

GAS ANALYSIS REPORT

ARMSTRONG GAS LABS, INC.
P.O. Box 988
Monahans, Texas 79756
(432) 943-8844 (FAX) 943-8855

151721 Permian Resources

Analysis No.: Customer:

		(Ideal)	(Ideal)	(Real)		and the second s
Component	Mol. %	BTU	SG	GPM	Producer:	Permian Resources
					Well / Sta. Name:	ERIC CARTMAN 6 STATE COM 601H
Nitrogen	2.1684	0.000	0.021		Sta. No.:	
Methane	76.6003	771.241	0.424		Formation:	
C02	1.1450	0.000	0.017		Field:	New Mexico
Ethane	11.3620	200.444	0.118	3.032	County:	
H2S	0.0100	0.000	0.000		API Number:	3002549776
Propane	5.3342	133.794	0.081	1.466		
Iso-Butane	0.6676	21.642	0.013	0.218	Spot / Composite:	SP
Butane	1.6303	53.019	0.033	0.513	Date / Time On:	
Iso-Pentane	0.3239	12.918	0.008	0.118	Date / Time Off:	08/05/25
Pentane	0.3079	12.304	0.008	0.111	Date to Lab:	08/05/25
Hexanes C6+	0.4504	23.030	0.014	0.196	Date Analyzed:	08/06/25
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	147
Helium	A/N				Line Press. (PSIG):	147
Oxygen	A/N				Sample Temp. (F):	94
8	N/A				Fl. Gas Temp. (F):	94
					Amb. Temp. (F):	101
Totals	100.0000	1228.392	0.738	5.654		
					Del. To:	
					Sampled By:	<u>L</u>
					Cylinder No.:	683
	Eiold 1100 (#/mm):					
Field F	reid nzO (#/mm): Field H2S (PPM): 100.0	0.001			Dry RTII W/O H2S (Real):	1232 78
Field H2	Field H2S (Grains): 6.29	3.29		•	Sat BTII W/O H2S (Deal):	7777 67
	· ·/a	}		•	שמני שוט יייט ווגט (הבמון.	/0.11.21

Z Factor (Dry): 0.9964415 Z Factor (Act.): 0.9964415 Dry BTU w/ H2S: 1232.84 Sat BTU w/ H2S: 1211.73 As Del. BTU w/ H2S: 1232.84 Pressure Base: 14.65 Temp. Base: 60

1232.78 1211.67 0.0 Dry BTU W/O H2S (Real): Sat. BTU W/O H2S (Real): H2O (# / mmcf): AS DEL. BTU W/O H2S (Real):

1232.78 BTU Calc: Dry **0.7406**

Sp. Gravity (Real): Field Gravity: Lab Gravitometer:

GPM Ethane+ (Real): GPM Propane+ (Real): GPM IC5+ (Real):

5.654 2.622 0.425

Fld. Remarks: Lab Remarks:

GPA 2145 / 2172



Permian Resources meters all flared volumes, and volumes reported on C-129's in connection with flaring events are based on the available meter readings. While Permian Resources reports metered volumes on C-129 submissions, PR reviews the metered data for accuracy, reconciles any discovered discrepancies, and, where appropriate, submits amended C-129 reported volumes post-reconciliation to ensure accurate reporting.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 520400

DEFINITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	520400
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 520400

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Ω	UESTIONS	
Operator:		GRID:
Permian Resources Operating, LLC	_	372165
300 N. Marienfeld St Ste 1000 Midland, TX 79701	A	ction Number: 520400
	A	ction Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuin	g with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2220947450] Go	rdita 6 CTB 1
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your	current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are		ance.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and	d/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is o	may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Equipment Involved		
	Nat an annual of	
Primary Equipment Involved	Not answered.	
Additional data in the Empire and Involved Discourse in		
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	76	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	

Not answered.

Not answered.

Not answered.

Hydrogen Sufide (H2S) PPM quality requirement

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

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QUESTIONS, Page 2

Action 520400

OUESTI	ONS (continued)
Operator:	OGRID:
Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000	372165
Midland, TX 79701	Action Number: 520400
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	[]
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	4004/0005
Time vent or flare was discovered or commenced	10/21/2025
Time vent or flare was discovered or commenced Time vent or flare was terminated	06:00 AM
Cumulative hours during this event	10:00 PM 16
Cumulative flours during this event	10
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Separator Natural Gas Flared Released: 542 Mcf Recovered: 0 Mcf Lost: 542 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	M.
Was notification of downstream activity received by this operator	No Not answered.
Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
	10.000.000.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Targa down at bluehound
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relieve pressure off the line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider

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ACKNOWLEDGMENTS

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	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.	
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.	
< < >	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.	
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.	
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local la and/or regulations.	

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CONDITIONS

Action 520400

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Midland, TX 79701	520400
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
jdoolingpr	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/28/2025