RayBaw Operating

GAS VOLUME STATEMENT

September 2025

Meter #: 67711244

Name: Caswell 23 Fed Flare

Closed Data Armstrong

Active Pressure Base: 14.730 psia Meter Status: CO2 IC4 NC4 IC5 N2 C1 C2 C3 Midnight Temperature Base: 60.00 °F Contract Hr.: 3.375 2.842 68.081 12.431 6.959 0.993 2.596 0.656 Atmos Pressure: 12.760 psi Full Wellstream: Calc Method: AGA3-1992 WV Technique: NC5 neo C6 **C7** C8 C9 C10 Z Method: AGA-8 Detail (1992) WV Method: 0.667 0.400 0.302 0.127 0.080 0.000 Tube I.D.: 1.9450 in **HV Cond**: H2O H2S H2S ppm Upstream Meter Type: Ar co H2 02 He EFM Tap Location: Flange Interval: 0.000 0.000 0.000 0.000 0.000 0.000 0.491 Tap Type: 1 Hour

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	0.44	37.41	84.97	20.35	0.8359	0.7500	10.32	1313.90	13.56	No
2	0.44	39.15	86.65	19.73	0.8359	0.7500	10.23	1313.90	13.44	No
3	0.44	36.44	82.94	21.76	0.8359	0.7500	10.96	1313.90	14.40	No
4	0.45	38.55	85.73	21.63	0.8359	0.7500	11.22	1313.90	14.74	No
5	0.45	39.68	71.63	23.71	0.8359	0.7500	12.66	1313.90	16.63	No
6	0.44	42.33	72.12	21.20	0.8359	0.7500	11.56	1313.90	15.19	No
7	0.43	38.25	79.96	21.45	0.8359	0.7500	11.00	1313.90	14.46	No
8	0.43	38.70	84.52	19.49	0.8359	0.7500	10.04	1313.90	13.19	No
9	0.44	41.54	86.34	20.24	0.8359	0.7500	10.84	1313.90	14.25	No
10	0.44	48.89	84.71	22.01	0.8359	0.7500	12.75	1313.90	16.76	No
11	23.61	58.71	93.15	23.32	0.8359	0.7500	69.46	1313.90	91.27	No
12	53.65	65.64	82.85	24.00	0.8359	0.7500	139.01	1313.90	182.64	No
13	45.37	61.97	70.85	23.89	0.8359	0.7500	71.50	1313.90	93.94	No
14	0.44	43.88	80.44	23.27	0.8359	0.7500	12.88	1313.90	16.92	No
15	0.43	41.52	78.11	21.92	0.8359	0.7500	11.74	1313.90	15.43	No
16	0.44	46.21	76.12	23.38	0.8359	0.7500	13.28	1313.90	17.45	No
17	0.44	50.13	75.76	22.93	0.8359	0.7500	13.56	1313.90	17.82	No
18	0.44	46.63	78.46	22.87	0.8359	0.7500	13.02	1313.90	17.11	No
19	0.44	43.65	78.46	23.22	0.8359	0.7500	12.82	1313.90	16.84	No
20	0.44	44.90	80.62	22.62	0.8359	0.7500	12.69	1313.90	16.67	No
21	0.45	44.37	81.43	22.84	0.8359	0.7500	12.79	1313.90	16.80	No
22	0.45	43.81	82.72	23.82	0.8359	0.7500	13.32	1313.90	17.50	No
23	0.46	44.02	82.16	23.79	0.8359	0.7500	13.40	1313.90	17.61	No
24	0.45	42.59	71.74	23.21	0.8359	0.7500	12.84	1313.90	16.87	No
25	0.44	44.75	75.87	22.65	0.8359	0.7500	12.79	1313.90	16.80	No
26	0.44	42.62	77.99	22.71	0.8359	0.7500	12.47	1313.90	16.39	No
27	0.44	42.16	77.07	23.43	0.8359	0.7500	12.80	1313.90	16.82	No
28	0.44	42.14	69.28	23.38	0.8359	0.7500	12.79	1313.90	16.80	No
29	0.44	42.22	71.12	22.44	0.8359	0.7500	12.31	1313.90	16.18	No
30	0.44	41.17	76.42	22.24	0.8359	0.7500	11.93	1313.90	15.68	No
Total	20.50	52.04	80.43	673.51	0.8359		609.00		800.17	

CASWELL 23 FED	325.00	
Flare Meter	325.00	
10/17/2025	77.00	
10/18/2025	75.00	
10/19/2025	93.00	
10/20/2025	80.00	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 519701

DEFINITIONS

Operator:	OGRID:
RAYBAW Operating, LLC	330220
2626 Cole Avenue	Action Number:
Dallas, TX 75204	519701
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 519701

	QUESTIONS	
Operator: RAYBAW Operating, LLC 2626 Cole Avenue Dallas, TX 75204		OGRID:
QUESTIONS		[C-129] Venting and/or Flaring (C-129)
Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolv	o those issues hefere centinuing wi	th the rest of the questions
	e triese issues before continuing will	in the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2215736417] CASWE	ELL 23 FED BATTERY
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers	and may provide addional guidance).
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or may	y be a major or minor release under 19.15.29.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	t No	
Equipment Involved		
Primary Equipment Involved	Other (Specify)	
Additional details for Equipment Involved. Please specify	Flare	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	93	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required sp	ecifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 519701

QUESTI	ONS (continued)
Operator:	OGRID:
RAYBAW Operating, LLC 2626 Cole Avenue	330220
Dallas, TX 75204	Action Number: 519701
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[O 120] Volum g and of Finding (O 120)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	40/47/0005
Time vent or flare was discovered or commenced	10/17/2025 12:00 PM
Time vent or flare was terminated	05:00 PM
Cumulative hours during this event	1
	'
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Other (Specify) Natural Gas Flared Released: 77 Mcf Recovered: 0 Mcf Lost: 77 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	High sales line pressure prevented gas from going to pipeline. For safety, gas was flared.
Steps taken to limit the duration and magnitude of vent or flare	Gas is routed to flare only when pressure in sales line prevents it going to PL.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Gas will only get flared when high sales line pressure prevents it going to PL.

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ACKNOWLEDGMENTS

Action 519701

ACKNOWLEDGMENTS

Operator:	OGRID:
RAYBAW Operating, LLC	330220
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 519701

CONDITIONS

Operator:	OGRID:
RAYBAW Operating, LLC	330220
2626 Cole Avenue	Action Number:
Dallas, TX 75204	519701
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
rwhite2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/24/2025