Remediation Report and Closure Request
McClanahan 6 Pipeline Release
Lat: 36.6525100 Long: -107.8688500
San Juan County, New Mexico

7/14/2025

Harvest was notified of a potential leak on the McClanahan 6 pipeline at Latitude 36.6525100 Longitude -107.8688500. A Harvest tech responded to the reported location and visually confirmed leak with a small amount of liquids on the ground and blowing gas. Tech isolated the pipeline and blew down the line stopping the release. The release was in a dry wash. Tech scrapped up the area misted by the liquids from the pipeline and contained area for further contamination. Notification of release was submitted on the NMOCD online E-permitting website and notice was sent to the BLM via email. Liquid volume was calculated to 0.5bbls. See *"Email Notification"*, and *"Volume Calculation"* for reference.

7/22/2025

A crew was onsite to excavate pipeline and make repairs. Failed piping was cut out and replaced with new four-inch piping. It was determined that the hole formed in the pipeline was caused by external corrosion. 35 yards of soil were removed from excavation and hauled to Envirotech's land farm. New soil was brought in from Envirotech. Gas loss was calculated to be 1.19 Mcf. See *"Volume Calculation"* for reference.

7/23/2025

Notification of sampling was sent to the BLM via email and was scheduled on the NMOCD E-permitting website. Sampling activities were scheduled for Friday July 25th, 2025, beginning at 9:00 am. See *"Email Notification"* for reference.

7/25/2024

Harvest personnel were onsite to perform sampling activities. A total of five composite samples were collected from the excavation. Each composite sample collected was within a two square foot area. Once samples were collected samples were sent in for lab analysis of Chlorides, BTEX, and TPH. See *"Sample Map"* for reference.

7/29/2025

An initial C-141 was submitted on the NMOCD E-permitting website.

8/4/2025

Returned lab analysis for samples collected on July 25th, 2025, confirmed all samples were below closure criteria for this site (>600 mg/kg Chlorides, >100 mg/kg TPH, >50 mg/kg BTEX, and >10 mg/kg benzene).

This incident did not impact ground water but was located beneath a dry wash. Depth to ground water was determined by a water well with a depth to water being 255ft. Based on the elevation of leak depth to ground water at the release, depth to ground water is 97ft. Excavation was backfilled with clean soil from Envirotech land farm and restored to the condition that existed prior to the release.

Photo Page
McClanahan 6 Pipeline Release
Lat: 36.652510 Long: -107.868850

Photo 1: Release Discovered

HARVEST MIDSTREAM

Photo Page
McClanahan 6 Pipeline Release
Lat: 36.652510 Long: -107.868850

Photo 2: Sampling Event on 7/25/2025 Showing “Bottom”

HARVEST MIDSTREAM

Photo Page
McClanahan 6 Pipeline Release
Lat: 36.652510 Long: -107.868850

Photo 3: Sampling Event on 7/25/2025 Showing “South Wall”

HARVEST MIDSTREAM

Photo Page
McClanahan 6 Pipeline Release
Lat: 36.652510 Long: -107.868850

Photo 4: Sampling Event on 7/25/2025 Showing “West Wall”

Photo Page
McClanahan 6 Pipeline Release
Lat: 36.652510 Long: -107.868850

Photo 5: Sampling Event on 7/25/2025 Showing “East Wall”

HARVEST MIDSTREAM

Photo Page
McClanahan 6 Pipeline Release
Lat: 36.652510 Long: -107.868850

Photo 6: Sampling Event on 7/25/2025 Showing “North Wall”

McClanahan 6 Pipeline Release Sample Results Table

Sample Name	Description	Date	Time	GRO	DRO	DRO + GRO	ORO	Total TPH	Benzene	Toluene	Ethlybenzene	Xylenes	Total BTEX	Chlorides	Square Footage	Depth
STANDARD		NA	NA	NA PPM	NA PPM	100 PPM	NA PPM	100 PPM	10 PPM	NA PPM	NA PPM	NA PPM	50 PPM	600 PPM	200 sq ft	
Bottom	Composite	7/25/2025	9:15 AM	<4.8	<9.7	<14.5	<48	<62.5	<0.024	<0.048	<0.048	<0.097	<0.217	<60	180	5ft
South Wall	Composite	7/25/2025	9:20 AM	<4.9	<9.9	<14.8	<50	<64.8	<0.024	<0.049	<0.049	<0.097	<0.219	<60	60	0-5ft
West Wall	Composite	7/25/2025	9:25 AM	<4.7	<9.9	<14.6	<49	<63.6	<0.023	<0.047	<0.047	<0.094	<0.211	<60	180	0-5ft
East Wall	Composite	7/25/2025	9:30 AM	<5	<9.9	<14.9	<50	<64.9	<0.025	<0.050	<0.050	<0.099	<0.224	<60	180	0-5ft
North Wall	Composite	7/25/2025	9:35 AM	<4.9	<9.4	<14.3	<47	<61.3	<0.024	<0.049	<0.049	<0.098	<0.188	61	60	0-5ft

Line Leak Calc		
Orifice Diameter	0.125	inches
Pressure	110	psig
Time/date Discovered	7/14/2025 10:15	
Time/date Isolated	7/14/2025 10:30	
Total Hours Blown	0.25	hours
Area of Orifice	0.012	sq. inches
Lost Gas From Line Leak	**0.43**	**Mcf**
Blowdown Calc		
Length	1,634	feet
Actual Pipe OD	4.500	inches
Wall Thickness	0.56	inches
Pressure	110	psig
Lost Gas From Blowdown	**0.76**	**Mcf**
Total Gas Loss	**1.19**	**Mcf**

Notes:
Lost Gas=(Orifice Diameter)^2*Pressure*Time Blown
Lost Gas=(Inside Diameter)^2*Pressure*Length*0.372/1000000

INSTRUCTIONS

1. Locate the approximate DEPTH OF SPILL and use arrow keys to move cursor there.
2. Use arrow key to move cursor to the right, stop below Length and enter LENGTH OF SPILL then cursor right to Width.
3. Now enter the WIDTH OF THE SPILL , then cursor right to Effective Porosity.
4. Now enter the EFFECTIVE POROSITY using the "Soil Type/Effective Porosity Table" (only enter if using the RESIDUAL METHOD), then cursor right to see Total Amount Spilled.
5. Equals the Total Amount Spilled in BARRELS.

>>>>>>>>>>For circular spills press PG DN key once & CHEMICAL SPILLS PG DN twice<<<<<<<<<<<<<<<<<<<<<<<

DEPTH (inches)	LENGTH (feet)	WIDTH (feet)	Effective Porosity	BARRELS (bbls.)	Thickness (feet)
MIST METHOD					
Lt.Mist			NA	0.00000	0.000008
Med.Mist	14	6	NA	0.00120	0.00008
Hvy.Mist			NA	0.00000	0.00083
RESIDUAL METHOD (Length X Width X Avg. Depth X Eff. Porosity divided by 5.6146)					
skim				0.00000	0.002604
1/16				0.00000	0.005208
1/8				0.00000	0.010417
1/4				0.00000	0.020803
1/2				0.00000	0.041667
3/4				0.00000	0.062
1				0.00000	0.083333
2				0.00000	0.166666
3				0.00000	0.25
4				0.00000	0.333333
5				0.00000	0.416666
6				0.00000	0.5
7				0.00000	0.583333
8				0.00000	0.666666
9				0.00000	0.75
10				0.00000	0.833333
11				0.00000	0.916666
12	2	2	0.2	0.14249	1

Soil Type / Effective Porosity	
0.25	Gravel - 25% Porosity
0.2	Sand - 20% Porosity
0.15	Clay/Silt/Sand Mix - 15%
0.05	Clay - 5% Porosity
0.03	Caliche - 3%
0.25	Unknown - 25%

0.1429 bbls times 3ft depth = 0.428bbls plus 0.0012 bbls = 0.43bbls Total Lost

*For spills greater than one foot of depth use 12 inches as your depth then multiply the amount of barrels by the number feet of actual depth.

MACRO SECTION

Subject: Harvest Release Notification
Sent: 7/14/2025, 3:25:04 PM
From: Chad Snell - (C)<chad.snell@harvestmidstream.com>
To: Adeloye, Abiodun A; Craun, James (Nolan)
Cc: Monica Smith

Nolan/Emmanuel,

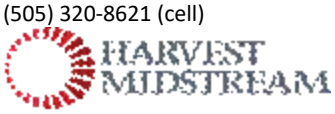
Harvest discovered two pipeline releases today Monday July 14th, 2025. Both releases are in a wash and have been isolated. Below is the information regarding both pipeline releases.

McClanahan 6: Latitude 36.6525213 -107.8688282, This release has an estimated volume of 1 bbl of produced water/condensate.
Trunk J: Latitude 36.667361 -107.8618890. No liquids associated with this release.

Gas loss will be determined for both releases once pipelines are excavated. Please let me know if you have any questions or concerns.

Thank you,

Chad Snell
Environmental Specialist
Harvest Four Corners, LLC
chad.snell@harvestmidstream.com
(505) 320-8621 (cell)



Subject: Re: [EXTERNAL] Notification of Sampling
Sent: 7/23/2025, 9:39:46 AM
From: Craun, James (Nolan)<jcraun@blm.gov>
To: Chad Snell - (C); Adeloye, Abiodun A

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Thank you Chad.

Best,

Nolan

J. Nolan Craun
Supervisory Realty Specialist
Farmington Field Office
Office: (505) 564-7775
Cell: (505) 444-1704
Email: jcraun@blm.gov

From: Chad Snell - (C) <Chad.Snell@harvestmidstream.com>
Sent: Wednesday, July 23, 2025 08:51
To: Craun, James (Nolan) <jcraun@blm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>
Subject: [EXTERNAL] Notification of Sampling

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Nolan/Emmanuel,

Harvest will be performing sampling activities on Friday July 25th, 2025, at the following locations.

McClanahan 6 (Latitude 36.6525213 -107.8688282 Sec: 23 Twn: 28N, Rge: 10W) beginning at 9 am.

Hubbell 2 (Lat: 36.6323724 Long: -107.9317917 Sec: 30, Twn: 28N Rge: 10W) beginning at 12:00pm.

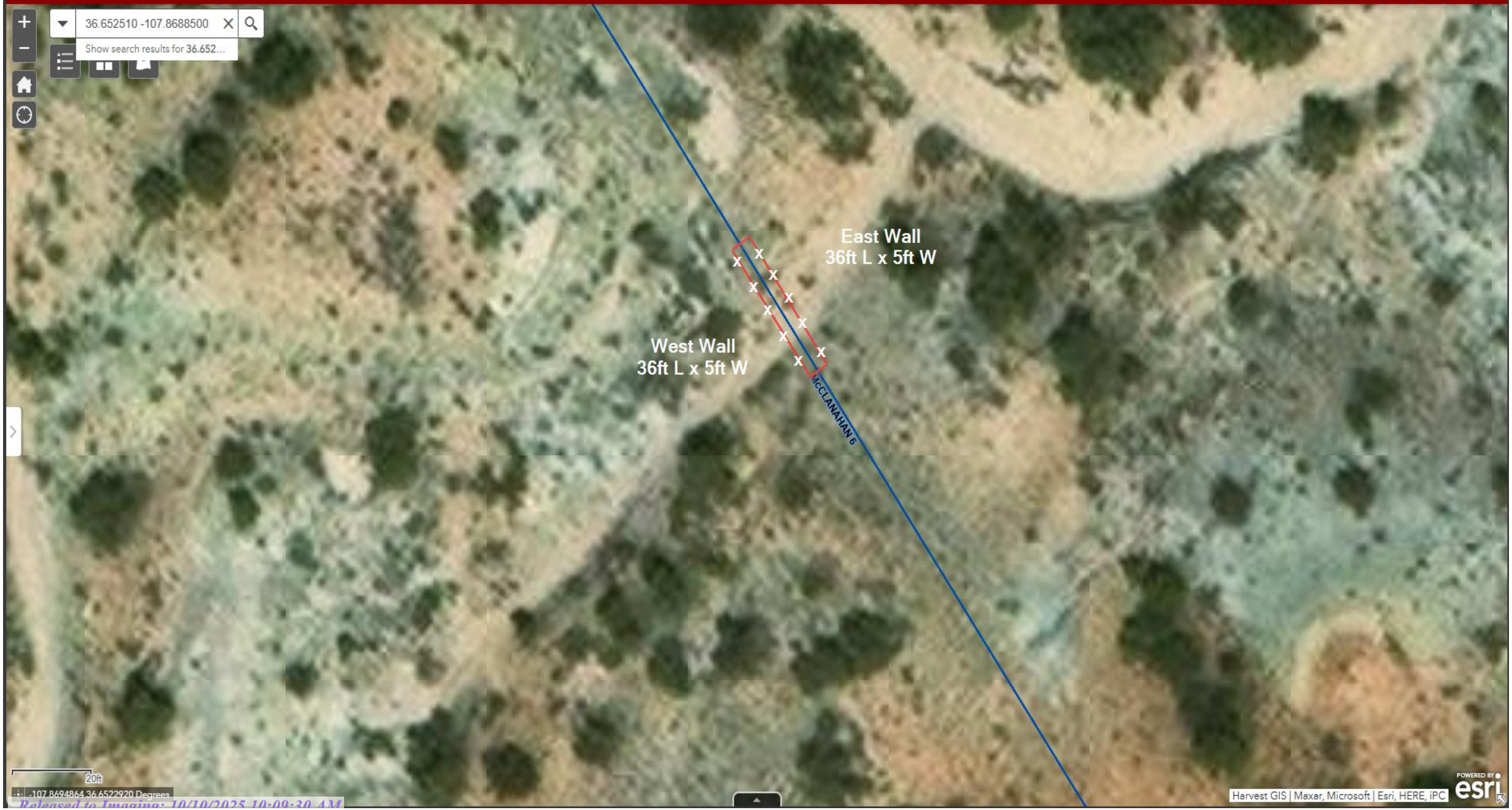
Please let me know if you have any questions.

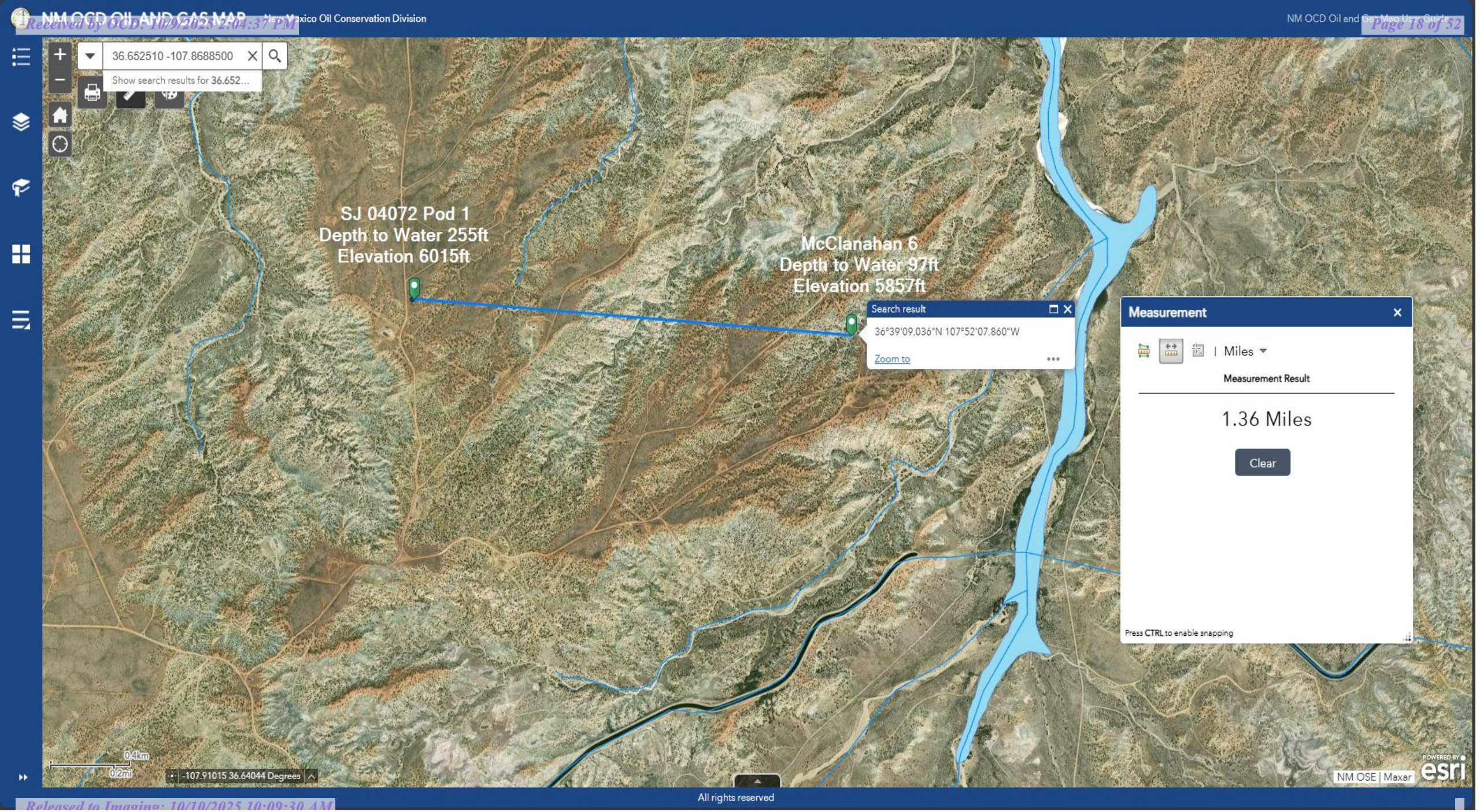
Thanks.

Chad Snell
Environmental Specialist
Harvest Four Corners, LLC
chad.snell@harvestmidstream.com
(505) 320-8621 (cell)

Sample Map 7/25/2025

Sample Map 7/25/2025




NM OCD OIL AND GAS MAP
New Mexico Oil Conservation Division
NM OCD Oil and Gas Map User Guide
36.652510 -107.8688500
Show search results for 36.652...
SJ 04072 Pod 1
Depth to Water 255ft
Elevation 6015ft
McClanahan 6
Depth to Water 97ft
Elevation 5857ft
Search result
36°39'09.036"N 107°52'07.860"W
Zoom to
Measurement
Miles
Measurement Result
1.36 Miles
Clear
Press CTRL to enable snapping
0.4km
0.2mi
-107.91015 36.64044 Degrees
NM OSE | Maxar
esri
All rights reserved

National Wetlands Inventory
surface waters and wetlands

Because of the federal government shutdown, the Wetlands Inventory Mapper and its services are not being updated and the agency will not be able to respond to inquiries until appropriations are enacted. For more information please visit: https://www.doi.gov/shutdown

Distance to Significant Water coarse

ABOUT | Get Data | Print | Find Location

BASEMAPS >

MAP LAYERS >

- ☑ Wetlands
- ☑ Riparian
- ☐ Riparian Mapping Areas
- ☑ Data Source
  - ○ Source Type
  - ○ Image Scale
  - ○ Image Year
- ☐ Areas of Interest
- ☐ PWS Managed Lands

Measure

Feet (US)

Measurement Result

43.5 Feet (US)

R4SBJ

McClanahan 6 Release

LEGEND

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

Riparian

- Forested/Shrub
- Herbaceous

National Wetlands Inventory
Surface Waters and Wetlands

Because of the federal government shutdown, the Wetlands Inventory Mapper and its services are not being updated and the agency will not be able to respond to inquiries until appropriations are enacted. For more information please visit: https://www.doi.gov/shutdown

Distance to Wetland

ABOUT | Get Data | Print | Find Location

BASEMAPS >

MAP LAYERS >

- [x] Wetlands
- [x] Riparian
- [ ] Riparian Mapping Areas
- [x] Data Source
  - Source Type
  - Image Scale
  - Image Year
- [ ] Areas of Interest
- [ ] FWS Managed Lands

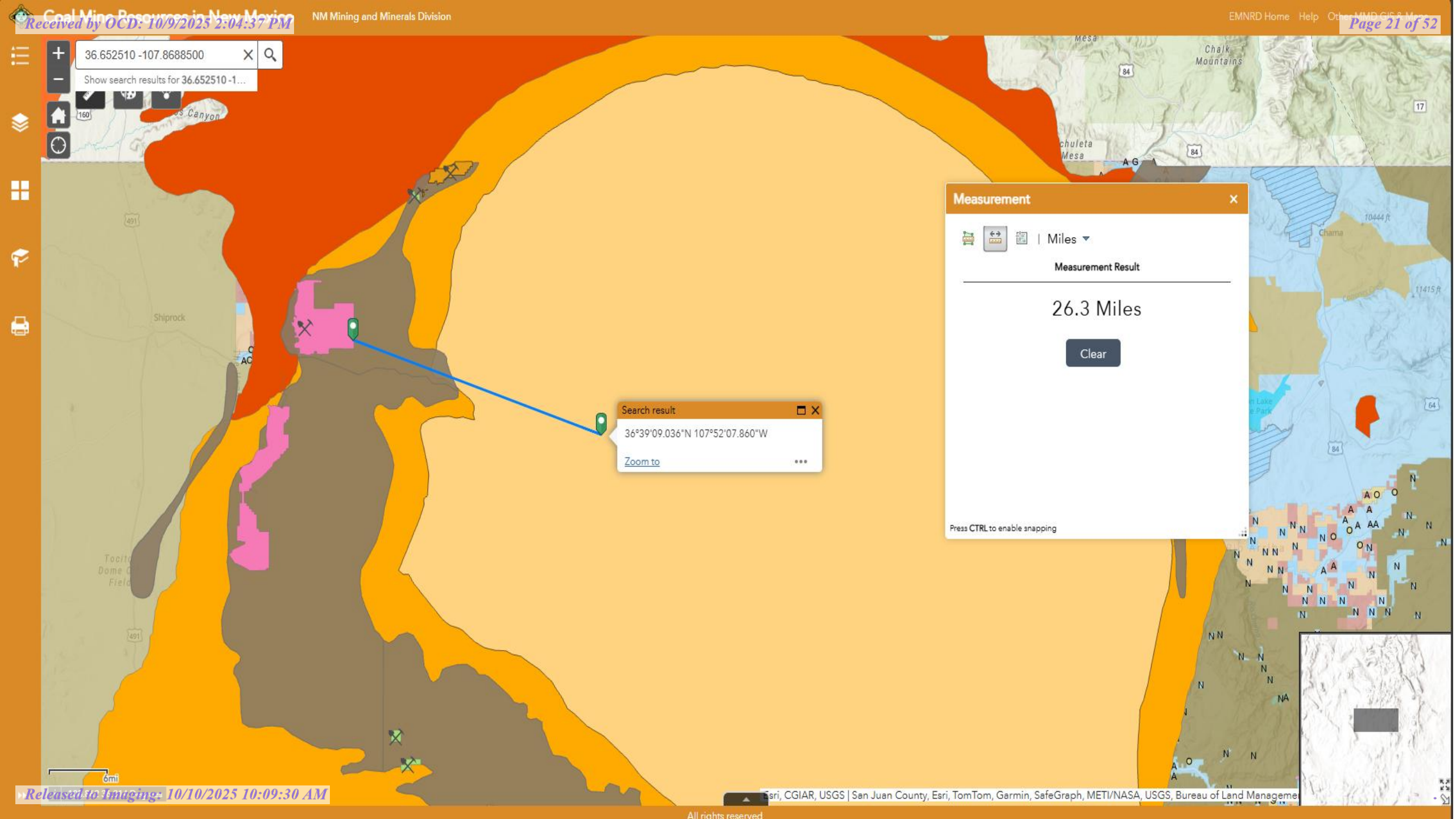
Measure
Miles
Measurement Result
0.68 Miles

McClanahan 6 Release

LEGEND

Wetlands
- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

Riparian
- Forested/Shrub
- Herbaceous



Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE
quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
	SJ 04072 POD1		NE	NE	21	28N	10W	241352.6	4060382.1	

* UTM location was derived from PLSS - see Help

Driller License:	717	**Driller Company:**	WESTERN WATER WELLS		
Driller Name:	HOOD, TERRY				
Drill Start Date:	2013-12-26	**Drill Finish Date:**	2014-01-05	**Plug Date:**	
Log File Date:	2014-01-08	**PCW Rcv Date:**		**Source:**	Shallow
Pump Type:		**Pipe Discharge Size:**		**Estimated Yield:**	1
Casing Size:	5.00	**Depth Well:**	470	**Depth Water:**	470

Water Bearing Stratifications:

Top	Bottom	Description
5	20	Sandstone/Gravel/Conglomerate

Casing Perforations:

Top	Bottom
0	470

WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE ENGINEER OFFICE
AZTEC, NEW MEXICO

2014 JAN -8 PM 3:36

1. GENERAL AND WELL LOCATION

OSE POD NUMBER (WELL NUMBER)	OSE FILE NUMBER(S): SJ-4072
WELL OWNER NAME(S): Mary Sullivan	PHONE (OPTIONAL):
WELL OWNER MAILING ADDRESS: CR 4990	CITY: Bloomfield STATE: NM ZIP: 87413

WELL LOCATION (FROM GPS): DEGREES MINUTES SECONDS
LATITUDE: 36 39 14 N
LONGITUDE: 107 53 37 W

* ACCURACY REQUIRED: ONE TENTH OF A SECOND
* DATUM REQUIRED: WGS 84

DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE:

2. DRILLING & CASING INFORMATION

LICENSE NUMBER	NAME OF LICENSED DRILLER	NAME OF WELL DRILLING COMPANY
WD 717	Terry Hood	

DRILLING STARTED	DRILLING ENDED	DEPTH OF COMPLETED WELL (FT)	BORE HOLE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)
12/26/13	1/5/14	470		242

COMPLETED WELL IS: ☐ ARTESIAN ☐ DRY HOLE ☒ SHALLOW (UNCONFINED)
STATIC WATER LEVEL IN COMPLETED WELL (FT): 470

DRILLING FLUID: ☒ AIR ☐ MUD ☐ ADDITIVES – SPECIFY:

DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY:

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
0	479	5	SDR 21 PVC		5		060

3. ANNULAR MATERIAL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT
5	20	9	Concrete	4	Pour

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER	SJ-4072 POD1	POD NUMBER	1	TRN NUMBER	582092
LOCATION	28N.10W.21.220				PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

DEPTH (feet bgl) FROM	TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
0	10	10	Clay & sand	☐Y ☐N	
10	40	30	Brown Shale	☐Y ☐N	
40	70	30	Sandstone	☐Y ☐N	
70	130	60	Blue Sandstone	☐Y ☐N	
130	145	15	Blu Sandy Shale	☐Y ☐N	
145	175	30	Blue Sandstone	☐Y ☐N	
175	235	60	Blue Sandy Shale	☐Y ☐N	
235	255	20	Blue Sandstone	☐Y ☐N	
255	295	40	Blu Shale	☐Y ☐N	
295	340	45	Blue Sandy Shale	☐Y ☐N	
340	370	30	Blu SandStone	☐Y ☐N	
370	410	40	Blue Sandy Shale	☐Y ☐N	
410	455	45	Blusandstone	☐Y ☐N	
455	470	15	Blue Sandy Shale	☐Y ☐N	
				☐Y ☐N	
				☐Y ☐N	
				☐Y ☐N	
				☐Y ☐N	
				☐Y ☐N	
				☐Y ☐N	
				☐Y ☐N	

METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:

TOTAL ESTIMATED WELL YIELD (gpm): 1

5. TEST; RIG SUPERVISION

WELL TEST — TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.

MISCELLANEOUS INFORMATION:

PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:

2014 JAN 8 PM 3:36 STATE ENGINEER OFFICE AZTEC, NEW MEXICO

6. SIGNATURE

THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:

SIGNATURE OF DRILLER / PRINT SIGNEE NAME

1/8/14
DATE

FOR OSE INTERNAL USE — WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER	SU-4072 POD1	POD NUMBER	1	TRN NUMBER	582092
LOCATION	28N.10W.21.220.				PAGE 2 OF 2

National Flood Hazard Layer FIRMette

FEMA

107°52'27"W 36°39'23"N

107°51'49"W 36°38'55"N

0 250 500 1,000 1,500 2,000 Feet

1:6,000

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone D*

OTHER AREAS
- NO SCREEN Area of Minimal Flood Hazard *Zone X*
- Effective LOMRs
- Area of Undetermined Flood Hazard *Zone D*

GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 Cross Sections with 1% Annual Chance
- 17.5 Water Surface Elevation
- Coastal Transect
- 513 Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

N

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 10/8/2025 at 6:54 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Chad Snell
Harvest
1755 Arroyo Dr.
Bloomfield, New Mexico 87413

Generated 8/4/2025 11:13:44 AM Revision 1

JOB DESCRIPTION

McClanahan 6

JOB NUMBER

885-29678-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

See page two for job notes and contact information.

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated
8/4/2025 11:13:44 AM
Revision 1

Authorized for release by
Michelle Garcia, Project Manager
michelle.garcia@et.eurofinsus.com
(505)345-3975

Client: Harvest
Project/Site: McClanahan 6

Laboratory Job ID: 885-29678-1

Table of Contents

Definitions/Glossary

Client: Harvest
Project/Site: McClanahan 6

Job ID: 885-29678-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Harvest
Project: McClanahan 6

Job ID: 885-29678-1

Job ID: 885-29678-1 Eurofins Albuquerque

Job Narrative
885-29678-1

REVISION

The report being provided is a revision of the original report sent on 8/1/2025. The report (revision 1) is being revised due to the client updating the project name to McClanahan 6.

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt
The samples were received on 7/26/2025 7:30 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.5°C.

Gasoline Range Organics
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Harvest
Project/Site: McClanahan 6

Job ID: 885-29678-1

Client Sample ID: Bottom
Date Collected: 07/25/25 09:15
Date Received: 07/26/25 07:30

Lab Sample ID: 885-29678-1
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8		mg/Kg		07/29/25 12:40	08/01/25 04:05	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*98*		*15 - 150*	*07/29/25 12:40*	*08/01/25 04:05*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024		mg/Kg		07/29/25 12:40	08/01/25 04:05	1
Ethylbenzene	ND		0.048		mg/Kg		07/29/25 12:40	08/01/25 04:05	1
Toluene	ND		0.048		mg/Kg		07/29/25 12:40	08/01/25 04:05	1
Xylenes, Total	ND		0.097		mg/Kg		07/29/25 12:40	08/01/25 04:05	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*91*		*15 - 150*	*07/29/25 12:40*	*08/01/25 04:05*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7		mg/Kg		07/30/25 12:07	07/30/25 18:58	1
Motor Oil Range Organics [C28-C40]	ND		48		mg/Kg		07/30/25 12:07	07/30/25 18:58	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*96*		*62 - 134*	*07/30/25 12:07*	*07/30/25 18:58*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60		mg/Kg		07/31/25 09:40	07/31/25 17:01	20

Client Sample Results

Client: Harvest
Project/Site: McClanahan 6

Job ID: 885-29678-1

Client Sample ID: South Wall
Date Collected: 07/25/25 09:20
Date Received: 07/26/25 07:30

Lab Sample ID: 885-29678-2
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9		mg/Kg		07/29/25 12:40	08/01/25 04:28	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*99*		*15 - 150*	*07/29/25 12:40*	*08/01/25 04:28*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024		mg/Kg		07/29/25 12:40	08/01/25 04:28	1
Ethylbenzene	ND		0.049		mg/Kg		07/29/25 12:40	08/01/25 04:28	1
Toluene	ND		0.049		mg/Kg		07/29/25 12:40	08/01/25 04:28	1
Xylenes, Total	ND		0.097		mg/Kg		07/29/25 12:40	08/01/25 04:28	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*15 - 150*	*07/29/25 12:40*	*08/01/25 04:28*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9		mg/Kg		07/30/25 12:07	07/30/25 19:22	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		07/30/25 12:07	07/30/25 19:22	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*100*		*62 - 134*	*07/30/25 12:07*	*07/30/25 19:22*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60		mg/Kg		07/31/25 09:40	07/31/25 17:11	20

Client Sample Results

Client: Harvest
Project/Site: McClanahan 6

Job ID: 885-29678-1

Client Sample ID: West Wall
Date Collected: 07/25/25 09:25
Date Received: 07/26/25 07:30

Lab Sample ID: 885-29678-3
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7		mg/Kg		07/29/25 12:40	08/01/25 04:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*100*		*15 - 150*	*07/29/25 12:40*	*08/01/25 04:52*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023		mg/Kg		07/29/25 12:40	08/01/25 04:52	1
Ethylbenzene	ND		0.047		mg/Kg		07/29/25 12:40	08/01/25 04:52	1
Toluene	ND		0.047		mg/Kg		07/29/25 12:40	08/01/25 04:52	1
Xylenes, Total	ND		0.094		mg/Kg		07/29/25 12:40	08/01/25 04:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*15 - 150*	*07/29/25 12:40*	*08/01/25 04:52*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9		mg/Kg		07/30/25 12:07	07/30/25 19:46	1
Motor Oil Range Organics [C28-C40]	ND		49		mg/Kg		07/30/25 12:07	07/30/25 19:46	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*99*		*62 - 134*	*07/30/25 12:07*	*07/30/25 19:46*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60		mg/Kg		07/31/25 09:40	07/31/25 17:42	20

Client Sample Results

Client: Harvest
Project/Site: McClanahan 6

Job ID: 885-29678-1

Client Sample ID: East Wall
Date Collected: 07/25/25 09:30
Date Received: 07/26/25 07:30

Lab Sample ID: 885-29678-4
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0		mg/Kg		07/29/25 12:40	08/01/25 05:16	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*99*		*15 - 150*	*07/29/25 12:40*	*08/01/25 05:16*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		07/29/25 12:40	08/01/25 05:16	1
Ethylbenzene	ND		0.050		mg/Kg		07/29/25 12:40	08/01/25 05:16	1
Toluene	ND		0.050		mg/Kg		07/29/25 12:40	08/01/25 05:16	1
Xylenes, Total	ND		0.099		mg/Kg		07/29/25 12:40	08/01/25 05:16	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*15 - 150*	*07/29/25 12:40*	*08/01/25 05:16*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9		mg/Kg		07/30/25 12:07	07/30/25 20:09	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		07/30/25 12:07	07/30/25 20:09	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*112*		*62 - 134*	*07/30/25 12:07*	*07/30/25 20:09*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60		mg/Kg		07/31/25 09:40	07/31/25 17:53	20

Client Sample Results

Client: Harvest
Project/Site: McClanahan 6

Job ID: 885-29678-1

Client Sample ID: North Wall
Date Collected: 07/25/25 09:35
Date Received: 07/26/25 07:30

Lab Sample ID: 885-29678-5
Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9		mg/Kg		07/29/25 12:40	08/01/25 05:39	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*97*		*15 - 150*	*07/29/25 12:40*	*08/01/25 05:39*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024		mg/Kg		07/29/25 12:40	08/01/25 05:39	1
Ethylbenzene	ND		0.049		mg/Kg		07/29/25 12:40	08/01/25 05:39	1
Toluene	ND		0.049		mg/Kg		07/29/25 12:40	08/01/25 05:39	1
Xylenes, Total	ND		0.098		mg/Kg		07/29/25 12:40	08/01/25 05:39	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*15 - 150*	*07/29/25 12:40*	*08/01/25 05:39*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4		mg/Kg		07/30/25 12:07	07/30/25 20:33	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		07/30/25 12:07	07/30/25 20:33	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*95*		*62 - 134*	*07/30/25 12:07*	*07/30/25 20:33*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**61**		60		mg/Kg		07/31/25 09:40	07/31/25 18:03	20

QC Sample Results

Client: Harvest
Project/Site: McClanahan 6

Job ID: 885-29678-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-31132/1-A
Matrix: Solid
Analysis Batch: 31416

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 31132

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0		mg/Kg		07/29/25 12:40	08/01/25 00:07	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*99*		*15 - 150*	*07/29/25 12:40*	*08/01/25 00:07*	*1*

Lab Sample ID: LCS 885-31132/2-A
Matrix: Solid
Analysis Batch: 31416

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 31132

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics [C6 - C10]			25.0	25.7		mg/Kg		103	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*198*		*15 - 150*

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-31132/1-A
Matrix: Solid
Analysis Batch: 31417

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 31132

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		07/29/25 12:40	08/01/25 00:07	1
Ethylbenzene	ND		0.050		mg/Kg		07/29/25 12:40	08/01/25 00:07	1
Toluene	ND		0.050		mg/Kg		07/29/25 12:40	08/01/25 00:07	1
Xylenes, Total	ND		0.10		mg/Kg		07/29/25 12:40	08/01/25 00:07	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*15 - 150*	*07/29/25 12:40*	*08/01/25 00:07*	*1*

Lab Sample ID: LCS 885-31132/3-A
Matrix: Solid
Analysis Batch: 31417

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 31132

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			1.00	0.905		mg/Kg		91	70 - 130		
Ethylbenzene			1.00	0.911		mg/Kg		91	70 - 130		
Toluene			1.00	0.907		mg/Kg		91	70 - 130		
Xylenes, Total			3.00	2.83		mg/Kg		94	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*95*		*15 - 150*

QC Sample Results

Client: Harvest
Project/Site: McClanahan 6

Job ID: 885-29678-1

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-31211/1-A
Matrix: Solid
Analysis Batch: 31202

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 31211

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10		mg/Kg		07/30/25 12:07	07/30/25 17:00	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		07/30/25 12:07	07/30/25 17:00	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*91*		*62 - 134*	*07/30/25 12:07*	*07/30/25 17:00*	*1*

Lab Sample ID: LCS 885-31211/2-A
Matrix: Solid
Analysis Batch: 31202

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 31211

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]			50.0	47.8		mg/Kg		96	51 - 148		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Di-n-octyl phthalate (Surr)	*82*		*62 - 134*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-31268/1-A
Matrix: Solid
Analysis Batch: 31275

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 31268

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		1.5		mg/Kg		07/31/25 09:40	07/31/25 11:19	1

Lab Sample ID: LCS 885-31268/2-A
Matrix: Solid
Analysis Batch: 31275

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 31268

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			15.0	14.9		mg/Kg		99	90 - 110		

QC Association Summary

Client: Harvest
Project/Site: McClanahan 6

Job ID: 885-29678-1

GC VOA

Prep Batch: 31132

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-29678-1	Bottom	Total/NA	Solid	5030C	
885-29678-2	South Wall	Total/NA	Solid	5030C	
885-29678-3	West Wall	Total/NA	Solid	5030C	
885-29678-4	East Wall	Total/NA	Solid	5030C	
885-29678-5	North Wall	Total/NA	Solid	5030C	
MB 885-31132/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-31132/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-31132/3-A	Lab Control Sample	Total/NA	Solid	5030C	

Analysis Batch: 31416

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-29678-1	Bottom	Total/NA	Solid	8015M/D	31132
885-29678-2	South Wall	Total/NA	Solid	8015M/D	31132
885-29678-3	West Wall	Total/NA	Solid	8015M/D	31132
885-29678-4	East Wall	Total/NA	Solid	8015M/D	31132
885-29678-5	North Wall	Total/NA	Solid	8015M/D	31132
MB 885-31132/1-A	Method Blank	Total/NA	Solid	8015M/D	31132
LCS 885-31132/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	31132

Analysis Batch: 31417

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-29678-1	Bottom	Total/NA	Solid	8021B	31132
885-29678-2	South Wall	Total/NA	Solid	8021B	31132
885-29678-3	West Wall	Total/NA	Solid	8021B	31132
885-29678-4	East Wall	Total/NA	Solid	8021B	31132
885-29678-5	North Wall	Total/NA	Solid	8021B	31132
MB 885-31132/1-A	Method Blank	Total/NA	Solid	8021B	31132
LCS 885-31132/3-A	Lab Control Sample	Total/NA	Solid	8021B	31132

GC Semi VOA

Analysis Batch: 31202

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-29678-1	Bottom	Total/NA	Solid	8015M/D	31211
885-29678-2	South Wall	Total/NA	Solid	8015M/D	31211
885-29678-3	West Wall	Total/NA	Solid	8015M/D	31211
885-29678-4	East Wall	Total/NA	Solid	8015M/D	31211
885-29678-5	North Wall	Total/NA	Solid	8015M/D	31211
MB 885-31211/1-A	Method Blank	Total/NA	Solid	8015M/D	31211
LCS 885-31211/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	31211

Prep Batch: 31211

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-29678-1	Bottom	Total/NA	Solid	SHAKE	
885-29678-2	South Wall	Total/NA	Solid	SHAKE	
885-29678-3	West Wall	Total/NA	Solid	SHAKE	
885-29678-4	East Wall	Total/NA	Solid	SHAKE	
885-29678-5	North Wall	Total/NA	Solid	SHAKE	
MB 885-31211/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-31211/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

QC Association Summary

Client: Harvest
Project/Site: McClanahan 6

Job ID: 885-29678-1

HPLC/IC

Prep Batch: 31268

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-29678-1	Bottom	Total/NA	Solid	300_Prep	
885-29678-2	South Wall	Total/NA	Solid	300_Prep	
885-29678-3	West Wall	Total/NA	Solid	300_Prep	
885-29678-4	East Wall	Total/NA	Solid	300_Prep	
885-29678-5	North Wall	Total/NA	Solid	300_Prep	
MB 885-31268/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-31268/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Analysis Batch: 31275

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-29678-1	Bottom	Total/NA	Solid	300.0	31268
885-29678-2	South Wall	Total/NA	Solid	300.0	31268
885-29678-3	West Wall	Total/NA	Solid	300.0	31268
885-29678-4	East Wall	Total/NA	Solid	300.0	31268
885-29678-5	North Wall	Total/NA	Solid	300.0	31268
MB 885-31268/1-A	Method Blank	Total/NA	Solid	300.0	31268
LCS 885-31268/2-A	Lab Control Sample	Total/NA	Solid	300.0	31268

Lab Chronicle

Client: Harvest
Project/Site: McClanahan 6

Job ID: 885-29678-1

Client Sample ID: Bottom
Date Collected: 07/25/25 09:15
Date Received: 07/26/25 07:30

Lab Sample ID: 885-29678-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			31132	KLS	EET ALB	07/29/25 12:40
Total/NA	Analysis	8015M/D		1	31416	AT	EET ALB	08/01/25 04:05
Total/NA	Prep	5030C			31132	KLS	EET ALB	07/29/25 12:40
Total/NA	Analysis	8021B		1	31417	AT	EET ALB	08/01/25 04:05
Total/NA	Prep	SHAKE			31211	BZR	EET ALB	07/30/25 12:07
Total/NA	Analysis	8015M/D		1	31202	EM	EET ALB	07/30/25 18:58
Total/NA	Prep	300_Prep			31268	RC	EET ALB	07/31/25 09:40
Total/NA	Analysis	300.0		20	31275	RC	EET ALB	07/31/25 17:01

Client Sample ID: South Wall
Date Collected: 07/25/25 09:20
Date Received: 07/26/25 07:30

Lab Sample ID: 885-29678-2
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			31132	KLS	EET ALB	07/29/25 12:40
Total/NA	Analysis	8015M/D		1	31416	AT	EET ALB	08/01/25 04:28
Total/NA	Prep	5030C			31132	KLS	EET ALB	07/29/25 12:40
Total/NA	Analysis	8021B		1	31417	AT	EET ALB	08/01/25 04:28
Total/NA	Prep	SHAKE			31211	BZR	EET ALB	07/30/25 12:07
Total/NA	Analysis	8015M/D		1	31202	EM	EET ALB	07/30/25 19:22
Total/NA	Prep	300_Prep			31268	RC	EET ALB	07/31/25 09:40
Total/NA	Analysis	300.0		20	31275	RC	EET ALB	07/31/25 17:11

Client Sample ID: West Wall
Date Collected: 07/25/25 09:25
Date Received: 07/26/25 07:30

Lab Sample ID: 885-29678-3
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			31132	KLS	EET ALB	07/29/25 12:40
Total/NA	Analysis	8015M/D		1	31416	AT	EET ALB	08/01/25 04:52
Total/NA	Prep	5030C			31132	KLS	EET ALB	07/29/25 12:40
Total/NA	Analysis	8021B		1	31417	AT	EET ALB	08/01/25 04:52
Total/NA	Prep	SHAKE			31211	BZR	EET ALB	07/30/25 12:07
Total/NA	Analysis	8015M/D		1	31202	EM	EET ALB	07/30/25 19:46
Total/NA	Prep	300_Prep			31268	RC	EET ALB	07/31/25 09:40
Total/NA	Analysis	300.0		20	31275	RC	EET ALB	07/31/25 17:42

Client Sample ID: East Wall
Date Collected: 07/25/25 09:30
Date Received: 07/26/25 07:30

Lab Sample ID: 885-29678-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			31132	KLS	EET ALB	07/29/25 12:40
Total/NA	Analysis	8015M/D		1	31416	AT	EET ALB	08/01/25 05:16

Lab Chronicle

Client: Harvest
Project/Site: McClanahan 6

Job ID: 885-29678-1

Client Sample ID: East Wall
Date Collected: 07/25/25 09:30
Date Received: 07/26/25 07:30

Lab Sample ID: 885-29678-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			31132	KLS	EET ALB	07/29/25 12:40
Total/NA	Analysis	8021B		1	31417	AT	EET ALB	08/01/25 05:16
Total/NA	Prep	SHAKE			31211	BZR	EET ALB	07/30/25 12:07
Total/NA	Analysis	8015M/D		1	31202	EM	EET ALB	07/30/25 20:09
Total/NA	Prep	300_Prep			31268	RC	EET ALB	07/31/25 09:40
Total/NA	Analysis	300.0		20	31275	RC	EET ALB	07/31/25 17:53

Client Sample ID: North Wall
Date Collected: 07/25/25 09:35
Date Received: 07/26/25 07:30

Lab Sample ID: 885-29678-5
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			31132	KLS	EET ALB	07/29/25 12:40
Total/NA	Analysis	8015M/D		1	31416	AT	EET ALB	08/01/25 05:39
Total/NA	Prep	5030C			31132	KLS	EET ALB	07/29/25 12:40
Total/NA	Analysis	8021B		1	31417	AT	EET ALB	08/01/25 05:39
Total/NA	Prep	SHAKE			31211	BZR	EET ALB	07/30/25 12:07
Total/NA	Analysis	8015M/D		1	31202	EM	EET ALB	07/30/25 20:33
Total/NA	Prep	300_Prep			31268	RC	EET ALB	07/31/25 09:40
Total/NA	Analysis	300.0		20	31275	RC	EET ALB	07/31/25 18:03

Laboratory References:
EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Harvest
Project/Site: McClanahan 6

Job ID: 885-29678-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425, NM0901	02-27-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
300.0	300_Prep	Solid	Chloride
8015M/D	5030C	Solid	Gasoline Range Organics [C6 - C10]
8015M/D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015M/D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8021B	5030C	Solid	Benzene
8021B	5030C	Solid	Ethylbenzene
8021B	5030C	Solid	Toluene
8021B	5030C	Solid	Xylenes, Total

Oregon	NELAP	NM100001	02-26-26

Chain-of-Custody Record

Client: Harvest Mid Stream

Mailing Address:

Phone #: 505 320 8621

email or Fax#:

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:
~~5 da~~
☑ Standard ☐ Rush

Project Name: McClanahan 6

Project #:

Project Manager: Chad Snell

Sampler: CS

On Ice: ☑ Yes ☐ No chucks

# of Coolers: 1

Cooler Temp (including CF): 2.3+0.2=2.5 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

885-29678 COC

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	~~Cl, F, Br, NO_3, NO_2, PO_4, SO_4~~ Cl	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
12-25	9:15	Soil	Bottom	1-4oz Jar	Cool		X	X					X			
	9:20		South wall				X	X					X			
	9:25		West wall				X	X					X			
	9:30		East wall				X	X					X			
	9:35		North Wall				X	X					X			

Remarks:

Date	Time	Relinquished by:	Received by:	Via:	Date	Time
7-25	13:15				7/25/25	1515
7/25/25	1730			courier	7/26/25	7:30

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Login Sample Receipt Checklist

Client: Harvest Job Number: 885-29678-1

Login Number: 29678 **List Source: Eurofins Albuquerque**
List Number: 1
Creator: Casarrubias, Tracy

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 513867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2519553711**
Incident Name	**NAPP2519553711 MCCLANAHAN 6 @ FAPP2123053718**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Closure Report Received**
Incident Facility	**[fAPP2123053718] HARVEST FOUR CORNERS - KUTZ SYSTEM**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	McClanahan 6
Date Release Discovered	07/14/2025
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	Yes
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	Cause: Corrosion | Pipeline (Any) | Produced Water | Released: 1 BBL | Recovered: 0 BBL | Lost: 1 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	Cause: Corrosion | Pipeline (Any) | Natural Gas Vented | Released: 1 MCF | Recovered: 0 MCF | Lost: 1 MCF.
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 513867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this will be treated as a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using:** **(2) an unauthorized release of a volume that:** **(b) may with reasonable probability reach a watercourse.**
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Chad Snell Title: Environmental Specialist Email: chad.snell@harvestmidstream.com Date: 10/09/2025

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QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 513867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Zero feet, overlying, or within area
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	61
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	07/22/2025
On what date will (or did) the final sampling or liner inspection occur	07/25/2025
On what date will (or was) the remediation complete(d)	08/04/2025
What is the estimated surface area (in square feet) that will be reclaimed	180
What is the estimated volume (in cubic yards) that will be reclaimed	33
What is the estimated surface area (in square feet) that will be remediated	180
What is the estimated volume (in cubic yards) that will be remediated	33
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 513867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	fEEM0112334691 ENVIROTECH LANDFARM #1
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	*Not answered.*
OR is the **off-site** disposal site, to be used, an NMED facility	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Chad Snell Title: Environmental Specialist Email: chad.snell@harvestmidstream.com Date: 10/09/2025
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 513867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 513867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**487902**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**07/25/2025**
What was the (estimated) number of samples that were to be gathered	**3**
What was the sampling surface area in square feet	**470**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	180
What was the total volume (cubic yards) remediated	33
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	180
What was the total volume (in cubic yards) reclaimed	33
Summarize any additional remediation activities not included by answers (above)	Contaminated soil was removed; pipeline repairs were made. Soil samples collected returned results below most stringent standards in table 1 and site was back filled and returned to original condition.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Chad Snell Title: Environmental Specialist Email: chad.snell@harvestmidstream.com Date: 10/09/2025

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 513867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	373888
	Action Number: 513867
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #nAPP2519553711 McClanahan 6, thank you. This Remediation Closure Report is approved.	10/10/2025