### Received by OCD: 10/30/2025 1:45:04 PM Gas Composition and Properties

Effective August 1, 2021 09:00 - January 18, 2038 21:14

Source #: 2.10.1

Name: Money Graham CDP



Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	0.1220		0.2502
Nitrogen, N2	0.7480		0.9766
Methane, C1	78.4790		58.6787
Ethane, C2	11.2200	3.0043	15.7241
Propane, C3	4.9020	1.3522	10.0745
iso-Butane, iC4	0.7810	0.2559	2.1157
n-Butane, nC4	1.7080	0.5391	4.6268
iso-Pentane, iC5	0.4570	0.1673	1.5367
n-Pentane, nC5	0.5220	0.1895	1.7553
Neo-Pentane, NeoC5 Hexanes Plus, C6+	1.0610	0.4368	4.2614
Water, H2O Hydrogen Sulfide, H2S Oxygen, O2 Carbon Monoxide, CO Hydrogen, H2 Helium, He Argon, Ar			

Property	Total Sample	C6 Plus Fraction
Pressure Base	14.650	
Temperature Base	60.00	
HCDP @ Sample Pressur	re	
Cricondentherm		
HV, Dry @ Base P, T	1290.20	4755.9000
HV, Sat @ Base P, T	1268.10	
HV, Sat @ Sample P, T	1264.58	
Relative Density	0.7460	0.66406

C6+: 100

Totals 100.0000 5.9440 100.0000

Sample

Date: 08/17/2021 45.0 Pressure: 107.5 Type: Composite Temperature:

lbs/mm Tech: TT H2O: H2S: 0 ppm

Remarks:

**Analysis** 

Date: 08/23/2021 20 Instrument:

Cylinder:

Tech: GL

Remarks:

### FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 521753

### **DEFINITIONS**

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	521753
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 521753

QI	UESTIONS	
Operator:		OGRID:
Civitas Permian Operating, LLC 555 17th Street		332195 Action Number:
Denver, CO 80202		521753
		Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2126031899] MONEY	GRAHAM CTB
Determination of Deposition Demoirements		
Determination of Reporting Requirements	ad may prayida addianal sylidanaa	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.10.29.7 NWAO.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T ==	
Methane (CH4) percentage	78	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 521753

QUESTI	ONS (continued)
Operator:	OGRID:
Civitas Permian Operating, LLC 555 17th Street	332195 Action Number:
Denver, CO 80202	521753
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/18/2025
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 258 Mcf
	Recovered: 0 Mcf   Lost: 258 Mcf.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
ls this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Venting or Flaring Resulting from Downstream Activity  Was this vent or flare a result of downstream activity	Yes
	Yes No
Was this vent or flare a result of downstream activity	
Was this vent or flare a result of downstream activity  Was notification of downstream activity received by this operator	No
Was this vent or flare a result of downstream activity  Was notification of downstream activity received by this operator  Downstream OGRID that should have notified this operator	No [330368] SCM Operations, LLC
Was this vent or flare a result of downstream activity  Was notification of downstream activity received by this operator  Downstream OGRID that should have notified this operator  Date notified of downstream activity requiring this vent or flare  Time notified of downstream activity requiring this vent or flare	No [330368] SCM Operations, LLC  Not answered.
Was this vent or flare a result of downstream activity  Was notification of downstream activity received by this operator  Downstream OGRID that should have notified this operator  Date notified of downstream activity requiring this vent or flare  Time notified of downstream activity requiring this vent or flare  Steps and Actions to Prevent Waste	No [330368] SCM Operations, LLC  Not answered.
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ACKNOWLEDGMENTS

Action 521753

### **ACKNOWLEDGMENTS**

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ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 521753

#### **CONDITIONS**

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	521753
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
mlaruecdh	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/30/2025