

August 22, 2025

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: WGR Operating LP
9950 Woodloch Forest Drive, Suite 2800
The Woodlands, Texas 77380

Sample: Jackie
Inlet to Facility
Spot Gas Sample @ 192 psig & 96 °F

Date Sampled: 08/11/2025

Job Number: 252857.021

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.962	
Carbon Dioxide	0.173	
Methane	78.551	
Ethane	11.258	3.082
Propane	5.144	1.451
Isobutane	0.720	0.241
n-Butane	1.654	0.534
2-2 Dimethylpropane	0.009	0.004
Isopentane	0.379	0.142
n-Pentane	0.423	0.157
Hexanes	0.300	0.127
Heptanes Plus	<u>0.427</u>	<u>0.181</u>
Totals	100.000	5.918

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity -----	3.413	(Air=1)
Molecular Weight -----	98.48	
Gross Heating Value -----	5313	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.736	(Air=1)
Compressibility (Z) -----	0.9962	
Molecular Weight -----	21.25	
Gross Heating Value		
Dry Basis -----	1302	BTU/CF
Saturated Basis -----	1280	BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: 0.094 Gr/100 CF, 1.5 PPMV or 0.0002 Mol%

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) D. Field
Analyst: LG
Processor: KV
Cylinder ID: T-5176

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

FESCO, Ltd.

Job Number: 252857.021

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.962		1.268
Carbon Dioxide	0.173		0.358
Methane	78.551		59.316
Ethane	11.258	3.082	15.934
Propane	5.144	1.451	10.677
Isobutane	0.720	0.241	1.970
n-Butane	1.654	0.534	4.525
2,2 Dimethylpropane	0.009	0.004	0.031
Isopentane	0.379	0.142	1.287
n-Pentane	0.423	0.157	1.437
2,2 Dimethylbutane	0.006	0.003	0.024
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.026	0.011	0.105
2 Methylpentane	0.093	0.040	0.377
3 Methylpentane	0.048	0.020	0.195
n-Hexane	0.127	0.053	0.515
Methylcyclopentane	0.045	0.016	0.178
Benzene	0.017	0.005	0.063
Cyclohexane	0.068	0.024	0.269
2-Methylhexane	0.018	0.009	0.085
3-Methylhexane	0.019	0.009	0.090
2,2,4 Trimethylpentane	0.009	0.005	0.048
Other C7's	0.032	0.014	0.149
n-Heptane	0.042	0.020	0.198
Methylcyclohexane	0.059	0.024	0.273
Toluene	0.017	0.006	0.074
Other C8's	0.052	0.025	0.270
n-Octane	0.012	0.006	0.065
Ethylbenzene	0.001	0.000	0.005
M & P Xylenes	0.007	0.003	0.035
O-Xylene	0.001	0.000	0.005
Other C9's	0.017	0.009	0.101
n-Nonane	0.004	0.002	0.024
Other C10's	0.004	0.002	0.027
n-Decane	0.001	0.001	0.007
Undecanes (11)	<u>0.002</u>	<u>0.001</u>	<u>0.015</u>
Totals	100.000	5.918	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.736	(Air=1)
Compressibility (Z) -----	0.9962	
Molecular Weight -----	21.25	
Gross Heating Value		
Dry Basis -----	1302	BTU/CF
Saturated Basis -----	1280	BTU/CF

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Job Number: 252857.021

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.173		0.358
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	0.962		1.268
Methane	78.551		59.316
Ethane	11.258	3.082	15.934
Propane	5.144	1.451	10.677
Isobutane	0.720	0.241	1.970
n-Butane	1.663	0.537	4.556
Isopentane	0.379	0.142	1.287
n-Pentane	0.423	0.157	1.437
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.127	0.053	0.515
Cyclohexane	0.068	0.024	0.269
Other C6's	0.173	0.073	0.701
Heptanes	0.156	0.068	0.700
Methylcyclohexane	0.059	0.024	0.273
2,2,4 Trimethylpentane	0.009	0.005	0.048
Benzene	0.017	0.005	0.063
Toluene	0.017	0.006	0.074
Ethylbenzene	0.001	0.000	0.005
Xylenes	0.008	0.003	0.040
Octanes Plus	<u>0.092</u>	<u>0.047</u>	<u>0.509</u>
Totals	100.000	5.918	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity -----	4.061	(Air=1)
Molecular Weight -----	117.19	
Gross Heating Value -----	6153	BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity -----	0.736	(Air=1)
Compressibility (Z) -----	0.9962	
Molecular Weight -----	21.25	
Gross Heating Value		
Dry Basis -----	1302	BTU/CF
Saturated Basis -----	1280	BTU/CF

LeakDuration

10/30/25 3:45 PM	Start Time
10/31/25 9:30 AM	End Time
17.75	total release time (hr)
5.1	MSCF/hr - GPSA
91,097	SCF - Total Event

Leak Details

0.06	leak diameter (in)
1100.0	operating pressure (psig)
80.0	operating temperature (F)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 525629

DEFINITIONS

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 525629
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 525629

QUESTIONS

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 525629
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2122957910] Delaware Basin Midstream, LLC - Gas Gathering PL

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	79
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	2
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 525629

QUESTIONS (continued)

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	Action Number: 525629
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/30/2025
Time vent or flare was discovered or commenced	03:45 PM
Time vent or flare was terminated	03:46 PM
Cumulative hours during this event	18

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Pipeline (Any) Natural Gas Vented Released: 91 Mcf Recovered: 0 Mcf Lost: 91 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The isolation valves on a pig barrel failed to hold pressure required to isolate the barrel to repair a leaking gasket.
Steps taken to limit the duration and magnitude of vent or flare	In order to fix the the isolation valves while under pressure a third party contractor was necessary. They were on site the morning after the discovery of the leak limiting the magnitude of the leak as much as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	the barrel was isolated as soon as possible to eliminate the emissions. The barrel was then fixed and returned to service within 1 day of leak discovery

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ACKNOWLEDGMENTS

Action 525629

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	Action Number: 525629
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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Number: 525629
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
kschwenne	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/12/2025