# Vadose Zone Assessment and Incident Closure Request

Hobbs Gas Plant
Lea County, New Mexico
AP-122
NMOCD Incident # nPAC0706832026

Prepared for:



6900 E. Layton Ave., Suite 900 Denver, CO 80237-3658

Prepared by:



2620 W Marland Boulevard Hobbs, New Mexico 88240

June 20, 2025



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## 1. Introduction

This report summarizes vadose zone sampling activities conducted at the Hobbs Gas Plant (Site) in Lea County, New Mexico (Figure 1). Tasman Inc. (Tasman) performed these activities on behalf of DCP Operating Company, LP (DCP) in accordance with the conditionally approved *Vadose Zone Sampling Plan*, dated October 24, 2024, associated with this incident number.

## 2. Site Location and Background

The Site is located in the southwestern quarter of the northeastern quarter (Unit G) of Section 36, Township 18 South, Range 36 East (approximate coordinates 32.705330 degrees north and 103.306600 degrees west). It is approximately 0.5 miles north and 0.45 miles east of the intersection of US Highway 62 and County Road 41. The Site is an inactive cryogenic gas processing plant spanning approximately 3.5 acres surrounded by undeveloped land. The facility contained a laboratory, an amine unit, compressors, molecular sieve dehydration equipment, tank batteries, and an on-site water production well used for non-potable water.

A petroleum release was first discovered when Duke Energy Field Services conducted an environmental assessment of the Site in support of a property transaction in the spring of 2004. Initial findings indicated groundwater from a newly installed monitor well near the amine skid in the southeast corner of the facility contained elevated concentrations of benzene.

Currently there are eight groundwater monitoring wells at the Site. The current on-site monitoring wells were installed during the fourth quarter of 2022 due to decreasing groundwater elevation at the Site. The dry monitoring wells (MW-AR, MW-B, MW-C, MW-D, MW-E, MW-F, and MW-GR) were plugged and abandoned during the same mobilization. Samples were collected from each of the wells from the updated monitor well network on a quarterly basis from December 27, 2022, to August 19, 2024. Analytical results from collected groundwater samples show that chemicals of concern have not been detected greater than standards outlined by the New Mexico Quality Control Commission (NMWQCC) for eight consecutive quarters.

### 3. Vadose Zone Assessment

This section describes the field and laboratory activities performed during the vadose zone assessment. The activities were performed in accordance with the *Vadose Zone Sampling Plan* (Plan) submitted to the New Mexico Oil Conservation District (NMOCD) October 15, 2024, and conditionally approved on October 24, 2024. In addition, other notifications and correspondence with NMOCD regarding the Plan have been provided in Appendix A.

During the May 2025 vadose zone assessment, five soil borings (Figure 2) were advanced to approximately 55 and 60 feet below ground surface (bgs) to assess if petroleum hydrocarbon impacts to soil are present within the vadose zone, above the shallow groundwater table and have the potential to contact groundwater. Accordingly, the terminal depth of each soil boring was completed above the capillary



fringe of the current groundwater elevations at the site. Further details of the drilling investigation and field screening and sampling activities are provided in the Sections below.

## 3.1 Soil Sampling Procedures for Sample Analysis

The collection of soil samples for laboratory analysis was conducted in accordance with NMOCD criteria and approved industry standards. During the assessment activities, soil samples were collected and placed in laboratory provided containers, properly labeled, and preserved on ice until delivery under a chain of custody procedures to Cardinal Laboratory located in Hobbs, New Mexico for analysis.

In accordance with the Plan, each soil sample was analyzed for the constituents of concern listed below using the appropriate United States Environmental Protection Agency (USEPA) published analytical methods or other NMOCD-approved methods. Laboratory analytical methods are as follows:

- Total Petroleum Hydrocarbons (TPH) gasoline, diesel, and motor/lube oil range organics (GRO+DRO+MRO) – USEPA Method 8015M Extended.
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) USEPA Method 8260.

## 3.2 Vadose Zone Sampling Activities

On May 2, 2025, Tasman mobilized to the site to clear the soil boring locations for underground utilities utilizing hydro-excavation. Based on previous experience onsite and regional lithologic conditions, caliche is typically encountered within the first couple feet bgs and then intermittently throughout the subsurface. The utility clearance potholing was completed to approximately two feet bgs at each location due to encountering caliche material which inhibited further vertical progress of the potholes. Prior to hydro-excavating the five designated soil bore locations, Tasman also screened and collected surficial soil samples (0.5 feet bgs) from each location for transport to Cardinal Laboratory for analysis.

On May 6 and 7, 2025, Tasman returned to the site to advance the five proposed soil borings. Because the specific track mounted sonic drilling equipment that was originally planned to be utilized for this investigation effort in the Plan was not available within a reasonable timeframe to complete this work and because previous experience with the onsite lithology and drilling operations nearby, the sonic drilling company and equipment that was available was likely unable to achieve the desired terminal depths and provide adequate soil cores for evaluation. Therefore, the soil borings were advanced using air rotary drilling equipment coupled with a two-foot split spoon coring barrel for collection of laboratory samples from discreet intervals where possible.

Due to the soil composition, suspected caliche layers, and difficult drilling conditions, partial refusal was encountered and exceeded the drilling equipment's capabilities for retrieving a sample core from the split spoon barrel at a majority of the planned sampling intervals. Following multiple failed attempts to collect sufficient sample volume for laboratory analysis using a split spoon, it was determined that the most representative soil sample from each interval should be collected directly from the drill cuttings and split



spoon sampling would be attempted again at the terminal depths. Three samples were collected using the split-spoon sampler from soil borings SB-3 (55 ft bgs), SB-4 (55 ft bgs), and SB-5 (60 ft bgs) while the remaining soil samples from each borehole were collected via the soil cuttings at the depths identified in Table 1.

In addition, while advancing the first soil boring (SB-5), moisture was observed within the soil core and drill cuttings at approximately 60 feet bgs indicating the potential capillary fringe zone and identifying the vertical depth of the vadose zone. As a result, the remaining four soil borings (SB-1 through SB-4) were terminated at 55 feet.

During borehole advancement through the vadose zone, each soil boring was logged for lithological conditions based on soil cuttings/samples collected at approximate 5-foot intervals and recorded on the soil boring logs. Soil samples were collected for laboratory analysis and field screened using a photoionization detector (PID) every 10 feet until the total depth of the boring. Lithologic observations identified that the site is predominately composed of sand with intermittent pockets of gravel (likely pulverized caliche) The soil boring logs are provided as Appendix B and a photographic log has been included as Appendix C to this closure summary report.

### 3.2 Vadose Zone Data Assessment

An evaluation of the soil sample field screening and laboratory analytical data collected during the field activities indicates that concentrations of benzene and total BTEX were below the laboratory detection limits and NMOCD action levels in all of the soil samples from the five vadose zone boring locations around the site.

A detection of total TPH was observed in the surficial soil sample from SB-5 at 0.5 feet bgs (39.8 mg/kg), however, this is below the applicable NMOCD action levels and all the other collected soil samples were below the laboratory reporting limit for TPH.

The soil sample results from the vadose zone investigation indicate that, if historically present, petroleum hydrocarbon impacts to the soils within the shallow vadose zone at the site have naturally attenuated and do not pose a threat to groundwater. A summary of analytical results is presented in Table 1 and the certified laboratory analytical reports are provided in Appendix D. The attached Figure 2 illustrates soil bore locations.

# 4. Conclusions and Closure Request

The information presented within this Vadose Zone Assessment Summary report and observations made during recent boring field investigation has demonstrated that the constituents of concern are not present within the vadose zone beneath the site.

Based on these results and execution of the approved sampling plan, DCP is requesting that the site be granted closure based on the information provided within this report and the eight consecutive quarters of groundwater data being below the applicable NMOCD standards which has demonstrated that constituents of concern are not present above applicable State standards in the vadose zone and have

Hobbs Gas Plant Vadose Zone Assessment and Closure Request



naturally attenuated to below the applicable standards. Upon receipt of approval from the NMCOD, all on-site monitoring wells will be plugged and abandoned per State and industry standard rules and regulations.

Table

TABLE 1
SOIL ANALYTICAL SUMMARY
DCP Operating Company, LP
Hobbs Gas Plant - nPAC0706832026

Sample ID	Sample Depth	Sample Date	Soil PID Benzene Total BTEX <sup>1</sup>			TPH <sup>2</sup> (mg/kg)				
Sample ID	(bgs)	Sample Date	Status	(ppm)	(mg/kg)	(mg/kg)	GRO	DRO	MRO	TOTAL
				,	Vadose Zone Soi	l Samples				
	Surface - 0.5'	5/2/2025	In-Situ	1.3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0
	10'		In-situ	0.0	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	20'		In-situ	0.0	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
SB-1	30'	5/6/2025	In-situ	0.0	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	40'	3/0/2023	In-situ	0.0	<0.025	<0150	<10.0	<10.0	<10.0	<10.0
	50'		In-situ	0.0	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	55'		In-situ	0.0	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	Surface - 0.5'	5/2/2025	In-Situ	0.0	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0
	10'		In-situ	2.9	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	20'		In-situ	1.5	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
SB-2	30'	F /C /2025	In-situ	2.0	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	40'	5/6/2025	In-situ	2.4	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	50'	_	In-situ	0.7	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	55'		In-situ	1.7	<0.025	<0.150	<10,0	<10.0	<10.0	<10.0
	Surface - 0.5'	5/2/2025	In-Situ	0.3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0
	10'		in-situ	2.8	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	20'		in-situ	3.6	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
SB-3	30'	F /7 /2025	in-situ	3.9	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	40'	5/7/2025	in-situ	4.8	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	50'		in-situ	2.7	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	55'		in-situ	1.8	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	Surface - 0.5'	5/2/2025	In-Situ	0.3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0
	10'		in-situ	0.1	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	20'		in-situ	1.5	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
SB-4	30'	F /7/2025	in-situ	1.8	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	40'	5/7/2025	in-situ	2.1	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	50'	ļ	in-situ	1.1	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	55'		In-Situ	4.8	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	NMOCD Action Levels <sup>3</sup>				10	50	1,0	000	N/A	2,500

TABLE 1
SOIL ANALYTICAL SUMMARY
DCP Operating Company, LP
Hobbs Gas Plant - nPAC0706832026

Sample ID	Sample Depth	Sample Date	Soil	PID	Benzene	Total BTEX <sup>1</sup>	TPH <sup>2</sup> (mg/kg)			
Sample 1D	(bgs)	Sample Date	Status	(ppm)	(mg/kg)	(mg/kg)	GRO	DRO	MRO	TOTAL
				,	Vadose Zone Soi	Samples				
	Surface - 0.5'	5/2/2025	In-Situ	0.0	<0.050	<0.300	<10.0	10.7	29.1	39.8
	10'		In-Situ	0.0	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	20'		In-Situ	0.0	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
SB-5	30'	5/6/2025	In-Situ	0.0	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	40'	3/6/2023	In-Situ	0.0	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	50'		In-Situ	0.0	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	60'		In-Situ	0.0	<0.025	<0.150	<10.0	<10.0	<10.0	<10.0
	NMOCD Ac	tion Levels <sup>3</sup>		N/A	10	50	1,0	000	N/A	2,500

### Notes:

- 1. BTEX = Benzene, toluene, ethylbenzene, and total xylenes by EPA method 8260
- 2. TPH = Total petroleum hydrocarbons analyzed by method EPA 8015M (GRO/DRO/MRO)
- 3. New Mexico Oil Conservation Division (NMOCD) Remediation and Delineation Standards (NMAC 19.15.29.12(N))

<RL = The analyte was not detected above the laboratory reporting limit (RL)

N/A = Not applicable

**Red** values denote concentrations above NMOCD Action Levels

BGS = Below ground surface

GRO = Gasoline range organics

DRO = Diesel range organics

MRO = Motor/lube oil range organics

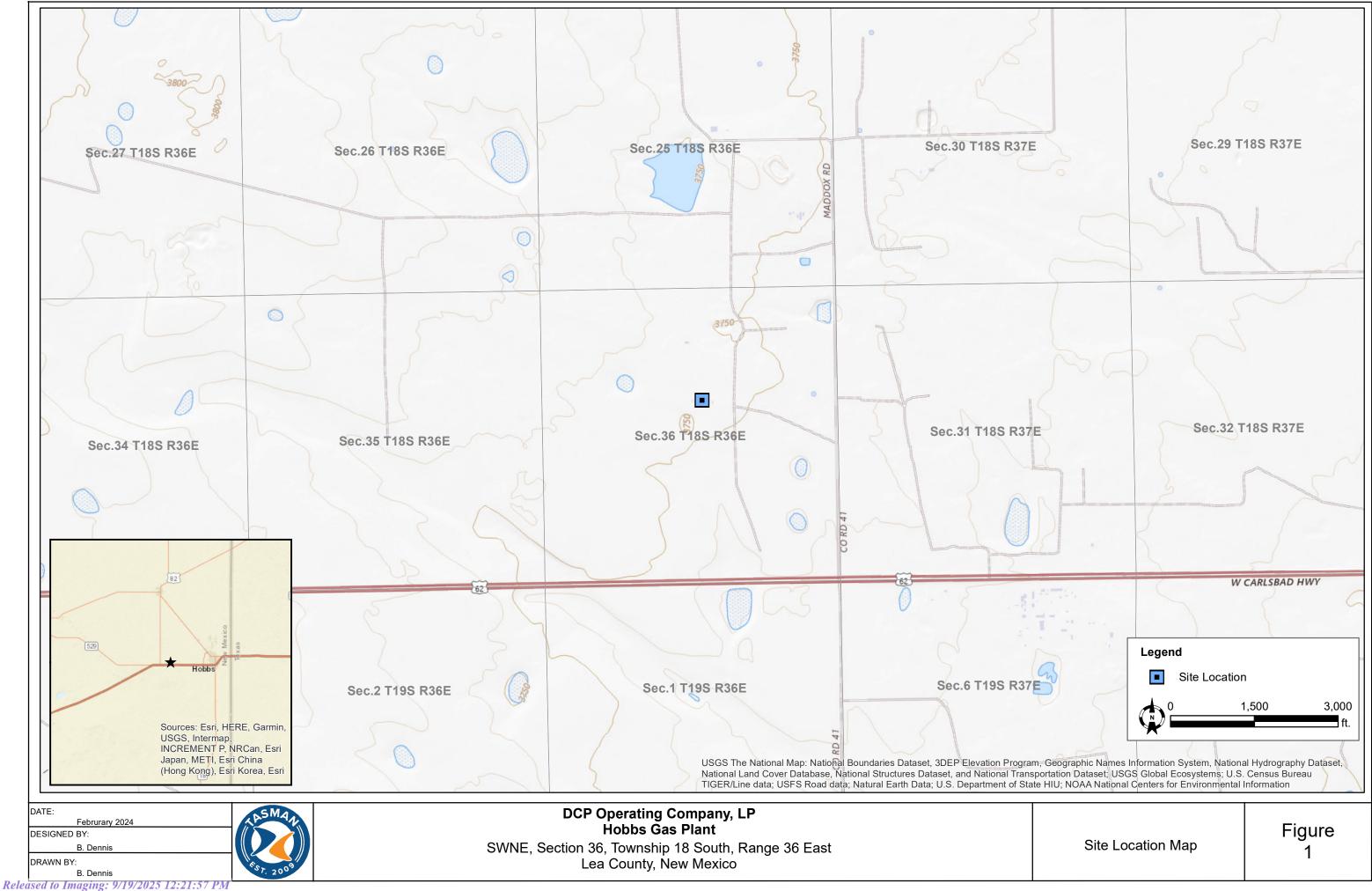
PID = Photoionization detector

mg/kg= milligrams per kilogram

ppm= parts per million

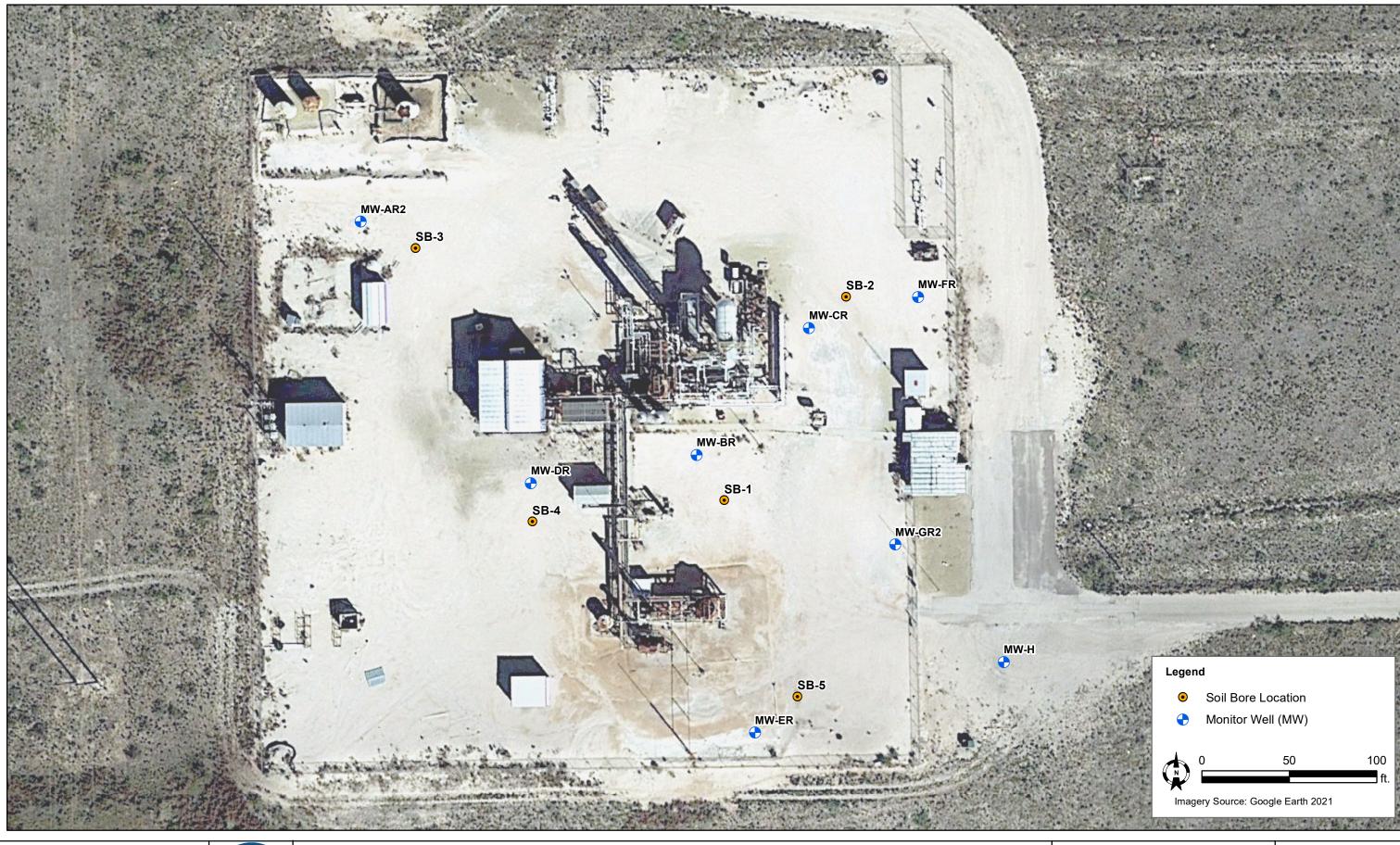
**Figures** 

Received by OCD: 9/19/2025 10:01:24 AM



Received by OCD: 9/19/2025 10:01:24 AM

Page 12 of 96



DATE:

April 2025

DESIGNED BY:
B. Dennis

DRAWN BY:

DCP Operating Company, LP Hobbs Gas Plant - nPAC0706832026

SWNE, Section 36, Township 18 South, Range 36 East Lea County, New Mexico Soil Bore Locations Map

Figure

Appendix A – NMOCD Notifications and Correspondence

From: Brett Dennis
To: Kendon Stark

Subject: Fw: [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application, Application ID: 392679

**Date:** Tuesday, May 27, 2025 7:51:48 AM

Attachments: image002.png

image003.png image006.png image007.png

### **Brett Dennis**

Senior Project Manager

### Tasman, Inc.

C: (325) 660-7395

bdennis@tasman-geo.com

tasman-geo.com

From: Buchanan, Michael, EMNRD < Michael. Buchanan@emnrd.nm.gov>

Sent: Wednesday, April 30, 2025 9:34 AM

**To:** Brett Dennis <bdennis@tasman-geo.com>; Weathers, Stephen

<Stephen.Weathers@p66.com>; Kyle Norman <knorman@tasman-geo.com>

**Cc:** Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Jeb Watts <jwatts@tasman-

geo.com>

Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application,

Application ID: 392679

### Good morning, Brett

Thank you for your notification, it has been received. Please keep a copy of this for your records and include it in the report submission that addresses the work completed.

Thanks,

Mike

From: Brett Dennis <bdennis@tasman-geo.com>

**Sent:** Tuesday, April 29, 2025 9:28 AM

**To:** Buchanan, Michael, EMNRD < Michael. Buchanan@emnrd.nm.gov>; Weathers, Stephen < Stephen. Weathers@p66.com>; Kyle Norman < knorman@tasman-geo.com>

**Cc:** Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Jeb Watts <jwatts@tasmangeo.com>

**Subject:** RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application,

Application ID: 392679

Mr. Buchanan,

We would like to inform you that the vadose zone assessment is scheduled to begin next Monday. Sample notifications have been submitted through the online portal as of today.

We are incorporating your comments on the proposed scope of work, as detailed in our prior correspondence.

Please don't hesitate to reach out if you have any questions.

Thank you and have a great day!



## **Brett Dennis**

Senior Project Manager
C: 325.660.7395
bdennis@tasman-geo.com
tasman-geo.com

**From:** Buchanan, Michael, EMNRD < <u>Michael.Buchanan@emnrd.nm.gov</u>>

**Sent:** Tuesday, October 22, 2024 9:28 AM

To: Weathers, Stephen <<u>Stephen.Weathers@p66.com</u>>; Kyle Norman <<u>knorman@tasman-geo.com</u>>

**Cc:** Brett Dennis < <u>bdennis@tasman-geo.com</u>>; Bratcher, Michael, EMNRD

<mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application,

Application ID: 392679

Good morning, Stephen

Thanks for the communication on this matter. I appreciate it.

Mike

**From:** Weathers, Stephen < <u>Stephen.Weathers@p66.com</u>>

Sent: Tuesday, October 22, 2024 5:36 AM

**To:** Buchanan, Michael, EMNRD < <u>Michael.Buchanan@emnrd.nm.gov</u>>; Kyle Norman

<<u>knorman@tasman-geo.com</u>>

**Cc:** Brett Dennis < <u>bdennis@tasman-geo.com</u>>; Bratcher, Michael, EMNRD

<mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application,

Application ID: 392679

Morning Michael

Thanks for the clarifications on the items mentioned below.

I had planned to complete the Vadose Zone Assessment this week since the drillers where already in the area, but they informed me late last week that due to their schedule, they will not be able to stay in the Hobbs area long enough to complete the assessment. Once the drillers are rescheduled, I will give you a two week notice before we start the assessment.

Thanks, and don't hesitate to give me a call with any questions.

Steve



Steve Weathers, P.G.
Program Manager, Remediation Management

Phillips 66 | 6900 E. Layton Ave.| Suite 900 Denver, CO 80237-3658 | M: 303-619-3042 stephen.weathers@p66.com



**From:** Buchanan, Michael, EMNRD

< Michael. Buchanan@emnrd.nm.gov >

**Sent:** Wednesday, October 16, 2024 8:28 AM **To:** Kyle Norman <<u>knorman@tasman-geo.com</u>>

**Cc:** Weathers, Stephen < <u>Stephen.Weathers@p66.com</u>>; Brett Dennis < <u>bdennis@tasman-geo.com</u>>;

Bratcher, Michael, EMNRD < mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application,

Application ID: 392679

## This Message Is From an External Sender

Report Suspicious ?

This message came from outside your organization.

### Good morning, Kyle

The OCD does not accept PID measurements as 100 percent accurate and will not accept a minimum of 2 lab samples for 75 feet of vadose zone. There will need to be a soil sample taken for lab analysis every 10 feet, especially because there was no dirt work done for this release. I have found no documentation for completed dirt work or groundwater abatement other than an initial C-141 and the groundwater monitoring reports.

Please sample for BTEX and TPH (MRO,DRO, GRO) in soil to demonstrate natural attenuation has occurred. In 19.15.30 NMAC this sampling plan is a one-time requirement if no dirt work was completed. Because PAHs haven't been detected in groundwater in recent years, please sample for BTEX and TPH in soil.

Thank you,

**From:** Kyle Norman < knorman@tasman-geo.com>

Sent: Tuesday, October 15, 2024 3:31 PM

**To:** Buchanan, Michael, EMNRD < <u>Michael.Buchanan@emnrd.nm.gov</u>>

**Cc:** Weathers, Stephen < Stephen.Weathers@p66.com >; Brett Dennis < bdennis@tasman-geo.com > **Subject:** [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application,

Application ID: 392679

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon, Michael,

Thank you for your review.

For clarification on the 10 feet intervals is that every sample at 10 feet needs to be submitted to the lab? Or 2 samples per soil bore submitted to the lab, the highest PID and the bottom sample?

What are the PAH soil standards that we need to adhere to?

Thank you

### Kyle Norman

SW Regional Manager

### Tasman, Inc.

C: 575-318-5017 knorman@tasman-geo.com www.tasman-geo.com



Celebrating 15 Years!

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Tuesday, October 15, 2024 2:48 PM

**To:** Kyle Norman < knorman@tasman-geo.com >

**Subject:** The Oil Conservation Division (OCD) has approved the application, Application ID: 392679

To whom it may concern (c/o Kyle Norman for DCP OPERATING COMPANY, LP),

The OCD has approved the submitted *Ground Water Abatement* (GROUND WATER ABATEMENT), for incident ID (n#) nPAC0706832026, with the following conditions:

• Review of the Vadose Zone Sampling Plan for the Hobbs Gas Plant, App ID: 392679 has been reviewed and is approved to include the following conditions of approval: 1. In addition to the four (4) proposed sampling boreholes, please include a fifth borehole for sampling and analysis approximately 25 feet southeast of MW-BR. Historically, this well had consistently demonstrated the presence of LNAPL and residual LNAPL may still be present in the vadose zone. 2. Sample each of the five (5) boreholes every 10 feet and submit soil lab analyses for BTEX and PAH by EPA method 8021B and 8270. 3. Report results to NMOCD in sixty (60) days from the date of this approval, 10.15.2024 with recommendations from DCP on the next step for remediation and/or closure for the groundwater incident.

The signed GROUND WATER ABATEMENT can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you,
Michael Buchanan
Environmental Specialist
505-490-0798
Michael.Buchanan@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505 Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 456553

### **QUESTIONS**

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	456553
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

### QUESTIONS

Prerequisites		
Incident ID (n#)	nPAC0706832026	
Incident Name	NPAC0706832026 DCP HOBBS GAS PLANT @ 0	
Incident Type	Other	
Incident Status	Incident Closure Approved	
Incident Facility	[fPAC0706831926] DCP Hobbs Gas Plant	

Location of Release Source			
Site Name	DCP HOBBS GAS PLANT		
Date Release Discovered	01/18/2007		
Surface Owner	Private		

Sampling Event General Information				
Please answer all the questions in this group.				
What is the sampling surface area in square feet	60,200			
What is the estimated number of samples that will be gathered	5			
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/02/2025			
Time sampling will commence	08:30 AM			
Please provide any information necessary for observers to contact samplers	Kendon Stark: 806-317-4707			
Please provide any information necessary for navigation to sampling site	GPS: 32°42'20.7"N 103°18'24.6"W			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 456553

### **CONDITIONS**

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	456553
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

### CONDITIONS

Created By	Condition	Condition Date
knorman	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	4/29/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 456566

### **QUESTIONS**

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	456566
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

### QUESTIONS

Prerequisites		
Incident ID (n#)	nPAC0706832026	
Incident Name	NPAC0706832026 DCP HOBBS GAS PLANT @ 0	
Incident Type	Other	
Incident Status	Incident Closure Approved	
Incident Facility	[fPAC0706831926] DCP Hobbs Gas Plant	

Location of Release Source				
Site Name	DCP HOBBS GAS PLANT			
Date Release Discovered	01/18/2007			
Surface Owner	Private			

Sampling Event General Information						
Please answer all the questions in this group.						
What is the sampling surface area in square feet	60,200					
What is the estimated number of samples that will be gathered	60					
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/06/2025					
Time sampling will commence	08:00 AM					
Please provide any information necessary for observers to contact samplers	Kendon Stark: 806-317-4707					
Please provide any information necessary for navigation to sampling site	GPS: 32.705657 -103.306724					

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 456566

### **CONDITIONS**

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	456566
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

### CONDITIONS

Created By	Condition	Condition Date
knorman	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	4/29/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 456584

### QUESTIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	456584
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

### QUESTIONS

Prerequisites					
Incident ID (n#)	nPAC0706832026				
Incident Name	NPAC0706832026 DCP HOBBS GAS PLANT @ 0				
Incident Type	Other				
Incident Status	Incident Closure Approved				
Incident Facility	[fPAC0706831926] DCP Hobbs Gas Plant				

Location of Release Source					
Site Name	DCP HOBBS GAS PLANT				
Date Release Discovered	01/18/2007				
Surface Owner	Private				

Sampling Event General Information						
Please answer all the questions in this group.						
What is the sampling surface area in square feet	60,200					
What is the estimated number of samples that will be gathered	60					
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/07/2025					
Time sampling will commence	08:00 AM					
Please provide any information necessary for observers to contact samplers	Kendon Stark: 806-317-4707					
Please provide any information necessary for navigation to sampling site	GPS: 32.705657 -103.306724					

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 456584

### **CONDITIONS**

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	456584
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

### CONDITIONS

Created By	Condition	Condition Date
knorman	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	4/29/2025

**Appendix B – Soil Boring Logs** 

Logger:	Kendon Stark		ASMAN			
Driller:	HCI		fs <sub>7, 20</sub> 0			
Drilling Method:	Air Rotary		Project Name:	Well ID:		
Start Date:	5/6/2025		Hobbs Gas Plant	SB-1		
End Date:	5/6/2025		Project Consultant: Tasman			
		_	Location: Hobbs, New I	Mexico		

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark COMPLETION: N/A TD = ~55 ftGW = NM

Page 1 of 3

Lat: 32.705419 County: Lea Long: -103.306736 State: NIM

	TD = ~55 ft			GW = NM	Lo	<b>Long:</b> -103.306736		State: NM
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction
0		Х	1.3					
1								N/A
2				Sand w/gravel, dark grey, dry, no		SW		
3				odor				
4								
5								
6								
7								
8								
9								
10		Х	0.0					
11								
12								
13								
14				Sand, pale orange, slightly moist, no		SP		
15				odor				
16								
17								
18								
19								
20		Х	0.0					
21								
22								
23								

Logger:	Kendon Stark	ASMA			
Driller:	HCI	FST. 2005			
Drilling Method:	Air Rotary	Project Name:	Well ID:		
Start Date:	5/6/2025	Hobbs Gas Plant	SB-1		
End Date:	5/6/2025	Project Consultant: Tasman			
		Location: Hobbs, New I	Mexico		

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark

TD = ~55 ft

GW = NM

Page 2 of 3

Lat: 32.705419 County: Lea
Long: -103.306736 State: NM

	וט – ∼ס:	<i>)</i> 11		GVV - INIVI	LU	ng: -103.300	3730	State: NIVI
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction
24				Sand, pale orange, slightly moist, no				
25				odor				
26								
27								
28								
29								
30		Х	0.0					
31								
32				Sand, pale tan, slightly moist, no odor				
33								
34								
35						SP		
36						J		
37								
38								
39								
40		Х	0.0					
41								
42				Sand dark arange alightly maint no				
43				Sand, dark orange, slightly moist, no odor				
44								
45								
46				Sand, pale tan, slightly moist, no				
47				odor				

Logger:	Kendon Stark	ASMAN						
Driller:	HCI	FST. 200						
Drilling Method:	Air Rotary	Project Name:	Well ID:					
Start Date:	5/6/2025	Hobbs Gas Plant	SB-1					
End Date:	5/6/2025	Project Consultant: Ta	sman					

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark
TD = ~55 ft
COMPLETION: N/A
GW = NM

Page 3 of 3

Location: Hobbs, New Mexico

	1D = 33 ft			OVV - INIVI	Long100.000700 State. MINI			
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction
48								
49				Sand, pale tan, slightly moist, no odor				
50		Х	0.0					
51						SP		
52				Cond water answer all whater maniet				
53				Sand, pale orange, slightly moist, slight odor				
54								
55		Х	0.0					

Logger:	Kendon Stark		ASMA				
Driller:	HCI		FST. 200				
Drilling Method:	Air Rotary		Project Name:	Well ID:			
Start Date:	5/6/2025		Hobbs Gas Plant	SB-2			
End Date:	5/6/2025		Project Consultant: Tasman				
		•	Location: Hobbs, New Mexico				

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark COMPLETION: N/A Page 1 of 3

Lat: 32.705419 County: Lea

	TD = ~5	5 ft		GW = NM	Lo	<b>ng: -</b> 103.30	673	6 State: NM
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction
0		Х	0.0					
1								N/A
2				Craval pale grov maint no adar		GW		
3				Gravel, pale grey, moist, no odor		GW		
4								
5								
6								
7				Sand, pale tan, slightly moist, no odor				
8								
9								
10		Х	2.9					
11								
12								
13				Sand, dark orange, slightly moist, no odor				
14						SP		
15								
16								
17								
18				Sand, pale orange, slightly moist, no odor				
19								
20		Х	1.5					
21								
22				Sand, pale tan, slightly moist, no odor				
23							_	

Logger:	Kendon Stark	INSMAN.				
Driller:	HCI	FST. 200°				
Drilling Method:	Air Rotary	Project Name:	Well ID:			
Start Date:	5/6/2025	Hobbs Gas Plant	SB-2			
End Date:	5/6/2025	Project Consultant: Tasman				
		Location: Hobbs, New I	Mexico			

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark COMPLETION: N/A Page 2 of 3

Lat: 32.705419 County: Lea

	TD = ~5	5 ft		GW = NM	Long: -103.306736			State: NM	
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction	
24									
25									
26									
27				Sand, pale tan, slightly moist, no odor					
28									
29									
30		Х	2.0						
31									
32									
33									
34									
35				Sand w/gravel, pale tan, slightly		SP			
36				moist, no odor					
37									
38									
39									
40		Х	2.4		<u> </u>				
41									
42				Sand , pale tan, slightly moist, no					
43				odor					
44									
45									
46				Sand, pale orange, slightly moist, no					
47				odor					

Logger:	Kendon Stark	ASMA				
Driller:	HCI	PST. 200				
Drilling Method:	Air Rotary	Project Name:	Well ID:			
Start Date:	5/6/2025	Hobbs Gas Plant	SB-2			
End Date:	5/6/2025	Project Consultant: Tasman				

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark

TD = ~55 ft

COMPLETION: N/A

GW = NM

Page 3 of 3

Lat: 32.705419 County: Lea Long: -103.306736 State: NM

Location: Hobbs, New Mexico

15 001				O11 11111	=eng. roo.coor oo Ctato. ram			
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction
48								
49								
50		Х	0.7					
51				Sand, pale orange, slightly moist, no		SP		
52				odor		01		
53								
54								
55		Х	1.7					

Logger:	Kendon Stark	ASMA <sub>1</sub>				
Driller:	HCI	F87. 2009				
Drilling Method:	Air Rotary	Project Name:	Well ID:			
Start Date:	5/7/2025	Hobbs Gas Plant	SB-3			
End Date:	5/7/2025	Project Consultant: Tasman				
		Location: Hobbs, New I	Mexico			

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark COMPLETION: N/A Page 1 of 3

**Lat:** 32.705419 County: Lea

	TD = ~5	5 ft		GW = NM	Lo	<b>ng: -</b> 103.30	673	6 State: NM
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction
0		Х	0.3					
1								N/A
2				Sand w/gravel, pale tan, dry, no				
3				odor		J SW		
4								
5								
6								
7								
8								
9								
10		Х	2.8					
11				-				
12								
13				Sand, pale orange, slightly moist, no odor		SP		
14								
15								
16								
17								
18								
19								
20		Х	3.6					
21								
22				Sand w/gravel, pale tan, slightly moist, no odor		sw		
23				,				

Logger:	Kendon Stark	ASMA				
Driller:	HCI	FST. 200				
Drilling Method:	Air Rotary	Project Name:	Well ID:			
Start Date:	5/7/2025	Hobbs Gas Plant	SB-3			
End Date:	5/7/2025	Project Consultant: Tasman				
		Location: Hobbs, New Mexico				

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark COMPLETION: N/A TD = ~55 ft GW = NM

Page 2 of 3

**Lat:** 32.705419 County: Lea Long: -103.306736 State: NM

ID = ~55 ft				GW = NM	Long: -103.306/36		State: NM	
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction
24				Sand w/gravel, pale tan, slightly		sw		
25				moist, no odor				
26								
27								
28								
29								
30		Х	3.9					
31								
32								
33								
34								
35								
36				Sand, pale orange, slightly moist, no odor		SP		
37								
38								
39								
40		Х	4.8					
41								
42								
43								
44				-				
45								
46								
47								

Logger: Kendon Stark		ASMA <sub>1</sub>			
Driller:	HCI	FST. 200			
Drilling Method:	Air Rotary	Project Name:	Well ID:		
Start Date:	5/7/2025	Hobbs Gas Plant	SB-3		
End Date:	5/7/2025	Project Consultant: Ta	sman		

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark

TD = ~55 ft

COMPLETION: N/A

GW = NM

Page 3 of 3

Location: Hobbs, New Mexico

Lat: 32.705419 County: Lea Long: -103.306736 State: NM

15 00 10				O11 11111	zengi reciccore Ctate. 14111			Otato. 11111
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction
48								
49								
50		Х	2.7					
51				Sand, pale orange, slightly moist, no		SP		
52				odor		01		
53								
54								
55		Х	1.8					

Logger:	Kendon Stark		ASMA <sub>A</sub>				
Driller:	HCI		FST. 200°				
Drilling Method:	Air Rotary		Project Name:	Well ID:			
Start Date:	5/7/2025		Hobbs Gas Plant	SB-4			
End Date:			Project Consultant: Tas	sman			
		-	Location: Hobbs, New M	Mexico			

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark

COMPLETION: N/A

Page 1 of 3

	TD = ~55 ft			GW = NM	<b>Long:</b> -103.30673		State: NM	
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction
0		Х	0.3					
1				Sand w/gravel, pale tan, dry, no odor				N/A
2						sw		
3								
4								
5								
6								
7								
8				Sand, pale tan, slightly moist, no odor				
9								
10		Х	0.1					
11								
12								
13								
14						SP		
15				Sand, pale orange, slightly moist, no				
16				odor				
17								
18								
19								
20		Х	1.5					
21				Sand, pale tan, slightly moist, no odor				
22								
23								

Logger:	Kendon Stark		ASMA	INSMA,					
Driller:	HCI		F57. 2009						
Drilling Method:	Air Rotary		Project Name:	Well ID:					
Start Date:	5/7/2025		Hobbs Gas Plant	SB-4					
End Date:			Project Consultant: Tasman						
		_	Location: Hobbs, New	Mexico					

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark

COMPLETION: N/A

TD = ~55 ft

GW = NM

Page 2 of 3

	TD = ~5	5 ft		GW = NM	Lo	<b>ng: -</b> 103.30	673	6 State: NM
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction
24				Sand, pale tan, slightly moist, no				
25				odor				
26								
27								
28								
29								
30		Х	1.8	Sand, pale orange, slightly moist, no		SP		
31				odor				
32					SP			
33								
34								
35								
36								
37								
38				Sand, pale tan, slightly moist, no odor				
39								
40		Х	2.1					
41								
42				0				
43				Sand w/gravel, pale tan, dry, no odor		SW		
44								
45								
46				Sand, pale orange, slightly moist, no		SP		
47				odor				

Logger:	Kendon Stark	ASMAA						
Driller:	HCI	FST. 200						
Drilling Method:	Air Rotary	Project Name:	Well ID:					
Start Date:	5/7/2025	Hobbs Gas Plant	SB-4					
End Date:		Project Consultant: Ta	sman					

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark
TD = ~55 ft
COMPLETION: N/A
GW = NM

Page 3 of 3

Lat: 32.705419 County: Lea Long: -103.306736 State: NM

Location: Hobbs, New Mexico

				011 1111	_c.i.g. reciecores Clare: in			
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction
48								
49								
50		Х	1.1					
51				Sand, pale orange, slightly moist, no		SP		
52				odor				
53								
54								
55		Х	4.8					

Logger:	Kendon Stark	ASMA	NSMQ/					
Driller:	HCI	FST. 2009						
Drilling Method:	Air Rotary	Project Name:	Well ID:					
Start Date:	5/6/2025	Hobbs Gas Plant	SB-5					
End Date:	5/6/2025	Project Consultant: Ta	sman					
		Location: Hobbs, New I	Mexico					

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark COMPLETION: N/A TD = ~55 ftGW = NM

Page 1 of 3

Lat: 32.705419 County: Lea Long: -103.306736 State: NM

	TD = ~5	5 ft		GW = NM	Lo	<b>ng: -</b> 103.306	373	6 State: NM
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction
0		Х	0.0					
1								N/A
2								
3								
4								
5				Silty sand w/gravel, pale tan, dry, no odor		SM		
6								
7								
8								
9								
10		Х	0.0					
11								
12							sw	
13				Sand w/gravel, pale orange, dry, slight odor		SW		
14								
15								
16								
17				Cond note groups alimbility was interest.				
18				Sand, pale orange, slightly moist, no odor				
19						SP		
20		Х	0.0					
21				Count male ten elimbate en eli				
22				Sand, pale tan, slightly moist, no odor				
23								

Logger:	Kendon Stark		RSMAN SST. 2009					
Driller:	HCI							
Drilling Method:	Air Rotary		Project Name:	Well ID:				
Start Date:	5/6/2025		Hobbs Gas Plant	SB-5				
End Date:	5/6/2025		Project Consultant: Tasman					
			Location: Hobbs, New I	Mexico				

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark COMPLETION: N/A TD = ~55 ftGW = NM

Page 2 of 3

Lat: 32.705419 County: Lea Long: -103.306736 State: NIM

	TD = ~5	5 ft		GW = NM	Lo	<b>ng: -</b> 103.306	736 State: NM
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology	Well Construction
24				Sand, pale tan, slightly moist, no			
25				odor			
26							
27							
28							
29							
30		Х	0.0	Sand, pale orange, slightly moist, no odor			
31							
32						SP	
33							
34							
35							
36							
37							
38							
39							
40		Х	0.0				
41							
42							
43				Sand w/gravel, pale tan, dry, no odor		SW	
44							
45							
46				Sand, pale orange, slightly moist, no		SP	
47			_	odor		JF	

Logger:	Kendon Stark	ASMA	2
Driller:	HCI	FST. 200	
Drilling Method:	Air Rotary	Project Name:	Well ID:
Start Date:	5/6/2025	Hobbs Gas Plant	SB-5
End Date:	5/6/2025	Project Consultant: Ta	sman

however, due to soil conditions, attempts were unsuccessful.

DRAFTED BY: K. Stark

TD = ~55 ft

COMPLETION: N/A

GW = NM

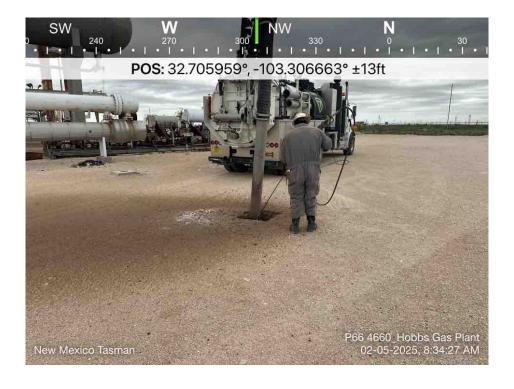
Page 3 of 3

Lat: 32.705419 County: Lea
Long: -103.306736 State: NM

Location: Hobbs, New Mexico

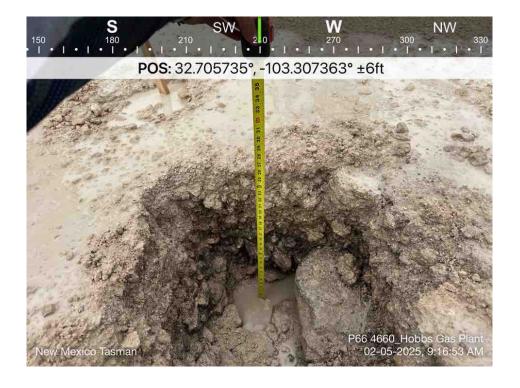
				OTT 11111		<b></b> 100.00	<u> </u>	Otato. 14111
Depth (feet)	Chloride field tests	LAB	PID	Description		Lithology		Well Construction
48								
49								
50		Х	0.0					
51				Sand, pale orange, slightly moist, no		SP		
52				odor				
53								
54								
55								
56								
57								
58				Sand, pale orange, slightly moist, no odor		SP		
59								
60		X	0.0					

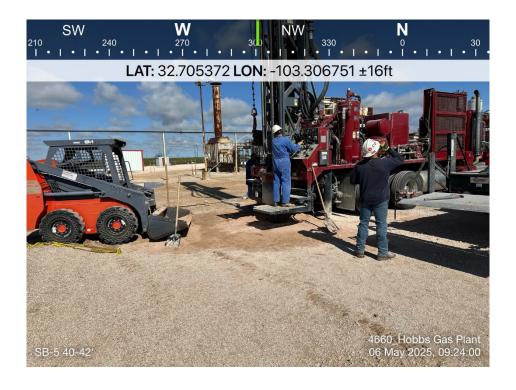
Appendix C – Photographic Log

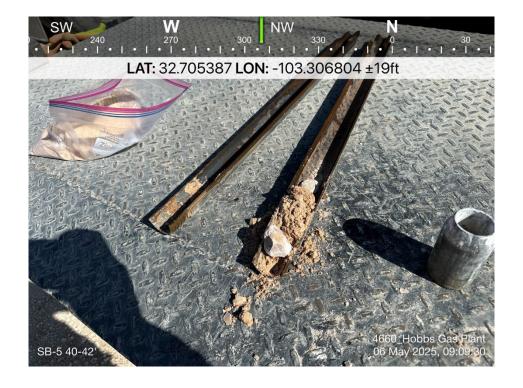


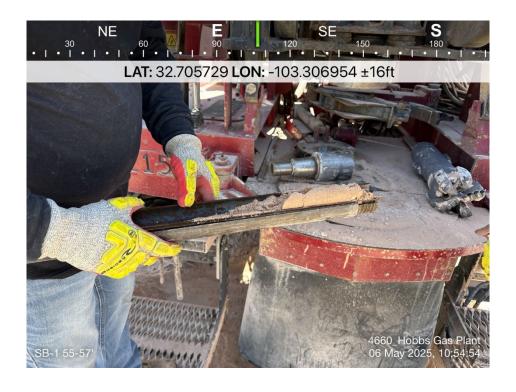








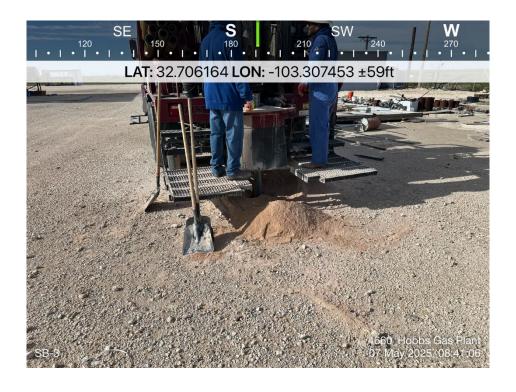














**Appendix D – Certified Laboratory Analytical Reports** 



May 08, 2025

KYLE NORMAN
TASMAN GEOSCIENCES
6899 PECOS ST. UNIT C
DENVER, CO 80221

RE: 4660\_HOBBS GAS PLANT

Enclosed are the results of analyses for samples received by the laboratory on 05/02/25 12:11.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/02/2025 Reported: 05/08/2025

Project Name: 4660\_HOBBS GAS PLANT

Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/02/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

# Sample ID: SB - 1 @ 0.5" (H252641-01)

BTEX 8021B	mg,	/kg	Analyze	Analyzed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/02/2025	ND	1.83	91.4	2.00	9.34	
Toluene*	<0.050	0.050	05/02/2025	ND	1.92	96.0	2.00	9.54	
Ethylbenzene*	<0.050	0.050	05/02/2025	ND	1.91	95.5	2.00	9.88	
Total Xylenes*	<0.150	0.150	05/02/2025	ND	5.62	93.6	6.00	10.2	
Total BTEX	<0.300	0.300	05/02/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	05/05/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/02/2025	ND	209	104	200	2.83	
DRO >C10-C28*	<10.0	10.0	05/02/2025	ND	198	99.2	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	05/02/2025	ND					
Surrogate: 1-Chlorooctane	75.3	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	70.3	% 40.6-15	3						

A ..... I ..... . J D. ... 711

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Celey D. Keene



# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/02/2025 Reported: 05/08/2025

4660\_HOBBS GAS PLANT

Project Name: 4660\_HC Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/02/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

# Sample ID: SB - 2 @ 0.5" (H252641-02)

BTEX 8021B

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/02/2025	ND	1.83	91.4	2.00	9.34	
Toluene*	<0.050	0.050	05/02/2025	ND	1.92	96.0	2.00	9.54	
Ethylbenzene*	<0.050	0.050	05/02/2025	ND	1.91	95.5	2.00	9.88	
Total Xylenes*	<0.150	0.150	05/02/2025	ND	5.62	93.6	6.00 10.2		
Total BTEX	<0.300	0.300	05/02/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	Analyzed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	05/05/2025	ND	448	112	400	3.64	
TPH 8015M	mg	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/02/2025	ND	209	104	200	2.83	
DRO >C10-C28*	<10.0	10.0	05/02/2025	ND	198	99.2	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	05/02/2025	ND					
Surrogate: 1-Chlorooctane	73.3	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	67.8	% 40.6-15	3						

Analyzed By: JH

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Celey D. Keene



# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/02/2025 Reported: 05/08/2025

4660\_HOBBS GAS PLANT

4660

Project Name: 4660\_HOBBS

Project Location: NONE GIVEN

Project Number:

RTFY 8021R

Sampling Date: 05/02/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

# Sample ID: SB - 3 @ 0.5" (H252641-03)

B1EX 8021B	mg,	кg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2025	ND	1.76	88.0	2.00	3.01	
Toluene*	<0.050	0.050	05/05/2025	ND	1.90	94.8	2.00	0.992	
Ethylbenzene*	<0.050	0.050	05/05/2025	ND	1.92	96.2	2.00	0.378	
Total Xylenes*	<0.150	0.150	05/05/2025	ND	6.11	102	6.00	0.271	
Total BTEX	<0.300	0.300	05/05/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	05/05/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/02/2025	ND	209	104	200	2.83	
DRO >C10-C28*	<10.0	10.0	05/02/2025	ND	198	99.2	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	05/02/2025	ND					
Surrogate: 1-Chlorooctane	71.9	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	66.9	% 40.6-15.	3						

Applyzod By: 14

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Celey D. Keene



# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 05/02/2025 Reported: 05/08/2025

4660\_HOBBS GAS PLANT

Project Name: Project Number: 4660

Project Location: NONE GIVEN Sampling Date: 05/02/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

#### Sample ID: SB - 4 @ 0.5" (H252641-04)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2025	ND	1.76	88.0	2.00	3.01	
Toluene*	<0.050	0.050	05/05/2025	ND	1.90	94.8	2.00	0.992	
Ethylbenzene*	<0.050	0.050	05/05/2025	ND	1.92	96.2	2.00	0.378	
Total Xylenes*	<0.150	0.150	05/05/2025	ND	6.11	102	6.00	0.271	
Total BTEX	<0.300	0.300	05/05/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	05/05/2025	ND	448	112	400	3.64	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/02/2025	ND	209	104	200	2.83	
DRO >C10-C28*	<10.0	10.0	05/02/2025	ND	198	99.2	200	2.82	
EXT DRO >C28-C36	<10.0	10.0	05/02/2025	ND					
Surrogate: 1-Chlorooctane	73.2	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	67.5	% 40.6-15	3						

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# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/02/2025 Reported: 05/08/2025

4660\_HOBBS GAS PLANT

Project Number: 4660

Project Name:

RTFY 8021R

Project Location: NONE GIVEN

Sampling Date: 05/02/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

# Sample ID: SB - 5 @ 0.5" (H252641-05)

B1EX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2025	ND	1.76	88.0	2.00	3.01	
Toluene*	<0.050	0.050	05/05/2025	ND	1.90	94.8	2.00	0.992	
Ethylbenzene*	<0.050	0.050	05/05/2025	ND	1.92	96.2	2.00	0.378	
Total Xylenes*	<0.150	0.150	05/05/2025	ND	6.11	102	6.00	0.271	
Total BTEX	<0.300	0.300	05/05/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	113	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	05/05/2025	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/02/2025	ND	209	104	200	2.83	
DRO >C10-C28*	10.7	10.0	05/02/2025	ND	198	99.2	200	2.82	
EXT DRO >C28-C36	29.1	10.0	05/02/2025	ND					
Surrogate: 1-Chlorooctane	76.9	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	71.8	% 40.6-15	3						

Applyzod By: 14

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Celey D. Keine



# **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Keene

Released to Imaging: 9/19/2025 12:21:57 PM

# ARDINAL LABORATORIES 101 E+A10+A1:AE30

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Tasman Geosciences							Т			В	ILL TO					Al	NALY	/SIS	REC	QUES	ST			
Project Manager:	Kyle Norman							P	.0.#:																
Address: 2620 W.	Marland Blvd.							С	ompa	any:	Tasm	an Geo													
City: Hobbs	State: NM Zip: 8824	0						A	ttn: K	yle N	orma	n													
Phone #: 575-318-								А	ddres	s: 26	320 W	. Marland		l.,			- 1								
Project #: 466	O Project Owner:	DCP Op	erat	ing (	Compa	any		С	ity: H	obbs				Ä		<b>10</b>		ے							
Project Name: 4	660 - Hobbs Gas Plan							s	tate:	MM	Zip: 8	88240		S	×	Chlorides		Rush							
Project Location:								P	hone	#: 57	75-31	8-5017		801	BTEX	i.	Hold								
Sampler Name:	Kaleb Johnston		_	_				F	ax #:		D) /		101 1010		m	글	I	24-hr							
FOR LAB USE ONLY		<u>a</u> .	١	$\vdash$	T	ATRI	X T	Т	PF	ESE	RV.	SAN	/PLING	표		0		24							
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER		OIL	SLUDGE	ACID/BASE:	V	1	DATE	TIME												
١	SB-1@0.5"		Î			X		$\perp$	┸	X		5/2/25	08:35	X	X	X									_
9	SB-200.5"		i	L	Ш	X			$\perp$	X		5/2/25	08:38	X	X	X					_		$\square$		_
3	SB-3@0.5"		1	L	Ш	χ			$\perp$	X		5/2/25	08:41	X	X	X					_				_
4	SB-4@0.5"		1	┖	Ш	χ		_	1	X		5/2/25	08:45	X	X	X					_			_	_
5	5B-5@ 0.5"		1			X		4	1	X	_	5/2/25	08:50	X	X	X	_				_		$\vdash$		_
			L	┺	Ш			4	1	$\perp$	1			╀	_		_				_		$\vdash$		-
	=	$\perp$	1	┸	Ш	_		$\perp$	4	1	1			_	_					_	-	_			-
		_	+	╄	$\vdash$		_	+	1	+	-			-											-
		$\perp$	1	┺	Н		_	$\perp$	+	$\perp$	_										-			-	-
DI FASE NOTE: Liability and	Damages. Cardinal's liability and client's exclusive remedy for any clain			L		or lost	shall be	limited	to the ar	Tourst or	aid by th	e client for the an	nalyses All claims in	neluding the	se for neal	igence and	any other	cause wha	atsoever sh	hall be deer	med waived	d unless m	ade in writin	g and rec	e

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Relinquished By:  Kaleb Johnston  Relinquished By:	505 Time:	eceived By:		Phone Result: Fax Result: REMARKS: email res	□ Yes □ Yes ults: N	□- No	Add'l Phone #:   Add'l Fax #:   Dtasman-geo.com;
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Time:	Sample Condition	CHECKED BY: (Initials)	STef	hen.	Weath	ers@ 966. Com

<sup>†</sup> Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



May 12, 2025

KYLE NORMAN
TASMAN GEOSCIENCES
6899 PECOS ST. UNIT C
DENVER, CO 80221

RE: 4660\_HOBBS GAS PLANT

Enclosed are the results of analyses for samples received by the laboratory on 05/06/25 13:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

Project Name: 4660\_HOBBS GAS PLANT

Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 5 @ 10' (H252704-01)

BTEX 8260B	mg,	/kg	Analyze	ed By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	100	% 86.7-11	1						
Surrogate: Toluene-d8	99.0	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	98.3	% 88.2-10	18						
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/06/2025	ND	185	92.4	200	2.51	
DRO >C10-C28*	<10.0	10.0	05/06/2025	ND	181	90.5	200	4.95	
EXT DRO >C28-C36	<10.0	10.0	05/06/2025	ND					
Surrogate: 1-Chlorooctane	117 9	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	117 9	% 40.6-15	3						

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Celey D. Keene



# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 05/06/2025 Reported: 05/12/2025

Project Name: 4660\_HOBBS GAS PLANT

Project Number: 4660

Project Location: NONE GIVEN Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 5 @ 20' (H252704-02)

BTEX 8260B	mg/	kg	Analyze	ed By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	99.4	% 86.7-11	1						
Surrogate: Toluene-d8	99.7	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	97.2	% 88.2-10	8						
TPH 8015M	mg/	'kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	185	92.4	200	2.51	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	181	90.5	200	4.95	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	92.4	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	91.6	% 40.6-15	3						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keene



# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

4660\_HOBBS GAS PLANT

Project Name: 4660 Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 5 @ 30' (H252704-03)

RTFY 8260R

B1EX 8260B	mg/	кд	Anaiyze	а ву: 5К					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	100 9	% 86.7-11	1						
Surrogate: Toluene-d8	99.1	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	97.1	% 88.2-10	8						
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	101 9	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	108 9	% 40.6-15	3						

Analyzed By: SK

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keine



# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

4660\_HOBBS GAS PLANT

Project Name: 4660\_ Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 5 @ 40' (H252704-04)

BTEX 8260B	mg/	kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	99.1	% 86.7-11	1						
Surrogate: Toluene-d8	100 9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	97.4	% 88.2-10	18						
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	100 9	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	99.8	% 40.6-15	3						

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# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

4660\_HOBBS GAS PLANT

Project Number: 4660

Project Name:

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 5 @ 50' (H252704-05)

BTEX 8260B	mg/	kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	99.7	% 86.7-11	1						
Surrogate: Toluene-d8	99.5	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	96.6	% 88.2-10	8						
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	89.7	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	88.3	% 40.6-15	3						

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# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

4660\_HOBBS GAS PLANT

Project Number: 4660

Project Name:

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 5 @ 60' (H252704-06)

BTEX 8260B	mg/	'kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	98.8	% 86.7-11	1						
Surrogate: Toluene-d8	100 9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	97.7	% 88.2-10	8						
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	101 9	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	99.8	% 40.6-15	3						

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# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

Project Name: 4660\_HOBBS GAS PLANT

Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 1 @ 10' (H252704-07)

RTFY 8260R

B1EX 8260B	mg/	кд	Anaiyze	а ву: 5К					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	99.0	% 86.7-11	1						
Surrogate: Toluene-d8	99.6	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	96.4	% 88.2-10	8						
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	101 9	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	100 %	40.6-15	3						

Applyzod By: CV

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# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

Project Name: 4660\_HOBBS GAS PLANT

Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 1 @ 20' (H252704-08)

BTEX 8260B	mg/kg		Analyzed By: SK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	98.9 % 86.7-11		1						
Surrogate: Toluene-d8	99.8	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	96.3	% 88.2-10	18						
TPH 8015M	mg/	'kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	97.3	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	95.8	% 40.6-15	3						

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# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 05/06/2025 Reported: 05/12/2025

4660\_HOBBS GAS PLANT

Project Number: 4660

Project Name:

Project Location: NONE GIVEN Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 1 @ 30' (H252704-09)

BTEX 8260B	mg/kg		Analyzed By: SK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	100 9	% 86.7-11	1						
Surrogate: Toluene-d8	99.9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	96.1	% 88.2-10	8						
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	103 9	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	102 9	% 40.6-15	3						

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# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

4660\_HOBBS GAS PLANT

Project Number: 4660

Project Name:

RTFY 8260R

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 1 @ 40' (H252704-10)

B1EX 8260B	тд/кд		Analyzed By: SK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	100 9	% 86.7-11	1						
Surrogate: Toluene-d8	99.3	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	96.6	% 88.2-10	8						
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	101	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	99.3	% 40.6-15	3						

Applyzod By: CV

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# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

Project Name: 4660\_HOBBS GAS PLANT

Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 1 @ 50' (H252704-11)

BTEX 8260B	mg/kg		Analyzed By: SK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	99.0 % 86.7-11		1						
Surrogate: Toluene-d8	99.6	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	94.9	% 88.2-10	18						
TPH 8015M	mg/	'kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	101 9	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	98.3	% 40.6-15	3						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keine



# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

Project Name: 4660\_HOBBS GAS PLANT

Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 1 @ 55' (H252704-12)

RTFY 8260R

B1EX 8260B	тд/кд		Analyzed By: SK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	99.7	% 86.7-11	1						
Surrogate: Toluene-d8	99.6	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	95.5	% 88.2-10	8						
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	99.2	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	97.3	% 40.6-15	3						

Applyzod By: CV

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Celeg & Frence



# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

4660\_HOBBS GAS PLANT

Project Name: 4660 Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 2 @ 10' (H252704-13)

BTEX 8260B	mg/kg		Analyzed By: SK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	99.2	% 86.7-11	1						
Surrogate: Toluene-d8	99.0	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	95.0	% 88.2-10	18						
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	87.4	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	86.0	% 40.6-15	3						

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# Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

Project Name: 4660\_HOBBS GAS PLANT

Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

# Sample ID: SB - 2 @ 20' (H252704-14)

BTEX 8260B	mg/kg		Analyzed By: SK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	99.2 % 86.7-11		1						
Surrogate: Toluene-d8	99.9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	95.7	% 88.2-10	18						
TPH 8015M	mg/	'kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	96.5	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	94.7	% 40.6-15	3						

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#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

Project Name: 4660\_HOBBS GAS PLANT

Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

#### Sample ID: SB - 2 @ 30' (H252704-15)

BTEX 8260B	mg/	kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	101 9	% 86.7-11	1						
Surrogate: Toluene-d8	99.0	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	95.3	% 88.2-10	08						
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	91.8	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	88.9	% 40.6-15	3						

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#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

4660\_HOBBS GAS PLANT

Project Name: 4660 Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

#### Sample ID: SB - 2 @ 40' (H252704-16)

BTEX 8260B	mg/	kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	99.9	% 86.7-11	1						
Surrogate: Toluene-d8	99.1	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	95.3	% 88.2-10	18						
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	99.4	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	98.6	% 40.6-15	3						

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#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

4660\_HOBBS GAS PLANT

Project Number: 4660

Project Name:

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

#### Sample ID: SB - 2 @ 50' (H252704-17)

BTEX 8260B	mg/	'kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.467	93.4	0.500	0.823	
Toluene*	<0.025	0.025	05/07/2025	ND	0.457	91.4	0.500	0.802	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.469	93.7	0.500	0.115	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.38	92.1	1.50	0.0268	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	99.5	% 86.7-11	1						
Surrogate: Toluene-d8	98.0	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	93.5	% 88.2-10	8						
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	104 9	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	102 9	% 40.6-15	3						

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#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/06/2025 Reported: 05/12/2025

4660\_HOBBS GAS PLANT

Project Name: 4660 Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

#### Sample ID: SB - 2 @ 55' (H252704-18)

BTEX 8260B	mg/	kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/07/2025	ND	0.566	113	0.500	2.23	QR-03
Toluene*	<0.025	0.025	05/07/2025	ND	0.551	110	0.500	4.88	
Ethylbenzene*	<0.025	0.025	05/07/2025	ND	0.524	105	0.500	3.20	
Total Xylenes*	<0.050	0.050	05/07/2025	ND	1.69	113	1.50	12.4	
Total BTEX	<0.150	0.150	05/07/2025	ND					
Surrogate: Dibromofluoromethane	97.9	% 86.7-11	1						
Surrogate: Toluene-d8	108 9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	97.1	% 88.2-10	18						
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	204	102	200	1.59	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.3	200	0.538	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	89.5	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	86.7	% 40.6-15	3						

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#### **Notes and Definitions**

QR-03 The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.

QR-02 The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Released to Imaging: 9/19/2025 12:21:57 PM

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

															To		ΔΝ	ALY	SIS F	REQU	JES	Γ		
											BIL	L TO			Ci.V	_		1					$\top$	$\neg$
mpany Name: Tas	sman Geosciences		_			_		P.O.	#:						3.	'		1	-	- 1				
oject Manager: Kyl			_					Con	npan	ıy: Ta	sman	Geo					- 1	- 1		- 1	- 1			
Idress: 2620 W. Ma	arland Blvd.									le Nor					3				- 1	- 1	1			
ty: Hobbs	State: NM Zip: 88240			_				Add	dress	: 262	0 W.	Marland		t	2			_		1				
none #: 575-318-50	017 Fax #: Project Owner: DO	P Oper	ating	g Coi	mpar	ny			y: Ho					Ext	00	es		Rush		1				
roject #: 4660	Project owners	Горег									Zip: 88			15	×	ide	ᅙ	3						
roject Name: 4660_	Hobbs Gas Plant							Ph	one i	#: 57	5-318	-5017		801	BTEX	Chloride	PIOH	24-hr						
roject Location:								Fa	x#:			SAMP	ING	1 工	m	등	-	4						
ampler Name: Kend	don Stark		Т		MA	TRI	(	_	PR	ESEF	RV/	SAMP	LING	恒	1		1	10						
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	ACID/BASE:	ICE / COOL	OTHER:	DATE	TIME	X	X									
H252704	- 101	+	1	$\vdash$		Χ				X		5/06/25	0858	+^	-	-	+	+						
1	SB-5 @ 10'	+	1	$\vdash$	$\vdash$	X				X	(	5/06/25	0859	+î	-	-	+	+						L
2	SB-5 @ 20'	+	1	$\vdash$	$\vdash$	X	$\Box$			)	X	5/06/25	0904	_	-	-	+	+						
3	SB-5 @ 30'	+	1	t	$\top$	X	П			)	X	5/06/25	0910	_	-	-	+	_						L
ч	SB-5 @ 40'	+	1	t	+	X				1	X	5/06/25	0918	_	-	-	+	+						L
5	SB-5 @ 50'	+	1	$^{\dagger}$	+	X				1	X	5/06/25		_	-		+	+						1
To to	SB-5 @ 60'	+	+	+	+	X					X	5/06/25	1035	_	-		+	$\top$						1
4	SB-1 @ 10'	+	+	1	+	X					X	5/06/25	1000	_	-	X	+							1
7							-	_			20		1 1039	,					_	_				1
3	SB-1 @ 20' SB-1 @ 30'	+	+	1	$\top$	X					X	5/06/25 5/06/25 by the client for the a interruptions, loss of			X	X								 _

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The property of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of grofts incurred by client, its subsidiaries

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# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Add'l Phone #: ☐ Yes ☐ No Received By: Fax Result: Relinquished By REMARKS: email results: NMData@tasman-geo.com; Stephen.Weathers@p66.com Received By: Date: Relinquished By: CHECKED BY: Sample Condition Delivered By: (Circle One) (Initials) Sampler - UPS - Bus - Other: 5

<sup>†</sup> Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



May 13, 2025

KYLE NORMAN
TASMAN GEOSCIENCES
6899 PECOS ST. UNIT C
DENVER, CO 80221

RE: 4660\_HOBBS GAS PLANT

Enclosed are the results of analyses for samples received by the laboratory on 05/07/25 10:25.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/07/2025 Reported: 05/13/2025

Project Name: 4660\_HOBBS GAS PLANT

Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/07/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

#### Sample ID: SB - 3 @ 10' (H252723-01)

BTEX 8260B	mg/	kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/08/2025	ND	0.472	94.4	0.500	0.544	
Toluene*	<0.025	0.025	05/08/2025	ND	0.461	92.2	0.500	0.649	
Ethylbenzene*	<0.025	0.025	05/08/2025	ND	0.467	93.3	0.500	0.552	
Total Xylenes*	<0.050	0.050	05/08/2025	ND	1.38	91.8	1.50	0.590	
Total BTEX	<0.150	0.150	05/08/2025	ND					
Surrogate: Dibromofluoromethane	99.1	% 86.7-11	1						
Surrogate: Toluene-d8	99.9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	96.1	% 88.2-10	8						
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/08/2025	ND	189	94.4	200	4.06	
DRO >C10-C28*	<10.0	10.0	05/08/2025	ND	197	98.5	200	3.69	
EXT DRO >C28-C36	<10.0	10.0	05/08/2025	ND					
Surrogate: 1-Chlorooctane	81.6	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	74.8	% 40.6-15	3						

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Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keine



#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/07/2025 Reported: 05/13/2025

4660\_HOBBS GAS PLANT

Project Number: 4660

Project Name:

Project Location: NONE GIVEN

Sampling Date: 05/07/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

#### Sample ID: SB - 3 @ 20' (H252723-02)

BTEX 8260B	mg,	'kg	Analyze	ed By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/08/2025	ND	0.472	94.4	0.500	0.544	
Toluene*	<0.025	0.025	05/08/2025	ND	0.461	92.2	0.500	0.649	
Ethylbenzene*	<0.025	0.025	05/08/2025	ND	0.467	93.3	0.500	0.552	
Total Xylenes*	<0.050	0.050	05/08/2025	ND	1.38	91.8	1.50	0.590	
Total BTEX	<0.150	0.150	05/08/2025	ND					
Surrogate: Dibromofluoromethane	98.4	% 86.7-11	1						
Surrogate: Toluene-d8	100	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	96.4	% 88.2-10	18						
TPH 8015M	mg,	'kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/08/2025	ND	189	94.4	200	4.06	
DRO >C10-C28*	<10.0	10.0	05/08/2025	ND	197	98.5	200	3.69	
EXT DRO >C28-C36	<10.0	10.0	05/08/2025	ND					
Surrogate: 1-Chlorooctane	77.6	% 44.4-14	75						
Surrogate: 1-Chlorooctadecane	71.5	% 40.6-15	3						

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#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/07/2025 Reported: 05/13/2025

4660\_HOBBS GAS PLANT

Project Name: 4660 Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/07/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

#### Sample ID: SB - 3 @ 30' (H252723-03)

BTEX 8260B	mg/	kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/08/2025	ND	0.472	94.4	0.500	0.544	
Toluene*	<0.025	0.025	05/08/2025	ND	0.461	92.2	0.500	0.649	
Ethylbenzene*	<0.025	0.025	05/08/2025	ND	0.467	93.3	0.500	0.552	
Total Xylenes*	<0.050	0.050	05/08/2025	ND	1.38	91.8	1.50	0.590	
Total BTEX	<0.150	0.150	05/08/2025	ND					
Surrogate: Dibromofluoromethane	100 9	% 86.7-11	1						
Surrogate: Toluene-d8	100 9	89.3-11	0						
Surrogate: 4-Bromofluorobenzene	95.8	% 88.2-10	18						
TPH 8015M	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	182	90.9	200	0.207	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.4	200	0.690	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	74.5	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	66.8	% 40.6-15	3						

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Celey D. Keine



#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/07/2025 Reported: 05/13/2025

4660\_HOBBS GAS PLANT

Project Name: 4660 Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/07/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

#### Sample ID: SB - 3 @ 40' (H252723-04)

BTEX 8260B	mg,	'kg	Analyze	ed By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/08/2025	ND	0.472	94.4	0.500	0.544	
Toluene*	<0.025	0.025	05/08/2025	ND	0.461	92.2	0.500	0.649	
Ethylbenzene*	<0.025	0.025	05/08/2025	ND	0.467	93.3	0.500	0.552	
Total Xylenes*	<0.050	0.050	05/08/2025	ND	1.38	91.8	1.50	0.590	
Total BTEX	<0.150	0.150	05/08/2025	ND					
Surrogate: Dibromofluoromethane	99.6	% 86.7-11	1						
Surrogate: Toluene-d8	99.4	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	94.7	% 88.2-10	18						
TPH 8015M	mg,	'kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	182	90.9	200	0.207	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.4	200	0.690	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	73.7	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	66.4	% 40.6-15	3						

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Celey D. Keine



#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/07/2025 Reported: 05/13/2025

Project Name: 4660\_HOBBS GAS PLANT

Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/07/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

#### Sample ID: SB - 3 @ 50' (H252723-05)

BTEX 8260B	mg/	kg	Analyze	ed By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/08/2025	ND	0.472	94.4	0.500	0.544	
Toluene*	<0.025	0.025	05/08/2025	ND	0.461	92.2	0.500	0.649	
Ethylbenzene*	<0.025	0.025	05/08/2025	ND	0.467	93.3	0.500	0.552	
Total Xylenes*	<0.050	0.050	05/08/2025	ND	1.38	91.8	1.50	0.590	
Total BTEX	<0.150	0.150	05/08/2025	ND					
Surrogate: Dibromofluoromethane	98.6	% 86.7-11	1						
Surrogate: Toluene-d8	98.7	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	94.7	% 88.2-10	08						
TPH 8015M	mg/	'kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	182	90.9	200	0.207	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.4	200	0.690	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	77.9	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	69.7	% 40.6-15	3						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keine



#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/07/2025 Reported: 05/13/2025

4660\_HOBBS GAS PLANT

Project Name: 4660\_H0
Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/07/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

#### Sample ID: SB - 3 @ 55' (H252723-06)

BTEX 8260B	mg/	kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/08/2025	ND	0.472	94.4	0.500	0.544	
Toluene*	<0.025	0.025	05/08/2025	ND	0.461	92.2	0.500	0.649	
Ethylbenzene*	<0.025	0.025	05/08/2025	ND	0.467	93.3	0.500	0.552	
Total Xylenes*	<0.050	0.050	05/08/2025	ND	1.38	91.8	1.50	0.590	
Total BTEX	<0.150	0.150	05/08/2025	ND					
Surrogate: Dibromofluoromethane	100 9	% 86.7-11	1						
Surrogate: Toluene-d8	98.9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	94.7	% 88.2-10	18						
TPH 8015M	mg/	'kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	182	90.9	200	0.207	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.4	200	0.690	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	79.5	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	71.2	% 40.6-15	3						

Cardinal Laboratories \*=Accredited Analyte

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#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/07/2025 Reported: 05/13/2025

Project Name: 4660\_HOBBS GAS PLANT

Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/07/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

#### Sample ID: SB - 4 @ 10' (H252723-07)

BTEX 8260B	mg/	kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/08/2025	ND	0.472	94.4	0.500	0.544	
Toluene*	<0.025	0.025	05/08/2025	ND	0.461	92.2	0.500	0.649	
Ethylbenzene*	<0.025	0.025	05/08/2025	ND	0.467	93.3	0.500	0.552	
Total Xylenes*	<0.050	0.050	05/08/2025	ND	1.38	91.8	1.50	0.590	
Total BTEX	<0.150	0.150	05/08/2025	ND					
Surrogate: Dibromofluoromethane	99.4	% 86.7-11	1						
Surrogate: Toluene-d8	98.9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	94.5	% 88.2-10	18						
TPH 8015M	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	182	90.9	200	0.207	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.4	200	0.690	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	76.2	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	67.6	% 40.6-15	3						

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#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/07/2025 Reported: 05/13/2025

4660\_HOBBS GAS PLANT

Project Name: 4660\_HOI
Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/07/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

#### Sample ID: SB - 4 @ 20' (H252723-08)

BTEX 8260B	mg/	'kg	Analyze	ed By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/08/2025	ND	0.472	94.4	0.500	0.544	
Toluene*	<0.025	0.025	05/08/2025	ND	0.461	92.2	0.500	0.649	
Ethylbenzene*	<0.025	0.025	05/08/2025	ND	0.467	93.3	0.500	0.552	
Total Xylenes*	<0.050	0.050	05/08/2025	ND	1.38	91.8	1.50	0.590	
Total BTEX	<0.150	0.150	05/08/2025	ND					
Surrogate: Dibromofluoromethane	101 9	% 86.7-11	1						
Surrogate: Toluene-d8	98.9	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	94.5	% 88.2-10	18						
TPH 8015M	mg/	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/07/2025	ND	182	90.9	200	0.207	
DRO >C10-C28*	<10.0	10.0	05/07/2025	ND	197	98.4	200	0.690	
EXT DRO >C28-C36	<10.0	10.0	05/07/2025	ND					
Surrogate: 1-Chlorooctane	77.7	% 44.4-14	15						
Surrogate: 1-Chlorooctadecane	68.6	% 40.6-15	3						

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#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/07/2025 Reported: 05/13/2025

4660\_HOBBS GAS PLANT

Project Name: 4660\_HOBBS ( Project Number: 4660

Project Location: NONE GIVEN

Sampling Date: 05/07/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

#### Sample ID: SB - 4 @ 30' (H252723-09)

RTFY 8260R

BIEX 8260B	mg/	кд	Anaiyze	а ву: 5к					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/08/2025	ND	0.472	94.4	0.500	0.544	
Toluene*	<0.025	0.025	05/08/2025	ND	0.461	92.2	0.500	0.649	
Ethylbenzene*	<0.025	0.025	05/08/2025	ND	0.467	93.3	0.500	0.552	
Total Xylenes*	<0.050	0.050	05/08/2025	ND	1.38	91.8	1.50	0.590	
Total BTEX	<0.150	0.150	05/08/2025	ND					
Surrogate: Dibromofluoromethane	102 9	% 86.7-11	1						
Surrogate: Toluene-d8	98.3	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	94.8	% 88.2-10	18						
TPH 8015M	mg/	'kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/08/2025	ND	182	90.9	200	0.207	
DRO >C10-C28*	<10.0	10.0	05/08/2025	ND	197	98.4	200	0.690	
EXT DRO >C28-C36	<10.0	10.0	05/08/2025	ND					
Surrogate: 1-Chlorooctane	77.9	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	68.7	% 40.6-15	3						

Applyzod By: CV

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#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C **DENVER CO, 80221** Fax To:

Received: 05/07/2025 Reported: 05/13/2025

Project Name: 4660\_HOBBS GAS PLANT

Project Number: 4660

Project Location: NONE GIVEN Sampling Date: 05/07/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

#### Sample ID: SB - 4 @ 40' (H252723-10)

BTEX 8260B	mg/	kg	Analyze	ed By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/08/2025	ND	0.472	94.4	0.500	0.544	
Toluene*	<0.025	0.025	05/08/2025	ND	0.461	92.2	0.500	0.649	
Ethylbenzene*	<0.025	0.025	05/08/2025	ND	0.467	93.3	0.500	0.552	
Total Xylenes*	<0.050	0.050	05/08/2025	ND	1.38	91.8	1.50	0.590	
Total BTEX	<0.150	0.150	05/08/2025	ND					
Surrogate: Dibromofluoromethane	101 9	% 86.7-11	1						
Surrogate: Toluene-d8	98.2	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	94.8	% 88.2-10	8						
TPH 8015M	mg/	kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/08/2025	ND	182	90.9	200	0.207	
DRO >C10-C28*	<10.0	10.0	05/08/2025	ND	197	98.4	200	0.690	
EXT DRO >C28-C36	<10.0	10.0	05/08/2025	ND					
Surrogate: 1-Chlorooctane	78.4	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	69.2	% 40.6-15	3						

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#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/07/2025 Reported: 05/13/2025

4660\_HOBBS GAS PLANT

Project Number: 4660

Project Name:

Project Location: NONE GIVEN

Sampling Date: 05/07/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

#### Sample ID: SB - 4 @ 50' (H252723-11)

BTEX 8260B	mg/	'kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/08/2025	ND	0.472	94.4	0.500	0.544	
Toluene*	<0.025	0.025	05/08/2025	ND	0.461	92.2	0.500	0.649	
Ethylbenzene*	<0.025	0.025	05/08/2025	ND	0.467	93.3	0.500	0.552	
Total Xylenes*	<0.050	0.050	05/08/2025	ND	1.38	91.8	1.50	0.590	
Total BTEX	<0.150	0.150	05/08/2025	ND					
Surrogate: Dibromofluoromethane	101 9	% 86.7-11	1						
Surrogate: Toluene-d8	98.7	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	94.7	% 88.2-10	18						
TPH 8015M	mg/	'kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/08/2025	ND	182	90.9	200	0.207	
DRO >C10-C28*	<10.0	10.0	05/08/2025	ND	197	98.4	200	0.690	
EXT DRO >C28-C36	<10.0	10.0	05/08/2025	ND					
Surrogate: 1-Chlorooctane	79.0	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	69.8	% 40.6-15	3						

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#### Analytical Results For:

TASMAN GEOSCIENCES KYLE NORMAN 6899 PECOS ST. UNIT C DENVER CO, 80221 Fax To:

Received: 05/07/2025 Reported: 05/13/2025

4660\_HOBBS GAS PLANT

Project Number: 4660

Project Name:

Project Location: NONE GIVEN

Sampling Date: 05/07/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

#### Sample ID: SB - 4 @ 55' (H252723-12)

BTEX 8260B	mg/	'kg	Analyze	d By: SK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.025	0.025	05/08/2025	ND	0.472	94.4	0.500	0.544	
Toluene*	<0.025	0.025	05/08/2025	ND	0.461	92.2	0.500	0.649	
Ethylbenzene*	<0.025	0.025	05/08/2025	ND	0.467	93.3	0.500	0.552	
Total Xylenes*	<0.050	0.050	05/08/2025	ND	1.38	91.8	1.50	0.590	
Total BTEX	<0.150	0.150	05/08/2025	ND					
Surrogate: Dibromofluoromethane	101 9	% 86.7-11	1						
Surrogate: Toluene-d8	99.4	% 89.3-11	0						
Surrogate: 4-Bromofluorobenzene	94.1	% 88.2-10	18						
TPH 8015M	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/08/2025	ND	182	90.9	200	0.207	
DRO >C10-C28*	<10.0	10.0	05/08/2025	ND	197	98.4	200	0.690	
EXT DRO >C28-C36	<10.0	10.0	05/08/2025	ND					
Surrogate: 1-Chlorooctane	72.3	% 44.4-14	5						
Surrogate: 1-Chlorooctadecane	63.1	% 40.6-15	3						

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#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Released to Imaging: 9/19/2025 12:21:57 PM



## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: T	asman Geosciences										E	BILL TO					Α	NAL	YSIS R	EQUI	EST		-
Project Manager: K	V No. 2, London Company Company							P. 0	D. #:					+	1		Т					Т	
Address: 2620 W. N	Marland Blvd.							Со	mpa	ny:	Tasm	an Geo		1									
City: Hobbs	State: NM Zip: 88240	)						Att	n: Ky	le No	orma	n		1									
Phone #: 575-318-5	6017 Fax #:							Ad	dres	s: 26	20 W	/. Marland		1									
Project #: 4660	Project Owner:	DCP Op	erat	ng (	Compa	ny		Cit	y: Ho	obbs				1 ×									
Project Name: 4660	_Hobbs Gas Plant							Sta	ite: N	IM :	Zip: 8	38240		- W		S		sh					
Project Location:								Ph	one #	<b>#</b> : 57	75-31	8-5017		260	X	ide	O	Rush					
Sampler Name: Kend	don Stark							Fax	(#:			ere distriction		82	BTEX	Chlorides	Hold	7					
OR LAB USE ONLY			T		MA	ATRIX	(	_	PRI	ESEF	RV.	SAN	MPLING	工	<u> </u>	5	1	24-hr					
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	SLUDGE	OTHER:	ACID/BASE:	ICE / COOL	OTHER:	DATE	TIME	TPH				2					
1	SB-3 @ 10'		1			X				Х		5/07/25	0827	Х	Х							-	
3	SB-3 @ 20'		1			X				Х		5/07/25	0831	Х	Х					+-	+-	-	-
3	SB-3 @ 30'		1			X				Х		5/07/25	0832	Х	Х					+	+		-
Ľ	SB-3 @ 40'		1			X				Х		5/07/25	0832	X	х				_		+		$\dashv$
5	SB-3 @ 50'		1			X				Х		5/07/25	0836	х	Х					+	+	_	-
0	SB-3 @ 55'		1		0.0	x	$\top$			Х		5/07/25	0847	Х	Х				+	+-	+-		$\dashv$
1	SB-4 @ 10'		1			x				х		5/07/25	0904	Х	Х				-	+-	+		$\dashv$
8	SB-4 @ 20'		1			x				X		5/07/25	0909	X	X				_	+	+		$\dashv$
a	SB-4 @ 30'		1			x	1		$\Box$	X		5/07/25	0912	X	X		-		_	+-	+	-	$\dashv$
10	SB-4 @ 40'		1			X	+	$\vdash$	$\vdash$	X		5/07/25	0913	X	X	-		-	_	+	+		_

Cardinal winn. 30 days after completion of the applicable service. In no event shall Earlianal be label for including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claims is based upon any of the above stated reasons or otherwise.

Relinquished By:  Time:  Time:	Received By:		Phone Result:
Delivered By: (Circle One) Sampler - UPS - Bus - Other: 3-9-1 / Cti	□ No □ No	CHECKED BY: (Initials)	



## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Tasman Geosciences											E	BILL TO					A	NALY	SIS RE	QUES	ST		
Project Manager:	Kyle Norman								P.O	). #:					+	T					T			$\neg$
Address: 2620 W.	Marland Blvd.								Cor	mpa	ny: T	Tasm	an Geo		1									
City: Hobbs	State: NM Zip: 8824	)				3			Att	n: Ky	le No	orma	n		1									
hone #: 575-318-	5017 Fax #:								Add	ires	s: 26	20 W	/. Marland		1									
roject #: 4660	Project Owner:	DCP OF	perat	ing (	Com	pany			City	y: Ho	bbs				Ι×									
roject Name: 466	0_Hobbs Gas Plant		-						Sta	te: N	IM Z	Zip: 8	88240		- Ш		S		S					
roject Location:									Pho	ne #	: 57	5-31	8-5017		8260	BTEX	Chlorides	O	Rush					
ampler Name: Ke	ndon Stark								Fax						82	E	0	Hold	=					
OR LAB USE ONLY			T	E		MATE	RIX			PRE	SEF	RV.	SAM	PLING	T	<u> </u>	5	_	24-hr					
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE:	ICE / COOL	OTHER:	DATE	TIME	TP				2					
1)	SB-4 @ 50'		1			X					Х		5/07/25	0918	Х	Х						_	+	+
12	SB-4 @ 55'		1			X					Х		5/07/25	0931	Х	Х					+	_	+	+
-			1																		+	_	+	+
																							+	+
																						_	+	+
								-														$\neg$	+	+
																						$\rightarrow$	+	+
																						-	+	+
																				_	<del></del>	+	+	+
	images. Cardinal's liability and client's exclusive remedy for any claim a pletion of the applicable service. In no event shall Cardinal be liable fo									$\neg$	$\neg$						-		_	_	-	-	+-	+

Relinquished By:  Relinquished By:	5735 C	ved By:		Phone Result:	Add'l Phone #:   Add'l Fax #:   Dtasman-geo.com;   B.com
Delivered By: (Circle One) Sampler - UPS - Bus - Other: 3-0	1#140	Sample Condition Cool Intact  Yes Yes  No No No	CHECKED BY: (Initials)		
† Cardinal cannot accept verbal chang	es. Please fax written cha	nges to 505-393-2476	The second secon		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 507531

#### **CONDITIONS**

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	507531
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

#### CONDITIONS

Created By		Condition Date
shanna.smith	Pursuant to 19.15.30.19 OCD shall consider abatement complete when the responsible person meets the standards and requirements set forth in 19.15.30.9 NMAC. Responsible person shall submit an Abatement Completion Report. This report must include all groundwater and soil data and any other pertinent information that supports the closure request. Submit Abatement Completion Report by October 17, 2025.	9/19/2025