

October 21, 2025

#### **New Mexico Oil Conservation Division**

New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Closure Request

PLU Phantom Banks 04-26-31 Battery Incident Number nAPP2520331589 Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc (XTO), has prepared this *Closure Request* to document the findings of a liner integrity inspection conducted at the PLU Phantom Banks 04-26-31 Battery (Site) following a release of crude oil within a lined containment. Based on the liner integrity inspection activities, XTO is submitting this *Closure Request*, describing assessment activities that have occurred and requesting no further action and closure for Incident Number nAPP2520331589.

#### SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit N, Section 04, Township 26 South, Range 31 East, in Eddy County, New Mexico (32.065887°, -103.784706°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On July 21, 2025, internal corrosion at the bottom of a crude oil tank resulted in the release of approximately 10 barrels (bbls) of crude oil into the lined tank battery containment on the north side of the facility. A vacuum truck was dispatched to the Site to recover free-standing fluids, and all released fluids were recovered. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) via a Notification of Release (NOR) submitted on July 22, 2025, and subsequently submitted an Initial Release C-141 Application (C-141) on July 24, 2025. The release was assigned Incident Number nAPP2520331589.

#### SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below and potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is United States Geological Survey (USGS) well 320330103462401, located approximately 0.79 miles southeast of the Site. The most recently reported depth to groundwater measurement in the well was collected on January 29, 1998, and documented as 275.49 feet bgs. The

Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants 3122 National Parks Highway | Carlsbad, NM 88220 | ensolum.com

XTO Energy, Inc Closure Request PLU Phantom Banks 04-26-31 Battery

total depth of the well is 380 feet bgs. The well record is included in Appendix A. A New Mexico Office of State Engineer (OSE) permitted water well, C-03623, located 0.66 miles to the northwest was never drilled per the OSE permit. To the east of the Site, there are four OSE permitted water declarations permitted as LWD-01205, LWD-01206, LWD-01186, and LWD-01187. Based on a review of the available permits, these are livestock watering dam or tank declarations and were not considered as water wells but considered as surface water features. The permits are included in Appendix A for reference.

Based on the results of the Site Characterization, and NMOCD's preference that depth to groundwater data be obtained within a 0.5 mile radius of the Site and from within the last 25 years, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

#### **LINER INTEGRITY INSPECTION ACTIVITIES**

A 48-hour advance notice of the liner inspection was submitted to the NMOCD on October 9, 2025. A liner integrity inspection was conducted by Ensolum personnel on October 14, 2025. The lined containment was cleaned of all debris, power washed and inspected and was determined to be operating as designed. Upon inspection, no rips, tears, holes, or damage was observed. The liner was determined to be sufficient, and all released fluids were recovered. Photographic documentation of the inspection is included in Appendix B.

#### **CLOSURE REQUEST**

Liner integrity inspection activities were conducted following the release of crude oil within a lined containment at the Site. A liner integrity inspection was conducted by Ensolum personnel on October 14, 2025. Upon inspection, no rips, tears, holes, or damage was observed, and the liner was determined to be sufficient. The release was contained laterally and vertically by the lined containment, and the liner was performing as designed. Based on initial response efforts and the liner operating as designed, XTO respectfully requests closure for Incident Number nAPP2520331589.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely, **Ensolum**, **LLC** 

Chris Wright Associate Geologist

Mour Wrust

Tacoma Morrissey Associate Principal

Mouissey



XTO Energy, Inc Closure Request PLU Phantom Banks 04-26-31 Battery

Cc: Colton Brown, XTO

Kaylan Dirkx, XTO

BLM

## Appendices:

Figure 1 Site Receptor Map

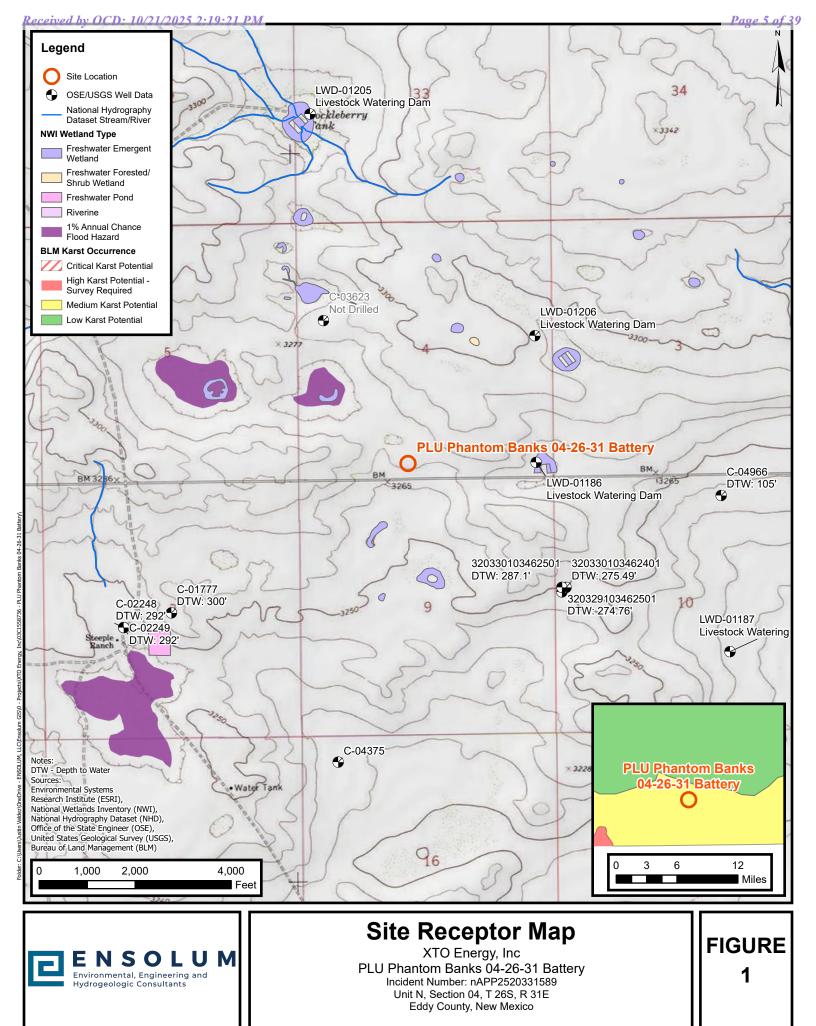
Figure 2 Site Map

Appendix A Referenced Well Records

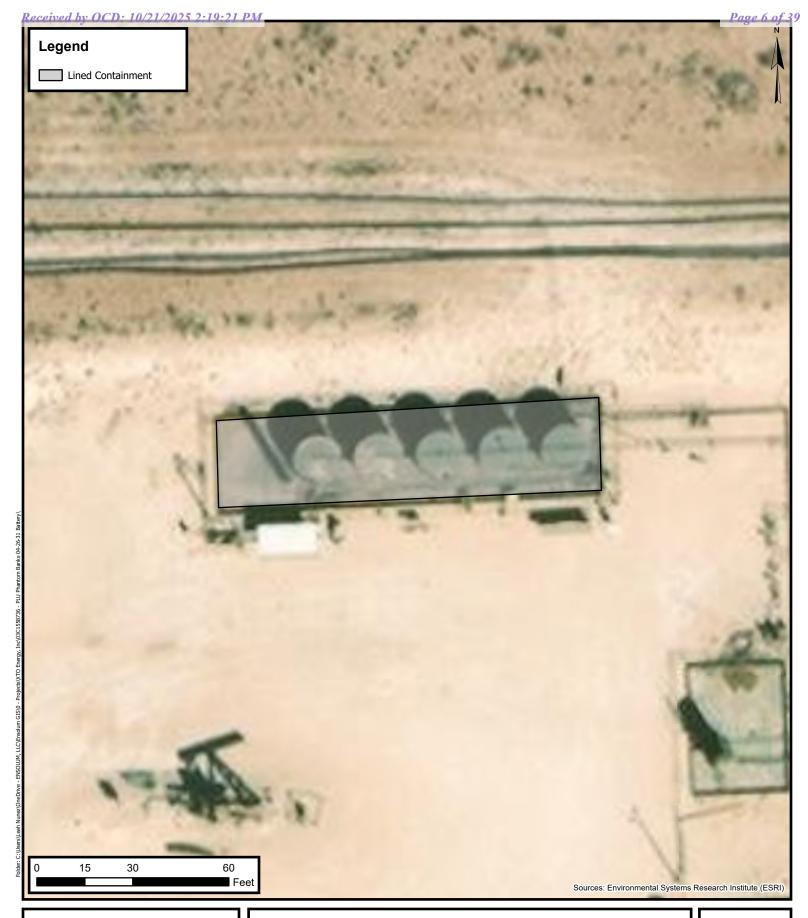
Appendix B Photographic Log



**FIGURES** 



Released to Imaging: 10/27/2025 2:11:03 PM





Site Map

XTO Energy, Inc

PLU Phantom Banks 04-26-31 Battery
Incident Number: nAPP2520331589
Unit N, Section 04, T 26S, R 31E
Eddy County, New Mexico

**FIGURE** 2

Released to Imaging: 10/27/2025 2:11:03 PM



**APPENDIX A** 

Referenced Well Records



**USGS Home Contact USGS** Search USGS

**National Water Information System: Web Interface** 

**USGS** Water Resources

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

#### Click to hideNews Bulletins

- Due to a lapse in government funding, the majority of USGS websites will not be updated except to provide important public safety information. Websites displaying real-time water data will be updated with limited support. For more information please see <a href="www.doi.gov/shutdown">www.doi.gov/shutdown</a>.
- Explore the NEW USGS National Water Dashboard interactive map to access real-time water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

Important: Next Generation Monitoring Location Page

#### Search Results -- 1 sites found

Agency code = usgs site\_no list =

• 320330103462401

#### Minimum number of levels = 1

Table of data Tab-separated data

Save file of selected sites to local disk for future upload

#### USGS 320330103462401 26S.31E.08.321434

Eddy County, New Mexico Latitude 32°03'30", Longitude 103°46'24" NAD27 Land-surface elevation 3,251 feet above NAVD88 The depth of the well is 380 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

#### **Output formats**

<u>Fraph of dat</u>	<u>ta</u>									
eselect per	iod									
Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measure
1983-02-16	5	D	62610		2972.78	NGVD29	1	:	7_	
1983-02-16	5	D	62611		2974.42	NAVD88	1	:	7	
1983-02-16	5	D	72019	276.58			1		7	
1987-10-21	L	D	62610		2972.14	NGVD29	1		7	
1987-10-21	L	D	62611		2973.78	NAVD88	1		7	
1987-10-21	L	D	72019	277.22			1	2	Z	
1992-11-05	5	D	62610		2973.40	NGVD29	Р			
1992-11-05	5	D	62611		2975.04	NAVD88	Р	(	)	
1992-11-05	5	D	72019	275.96			Р	(	)	
1998-01-29	)	D	62610		2973.87	NGVD29	1	9	5	
1998-01-29	)	D	62611		2975.51	NAVD88	1		5	
1998-01-29	)	D	72019	275.49			1	9	5	

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Status	P	Pumping
Method of measurement	0	Observed.
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	А	Approved for publication Processing and review completed.

Questions or Comments <u>Help</u> **Data Tips** Explanation of terms Subscribe for system changes

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2025-10-20 14:00:16 EDT

0.38 0.32 nadww01



Renbrd: LWD-1205 631575

#### STATE ENGINEER OFFICE

DECLARATION OF OWNERSHIP OF LIVESTOCK WATER DAM OR TANK (Note: Read Instructions on Back of Form)

Da	te of Receipt March 16, 1992 Declaration No. LWD-C-10 BUCK & LARUE JACKSON
1.	Name of Declarant & BUCK JACKSON TRUST Post Office BOX 671 PECOS TEXAS
	County of EDDY State of NEW MEXICO
2.	Dam or tank is located in the NW 1 NW 1 SW of
	Section 33 , Township 258 , Range 31E , on ,
	a tributary of PECOS TEXAS , and is on FEDERAL
	(State, Federal, Declarants)
	Water is stored for STOCK WATER POTENTIAL TRRAGATION purposes.
	(stock water, if other uses so state) Topography of drainage basin, UNDULATING (steep, rough, rolling, undulating, flat)
	(steep, rough, rolling, undulating, flat)
	Approximate area of drainage basin above dam is square miles 1
	Vegetative cover of drainage basin, GRASS, SHRUBS  (forest, woodland, shrubs, grass, bare)
3	Approximate physical properties of storage dam: height of dam above streambed,
٠.	
	or natural ground 12 feet; height of spillway flowline above stream-
	bed, or natural groundN/A feet; length of top of dam,405 _ feet;
	width of crest, 60 feet; slope of upstream face, 5 horizontal
	to 1.0 vertical; slope of downward face, 3 horizontal to 1.0
	vertical; nature of riprap or other protection placed over water face of dam,
	N/A
	Give type, size and maximum discharge of outlet pipe, if any, and type of gate
	used (if none say none). NONE
	Maximum water surface area 16.6 acres; storage capacity 52.2
	acre feet; dam contains approximately 3589 cubic yards of earth.
4.	Approximate physical properties of spillway; bottom width $N/A$ feet; maximum
	depth of flow N/A feet; discharge capacity N/A cubic feet per second;
	spillway is located in GRASSED EARTH  (rock, shale, clay, grassed earth, bare earth, etc)
5.	(rock, shale, clay, grassed earth, bare earth, etc)  Dam or tank was constructed under the supervision of DECLADANT
	Dam or tank was constructed under the supervision of
	and was completed in 1964 or engineer) (give date)
	Name of contractor that built dam UNKNOWN
6.	Additional information THIS TANK WAS CONSTRUCTED TO FACILITATE STORAGE
	IN A NATURAL LAKE BED THAT PROVIDED WATER TO DOMESTIC LIVESTOCK PRIOR TO 1907.

UNDER NEW MEXICO LAW A DECLARATION IS ONLY A STATEMENT OF DECLARANT'S CLAIM. ACCEPTANCE FOR FILING DOES NOT CONSTITUTE APPROVAL OR REJECTION OF THE CLAIM.

### DECLARANT'S CERTIFICATE

I hereby certify that I have read the foregoing statements and know the contents thereof and representations thereon, and that the same are true to the best of my knowledge and belief.

3-9-92 Poto La Lee Hacken

Subscribed and sworn to before me this

day of \_\_\_MARC

,19<u>92</u>

My Commission Expires



Notary Public

#### INSTRUCTIONS

This Declaration shall be executed in triplicate and shall be accompanied by a \$1.00 filing fee and submitted to the nearest district office of State Engineer. (Offices are located in Santa Fe, Albuquerque, Roswell and Deming, New Mexico.)

All blanks should be completed as accurately as possible and if figures are estimated add the word "estimated" next to the value. Should any item requested be unknown so state on the form.

If tank or dam is filled by a diversion ditch or well, explain under Item 6 giving the known information on the ditch or well.

Should the dam or tank being declared have been constructed to replace an older structure so note under Item 6 giving the known information on original. (Information needed is location with respect to present structure, its capacity and date of completion.)

if the space on form is not adequate, attach supplemental sheets to form.

If possible, Declaration should also be accompanied by affidavits of persons who have first hand knowledge of the history of the works or by other evidence sufficient to substantiate the claim.



### STATE ENGINEER OFFICE

ELUID MARTINEZ STATE ENGINEER

#### ROSWELL

**DISTRICT II** 1900 West Second St. Roswell, New Mexico 68201 (505) 622-6521

April 14, 1992

FILE: LWD-C-3 thru LWD-C-11

LWD-C-13 thru LWD-C-16 C-2248 thru C-2250

Buck and Larue Jackson Box 671 Pecos, TX 79772

Dear Mr. and Mrs. Jackson:

Enclosed are copies of "Investigative Reports" prepared for use by the State Engineer Office in conjunction with the Declarations of Ownership of Livestock Water Dam or Tank and Declarations of Owner of Underground Water Right which you recently filed.

If you have any questions about these reports or feel that you have additional information available which might clarify certain points, please contact either Craig Hipple or me.

Sincerely,

Richard C. Cibak Pecos River Basin Supervisor

RCC/tg Enclosures cc: Santa Fe Hydro Section

#### INVESTIGATIVE REPORT

DATE:

April 6, 1992

TO:

File LWD-C-10

FROM:

Mike Stapleton, Water Resource Technician II

SUBJECT:

Livestock Watering Dam - LWD-C-10

WELL:

SUBDIVISION NW12NW12SW12 SECTION 33

TOWNSHIP 25S RANGE 31E **ACRES** 

LAND:

USE:

Livestock Watering

STATEMENTS:

Field investigation conducted April 6, 1992, revealed that LWD-C-10 is at the above declared location. This LWD is shown on the Phantom Banks Quadrangle Map and is known as Cockleberry Tank. It was holding water and in use for livestock watering.

SUMMARY:

Taking into account the field investigation of April 6, 1992, it appears that this LWD is little more than an excavated pit tank in the bottom of a natural lake with little potential for irrigation use considering this pit is only filled by rainwater.

Mike Stapleton

Water Resource Technician II

MS/tg

cc: Santa Fe

Hydro Section

W



#### STATE ENGINEER OFFICE

ELUID MARTINEZ STATE ENGINEER

#### ROSWELL

**DISTRICT II** 1900 West Second St. Roswell, New Mexico 88201 (505) 622-6521

April 3, 1992

FILE: C-2248 thru C-2250;

LWD-C-3 thru LWD-C-16

Buck and Larue Jackson Box 671 Pecos, Texas 79772

Dear Mr. and Mrs. Jackson:

Enclosed are your copies of Declaration of Owner of Underground Water Right, and Declaration of Ownership of Livestock Water Dam or Tank, as numbered above, which have been filed for record in the office of the State Engineer.

Please refer to these numbers in all future correspondence concerning these declarations.

The filing of these declarations does not indicate affirmation or rejection of the statements contained therein.

Sincerely,

Richard C. Cibak Pecos River Basin Supervisor

RCC/tg Enclosure cc: Santa Fe

Hydro Section

Renbed: LWD-1204 631576

### STATE ENGINEER OFFICE

DECLARATION OF OWNERSHIP OF LIVESTOCK WATER DAM OR TANK (Note: Read Instructions on Back of Form)

Da	te of Receipt March 16, 1992 Declaration No. LWD-C-11
3	BUCK & LARUE JACKSON  Name of Poolerant a PAGE AND THE POST Office POY 671 DECOS TEVAS
1.	Name of Declarant & BUCK JACKSON TRUST Post Office BOX 671 PECOS TEXAS
	County of EDDY State of NEW MEXICO
2.	Dam or tank is located in the SE 1 SE 1 NE of
	Section 4, Township 26S, Range 31E, on
	a tributary of PECOS RIVER , and is on FEDERAL
	(State, Federal, Declarants)
	water is stored for STOCK WATER, POTENTIAL IRRAGATION purposes.
	(stock water, if other uses so state)
	Topography of drainage basin, UNDULATING (steep, rough, rolling, undulating, flat)
	Approximate area of drainage basin above dam is square miles
	Verstative seven of dusings bagin GRASS, SHRUBS
	Vegetative cover of drainage basin, GRASS, SHRUBS (forest, woodland, shrubs, grass, bare)
	Is watercourse normally dry, YES (yes or no)
•	(yes or no) Approximate physical properties of storage dam: height of dam above streambed,
J.	
	or natural ground 11.5 feet; height of spillway flowline above stream-
	bed, or natural ground N/A feet; length of top of dam, 465 feet;
	width of crest, 42 feet; slope of upstream face, 4 horizontal
	to 1.0 vertical; slope of downward face, 2 horizontal to 1.0
	vertical; nature of riprap or other protection placed over water face of dam,
	N/A
	Give type, size and maximum discharge of outlet pipe, if any, and type of gate
	used (if none say none). NONE
	Maximum water surface area 8 acres; storage capacity 18.2
	acre feet; dam contains approximately 3420 cubic yards of earth.
4.	Approximate physical properties of spillway; bottom width N/A feet; maximum
	a the season of
	depth of flow N/A feet; discharge capacity N/A cubic feet per second;
	spillway is located inGRASSED EARTH
5	(rock, shale, clay, grassed earth, bare earth, etc)  Dam or tank was constructed under the supervision of DECLARANT
٥,	(name agency, declarant
	and was completed in 1964 (give date)
	or engineer) (give date) Name of contractor that built dam UNKNOWN
6.	Additional information THIS TANK WAS CONSTRUCTED TO FACILITATE STORAGE IN A NATURAL LAKE BED THAT PROVIDED WATER TO DOMESTIC LIVESTOCK PRIOR.
	TO 1907.
	$\epsilon = -1$

THEO

UNDER NEW MEXICO LAW A DECLARATION IS ONLY A STATEMENT OF DECLARANT'S CLAIM, ACCEPTANCE FOR FILING DOES NOT CONSTITUTE APPROVAL OR REJECTION OF THE CLAIM,

#### DECLARANT'S CERTIFICATE

I hereby certify that I have read the foregoing statements and know the contents thereof and representations thereon, and that the same are true to the best of my knowledge and belief.

3- 9- 92 Date La Lue Hackson Declarant

Subscribed and sworn to before me this

day of MARCH

,1992

My Commission Expires



#### INSTRUCTIONS

This Declaration shall be executed in triplicate and shall be accompanied by a \$1.00 filing fee and submitted to the nearest district office of State Engineer. (Offices are located in Santa Fe, Albuquerque, Roswell and Deming, New Mexico.)

All blanks should be completed as accurately as possible and if figures are estimated add the word "estimated" next to the value. Should any item requested be unknown so state on the form.

If tank or dam is filled by a diversion ditch or well, explain under Item 6 giving the known information on the ditch or well.

Should the dam or tank being declared have been constructed to replace an older structure so note under Item 6 giving the known information on original. (Information needed is location with respect to present structure, its capacity and date of completion.)

if the space on form is not adequate, attach supplemental sheets to form.

If possible, Declaration should also be accompanied by affidavits of persons who have first hand knowledge of the history of the works or by other evidence sufficient to substantiate the claim.



## STATE ENGINEER OFFICE

ELUID MARTINEZ STATE ENGINEER ROSWELL

**DISTRICT I!** 1900 West Second St. Roswell, New Mexico 88201 (505) 622-6521

April 14, 1992

FILE: LWD-C-3 thru LWD-C-11

LWD-C-13 thru LWD-C-16 C-2248 thru C-2250

Buck and Larue Jackson Box 671 Pecos, TX 79772

Dear Mr. and Mrs. Jackson:

Enclosed are copies of "Investigative Reports" prepared for use by the State Engineer Office in conjunction with the Declarations of Ownership of Livestock Water Dam or Tank and Declarations of Owner of Underground Water Right which you recently filed.

If you have any questions about these reports or feel that you have additional information available which might clarify certain points, please contact either Cráig Hipple or me.

Sincerely,

Richard C. Cibak Pecos River Basin Supervisor

RCC/tg
Enclosures
cc: Santa Fe
Hydro Section

Released to Imaging: 10/27/2025 2:11:03 PM

#### INVESTIGATIVE REPORT

DATE:

April 13, 1992

TO:

File LWD-C-11

FROM:

Mike Stapleton, Water Resource Technician

SUBJECT:

Livestock Watering Dam - LWD-C-11

WELL:

SUBDIVISION SE4SE4NE4

SECTION 4

TOWNSHIP 26S RANGE 31E **ACRES** 

LAND:

USE:

Livestock Watering

STATEMENTS:

Field investigation conducted April 6, 1992, revealed that

LWD-C-ll is at the above declared location. This LWD is not shown on Phantom Banks Quadrangle Map. It was holding water and

was in use for livestock watering.

SUMMARY:

Taking into account the field investigation of April 6, 1992, it appears that this LWD is little more than an excavated pit tank in a natural lake bed, with little potential for irrigation use

considering it is only filled by rainwater.

Mike Stapleton

Water Resource Technician II

MS/tg

cc: Santa Fe

Hydro Section

ho



### STATE ENGINEER OFFICE

ELUID MARTINEZ STATE ENGINEER ROSWELL

**DISTRICT II** 1900 West Second St. Roswell, New Mexico 68201 (505) 622-6521

April 3, 1992

FILE: C-2248 thru C-2250;

LWD-C-3 thru LWD-C-16

Buck and Larue Jackson Box 671 Pecos, Texas 79772

Dear Mr. and Mrs. Jackson:

Enclosed are your copies of Declaration of Owner of Underground Water Right, and Declaration of Ownership of Livestock Water Dam or Tank, as numbered above, which have been filed for record in the office of the State Engineer.

Please refer to these numbers in all future correspondence concerning these declarations.

The filing of these declarations does not indicate affirmation or rejection of the statements contained therein.

Sincerely,

Richard C. Cibak Pecos River Basin Supervisor

RCC/tg Enclosure cc: Santa Fe Hydro Section

Renbid: LWD-1187 631011

# STATE ENGINEER OFFICE DECLARATION OF OWNERSHIP OF LIVESTOCK WATER DAM OR TANK

(Note: Read Instructions on Back of Form)

Dat	te of	Re	ceip	t <u>-</u>	· ]	Marc!	h 16	, 19	92	_ De	clar	ation	No.		$\Gamma$	WD-0	3-6			
						ROCK	C & L JCK J	AKUĽ	JA	UKS	ON							DEC	^	א עצרוו
ı.																				EAÁS
	Coun	ty	of .			<u>_</u>	EDDY		<u></u>			S	State	of		NEW	MEX	LCO		
2.	Dam	or	tani	18	loca	ted	in th	ne	s	E	1		NW	·		ł	SE		·	of
	Sect	ion		10	_, '	rowns	ship	265		, Ra	nge	3:	le_,	on	١	<del></del>		<del></del> -		,
	a tr	ibu	tary	of	PE	cos	RIVE	R		, an	d is	on_	/e+=+		FED	ERA	Dec	lers	nts	
	nron	ert	ν.																	
	Wate	r 1	.s s1	ored	fo	r <u> </u>	STOCK	MA1	LR,	ter.	TENT	othe	IKKA r use	S E	O S	tate	<del></del>	pu	rpos	es,
	Торо	grs	phy	of d	rai	nage	basiı	n,	7.4		UNI	DULA'	FING			<del></del>	4300	21.		
	Appr	oxi	mate	are	a o:	f dra	ainage	e bas	(sto in	eep, abov	rou e da	ign, : m. is	squa squa	ng, re	un mil	es outs	ting	1		
											-			٠.,						
							ainage			(f	ores	t, w	oodla	nd,	sh	rubs	, gr	ass,	bare	)
	Is w	ate	rco	ırse	nor	nally	dry	,		<u> </u>		· · · · · · · · · · · · · · · · · · ·	YES	or	no)	<del></del>			<del></del>	<del></del>
3,	Appr	oxi	mate	phy	sic	al pr	roper	ties	of :	stor	age	dam;	heig	ht	of	dam	abov	stı	eamb	ed,
	or n	atı	ıral	grou	ınd	10	0	fe	et:	hei	ight	of s	pillw	ay	flo	wlin	e ab	ove s	trea	m-
									1											
							1													
							_feet													
	to 1	0	ver	tical	.; s	lope	of de	OWNW	ard	face	9,		2	·		ŀ	oriz	ontal	l to	1.0
							prap (													
					n/A								-			<b></b>	<u>.                                    </u>			
•								<del></del>					·		<del>,</del>					<del></del>
	Give	: ty	pe,	size	an	d max	kimum	disc	char	ge (	of ou	itlet	pipe	, :	if a	ny,	and	type	of g	ate
	used	L (:	lf n	one s	ay	none)	)	N	ONE											
				·				·					<del></del>							
	Maxi	mur	n wa	ter s	surf	ace a	area	2		'	acres	s; st	orage	e C	apac	ity		7.8	· · · · ·	
	acre	f	et;	dam	con	tains	в арр	roxi	nate	1у		300	2		_ <	ubic	yar	ds o	f ear	th.
4.	Appz	ox:	imat	e phy	ysic	al p	roper	ties	of	spi:	llway	y; bo	ttom	wi	dth	_N/	'A f	eet;	maxi	.mum
	dept	th o	of f	low_	N/	<u>A</u> :	feet;	dis	char	ge (	capac	city_	N/	A	_ cı	ıbic	feet	per	seco	and;
	spil	llwa	ay i	s lo	cate	d in			GRA	ŞSE	D EA	RTH	assec	1 0	0 m + 1			o w + b		
5.	Dam	or	tan	k was	3 CO	nstr	r) ucted	ock, und	sna er t	he :	super cray	y, gr rvisi	on of	ľ		DECI	ARAD	(T		
-	_													(:	name	age	ncy,	dec		
	01	r e	ngin	eer)			a								· · ·	(giv	dat	e) (		
	Name	<b>9</b> 0:	co	ntra	ctor	tha	t bui	lt d	am _		UNKN	MUV	<u></u> .		<del>-</del>					
6.							THI													
							ED T										LIV	ESTO	CK P	RIOR
			<u>.u.</u> -																	
													· · · · ·					·	10	

UNDER NEW MENICO LAW A DECLARATION IS A STATEMENT OF DECLARANTS OF THE CAUGAL ACCEPTANCE FOR FILING DOES NOT CONSTITUTE APPROVAL OR RELECTION OF THE CAUGAL



C J

#### DECLARANT'S CERTIFICATE

I hereby certify that I have read the foregoing statements and know the contents thereof and representations thereon, and that the same are true to the best of my knowledge and belief.

3-9-92 Date X a Lue Factson
Declarant

Subscribed and sworn to before me this 2

day of MARC

,1992

My Commission Expires



Notary Public

#### INSTRUCTIONS

This Declaration shall be executed in triplicate and shall be accompanied by a \$1.00 filing fee and submitted to the nearest district office of State Engineer. (Offices are located in Santa Fe, Albuquerque, Roswell and Deming, New Mexico.)

All blanks should be completed as accurately as possible and if figures are estimated add the word "estimated" next to the value. Should any item requested be unknown so state on the form.

If tank or dam is filled by a diversion ditch or well, explain under Item 6 giving the known information on the ditch or well.

Should the dam or tank being declared have been constructed to replace an older structure so note under Item 6 giving the known information on original. (Information needed is location with respect to present structure, its capacity and date of completion.)

if the space on form is not adequate, attach supplemental sheets to form.

If possible, Declaration should also be accompanied by affidavits of persons who have first hand knowledge of the history of the works or by other evidence sufficient to substantiate the claim.



#### STATE ENGINEER OFFICE

ELUID MARTINEZ STATE ENGINEER ROSWELL

DISTRICT II 1900 West Second St. Roswell, New Mexico 88201 (505) 622-6521

April 14, 1992

FILE: LWD-C-3 thru LWD-C-11

LWD-C-13 thru LWD-C-16 C-2248 thru C-2250

Buck and Larue Jackson Box 671 Pecos, TX 79772

Dear Mr. and Mrs. Jackson:

Enclosed are copies of "Investigative Reports" prepared for use by the State Engineer Office in conjunction with the Declarations of Ownership of Livestock Water Dam or Tank and Declarations of Owner of Underground Water Right which you recently filed.

If you have any questions about these reports or feel that you have additional information available which might clarify certain points, please contact either Craig Hipple or me.

Sincerely,

Richard C. Cibak Pecos River Basin Supervisor

RCC/tg
Enclosures
cc: Santa Fe
Hydro Section

#### INVESTIGATIVE REPORT

DATE:

April 13, 1992

TO:

LWD-C-6

FROM:

Mike Stapleton, Water Resource Technician II

SUBJECT:

Livestock Watering Dam - LWD-C-6

WELL:

**SUBDIVISION** 

SE<sup>1</sup><sub>4</sub>NW<sup>1</sup><sub>4</sub>SE<sup>1</sup><sub>4</sub>

SECTION 10

TOWNSHIP 26S

RANGE 31E

ACRES

LAND:

USE:

Livestock Watering

STATEMENTS:

Field investigation conducted April 6, 1992, revealed that LWD-C-6 is at the above declared location. This LWD is not shown on the Phantom Banks Quadrangle Map. It is holding water and in use for livstock watering.

SUMMARY:

Taking into account the field investigation of April 6, 1992, it appears that this LWD is little more than an excavated pit tank and has very little potential for irrigation use considering that it is filled by rainfall.

Water Resource Technician II

MS/tg

cc: Santa Fe

Hydro Section



#### STATE ENGINEER OFFICE

ELUID MARTINEZ STATE ENGINEER

#### ROSWELL

**DISTRICT II** 1900 West Second St. Roswell, New Mexico 88201 (505) 622-6521

April 3, 1992

FILE: C-2248 thru C-2250;

LWD-C-3 thru LWD-C-16

Buck and Larue Jackson Box 671 Pecos, Texas 79772

Dear Mr. and Mrs. Jackson:

Enclosed are your copies of Declaration of Owner of Underground Water Right, and Declaration of Ownership of Livestock Water Dam or Tank, as numbered above, which have been filed for record in the office of the State Engineer.

Please refer to these numbers in all future correspondence concerning these declarations.

The filing of these declarations does not indicate affirmation or rejection of the statements contained therein.

Sincerely.

Richard C. Cibak Pecos River Basin Supervisor

RCC/tg Enclosure cc: Santa Fe Hydro Section

Page 25 of 39

#### STATE ENGINEER OFFICE

Renbid: LWD-1186

DECLARATION OF OWNERSHIP OF LIVESTOCK WATER DAM OR TANK  $\mathcal{B}$  (Note: Read Instructions on Back of Form)

te of Receipt	March 16, 1992	Declaration No	. LWD-C-5	
	BUCK & LARUE JA	ACKSON		
	t &BUCK JACKSON	rrust Post	office Box 67	1_PECOS_TEXA
County of	EDDY	Stat	e of NEW MEX	XICO
Dam or tank is 1	ocated in the	SE 1 SE	1	SEof
	, Township 26S			
a tributary or	PECOS RIVER	(Sta	te, Federal, D	eclarants)
property.	for STOCK WATER	the result of the control of the con		
By Armin Tolker	(stock wa	ter, if other us	es so state)	
Topography of dr	ainage basin,(st	UNDUL	ATING	81-4
Approximate area	of drainage basin	above dam is squ	ing, undulating are miles	i lat)
	of drainage basin,	(forest, woodla	and, shrubs, gi	rass, bare)
Is watercourse n	ormally dry,	YES		
	ical properties of			
or natural groun	d <u>8.5</u> feet;	height of spill	way flowline at	ove stream-
bed, or natural	ground N/A	feet; length of	top of dam, _	60 feet;
width of crest.	36 feet; slope	of unstream face		horizontal
				<del></del>
to 1.0 vertical;	slope of downward	face, 2	horiz	contal to 1.0
vertical; nature	of riprap or other	protection place	ed over water i	face of dam.
	N/A			
Give type, size	and maximum dischar	ge of outlet pipe	e, if any, and	type of gate
used (if none sa	y none).	IONE		
	, , , , , , , , , , , , , , , , , , ,	UNF.		
Maximum water sur	rface area6.8	acres; storage	capacity	14
acre feet; dam c	ontains approximate	l <b>v</b> 699	cubic var	ds of earth.
		· · · · · · · · · · · · · · · · · · ·		
Approximate phys:	ical properties of	spillway; bottom	width N/A f	eet; maximum
depth of flow	N/A feet; dischar	ge capacity N/A	A cubic feet	per second;
spillway is locat	ted in <u>GRASSE</u>	טיים א		
	(rock, sha	le, clay, grassed	i earth, bare ε	earth, etc)
Dam or tank was	constructed under the	ne supervision of	DECLARA  (name agency,	
	and was co	ompleted in	(name agency,	Gectarant
or engineer)		ompleted in	(give dat	e)
Name of contracto	or that built dam _	ulikilowii		
	nation THIS TANK W			
IN A NATURAL L.	AKE BED THAT PROV	IDED WATER TO I	OMESTIC LIVE	STOCK PRIOR
10 190/.		<u> </u>		
				<u> </u>

THEO
UNDER NEW MEXICO LAW A DECLARATION IS ONLY A STATEMENT OF DECLARANT'S CLAIM,
ACCEPTANCE FOR FILING DOES NOT CONSTITUTE AFFROYAL OR REJECTION OF THE CLAIM.

#### DECLARANT'S CERTIFICATE

I hereby certify that I have read the foregoing statements and know the contents thereof and representations thereon, and that the same are true to the best of my knowledge and belief.

3-9-92/ Date La Cue Sackyn Declarant

Subscribed and sworn to before me this \_\_\_\_\_ day of

day of shares

,19<u>92</u>

My Commission Expires

Sue fickmand

Notary Public

INSTRUCTIONS



SUE RICHMOND
Notary Public, State of Texas
My Commission Expires 4/12/93

This Declaration shall be executed in triplicate and shall be accompanied by a \$1.00 filing fee and submitted to the nearest district office of State Engineer. (Offices are located in Santa Fe, Albuquerque, Roswell and Deming, New Mexico.)

All blanks should be completed as accurately as possible and if figures are estimated add the word "estimated" next to the value. Should any item requested be unknown so state on the form.

If tank or dam is filled by a diversion ditch or well, explain under Item 6 giving the known information on the ditch or well.

Should the dam or tank being declared have been constructed to replace an older structure so note under Item 6 giving the known information on original. (Information needed is location with respect to present structure, its capacity and date of completion.)

if the space on form is not adequate, attach supplemental sheets to form.

If possible, Declaration should also be accompanied by affidavits of persons who have first hand knowledge of the history of the works or by other evidence sufficient to substantiate the claim.



#### STATE ENGINEER OFFICE

ELUID MARTINEZ STATE ENGINEER

#### ROSWELL

**DISTRICT II** 1900 West Second St. Roswell, New Mexico 88201 (505) 622-6521

April 14, 1992

FILE: LWD-C-3 thru LWD-C-11

LWD-C-13 thru LWD-C-16 C-2248 thru C-2250

Buck and Larue Jackson Box 671 Pecos, TX 79772

Dear Mr. and Mrs. Jackson:

Enclosed are copies of "Investigative Reports" prepared for use by the State Engineer Office in conjunction with the Declarations of Ownership of Livestock Water Dam or Tank and Declarations of Owner of Underground Water Right which you recently filed.

If you have any questions about these reports or feel that you have additional information available which might clarify certain points, please contact either Craig Hipple or me.

Sincerely,

Richard C. Cibak Pecos River Basin Supervisor

RCC/tg Enclosures cc: Santa Fe Hydro Section

#### **INVESTIGATIVE REPORT**

DATE:

April 13, 1992

TO:

File LWD-C-5

FROM:

Mike Stapleton, Water Resource Technician II

SUBJECT:

Livestock Watering Dam - LWD-C-5

WELL:

SUBDIVISION

SECTION

TOWNSHIP

RANGE

**ACRES** 

SE¼SE¼SE¼

4

26S

31E

-

LAND:

USE:

Livestock Watering

STATEMENTS:

Field investigation conducted April 6, 1992, revealed that LWD-C-5 is at the above declared location. LWD-C-5 is not shown on Phantom Bank Quadrangle Map. It was holding water and in use for livestock watering.

SUMMARY:

Taking into account the field investigation of April 6, 1992, it appears that this LWD is little more than an excavated pit tank in the bottom of a natural lake. It has little potential for irrigation use considering that it is only filled by rainwater.

Mike Stapleton

Water Resource Technician II

MS/tg

cc: Santa Fe

Hydro Section



### STATE ENGINEER OFFICE

ELUID MARTINEZ STATE ENGINEER

#### ROSWELL

**DISTRICT II** 1900 West Second St. Roswell, New Mexico 88201 (505) 622-6521

April 3, 1992

FILE: C-2248 thru C-2250;

 ${\tt LWD-C-3} \ \, {\tt thru} \ \, {\tt LWD-C-16}$ 

Buck and Larue Jackson Box 671 Pecos, Texas 79772

Dear Mr. and Mrs. Jackson:

Enclosed are your copies of Declaration of Owner of Underground Water Right, and Declaration of Ownership of Livestock Water Dam or Tank, as numbered above, which have been filed for record in the office of the State Engineer.

Please refer to these numbers in all future correspondence concerning these declarations.

The filing of these declarations does not indicate affirmation or rejection of the statements contained therein.

Sincerely,

Richard C. Cibak Pecos River Basin Supervisor

RCC/tg
Enclosure
cc: Santa Fe
Hydro Section



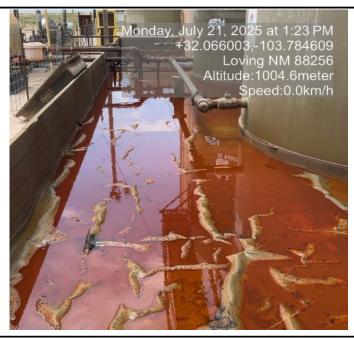
**APPENDIX B** 

Photographic Log



#### **Photographic Log**

XTO Energy, Inc PLU Phantom Banks 04-26-31 Battery nAPP2520331589



Photograph 1

Date: July 21, 2025

Description: View of release pooling within lined containment



Photograph 2

Date: July 21, 2025

Description: View of release pooling within lined containment



#### **Photographic Log**

XTO Energy, Inc PLU Phantom Banks 04-26-31 Battery nAPP2520331589





Photograph: 3 Date: 10/14/2025

Description: Well sign View: North

Photograph: 4 Date: 10/14/2025

Description: Liner inspection activities

View: South-Southwest





Photograph: 5 Date: 10/14/2025

Description: Liner inspection activities

View: North-Northwest

Photograph: 6 Date: 10/14/2025

Description: Liner inspection activities

View: Southeast



#### **Photographic Log**

XTO Energy, Inc PLU Phantom Banks 04-26-31 Battery nAPP2520331589



Photograph: 7 Date: 10/14/2025

Description: Liner inspection activities

View: North

Photograph: 8 Date: 10/14/2025

Description: Liner inspection activities

View: East





Photograph: 9 Date: 10/14/2025

Description: Liner inspection activities

View: East

Photograph: 10 Date: 10/14/2025

Description: Liner inspection activities

View: West

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 518650

#### **QUESTIONS**

ı	Operator:	OGRID:
ı	XTO ENERGY, INC	5380
ı	6401 Holiday Hill Road	Action Number:
ı	Midland, TX 79707	518650
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Prerequisites					
Incident ID (n#)	nAPP2520331589				
Incident Name	NAPP2520331589 PLU PHANTOM BANKS 04-26-31 BATTERY @ FAPP2126356595				
Incident Type	Oil Release				
Incident Status	Remediation Closure Report Received				
Incident Facility	[fAPP2126356595] PLU PHANTOM BANKS 04-26-31 USA BATT				

Location of Release Source				
Please answer all the questions in this group.				
Site Name	PLU PHANTOM BANKS 04-26-31 BATTERY			
Date Release Discovered	07/21/2025			
Surface Owner	Federal			

Incident Details				
Please answer all the questions in this group.				
Incident Type	Oil Release			
Did this release result in a fire or is the result of a fire	No			
Did this release result in any injuries	No			
Has this release reached or does it have a reasonable probability of reaching a watercourse	No			
Has this release endangered or does it have a reasonable probability of endangering public health	No			
Has this release substantially damaged or will it substantially damage property or the environment	No			
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No			

Nature and Volume of Release				
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.			
Crude Oil Released (bbls) Details	Cause: Corrosion   Tank (Any)   Crude Oil   Released: 10 BBL   Recovered: 10 BBL   Lost: 0 BBL.			
Produced Water Released (bbls) Details	Not answered.			
Is the concentration of chloride in the produced water >10,000 mg/l	No			
Condensate Released (bbls) Details	Not answered.			
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Not answered.			
Other Released Details	Not answered.			
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.			

General Information Phone: (505) 629-6116 Online Phone Directory

https://www.emnrd.nm.gov/ocd/contact-us

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 518650

QUESTI	ONS (continued)
Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380 Action Number: 518650 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	cofests, beyond that would recult in injury
The responsible party must undertake the following actions immediately unless they could create a s  The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Ashley Mcafee Email: ashley.a.mcafee@exxonmobil.com Date: 10/21/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 518650

**QUESTIONS** (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	518650
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	ion associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	07/21/2025	
On what date will (or did) the final sampling or liner inspection occur	10/14/2025	
On what date will (or was) the remediation complete(d)	10/14/2025	
What is the estimated surface area (in square feet) that will be remediated	3365	
What is the estimated volume (in cubic yards) that will be remediated	0	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to		

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 518650

**QUESTIONS** (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	518650
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Remediation Plan (continued)		
lease answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
his remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Is (or was) there affected material present needing to be removed	Yes	
Is (or was) there a power wash of the lined containment area (to be) performed	Yes	
OTHER (Non-listed remedial process)	Yes	
Other Non-listed Remedial Process. Please specify	No impacted soil identified.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Ashley Mcafee
I hereby agree and sign off to the above statement
Email: ashley.a.mcafee@exxonmobil.com
Date: 10/21/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 518650

**QUESTIONS** (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	518650
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	513838
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	10/14/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	3365

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all r	remediation steps have been completed.
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	3365
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Liner integrity inspection activities were conducted following the release of crude oil within a lined containment at the Site. A liner integrity inspection was conducted by Ensolum personnel on October 14, 2025. Upon inspection, no rips, tears, holes, or damage was observed, and the liner was determined to be sufficient. The release was contained laterally and vertically by the lined containment, and the liner was performing as designed. Based on initial response efforts and the liner operating as designed, XTO respectfully requests closure for Incident Number nAPP2520331589.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamition that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

	Name: Ashley Mcafee
I hereby agree and sign off to the above statement	Email: ashley.a.mcafee@exxonmobil.com
	Date: 10/21/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 518650

#### **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	518650
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

#### CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Liner Inspection and closure report approved.	10/27/2025