Received by OCD: 10/28/2025 9:09:06 AM

10/25/2025 12:00:00 AM

Flowcal O2 %

Flowcal H2 %

Flowcal Methane %

Flowcal Ethane %

Flowcal Propane %

Flowcal Heptane %

Flowcal Hexane %

Flowcal Isobutane %

Flowcal Isopentane %

Flowcal N-Butane %

Flowcal N-Pentane %

0

74.036

11.683

6.3602

0.3211

0.4981

0.885

0.5412

2.3108

0.606

%

%

%

DBBU Home (jas Ke	eportir	ng - Be	ELL LAKE	19 STATE 1	ih Unit Fla	re Meter 1		
Description	Value	Units	surface_latit	surface_longitu	section_number	township_name	range_number	county_name	FMS Meter ID
Flowcal Specific Gravity	0.784		32.19646	-103.61758	19.0	248	33E	LEA	390113
Flowcal CO2 %	0.3844	%							
Flowcal H2S %	0.0002	%	Associat	ed Wells & Info	Facility Wor	k Request History	Associated	d Documents a	nd Reports
Flowcal N2 %	2.2021	%	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		. Gomey 170.	in included in the control of			po



Battery Overview w/ Trends

Well Details Link

General Info

39011360

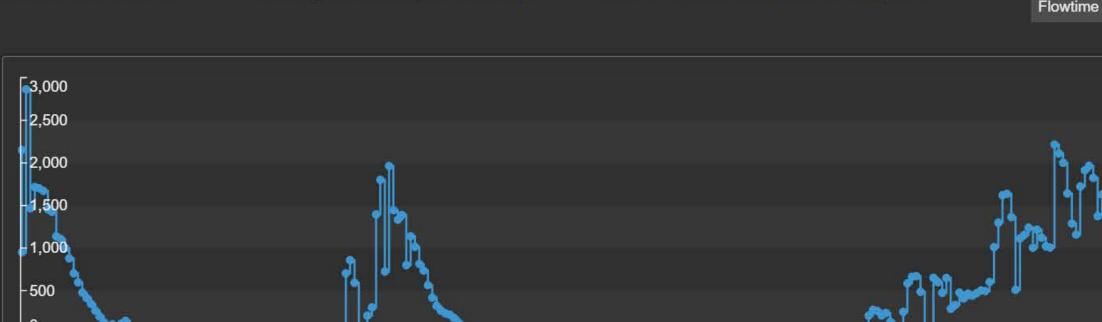
Page 1 of 6

Flaring Rate

10/26/2025 12:00:00 AM

Cont

Valu



1d

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 520520

DEFINITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	520520
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 520520

Ql	JESTIONS	
Operator: DEVON ENERGY PRODUCTION COMPANY, LP		OGRID: 6137
333 West Sheridan Ave. Oklahoma City, OK 73102		Action Number: 520520
,		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve to	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123635754] BELL LA	AKE 19 ST 1H CTB
Determination of Develope Develope		
Determination of Reporting Requirements	ad may prayida addianal ayidanaa	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	Yes	
	165	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	and a major or minor release under recreating
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent		
Hydrogen Sulfide (H2S) PPM, rounded up	2	
	5	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 520520

QUESTI	ONS (continued)
Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave.	6137 Action Number:
Oklahoma City, OK 73102	520520
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/25/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	10:47 PM
Cumulative hours during this event	10
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 403 Mcf Recovered: 0 Mcf Lost: 403 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
to this a gas only satisfactor (i.e. only significant this values reported)	res, according to supplied volumes this appears to be a gas only report.
Vention or Floring Deculting from Decuments on Asticity	
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[34019] PHILLIPS 66 COMPANY
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
,	
Please explain reason for why this event was beyond this operator's control	Phillips high line pressure due to plant issues.
Steps taken to limit the duration and magnitude of vent or flare	Shut-in wells.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Contacted 3rd party to determine when line pressure will decrease.

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ACKNOWLEDGMENTS

Action 520520

ACKNOWLEDGMENTS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	520520
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 520520

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	520520
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ocaitlin	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/28/2025