



**2024 ANNUAL GROUNDWATER
MONITORING REPORT**

TEXACO SKELLY F
UNIT LTR "D" (NW¼, NW¼), SECTION 21, TOWNSHIP 20 SOUTH, RANGE 37 EAST
LEA COUNTY, NEW MEXICO
PLAINS SRS No: 2002-11229
Incident No: nAPP2109541239

Prepared For:

PLAINS MARKETING, L.P.
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Prepared By:

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March 2025

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INTRODUCTION

On behalf of Plains Marketing, L.P. (Plains), TRC Environmental Corporation (TRC) is pleased to submit this 2024 Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on May 29, 2004, project management responsibilities for the Texaco Skelly F Site (the Site) were assumed by TRC, previously NOVA Safety and Environmental (NOVA). The Site, which was formerly the responsibility of Enron Oil Trading and Transportation (EOTT), is now the responsibility of Plains. This report is intended to be viewed as a complete document with text, figures, tables, and appendices. The report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2024 only. For reference, the Site Location Map is provided as Figure 1. A map depicting site details and well locations is provided for reference as Figure 2.

Groundwater monitoring was conducted during each quarter of 2024 to assess the levels and extent of dissolved phase constituents and Phase Separated Hydrocarbon (PSH). Each groundwater monitoring event consisted of measuring static water levels in monitor wells, checking for the presence of PSH on the water column and purging and sampling of each well exhibiting sufficient recharge. Monitor wells having a thickness of PSH greater than 0.01 foot were not sampled.

SITE DESCRIPTION AND BACKGROUND INFORMATION

The legal description of the Site is NW ¼ NW ¼ Section 21, Township 20 South, Range 37 East. The release was discovered by the Texas-New Mexico Pipeline Company (TNMPL) on the four (4)-inch crude oil transportation line. No information is currently available documenting the discovery date, release volume or nature of the pipeline failure. The Release Notification and Corrective Action Form (C-141) is provided as Appendix A. A Geoprobe® Rig was used during the initial site investigation to delineate crude oil impacted soil. Laboratory analysis of soil samples collected during this initial stage of the investigation indicated the subsurface soil impacted by the crude oil release was limited to areas at and below the surface staining.

On September 20, 2011, soil excavation activities began to address soil impact in the leak source area. A Soil Closure Request documenting these activities was sent to the NMOCD in May 2012.

Currently, nine (9) groundwater monitor wells (MW-1 through MW-9), two (2) recovery wells (RW-1 and RW-2), and two (2) PSH recovery sumps (Sump 1 and Sump 2) are onsite. Manual product recovery is being conducted bi-monthly from Sump 1 and Sump 2.

FIELD ACTIVITIES

Product Recovery Efforts

A maximum measurable PSH thickness of 0.04, 0.34, 1.56, and 0.70 feet were observed in monitor wells MW-7 and MW-8 and recovery wells RW-1 and RW-2, respectively, during the 2024 reporting period.

The maximum thickness observed during the 2024 reporting period in recovery well RW-1 measuring 1.56 feet on March 22, 2024. The average thickness throughout the reporting period was approximately 0.25 feet.

Measurable PSH thicknesses were observed in monitor well MW-7 during the reporting period. The maximum thickness observed in monitor well MW-7 was 0.04 feet on October 29, 2024, and the average thickness throughout the reporting period was approximately 0.04 feet.

Measurable PSH thicknesses were observed in monitor well MW-8 during the reporting period. The maximum thickness observed in monitor well MW-8 was 0.34 feet on February 7, 2024, and the average thickness throughout the reporting period was approximately 0.25 feet.

Measurable PSH thicknesses were observed in recovery well RW-1 during the reporting period. The maximum thickness observed in recovery well RW-1 was 1.56 feet on March 22, 2024, and the average thickness throughout the reporting period was approximately 0.36 feet.

Measurable PSH thicknesses were observed in recovery well RW-2 during the reporting period. The maximum thickness observed in recovery well RW-2 was 0.70 feet on November 22, 2024, and the average thickness throughout the reporting period was 0.26 feet.

Measurable PSH thicknesses were observed in Sump 1 throughout the reporting period. The maximum thickness observed in Sump 1 was 0.27 feet on November 29, 2024, and the average thickness throughout the reporting period was approximately 0.24 feet.

Measurable PSH thicknesses were observed in Sump 2 throughout the reporting period. The maximum thickness observed in Sump 2 was 0.37 feet on July 26, 2024, and the average thickness throughout the reporting period was 0.17 feet.

Approximately 26.8 gallons (approximately 0.6 barrels) of PSH was recovered from the Site during the 2024 reporting period. Approximately 2,591.88 gallons (approximately 61.7 barrels) of PSH has been recovered since project inception. To maximize product recovery efforts, Plains installed a solar recovery system during the 3rd quarter of 2009 which utilized two (2) total fluid pumps installed in recovery wells RW-1 and RW-2. Due to soil excavation activities conducted at the Site during 2011, the solar recovery system was removed. Manual PSH recovery via hand bailing is now conducted at the Site bi-monthly.

GROUNDWATER MONITORING

Quarterly monitoring events for the reporting period were performed according to the following sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004, and amended by the NMOCD in correspondence dated June 22, 2005, and March 24, 2020. The table below illustrates the current groundwater sampling schedule approved by the NMOCD.

NMOCD Approved Sampling Schedule after March 24, 2020, Modification		Proposed Modification
MW-1	Annually	
MW-2	Annually	
MW-3	Annually	
MW-4	Quarterly	
MW-5	Annually	
MW-6	Annually	
MW-7	Semi-Annually	Quarterly
MW-8	Quarterly	
MW-9	Annually	Quarterly
RW-1	Quarterly	
RW-2	Quarterly	

The Site monitor wells, and recovery wells were gauged and sampled on February 7-8, May 10, August 14, and October 29-30, 2024. During each sampling event, sampled monitor wells were purged of a minimum of three (3) well volumes of water or until the wells were bailed dry using a PVC bailer or electric Grundfos pump. Groundwater was allowed to recharge, and samples were collected using disposable Teflon samplers. Water samples were placed in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of at a licensed disposal facility.

Locations of the monitor and recovery wells and the inferred groundwater gradient, which were constructed from measurements collected during the four (4) quarterly events, are depicted on Figures 2A through 2D, the Inferred Groundwater Gradient Map(s). Groundwater elevation data for 2024 is provided as Table 1. Historical groundwater elevation data beginning at project inception is summarized in Table 4.

The most recent Groundwater Gradient Map, Figure 2D, showed a general gradient of 0.0031 feet/foot to the south as measured between groundwater monitor wells RW-1 and MW-4. This is consistent with data presented on Figures 2A through 2C from earlier in the year. Corrected groundwater elevations ranged between 3,490.07 to 3,493.50 feet above mean sea level, in monitor well MW-4 on February 7, 2024, and monitor well MW-5 on May 10, 2024, respectively.

LABORATORY RESULTS

Groundwater samples collected during the four (4) quarterly sampling events of 2024 were delivered to Permian Basin Environmental Laboratories, in Midland, Texas for determination of BTEX constituent concentrations by Environmental Protection Agency (EPA) Method SW846 8021B.

Polynuclear Aromatic Hydrocarbons (PAH) analysis by EPA Method SW846 8270/3510, was not conducted during the reporting period due to the presence of PSH in monitor well MW-8 and recovery wells RW-1 and RW-2. Based on historical PAH analytical data, only those monitor or recovery wells showing elevated constituent concentrations above NMWQCC standards are sampled, with the exclusion of those monitor or recovery wells containing a measurable PSH thickness.

A listing of BTEX constituent concentrations for 2024 are summarized in Table 2 and historical BTEX constituent concentrations are summarized in Table 5. The 2024 polynuclear aromatic hydrocarbon concentrations in groundwater are summarized in Table 3 and historical polynuclear aromatic hydrocarbon concentrations in groundwater are summarized in Table 6. Copies of the laboratory reports generated for 2024 are provided in Appendix B. The quarterly groundwater sample results for BTEX constituent concentrations are depicted on Figures 3A through 3D.

Monitor well MW-1 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory Reporting Limit (RL) and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below NMOCD regulatory guidelines since the 2nd quarter of 2002. PAH analysis was not required based on historical PAH data.

Monitor well MW-2 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required based on historical PAH data.

Monitor well MW-3 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required based on historical PAH data.

Monitor well MW-4 is sampled on a quarterly schedule and analytical results indicated benzene concentrations ranged from 0.00212 mg/L during the 2nd quarter to 0.0100 mg/L during the 4th quarter of 2024. A benzene concentration was above the NMOCD regulatory guidelines during the 4th quarter of the reporting period. Toluene concentrations ranged from less than the applicable laboratory RL during the 1st and 3rd quarters to 0.00232 mg/L during the 4th quarter of 2024. Toluene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Ethylbenzene concentrations ranged from less than the applicable laboratory RL during the 1st and 2nd quarters to 0.00514 mg/L during the 4th quarter of 2024. Ethylbenzene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Xylene concentrations ranged less than the applicable laboratory RL during the 1st and 2nd quarters to 0.00662 mg/L during the 4th quarter of 2024.

Xylene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. PAH analysis was not required based on historical PAH data.

Monitor well MW-5 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required based on historical PAH data.

Monitor well MW-6 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required based on historical PAH data.

Monitor well MW-7 is sampled on a semi-annual schedule but was not sampled during the 4th quarter due to the presence of PSH. Analytical results indicated benzene concentrations were less than the applicable laboratory RL during the 1st and 3rd quarters of 2024. Benzene concentrations were below the NMOCD regulatory guidelines during the two (2) quarters of the reporting period. Toluene concentrations ranged from 0.0032 mg/L during the 3rd quarter to 0.00155 mg/L during the 1st quarter of 2024. Toluene concentrations were below the NMOCD regulatory guidelines during the two (2) quarters of the reporting period. Ethylbenzene concentrations ranged from 0.00286 mg/L during the 3rd quarter to 0.00314 mg/L during the 1st quarter of 2024. Ethylbenzene concentrations were below the NMOCD regulatory guidelines during the two (2) quarters of the reporting period. Xylene concentrations ranged from 0.0041 mg/L during the 1st quarter to 0.00492 mg/L during the 4th quarter of 2024. Xylene concentrations were below the NMOCD regulatory guidelines during the two (2) quarters of the reporting period. PAH analysis was not performed due to the presence of PSH.

Monitor well MW-8 is sampled on a quarterly schedule but was not sampled during the 1st and 4th quarter due to the presence of PSH. Analytical results indicated benzene concentrations ranged from 0.00963 during the 2nd quarter to 0.0174 mg/L during the 3rd quarter of 2024. The benzene concentration was above the NMOCD regulatory guidelines during the 3rd quarter of the reporting period. Toluene concentrations ranged from 0.00376 mg/L during the 3rd quarter to 0.0424 mg/L during the 2nd quarter of 2024. Toluene concentrations were below the NMOCD regulatory guidelines during the 2nd and 3rd quarters of the reporting period. Ethylbenzene concentrations ranged from 0.0121 mg/L during the 3rd quarter to 0.0424 mg/L during the 2nd quarter of 2024. Ethylbenzene concentrations were below the NMOCD regulatory guidelines during the 2nd and 3rd quarters of the reporting period. Xylene concentrations ranged from 0.0121 mg/L during the 3rd quarter to 0.0717 mg/L during the 1st quarter of 2024. Xylene concentrations were below the NMOCD regulatory guidelines during the 2nd and 3rd quarters of the reporting period. PAH analysis was not performed due to the presence of PSH.

Monitor well MW-9 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX

constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required based on historical PAH data.

Recovery well RW-1 is sampled on a quarterly schedule and the gauging results indicated PSH was present during all four (4) quarters of the reporting period. PAH analysis was not performed due to the presence of PSH.

Recovery well RW-2 is sampled on a quarterly schedule and the gauging results indicated PSH was present during all four (4) quarters of the reporting period. PAH analysis was not performed due to the presence of PSH.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater guidelines found in Section 20.6.2.3103 of the New Mexico Administrative Code.

SUMMARY

Currently, a total of nine (9) monitor wells (MW-1 through MW-13), two (2) recovery wells (RW-1 and RW-2), and two (2) PSH recovery sumps (Sump 1 and Sump 2) are located at Texaco Skelly F.

Measurable PSH thicknesses were measured in monitor wells MW-7 and MW-8 sporadically during the reporting period.

Measurable PSH thicknesses were measured in recovery wells RW-1 and RW-2 throughout the reporting period.

Measurable PSH thicknesses were measured in PSH recovery sumps Sump 1 and Sump 2 throughout the reporting period. 1.

Approximately 26.82 gallons (0.6 barrels) of PSH was recovered during the 2024 reporting period. Approximately 2,591.88 gallons (approximately 61.7 barrels) of PSH has been recovered since project inception.

Review of the laboratory analytical results of the groundwater samples collected during this annual reporting period indicated BTEX constituent concentrations were below the applicable the NMOCD regulatory guidelines in seven (7) monitor wells during the reporting period. Analytical results indicated monitor well MW-4 had a benzene concentration of 0.0100 mg/L which is above the applicable NMOCD regulatory guideline during the 4th quarter. Analytical results indicated monitor well MW-8 had a benzene concentration of 0.0174 mg/L, which is above the applicable NMOCD regulatory guideline during the 3rd quarter. and

The most recent Inferred Groundwater Gradient Map indicated a general gradient of 0.0031 feet/foot to the south.

ANTICIPATED ACTIONS

Quarterly monitoring well, recovery well, and PSH sump gauging and groundwater sampling will continue in 2025.

LNAPL gauging and manual abatement conducted on a bi-monthly scheduled will continue in 2025.

Based on the results of the earlier PAH analysis, additional annual PAH analysis will be conducted on samples collected from monitor wells MW-4, MW-7 and MW-8 and recovery wells RW-1 and RW-2 during the 2025 reporting period if applicable.

Due to the presence of PSH in monitor wells MW-7 and MW-9 the sample schedule is proposed to be increased to quarterly, in addition quarterly gauging events will continue to be performed on MW-7 and MW-9

An Annual Monitoring Report will be sent to the NMOCD before April 1, 2026.

LIMITATIONS

TRC has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

TRC has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. TRC has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and correct. TRC has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. TRC also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth here are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of TRC and/or Plains.

DISTRIBUTION

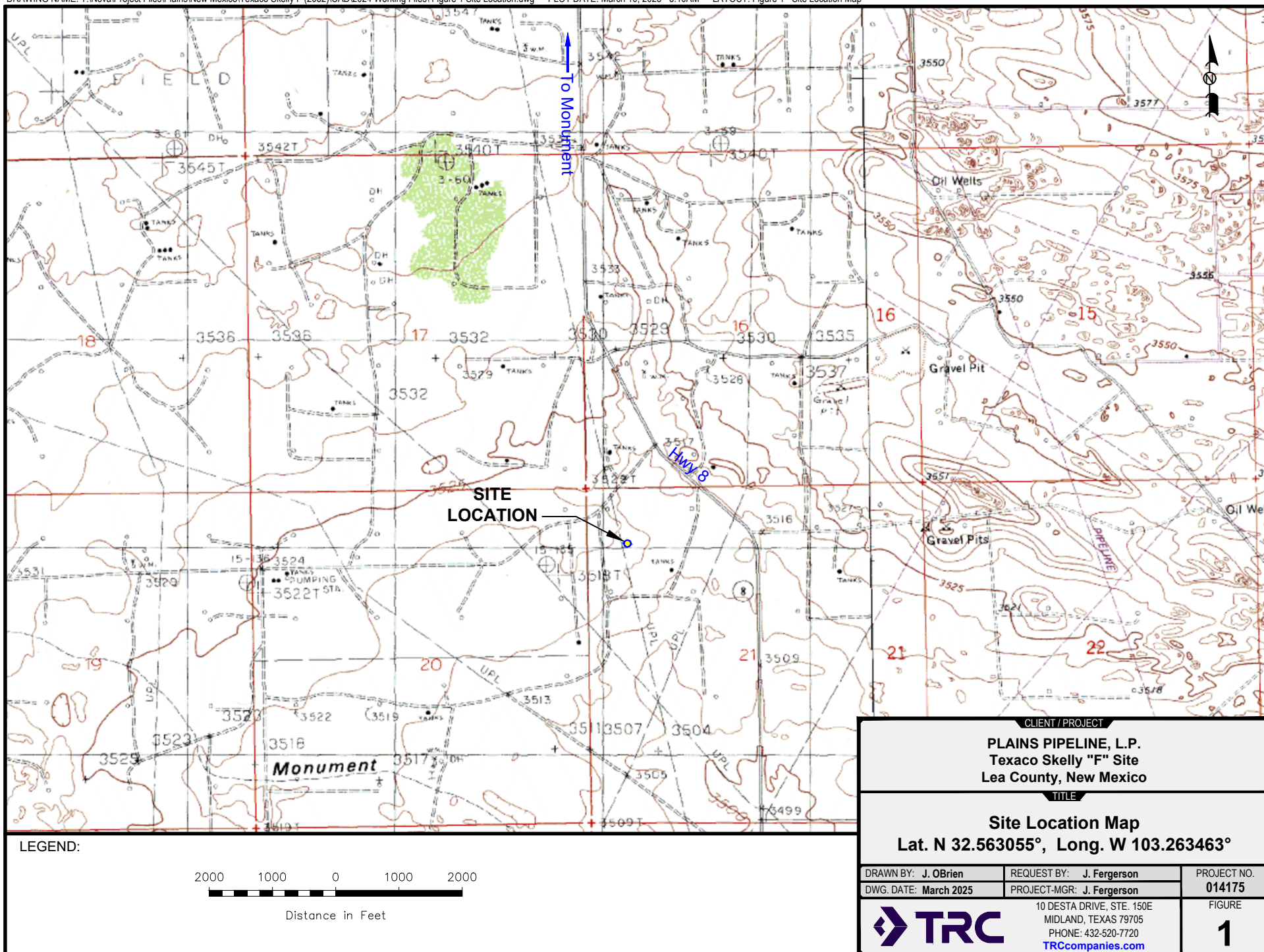
Copy 1: Nelson Velez
Environmental Specialist-Advanced
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Copy 2: Karolanne Hudgens
Plains Marketing, L.P.
1106 Griffith Drive
Midland, TX 79706
Karolanne.Hudgens@plains.com

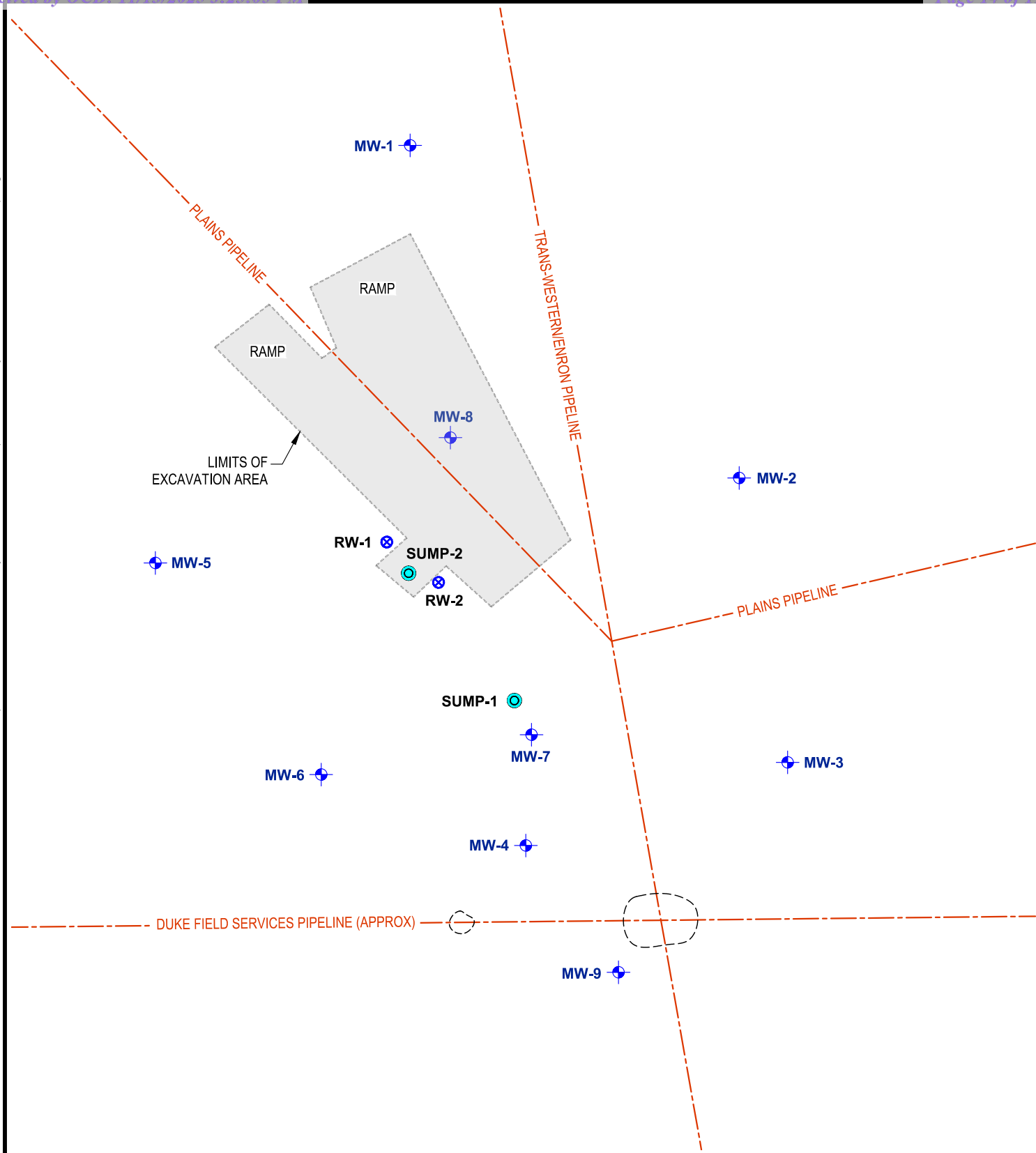
Copy 4: TRC Environmental Corporation
10 Desta Drive, Suite 130E
Midland, TX 79705
jrepman@trccompanies.com

FIGURES

DRAWING NAME: T:\Novel\Project Files\Plains\New Mexico\Texaco Skelly F (2082)\CAD\2024 Working Files\Figure 1 Site Location.dwg --- PLOT DATE: March 10, 2025 - 5:10AM --- LAYOUT: Figure 1 - Site Location Map

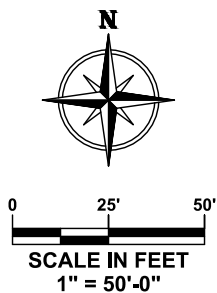


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LEGEND

- PIPELINE / PIPELINE RIGHT-OF-WAY
- ⊕ MONITOR WELL LOCATION
- ⊗ PRODUCT RECOVERY WELL
- SUMP PUMP



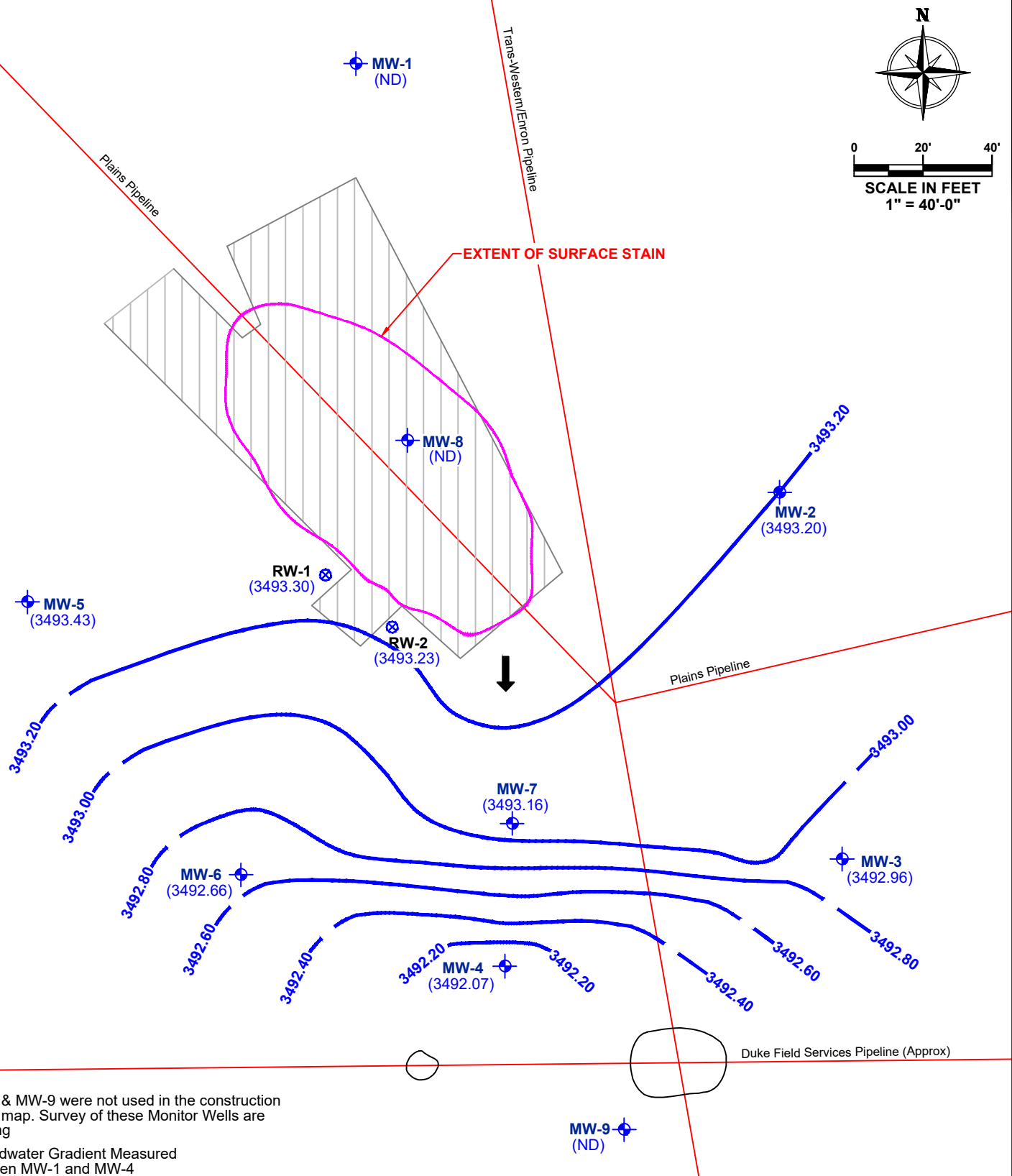
CLIENT / PROJECT

PLAINS PIPELINE, L.P.
Texaco Skelly "F" Site
Lea County, New Mexico

TITLE

SITE MAP

DRAWN BY: O. Fonseca	REQUEST BY: J. Repman	PROJECT NO. 014175
DWG. DATE: October 2025	PROJECT-MGR: J. Fergerson	FIGURE 2
 10 DESTA DRIVE, STE. 410E MIDLAND, TEXAS 79705 PHONE: 432-520-7720 TRCcompanies.com		



CLIENT / PROJECT
PLAINS PIPELINE, L.P.
Texaco Skelly "F" Site
Lea County, New Mexico

TITLE
INFERRED GROUNDWATER GRADIENT MAP
(February 7, 2024)

DRAWN BY: J. OBrien

REQUEST BY: J. Ferguson

PROJECT NO.

DWG. DATE: March 2025

PROJECT-MGR: J. Ferguson

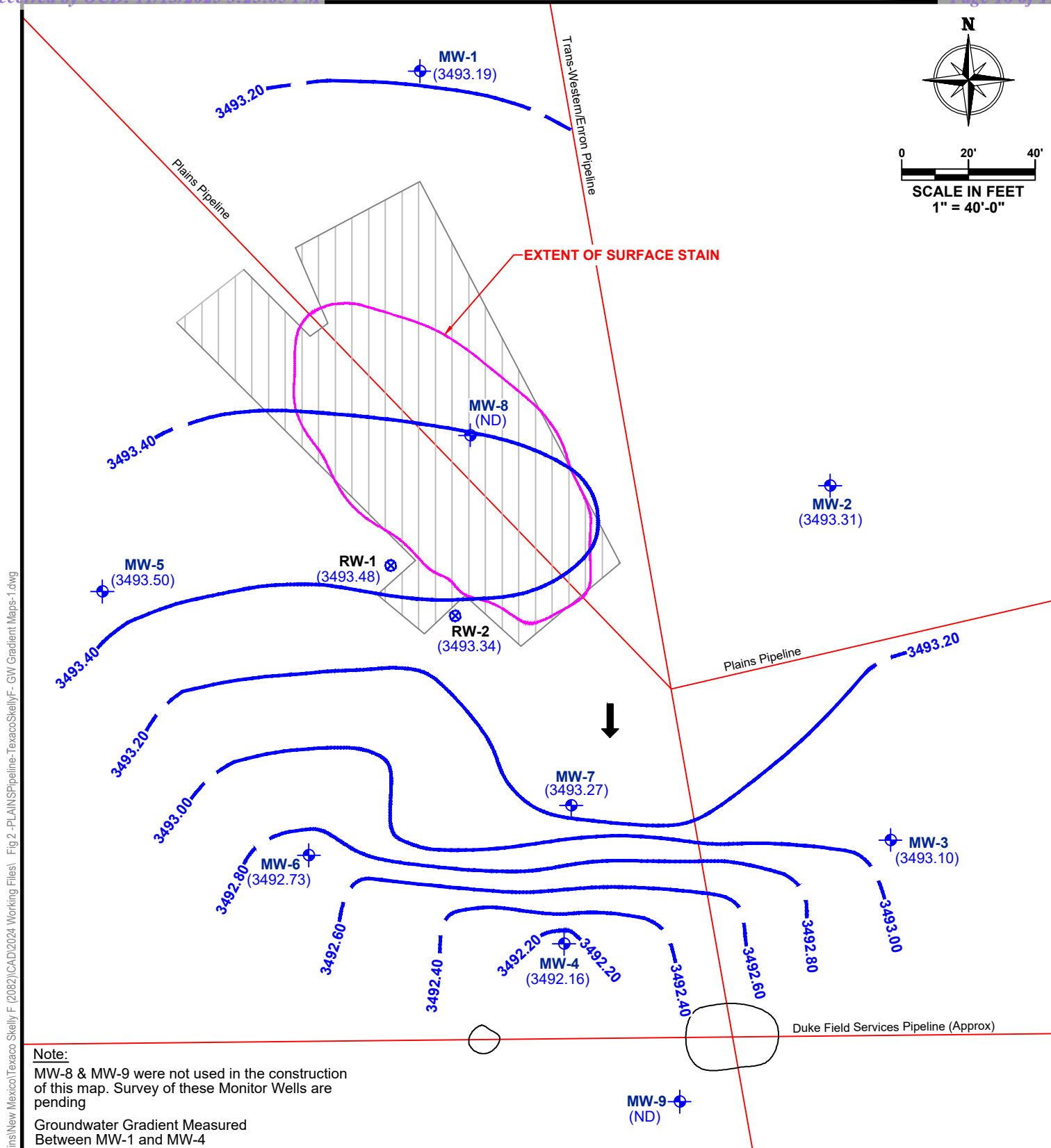
014175



10 DESTA DRIVE, STE. 150E
MIDLAND, TEXAS 79705
PHONE: 432-520-7720
TRCcompanies.com

FIGURE

2A

**LEGEND**

- PIPELINE
- MONITOR WELL LOCATION
- RECOVERY WELL LOCATION
- GROUNDWATER CONTOUR LINE (DASHED WHERE INFERRED)
- CONTOUR INTERVAL = 0.20 FOOT
- GROUNDWATER ELEVATION (FT MSL)
- NO ELEVATION OR GAUGING DATA AVAILABLE

CLIENT / PROJECT

PLAINS PIPELINE, L.P.
Texaco Skelly "F" Site
Lea County, New Mexico

TITLE

INFERRED GROUNDWATER GRADIENT MAP
(May 10, 2024)

DRAWN BY: J. OBrien

REQUEST BY: J. Ferguson

PROJECT NO.

DWG. DATE: March 2025

PROJECT-MGR: J. Ferguson

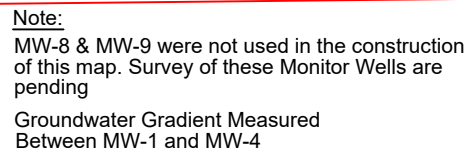
014175



10 DESTA DRIVE, STE. 150E
 MIDLAND, TEXAS 79705
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FIGURE

2B



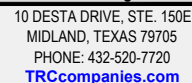
	PIPELINE
	MONITOR WELL LOCATION
	RECOVERY WELL LOCATION
	GROUNDWATER CONTOUR LINE (DASHED WHERE INFERRED)
3921.00	CONTOUR INTERVAL = 0.20 FOOT
(3920.85)	GROUNDWATER ELEVATION (FT MSL)
(ND)	NO ELEVATION OR GAUGING DATA AVAILABLE

PLAINS PIPELINE, L.P.
Texaco Skelly "F" Site
Lea County, New Mexico

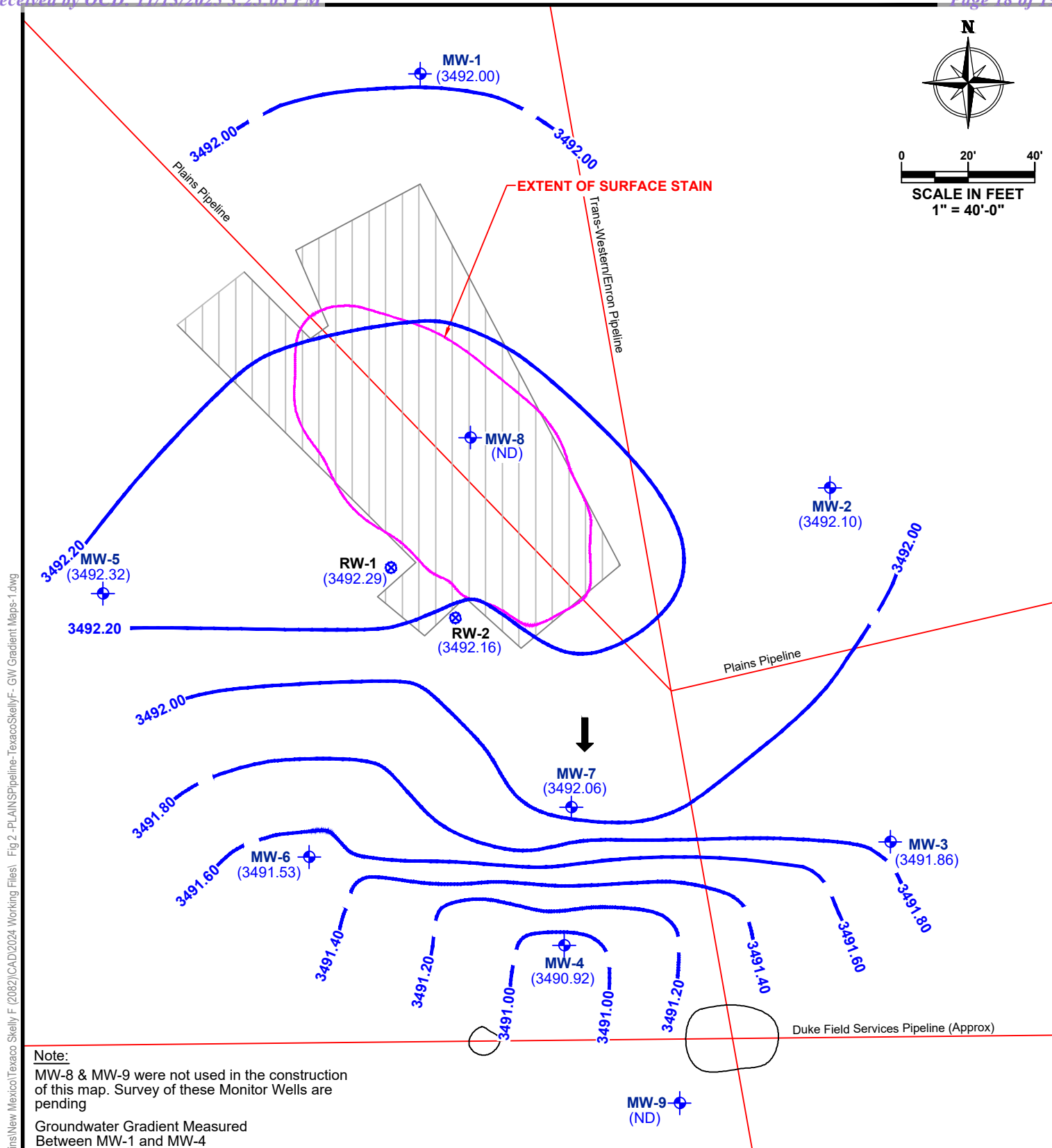
INFERRED GROUNDWATER GRADIENT MAP (August 14, 2024)

PROJECT NO.

014175



2C

**LEGEND**

- PIPELINE
- MONITOR WELL LOCATION
- RECOVERY WELL LOCATION
- GROUNDWATER CONTOUR LINE (DASHED WHERE INFERRED)
- CONTOUR INTERVAL = 0.20 FOOT
- GROUNDWATER ELEVATION (FT MSL)
- NO ELEVATION OR GAUGING DATA AVAILABLE

CLIENT / PROJECT

PLAINS PIPELINE, L.P.
Texaco Skelly "F" Site
Lea County, New Mexico

TITLE

INFERRED GROUNDWATER GRADIENT MAP
(October 29, 2024)

DRAWN BY: J. OBrien

REQUEST BY: J. Ferguson

PROJECT NO.

DWG. DATE: March 2025

PROJECT-MGR: J. Ferguson

014175

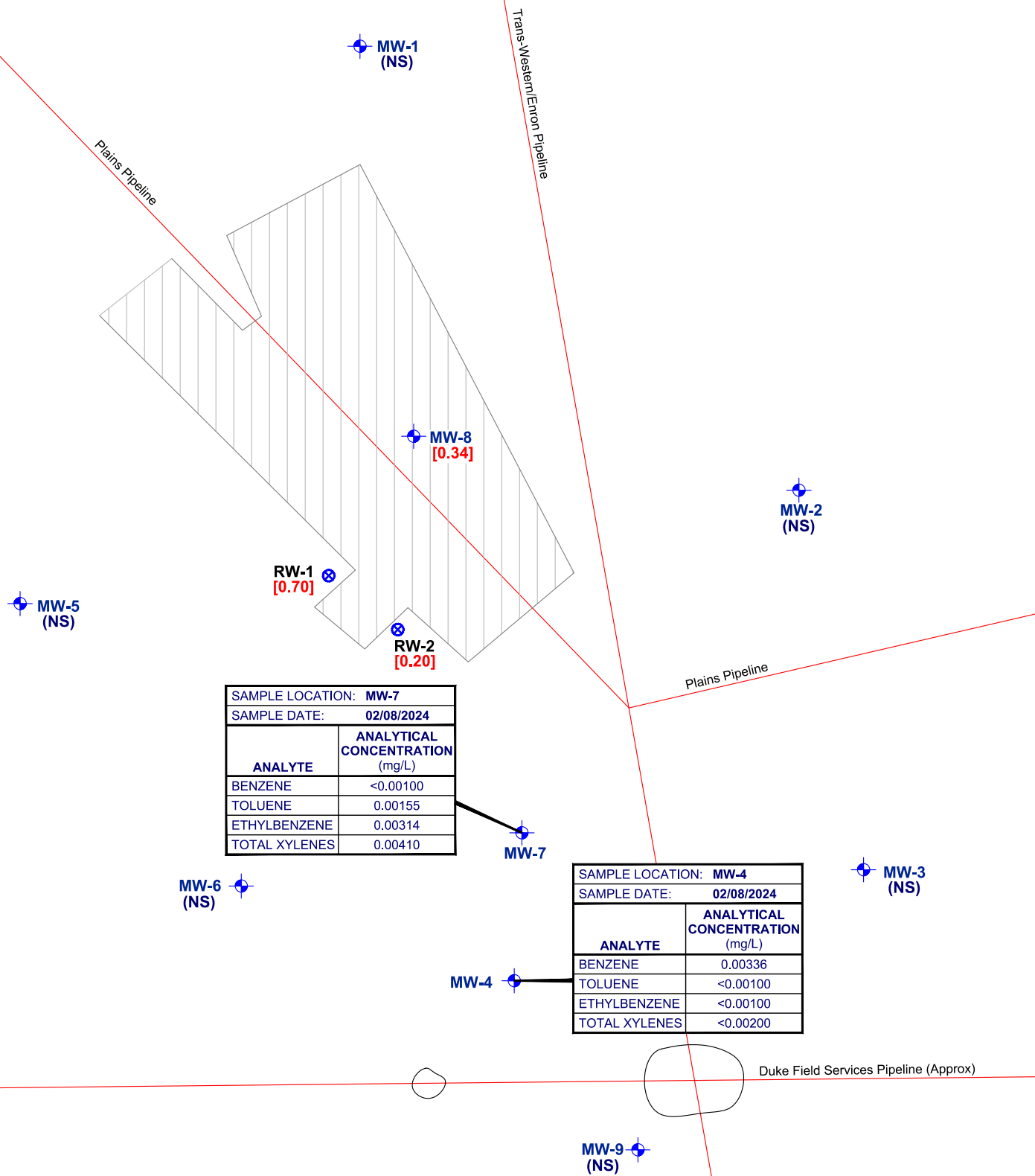


10 DESTA DRIVE, STE. 150E
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FIGURE

2D

LAST EDIT: 11/07/2025 - FILE LOCATION: HOU C:\OF-TRC\DRAWING-CDrive\ECR-Files\TRC-OFFICE-ALL-Other\TRC-OFFICE-Midland-TX\PLAINS Pipeline - New Mexico\Texaco SkellyF- GW Concentration Maps-1.dwg

**LEGEND**

[3.67]
(NS)
mg/L

PIPELINE
MONITOR WELL LOCATION
RECOVERY WELL LOCATION
PHASE SEPARATED HYDROCARBON THICKNESS
NOT SCHEDULED FOR SAMPLING
MILLIGRAMS PER LITER



0 20' 40'
SCALE IN FEET
1" = 40'-0"

CLIENT / PROJECT

PLAINS PIPELINE, L.P.
Texaco Skelly "F" Site
Lea County, New Mexico

TITLE

**GROUNDWATER CONCENTRATION
& INFERRED PSH EXTENT MAP
(February 8, 2024)**

DRAWN BY: J. OBrien

REQUEST BY: J. Fergerson

PROJECT NO.

DWG. DATE: March 2025

PROJECT-MGR: J. Fergerson

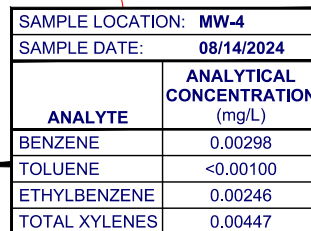
014175



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MIDLAND, TEXAS 79705
PHONE: 432-520-7720
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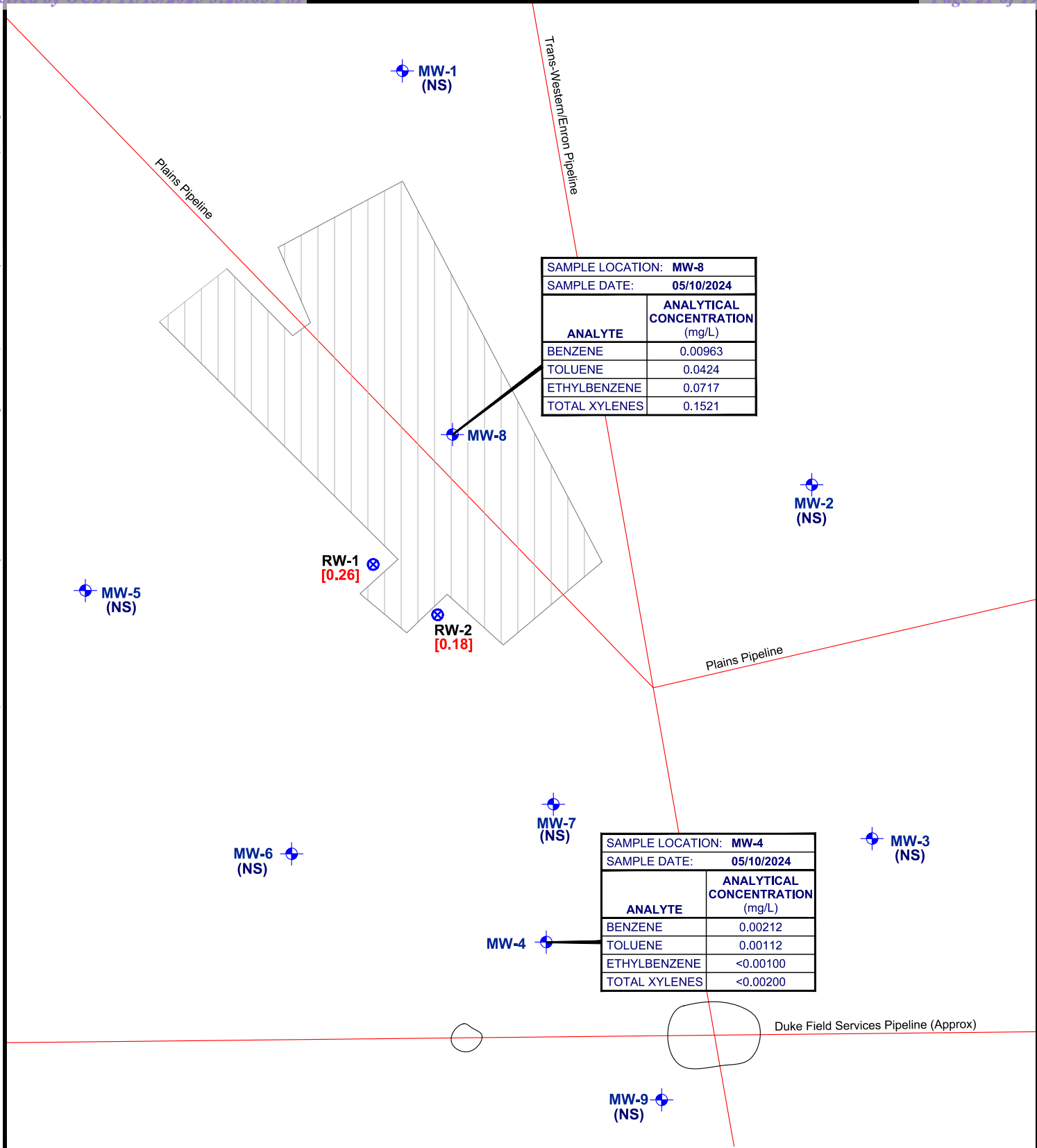
FIGURE

3A



DRAWN BY: J. OBrien	REQUEST BY: J. Fergerson	PROJECT NO.
DWG. DATE: March 2025	PROJECT-MGR: J. Fergerson	014175
 10 DESTA DRIVE, STE. 150E MIDLAND, TEXAS 79705 PHONE: 432-520-7720 TRCcompanies.com		FIGURE 3B

LAST EDIT: 11/07/2025 - FILE LOCATION: HOU C:\OF-TRC\DRAWING-CDrive\ECR-Files\TRC-OFFICE-ALL-Other\TRC-OFFICE-Midland-TX\PLAINS Pipeline - New Mexico\Texaco SkellyF- GW Concentration Maps-1.dwg



SAMPLE LOCATION: MW-8	
SAMPLE DATE: 05/10/2024	
ANALYTE	ANALYTICAL CONCENTRATION (mg/L)
BENZENE	0.00963
TOLUENE	0.0424
ETHYLBENZENE	0.0717
TOTAL XYLENES	0.1521

SAMPLE LOCATION: MW-4	
SAMPLE DATE: 05/10/2024	
ANALYTE	ANALYTICAL CONCENTRATION (mg/L)
BENZENE	0.00212
TOLUENE	0.00112
ETHYLBENZENE	<0.00100
TOTAL XYLENES	<0.00200

LEGEND



[3.67]
(NS)
mg/L

PIPELINE
MONITOR WELL LOCATION
RECOVERY WELL LOCATION
PHASE SEPARATED HYDROCARBON THICKNESS
NOT SCHEDULED FOR SAMPLING
MILLIGRAMS PER LITER



0 20' 40'
SCALE IN FEET
1" = 40'-0"

CLIENT / PROJECT

PLAINS PIPELINE, L.P.
Texaco Skelly "F" Site
Lea County, New Mexico

TITLE

GROUNDWATER CONCENTRATION
& INFERRED PSH EXTENT MAP
(May 10, 2024)

DRAWN BY: J. OBrien

REQUEST BY: J. Fergerson

PROJECT NO.
014175

DWG. DATE: March 2025

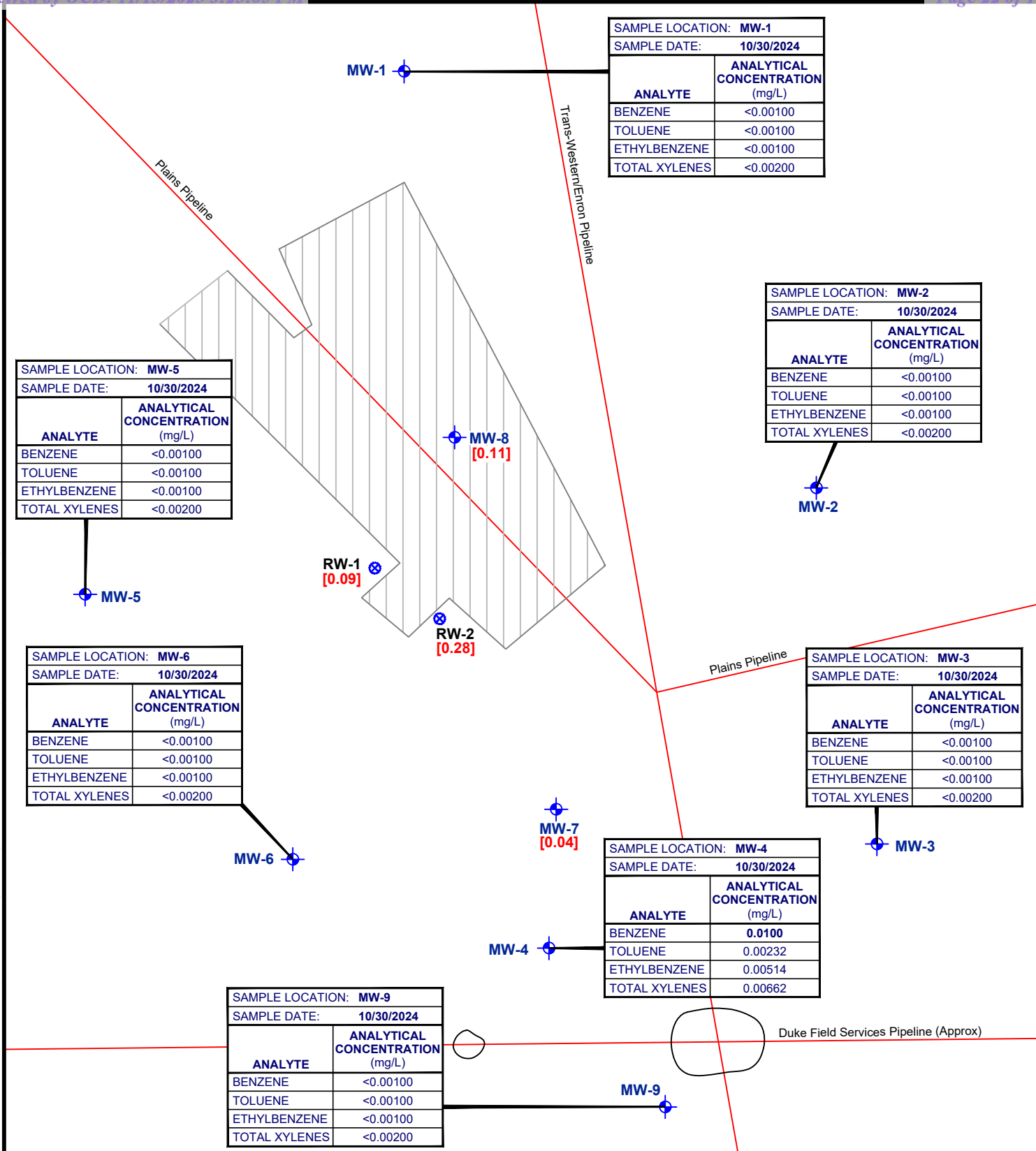
PROJECT-MGR: J. Fergerson

FIGURE
3C



10 DESTA DRIVE, STE. 150E
MIDLAND, TEXAS 79705
PHONE: 432-520-7720
TRCcompanies.com

LAST EDIT: 03/07/2025 - FILE LOCATION: HOU_1\PlainsPipeline-TexacoSkellyF- GW Concentration Maps-1.dwg



SAMPLE LOCATION: MW-1	
SAMPLE DATE: 10/30/2024	
ANALYTE	ANALYTICAL CONCENTRATION (mg/L)
BENZENE	<0.00100
TOLUENE	<0.00100
ETHYLBENZENE	<0.00100
TOTAL XYLENES	<0.00200

SAMPLE LOCATION: MW-2	
SAMPLE DATE: 10/30/2024	
ANALYTE	ANALYTICAL CONCENTRATION (mg/L)
BENZENE	<0.00100
TOLUENE	<0.00100
ETHYLBENZENE	<0.00100
TOTAL XYLENES	<0.00200

SAMPLE LOCATION: MW-5	
SAMPLE DATE: 10/30/2024	
ANALYTE	ANALYTICAL CONCENTRATION (mg/L)
BENZENE	<0.00100
TOLUENE	<0.00100
ETHYLBENZENE	<0.00100
TOTAL XYLENES	<0.00200

SAMPLE LOCATION: MW-6	
SAMPLE DATE: 10/30/2024	
ANALYTE	ANALYTICAL CONCENTRATION (mg/L)
BENZENE	<0.00100
TOLUENE	<0.00100
ETHYLBENZENE	<0.00100
TOTAL XYLENES	<0.00200

SAMPLE LOCATION: MW-3	
SAMPLE DATE: 10/30/2024	
ANALYTE	ANALYTICAL CONCENTRATION (mg/L)
BENZENE	<0.00100
TOLUENE	<0.00100
ETHYLBENZENE	<0.00100
TOTAL XYLENES	<0.00200

SAMPLE LOCATION: MW-4	
SAMPLE DATE: 10/30/2024	
ANALYTE	ANALYTICAL CONCENTRATION (mg/L)
BENZENE	0.0100
TOLUENE	0.00232
ETHYLBENZENE	0.00514
TOTAL XYLENES	0.00662

SAMPLE LOCATION: MW-9	
SAMPLE DATE: 10/30/2024	
ANALYTE	ANALYTICAL CONCENTRATION (mg/L)
BENZENE	<0.00100
TOLUENE	<0.00100
ETHYLBENZENE	<0.00100
TOTAL XYLENES	<0.00200

LEGEND



[3.67]
(NS)
mg/L

PIPELINE
MONITOR WELL LOCATION
RECOVERY WELL LOCATION
PHASE SEPARATED HYDROCARBON THICKNESS
NOT SCHEDULED FOR SAMPLING
MILLIGRAMS PER LITER



0 20' 40'
SCALE IN FEET
1" = 40'-0"

CLIENT / PROJECT

PLAINS PIPELINE, L.P.
Texaco Skelly "F" Site
Lea County, New Mexico

TITLE

GROUNDWATER CONCENTRATION & PSH THICKNESS MAP (October 30, 2024)

DRAWN BY: J. OBrien

REQUEST BY: J. Fergerson

PROJECT NO.

DWG. DATE: March 2025

PROJECT-MGR: J. Fergerson

014175



10 DESTA DRIVE, STE. 150E
MIDLAND, TEXAS 79705
PHONE: 432-520-7720
TRCcompanies.com

FIGURE

3D

TABLES

TABLE 1

2024 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 1	Manny	02/07/24	3521.04	-	-	-	-	-
MW - 1	Manny	05/10/24	3521.04	-	-	27.85	0.00	3493.19
MW - 1	Manny	08/14/24	3521.04	-	-	28.97	0.00	3492.07
MW - 1	Manny	10/29/24	3521.04	36.40	-	29.04	0.00	3492.00
MW - 2	Manny	02/07/24	3518.80	-	-	25.60	0.00	3493.20
MW - 2	Manny	05/10/24	3518.80	-	-	25.49	0.00	3493.31
MW - 2	Manny	08/14/24	3518.80	-	-	26.60	0.00	3492.20
MW - 2	Manny	10/29/24	3518.80	38.06	-	26.70	0.00	3492.10
MW - 3	Manny	02/07/24	3520.52	-	-	27.56	0.00	3492.96
MW - 3	Manny	05/10/24	3520.52	-	-	27.42	0.00	3493.10
MW - 3	Manny	08/24/24	3520.52	-	-	28.55	0.00	3491.97
MW - 3	Manny	10/29/24	3520.52	33.16	-	28.66	0.00	3491.86
MW - 4	Manny	02/07/24	3519.91	34.70	-	27.84	0.00	3492.07
MW - 4	Manny	05/10/24	3519.91	34.75	-	27.75	0.00	3492.16
MW - 4	Manny	08/14/24	3519.91	34.78	-	28.88	0.00	3491.03
MW - 4	Manny	10/29/24	3519.91	34.77	-	28.99	0.00	3490.92
MW - 5	Manny	02/07/24	3519.62	-	-	26.19	0.00	3493.43
MW - 5	Manny	05/10/24	3519.62	-	-	26.12	0.00	3493.50
MW - 5	Manny	08/14/24	3519.62	-	-	27.21	0.00	3492.41
MW - 5	Manny	10/29/24	3519.62	35.62	-	27.30	0.00	3492.32
MW - 6	Manny	02/07/24	3520.17	-	-	27.51	0.00	3492.66
MW - 6	Manny	05/10/24	3520.17	-	-	27.44	0.00	3492.73
MW - 6	Manny	08/14/24	3520.17	-	-	28.54	0.00	3491.63
MW - 6	Manny	10/29/24	3520.17	36.64	-	28.64	0.00	3491.53
MW - 7	Manny	02/07/24	3521.02	42.71	-	27.86	0.00	3493.16
MW - 7	Manny	02/29/24	3521.02	-	-	27.75	0.00	3493.27
MW - 7	Manny	05/09/24	3521.02	-	-	27.75	0.00	3493.27
MW - 7	Manny	05/10/24	3521.02	-	-	27.75	0.00	3493.27
MW - 7	Manny	05/31/24	3521.02	-	-	27.75	0.00	3493.27
MW - 7	Manny	08/14/24	3521.02	42.65	-	28.85	0.00	3492.17
MW - 7	Manny	10/29/24	3521.02	-	28.95	28.99	0.04	3492.06
MW - 8	Manny	02/07/24	-	-	27.55	27.89	0.34	-
MW - 8	Manny	02/29/24	-	-	27.36	27.66	0.30	-
MW - 8	Manny	03/22/24	-	-	-	27.36	0.00	-
MW - 8	Manny	04/11/24	-	-	-	27.31	0.00	-
MW - 8	Manny	05/10/24	-	40.88	-	27.43	0.00	-
MW - 8	Manny	05/31/24	-	-	-	27.59	0.00	-
MW - 8	Manny	07/26/24	-	-	-	28.40	0.00	-
MW - 8	Manny	08/14/24	-	40.91	-	28.51	0.00	-
MW - 8	Manny	10/10/24	-	40.91	-	28.63	0.00	-
MW - 8	Manny	10/29/24	-	-	28.59	28.70	0.11	-
MW - 9	Manny	02/07/24	-	-	-	27.20	0.00	-
MW - 9	Manny	05/10/24	-	-	-	27.12	0.00	-
MW - 9	Manny	08/14/24	-	-	-	28.33	0.00	-
MW - 9	Manny	10/29/24	-	42.08	-	28.45	0.00	-
RW - 1	Manny	01/17/24	3519.68	-	26.27	27.03	0.76	3493.30
RW - 1	Manny	01/24/24	3519.68	-	26.29	26.97	0.68	3493.29
RW - 1	Manny	01/31/24	3519.68	-	26.33	26.96	0.63	3493.26
RW - 1	Manny	02/07/24	3519.68	-	26.28	26.98	0.70	3493.30
RW - 1	Manny	02/29/24	3519.68	-	26.10	26.98	0.88	3493.45
RW - 1	Manny	03/22/24	3519.68	-	25.05	26.61	1.56	3494.40
RW - 1	Manny	04/11/24	3519.68	-	26.35	26.42	0.07	3493.32
RW - 1	Manny	04/23/24	3519.68	-	26.04	26.44	0.40	3493.58
RW - 1	Manny	05/09/24	3519.68	-	26.16	26.42	0.26	3493.48
RW - 1	Manny	05/10/24	3519.68	-	26.16	26.42	0.26	3493.48
RW - 1	Manny	05/31/24	3519.68	-	26.36	26.53	0.17	3493.29
RW - 1	Manny	06/28/24	3519.68	-	26.85	27.03	0.18	3492.80
RW - 1	Manny	07/19/24	3519.68	-	27.12	27.39	0.27	3492.52
RW - 1	Manny	07/26/24	3519.68	-	27.89	27.91	0.02	3491.79
RW - 1	Manny	08/14/24	3519.68	-	27.28	27.35	0.07	3492.39
RW - 1	Manny	08/26/24	3519.68	-	27.36	27.56	0.20	3492.29

TABLE 1

2024 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1	Manny	09/23/24	3519.68	-	27.18	27.28	0.10	3492.49
RW - 1	Manny	10/10/24	3519.68	-	-	27.51	0.00	3492.17
RW - 1	Manny	10/20/24	3519.68	-	27.38	27.63	0.25	3492.26
RW - 1	Manny	10/29/24	3519.68	-	27.38	27.47	0.09	3492.29
RW - 1	Manny	10/30/24	3519.68	-	27.38	27.47	0.09	3492.29
RW - 1	Manny	11/26/24	3519.68	-	27.04	27.15	0.11	3492.62
RW - 1	Manny	12/20/24	3519.68	-	26.88	27.12	0.24	3492.76
RW - 2	Manny	01/17/24	3520.24	-	27.03	27.28	0.25	3493.17
RW - 2	Manny	01/24/24	3520.24	-	27.05	27.19	0.14	3493.17
RW - 2	Manny	01/31/24	3520.24	-	27.03	27.16	0.13	3493.19
RW - 2	Manny	02/07/24	3520.24	-	26.98	27.18	0.20	3493.23
RW - 2	Manny	02/29/24	3520.24	-	26.83	27.03	0.20	3493.38
RW - 2	Manny	03/22/24	3520.24	-	26.77	26.94	0.17	3493.44
RW - 2	Manny	04/11/24	3520.24	-	26.70	27.10	0.40	3493.48
RW - 2	Manny	04/23/24	3520.24	-	26.72	26.99	0.27	3493.48
RW - 2	Manny	05/09/24	3520.24	-	26.87	27.05	0.18	3493.34
RW - 2	Manny	05/10/24	3520.24	-	26.87	27.05	0.18	3493.34
RW - 2	Manny	05/31/24	3520.24	-	27.03	27.22	0.19	3493.18
RW - 2	Manny	06/28/24	3520.24	-	27.54	27.55	0.01	3492.70
RW - 2	Manny	07/19/24	3520.24	-	27.81	27.84	0.03	3492.43
RW - 2	Manny	07/26/24	3520.24	-	27.89	27.91	0.02	3492.35
RW - 2	Manny	08/14/24	3520.24	-	27.96	28.12	0.16	3492.26
RW - 2	Manny	08/26/24	3520.24	-	28.01	28.25	0.24	3492.19
RW - 2	Manny	09/23/24	3520.24	-	27.79	28.35	0.56	3492.37
RW - 2	Manny	10/10/24	3520.24	-	-	27.51	0.00	3492.73
RW - 2	Manny	10/22/24	3520.24	-	27.98	28.68	0.70	3492.16
RW - 2	Manny	10/29/24	3520.24	-	28.04	28.32	0.28	3492.16
RW - 2	Manny	10/30/24	3520.24	-	28.04	28.32	0.28	3492.16
RW - 2	Manny	11/26/24	3520.24	-	27.75	28.33	0.58	3492.40
RW - 2	Manny	12/20/24	3520.24	-	27.51	28.01	0.50	3492.66
SUMP 1	Manny	01/17/24	-	-	26.05	26.30	0.25	-
SUMP 1	Manny	02/07/24	-	-	26.02	26.20	0.18	-
SUMP 1	Manny	02/29/24	-	-	25.94	26.18	0.24	-
SUMP 1	Manny	03/22/24	-	-	25.82	26.05	0.23	-
SUMP 1	Manny	04/11/24	-	-	25.80	26.03	0.23	-
SUMP 1	Manny	05/10/24	-	-	-	-	-	-
SUMP 1	Manny	05/31/24	-	-	26.06	26.28	0.22	-
SUMP 1	Manny	07/19/24	-	-	26.82	27.05	0.23	-
SUMP 1	Manny	07/26/24	-	-	26.88	27.11	0.23	-
SUMP 1	Manny	08/14/24	-	-	26.98	27.23	0.25	-
SUMP 1	Manny	10/10/24	-	-	-	27.23	0.00	-
SUMP 1	Manny	10/22/24	-	-	27.09	27.34	0.25	-
SUMP 1	Manny	10/29/24	-	-	27.11	27.38	0.27	-
SUMP 1	Manny	12/20/24	-	-	26.68	26.92	0.24	-
SUMP 2	Manny	01/17/24	-	-	26.70	26.75	0.05	-
SUMP 2	Manny	01/24/24	-	-	26.74	26.99	0.25	-
SUMP 2	Manny	02/07/24	-	-	26.72	26.78	0.06	-
SUMP 2	Manny	02/29/24	-	-	26.58	26.64	0.06	-
SUMP 2	Manny	03/22/24	-	-	26.53	26.75	0.22	-
SUMP 2	Manny	04/11/24	-	-	26.48	26.58	0.10	-
SUMP 2	Manny	05/09/24	-	-	26.58	26.86	0.28	-
SUMP 2	Manny	05/10/24	-	-	26.58	26.86	0.28	-
SUMP 2	Manny	05/31/24	-	-	26.78	26.90	0.12	-
SUMP 2	Manny	07/19/24	-	-	27.25	27.41	0.16	-
SUMP 2	Manny	07/26/24	-	-	27.28	27.65	0.37	-
SUMP 2	Manny	08/14/24	-	-	27.28	27.41	0.13	-
SUMP 2	Manny	10/10/24	-	-	-	27.41	0.00	-
SUMP 2	Manny	10/22/24	-	-	27.28	27.45	0.17	-
SUMP 2	Manny	10/29/24	-	-	27.27	27.35	0.08	-
SUMP 2	Manny	10/29/24	-	-	27.30	27.52	0.22	-

Notes:

1. BTOC = Below Top-of-Casing.
2. '-' = No gauging data collected on corresponding date.
3. P&A = Plugged and Abandoned
4. Elevations of the potentiometric surface were calculated using a PSH specific gravity of 0.85 gram/cubic centimeter (g/cc).

TABLE 2

2024 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 1	02/08/24	NS	-	-	-
MW - 1	05/10/24	NS	-	-	-
MW - 1	08/14/24	NS	-	-	-
MW - 1	10/30/24	<0.00100	<0.00100	<0.00100	<0.00200
MW - 2	02/08/24	NS	-	-	-
MW - 2	05/10/24	NS	-	-	-
MW - 2	08/14/24	NS	-	-	-
MW - 2	10/30/24	<0.00100	<0.00100	<0.00100	<0.00200
MW - 3	02/08/24	NS	-	-	-
MW - 3	05/10/24	NS	-	-	-
MW - 3	08/14/24	NS	-	-	-
MW - 3	10/30/24	<0.00100	<0.00100	<0.00100	<0.00200
MW - 4	02/08/24	0.00336	<0.00100	<0.00100	<0.00200
MW - 4	05/10/24	0.00212	0.00112	<0.00100	<0.00200
MW - 4	08/14/24	0.00298	<0.00100	0.00246	0.00447
MW - 4	10/30/24	0.0100	0.00232	0.00514	0.00662
MW - 5	02/08/24	NS	-	-	-
MW - 5	05/10/24	NS	-	-	-
MW - 5	08/14/24	NS	-	-	-
MW - 5	10/30/24	<0.00100	<0.00100	<0.00100	<0.00200
MW - 6	02/08/24	NS	-	-	-
MW - 6	05/10/24	NS	-	-	-
MW - 6	08/14/24	NS	-	-	-
MW - 6	10/30/24	<0.00100	<0.00100	<0.00100	<0.00200
MW - 7	02/08/24	<0.00100	0.00155	0.00314	0.0041
MW - 7	05/10/24	NS	-	-	-
MW - 7	08/14/24	<0.00100	0.00132	0.00286	0.00492
MW - 7	10/30/24	PSH	-	-	-
MW - 8	02/08/24	PSH	-	-	-
MW - 8	05/10/24	0.00963	0.0424	0.0717	0.1521
MW - 8	08/14/24	0.0174	0.00376	0.0121	0.02735
MW - 8	10/30/24	PSH	-	-	-
MW - 9	02/08/24	NS	-	-	-
MW - 9	05/10/24	NS	-	-	-
MW - 9	08/14/24	NS	-	-	-
MW - 9	10/30/24	<0.00100	<0.00100	<0.00100	<0.00200

TABLE 2

2024 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
RW - 1	02/08/24	PSH	-	-	-
RW - 1	05/10/24	PSH	-	-	-
RW - 1	08/14/24	PSH	-	-	-
RW - 1	10/30/24	PSH	-	-	-
RW - 2	02/08/24	PSH	-	-	-
RW - 2	05/10/24	PSH	-	-	-
RW - 2	08/14/24	PSH	-	-	-
RW - 2	10/30/24	PSH	-	-	-

Notes:

1. Benzene, toluene, ethylbenzene, and total xylenes (BTEX) analysis by Environmental Protection Agency (EPA) Method SW846-8021B.
2. All reported concentrations are reported as milligrams per liter (mg/L).
3. Bold font indicates laboratory results exceeding NMWQCC Human Health Standards.
4. < - Not detected above the Sample Detection Limit.
5. NS - Not sampled.
6. '-' - No data available for corresponding date.
7. PSH - Phase Separated Hydrocarbons.
8. EB-1 - Equipment Blank collected on corresponding sampling data.

TABLE 3
2024 POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
SRS NO. 2002-11229
LEA COUNTY, NEW MEXICO
NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																	
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L		---
MW-1	10/29/24	NS																	
MW-2	10/29/24	NS																	
MW-3	10/29/24	NS																	
MW-4	10/29/24	NS																	
MW-5	10/29/24	NS																	
MW-6	10/29/24	NS																	
MW-7	10/29/24	NS																	
MW-8	10/29/24	PSH																	
MW-9	10/29/24	NS																	
RW-1	10/29/24	PSH																	
RW-2	10/29/24	PSH																	

- Notes:
- 1. Polynuclear Aromatic Hydrocarbon (PAH) analysis by Environmental Protection Agency (EPA) Method SW846-8270C, 3510.
 - 2. All reported concentrations are reported as milligrams per liter (mg/L).
 - 3. Bold font indicates laboratory results exceeding NMWQCC Drinking Water Standards.
 - 4. < - Not detected above the Sample Detection Limit.
 - 5. NS - Not sampled.
 - 6. PSH - Phase Separated Hydrocarbons.
 - 7. P&A - Plugged and abandoned.

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 1		05/30/02	3521.04	-	-	27.74	0.00	3493.30
MW - 1		09/19/02	3521.04	-	-	27.90	0.00	3493.14
MW - 1		11/22/02	3521.04	-	-	27.80	0.00	3493.24
MW - 1		03/03/03	3521.04	-	-	-	-	-
MW - 1		05/21/03	3521.04	-	-	27.57	0.00	3493.47
MW - 1		08/28/03	3521.04	-	-	28.73	0.00	3492.31
MW - 1		11/26/03	3521.04	-	-	28.70	0.00	3492.34
MW - 1		02/25/04	3521.04	-	-	28.51	0.00	3492.53
MW - 1		05/17/04	3521.04	-	-	27.57	0.00	3493.47
MW - 1		09/07/04	3521.04	-	-	27.97	0.00	3493.07
MW - 1		12/21/04	3521.04	-	-	26.84	0.00	3494.20
MW - 1		03/18/05	3521.04	-	-	25.68	0.00	3495.36
MW - 1		06/16/05	3521.04	-	-	25.34	0.00	3495.70
MW - 1		09/13/05	3521.04	-	-	26.10	0.00	3494.94
MW - 1		12/15/05	3521.04	-	-	25.85	0.00	3495.19
MW - 1		03/14/06	3521.04	-	-	25.77	0.00	3495.27
MW - 1		06/15/06	3521.04	-	-	26.44	0.00	3494.60
MW - 1		09/08/06	3521.04	-	-	26.37	0.00	3494.67
MW - 1		11/14/06	3521.04	-	-	26.04	0.00	3495.00
MW - 1		02/13/07	3521.04	-	-	25.94	0.00	3495.10
MW - 1		05/10/07	3521.04	-	-	25.63	0.00	3495.41
MW - 1		08/22/07	3521.04	-	-	26.82	0.00	3494.22
MW - 1		11/02/07	3521.04	-	-	26.38	0.00	3494.66
MW - 1		02/07/08	3521.04	-	-	26.20	0.00	3494.84
MW - 1		05/08/08	3521.04	-	-	26.15	0.00	3494.89
MW - 1		08/11/08	3521.04	-	-	27.30	0.00	3493.74
MW - 1		11/08/08	3521.04	-	-	26.62	0.00	3494.42
MW - 1		02/04/09	3521.04	-	-	26.39	0.00	3494.65
MW - 1		05/07/09	3521.04	-	-	26.31	0.00	3494.73
MW - 1		08/04/09	3521.04	-	-	27.02	0.00	3494.02
MW - 1		11/03/09	3521.04	-	-	27.52	0.00	3493.52
MW - 1		01/04/10	3521.04	-	-	27.28	0.00	3493.76
MW - 1		02/01/10	3521.04	-	-	26.60	0.00	3494.44
MW - 1		05/04/10	3521.04	-	-	27.48	0.00	3493.56
MW - 1		08/03/10	3521.04	-	-	27.48	0.00	3493.56
MW - 1		11/02/10	3521.04	-	-	27.54	0.00	3493.50
MW - 1		02/10/11	3521.04	-	-	27.54	0.00	3493.50
MW - 1		05/04/11	3521.04	-	-	27.53	0.00	3493.51
MW - 1		08/03/11	3521.04	-	-	27.52	0.00	3493.52
MW - 1		11/28/11	3521.04	-	-	27.50	0.00	3493.54
MW - 1		02/13/12	3521.04	-	-	27.39	0.00	3493.65
MW - 1		05/02/12	3521.04	-	-	27.41	0.00	3493.63
MW - 1		08/06/12	3521.04	-	-	27.64	0.00	3493.40
MW - 1		11/13/12	3521.04	-	-	27.77	0.00	3493.27
MW - 1		02/07/13	3521.04	-	-	27.54	0.00	3493.50
MW - 1		05/07/13	3521.04	-	-	27.50	0.00	3493.54
MW - 1		08/14/13	3521.04	-	-	28.03	0.00	3493.01
MW - 1		11/20/13	3521.04	36.76	-	28.04	0.00	3493.00
MW - 1		02/17/14	3521.04	-	-	27.77	0.00	3493.27
MW - 1	David	05/29/14	3521.04	-	-	27.78	0.00	3493.26
MW - 1	David	07/23/14	3521.04	-	-	28.47	0.00	3492.57
MW - 1	David	08/07/14	3521.04	-	-	28.57	0.00	3492.47
MW - 1	Manny	10/28/14	3521.04	-	-	27.63	0.00	3493.41
MW - 1	Manny	11/12/14	3521.04	36.72	-	27.54	0.00	3493.50
MW - 1	Manny	01/15/15	3521.04	-	-	27.37	0.00	3493.67
MW - 1	Manny	02/12/15	3521.04	-	-	27.32	0.00	3493.72
MW - 1	Manny	03/31/15	3521.04	-	-	27.16	0.00	3493.88
MW - 1	Manny	04/10/15	3521.04	-	-	27.12	0.00	3493.92
MW - 1	Manny	05/13/15	3521.04	-	-	26.97	0.00	3494.07
MW - 1	Manny	06/15/15	3521.04	-	-	-	-	-
MW - 1	Carlos	07/29/15	3521.04	-	-	27.41	0.00	3493.63
MW - 1	Manny/Matt	08/19/15	3521.04	-	-	27.61	0.00	3493.43
MW - 1	Manny	09/29/15	3521.04	-	-	27.73	0.00	3493.31
MW - 1	Manny	11/02/15	3521.04	36.68	-	27.39	0.00	3493.65
MW - 1	Manny	12/15/15	3521.04	-	-	27.18	0.00	3493.86
MW - 1	Manny	01/13/16	3521.04	-	-	27.10	0.00	3493.94
MW - 1	Manny	02/18/16	3521.04	-	-	27.00	0.00	3494.04
MW - 1	Manny	03/29/16	3521.04	-	-	26.85	0.00	3494.19
MW - 1	Manny	04/20/16	3521.04	-	-	26.77	0.00	3494.27
MW - 1	Manny	05/19/16	3521.04	-	-	26.80	0.00	3494.24

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 1	Carlos	06/30/16	3521.04	-	-	27.31	0.00	3493.73
MW - 1	Manny	07/20/16	3521.04	-	-	27.63	0.00	3493.41
MW - 1	Manny/ Wes	08/17/16	3521.04	-	-	27.86	0.00	3493.18
MW - 1	Manny	09/23/16	3521.04	-	-	27.00	0.00	3494.04
MW - 1	Manny	10/19/16	3521.04	-	-	26.87	0.00	3494.17
MW - 1	Manny	11/02/16	3521.04	36.67	-	26.86	0.00	3494.18
MW - 1	Manny	01/10/17	3521.04	-	-	26.66	0.00	3494.38
MW - 1	Manny	02/21/17	3521.04	-	-	26.59	0.00	3494.45
MW - 1	Manny	03/15/17	3521.04	-	-	26.54	0.00	3494.50
MW - 1	Manny	04/11/17	3521.04	-	-	26.44	0.00	3494.60
MW - 1	Manny	05/09/17	3521.04	-	-	26.40	0.00	3494.64
MW - 1	Manny	06/29/17	3521.04	-	-	26.89	0.00	3494.15
MW - 1	Manny	07/18/17	3521.04	-	-	27.12	0.00	3493.92
MW - 1	Jeremy	08/31/17	3521.04	-	-	26.83	0.00	3494.21
MW - 1	Jeremy	10/17/17	3521.04	-	-	26.66	0.00	3494.38
MW - 1	Manny/ Jeremy	11/16/17	3521.04	36.58	-	26.57	0.00	3494.47
MW - 1	Jeremy	12/18/17	3521.04	-	-	26.51	0.00	3494.53
MW - 1	Manny	01/16/18	3521.04	-	-	26.50	0.00	3494.54
MW - 1	Manny	02/07/18	3521.04	-	-	26.47	0.00	3494.57
MW - 1	Jeremy	03/26/18	3521.04	-	-	26.40	0.00	3494.64
MW - 1	Jeremy	05/02/18	3521.04	-	-	26.38	0.00	3494.66
MW - 1	Jeremy	06/20/18	3521.04	-	-	26.92	0.00	3494.12
MW - 1	Jeremy	07/13/18	3521.04	-	-	27.21	0.00	3493.83
MW - 1	Jeremy	08/07/18	3521.04	-	-	27.52	0.00	3493.52
MW - 1	Jeremy	11/19/18	3521.04	36.52	-	27.17	0.00	3493.87
MW - 1	Manny/Elias	12/12/18	3521.04	-	-	27.02	0.00	3494.02
MW - 1	Manny/Elias	01/09/19	3521.04	-	-	26.93	0.00	3494.11
MW - 1	Manny/Elias	02/20/19	3521.04	-	-	26.79	0.00	3494.25
MW - 1	Manny/Elias	03/13/19	3521.04	-	-	26.70	0.00	3494.34
MW - 1	Manny/Elias	04/15/19	3521.04	-	-	26.57	0.00	3494.47
MW - 1	Elias	05/09/19	3521.04	-	-	26.60	0.00	3494.44
MW - 1	Elias	06/03/19	3521.04	-	-	26.80	0.00	3494.24
MW - 1	Elias	07/10/19	3521.04	-	-	27.20	0.00	3493.84
MW - 1	Elias	08/20/19	3521.04	-	-	27.69	0.00	3493.35
MW - 1	Manny	09/13/19	3521.04	-	-	27.82	0.00	3493.22
MW - 1	Manny	10/02/19	3521.04	-	-	27.77	0.00	3493.27
MW - 1	Elias	11/21/19	3521.04	36.64	-	27.36	0.00	3493.68
MW - 1	Elias	12/06/19	3521.04	-	-	27.26	0.00	3493.78
MW - 1	Elias	01/15/20	3521.04	-	-	27.09	0.00	3493.95
MW - 1	Elias	02/17/20	3521.04	-	-	26.98	0.00	3494.06
MW - 1	Elias	03/03/20	3521.04	-	-	26.94	0.00	3494.10
MW - 1	Manny	05/27/20	3521.04	-	-	26.82	0.00	3494.22
MW - 1	Manny	06/08/20	3521.04	-	-	27.02	0.00	3494.02
MW - 1	Manny	07/30/20	3521.04	-	-	27.72	0.00	3493.32
MW - 1	Manny	09/02/20	3521.04	-	-	27.89	0.00	3493.15
MW - 1	Manny	09/16/20	3521.04	-	-	27.91	0.00	3493.13
MW - 1	Manny	10/29/20	3521.04	-	-	28.04	0.00	3493.00
MW - 1	Manny	12/15/20	3521.04	36.49	-	27.92	0.00	3493.12
MW - 1	Manny	01/19/21	3521.04	-	-	27.88	0.00	3493.16
MW - 1	Manny	02/09/21	3521.04	-	-	27.81	0.00	3493.23
MW - 1	Manny	04/22/21	3521.04	-	-	27.66	0.00	3493.38
MW - 1	Manny	05/24/21	3521.04	-	-	27.55	0.00	3493.49
MW - 1	Manny	07/20/21	3521.04	-	-	27.75	0.00	3493.29
MW - 1	Manny	09/03/21	3521.04	-	-	28.13	0.00	3492.91
MW - 1	Manny	10/08/21	3521.04	-	-	28.16	0.00	3492.88
MW - 1	Manny	11/10/21	3521.04	36.46	-	28.21	0.00	3492.83
MW - 1	Manny	01/11/22	3521.04	-	-	28.08	0.00	3492.96
MW - 1	Manny	02/21/22	3521.04	-	-	28.00	0.00	3493.04
MW - 1	Manny	03/21/22	3521.04	-	-	27.97	0.00	3493.07
MW - 1	Manny	03/21/22	3521.04	-	-	27.97	0.00	3493.07
MW - 1	Manny	06/13/22	3521.04	-	-	28.39	0.00	3492.65
MW - 1	Manny	08/18/22	3521.04	-	-	28.87	0.00	3492.17
MW - 1	Manny	12/06/22	3521.04	36.45	-	28.20	0.00	3492.84
MW - 1	Manny	01/26/23	3521.04	-	-	27.98	0.00	3493.06
MW - 1	Manny	04/27/23	3521.04	-	-	27.71	0.00	3493.33
MW - 1	Manny	09/07/23	3521.04	-	-	28.68	0.00	3492.36
MW - 1	Manny	11/09/23	3521.04	36.45	-	28.27	0.00	3492.77
MW - 1	Manny	02/07/24	3521.04	-	-	-	-	-
MW - 1	Manny	05/10/24	3521.04	-	-	27.85	0.00	3493.19
MW - 1	Manny	08/14/24	3521.04	-	-	28.97	0.00	3492.07

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 1	Manny	10/29/24	3521.04	36.40	-	29.04	0.00	3492.00
MW - 2		05/30/02	3518.80	-	-	25.39	0.00	3493.41
MW - 2		09/19/02	3518.80	-	-	25.97	0.00	3492.83
MW - 2		11/22/02	3518.80	-	-	25.93	0.00	3492.87
MW - 2		03/03/03	3518.80	-	-	-	-	-
MW - 2		05/21/03	3518.80	-	-	25.62	0.00	3493.18
MW - 2		08/28/03	3518.80	-	-	26.83	0.00	3491.97
MW - 2		11/26/03	3518.80	-	-	26.88	0.00	3491.92
MW - 2		02/25/04	3518.80	-	-	26.65	0.00	3492.15
MW - 2		05/17/04	3518.80	-	-	25.70	0.00	3493.10
MW - 2		09/07/04	3518.80	-	-	26.05	0.00	3492.75
MW - 2		12/21/04	3518.80	-	-	24.83	0.00	3493.97
MW - 2		03/18/05	3518.80	-	-	23.69	0.00	3495.11
MW - 2		06/16/05	3518.80	-	-	23.36	0.00	3495.44
MW - 2		09/13/05	3518.80	-	-	24.17	0.00	3494.63
MW - 2		12/15/05	3518.80	-	-	23.95	0.00	3494.85
MW - 2		03/14/06	3518.80	-	-	23.89	0.00	3494.91
MW - 2		06/15/06	3518.80	-	-	24.52	0.00	3494.28
MW - 2		09/08/06	3518.80	-	-	24.51	0.00	3494.29
MW - 2		11/14/06	3518.80	-	-	24.16	0.00	3494.64
MW - 2		02/13/07	3518.80	-	-	24.01	0.00	3494.79
MW - 2		05/10/07	3518.80	-	-	23.78	0.00	3495.02
MW - 2		08/22/07	3518.80	-	-	24.96	0.00	3493.84
MW - 2		11/02/07	3518.80	-	-	24.53	0.00	3494.27
MW - 2		02/07/08	3518.80	-	-	24.36	0.00	3494.44
MW - 2		05/08/08	3518.80	-	-	24.27	0.00	3494.53
MW - 2		08/11/08	3518.80	-	-	25.48	0.00	3493.32
MW - 2		11/08/08	3518.80	-	-	24.76	0.00	3494.04
MW - 2		02/04/09	3518.80	-	-	24.54	0.00	3494.26
MW - 2		05/07/09	3518.80	-	-	24.46	0.00	3494.34
MW - 2		08/04/09	3518.80	-	-	27.35	0.00	3491.45
MW - 2		11/03/09	3518.80	-	-	25.69	0.00	3493.11
MW - 2		01/04/10	3518.80	-	-	25.45	0.00	3493.35
MW - 2		02/01/10	3518.80	-	-	24.72	0.00	3494.08
MW - 2		05/04/10	3518.80	-	-	25.64	0.00	3493.16
MW - 2		08/03/10	3518.80	-	-	25.63	0.00	3493.17
MW - 2		11/02/10	3518.80	-	-	25.69	0.00	3493.11
MW - 2		02/10/11	3518.80	-	-	25.71	0.00	3493.09
MW - 2		05/04/11	3518.80	-	-	25.71	0.00	3493.09
MW - 2		08/03/11	3518.80	-	-	27.69	0.00	3491.11
MW - 2		11/28/11	3518.80	-	-	25.66	0.00	3493.14
MW - 2		02/13/12	3518.80	-	-	25.38	0.00	3493.42
MW - 2		05/02/12	3518.80	-	-	25.17	0.00	3493.63
MW - 2		08/06/12	3518.80	-	-	25.63	0.00	3493.17
MW - 2		11/13/12	3518.80	-	-	25.56	0.00	3493.24
MW - 2		02/07/13	3518.80	-	-	25.33	0.00	3493.47
MW - 2		05/07/13	3518.80	-	-	25.13	0.00	3493.67
MW - 2		08/14/13	3518.80	-	-	25.62	0.00	3493.18
MW - 2		11/20/13	3518.80	38.60	-	25.67	0.00	3493.13
MW - 2		02/17/14	3518.80	-	-	25.42	0.00	3493.38
MW - 2	David	05/29/14	3518.80	-	-	25.40	0.00	3493.40
MW - 2	David	07/23/14	3518.80	-	-	26.10	0.00	3492.70
MW - 2	David	08/07/14	3518.80	-	-	26.20	0.00	3492.60
MW - 2	Manny	10/28/14	3518.80	-	-	25.26	0.00	3493.54
MW - 2	Chance	11/12/14	3518.80	-	-	25.18	0.00	3493.62
MW - 2	Manny	01/15/15	3518.80	-	-	24.98	0.00	3493.82
MW - 2	Manny	02/12/15	3518.80	-	-	24.94	0.00	3493.86
MW - 2	Manny	03/31/15	3518.80	-	-	24.77	0.00	3494.03
MW - 2	Manny	04/10/15	3518.80	-	-	24.75	0.00	3494.05
MW - 2	Manny	05/13/15	3518.80	-	-	24.58	0.00	3494.22
MW - 2	Carlos	07/29/15	3518.80	-	-	24.98	0.00	3493.82
MW - 2	Manny/Matt	08/19/15	3518.80	-	-	25.20	0.00	3493.60
MW - 2	Manny	09/29/15	3518.80	-	-	25.36	0.00	3493.44
MW - 2	Manny	11/02/15	3518.80	38.53	-	25.01	0.00	3493.79
MW - 2	Manny	12/15/15	3518.80	-	-	24.81	0.00	3493.99
MW - 2	Manny	01/13/16	3518.80	-	-	24.72	0.00	3494.08
MW - 2	Manny	02/18/16	3518.80	-	-	24.62	0.00	3494.18
MW - 2	Manny	03/29/16	3518.80	-	-	24.46	0.00	3494.34
MW - 2	Manny	04/20/16	3518.80	-	-	24.39	0.00	3494.41

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 2	Manny	05/19/16	3518.80	-	-	24.41	0.00	3494.39
MW - 2	Carlos	06/30/16	3518.80	-	-	24.90	0.00	3493.90
MW - 2	Manny	07/20/16	3518.80	-	-	25.24	0.00	3493.56
MW - 2	Manny/ Wes	08/17/16	3518.80	-	-	25.49	0.00	3493.31
MW - 2	Manny	09/23/16	3518.80	-	-	24.51	0.00	3494.29
MW - 2	Manny	10/19/16	3518.80	-	-	24.49	0.00	3494.31
MW - 2	Manny	11/02/16	3518.80	38.60	-	24.48	0.00	3494.32
MW - 2	Manny	01/10/17	3518.80	-	-	24.28	0.00	3494.52
MW - 2	Manny	02/21/17	3518.80	-	-	24.20	0.00	3494.60
MW - 2	Manny	03/15/17	3518.80	-	-	24.16	0.00	3494.64
MW - 2	Manny	04/11/17	3518.80	-	-	24.02	0.00	3494.78
MW - 2	Manny	05/09/17	3518.80	-	-	23.99	0.00	3494.81
MW - 2	Manny	06/29/17	3518.80	-	-	24.72	0.00	3494.08
MW - 2	Manny	07/18/17	3518.80	-	-	24.75	0.00	3494.05
MW - 2	Jeremy	08/31/17	3518.80	-	-	24.45	0.00	3494.35
MW - 2	Jeremy	10/17/17	3518.80	-	-	24.30	0.00	3494.50
MW - 2	Manny/ Jeremy	11/16/17	3518.80	38.06	-	24.21	0.00	3494.59
MW - 2	Jeremy	12/18/17	3518.80	-	-	24.14	0.00	3494.66
MW - 2	Manny	01/16/18	3518.80	-	-	24.12	0.00	3494.68
MW - 2	Manny	02/07/18	3518.80	-	-	24.11	0.00	3494.69
MW - 2	Jeremy	03/26/18	3518.80	-	-	24.03	0.00	3494.77
MW - 2	Jeremy	05/02/18	3518.80	-	-	24.01	0.00	3494.79
MW - 2	Jeremy	06/20/18	3518.80	-	-	24.57	0.00	3494.23
MW - 2	Jeremy	07/13/18	3518.80	-	-	24.87	0.00	3493.93
MW - 2	Jeremy	08/07/18	3518.80	-	-	25.17	0.00	3493.63
MW - 2	Jeremy	11/19/18	3518.80	38.26	-	24.83	0.00	3493.97
MW - 2	Manny/Elias	12/12/18	3518.80	-	-	24.67	0.00	3494.13
MW - 2	Manny/Elias	01/09/19	3518.80	-	-	24.57	0.00	3494.23
MW - 2	Manny/Elias	02/20/19	3518.80	-	-	24.44	0.00	3494.36
MW - 2	Manny/Elias	03/13/19	3518.80	-	-	24.34	0.00	3494.46
MW - 2	Manny/Elias	04/15/19	3518.80	-	-	24.20	0.00	3494.60
MW - 2	Elias	05/09/19	3518.80	-	-	24.23	0.00	3494.57
MW - 2	Elias	06/03/19	3518.80	-	-	24.44	0.00	3494.36
MW - 2	Elias	07/10/19	3518.80	-	-	24.87	0.00	3493.93
MW - 2	Elias	08/20/19	3518.80	-	-	25.35	0.00	3493.45
MW - 2	Manny	09/13/19	3518.80	-	-	25.48	0.00	3493.32
MW - 2	Manny	10/02/19	3518.80	-	-	25.44	0.00	3493.36
MW - 2	Elias	11/21/19	3518.80	38.50	-	25.02	0.00	3493.78
MW - 2	Elias	12/06/19	3518.80	-	-	24.93	0.00	3493.87
MW - 2	Elias	01/15/20	3518.80	-	-	24.74	0.00	3494.06
MW - 2	Elias	02/17/20	3518.80	-	-	24.61	0.00	3494.19
MW - 2	Elias	03/03/20	3518.80	-	-	24.56	0.00	3494.24
MW - 2	Manny	05/27/20	3518.80	-	-	24.44	0.00	3494.36
MW - 2	Manny	06/08/20	3518.80	-	-	24.65	0.00	3494.15
MW - 2	Manny	07/30/20	3518.80	-	-	25.37	0.00	3493.43
MW - 2	Manny	09/02/20	3518.80	-	-	25.56	0.00	3493.24
MW - 2	Manny	09/16/20	3518.80	-	-	25.59	0.00	3493.21
MW - 2	Manny	10/29/20	3518.80	-	-	25.74	0.00	3493.06
MW - 2	Manny	12/15/20	3518.80	38.30	-	25.61	0.00	3493.19
MW - 2	Manny	01/19/21	3518.80	-	-	25.55	0.00	3493.25
MW - 2	Manny	02/09/21	3518.80	-	-	25.47	0.00	3493.33
MW - 2	Manny	04/22/21	3518.80	-	-	25.32	0.00	3493.48
MW - 2	Manny	05/24/21	3518.80	-	-	25.20	0.00	3493.60
MW - 2	Manny	07/20/21	3518.80	-	-	25.40	0.00	3493.40
MW - 2	Manny	09/03/21	3518.80	-	-	25.79	0.00	3493.01
MW - 2	Manny	10/08/21	3518.80	-	-	25.84	0.00	3492.96
MW - 2	Manny	11/10/21	3518.80	38.53	-	25.90	0.00	3492.90
MW - 2	Manny	01/11/22	3518.80	-	-	25.75	0.00	3493.05
MW - 2	Manny	02/21/22	3518.80	-	-	25.67	0.00	3493.13
MW - 2	Manny	03/21/22	3518.80	-	-	25.63	0.00	3493.17
MW - 2	Manny	04/18/22	3518.80	-	-	25.63	0.00	3493.17
MW - 2	Manny	06/13/22	3518.80	-	-	26.04	0.00	3492.76
MW - 2	Manny	08/18/22	3518.80	-	-	26.52	0.00	3492.28
MW - 2	Manny	12/06/22	3518.80	38.48	-	25.85	0.00	3492.95
MW - 2	Manny	01/26/23	3518.80	-	-	25.62	0.00	3493.18
MW - 2	Manny	04/27/23	3518.80	-	-	25.33	0.00	3493.47
MW - 2	Manny	09/07/23	3518.80	-	-	26.32	0.00	3492.48
MW - 2	Manny	11/09/23	3518.80	38.40	-	25.90	0.00	3492.90
MW - 2	Manny	02/07/24	3518.80	-	-	25.60	0.00	3493.20
MW - 2	Manny	05/10/24	3518.80	-	-	25.49	0.00	3493.31

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 2	Manny	08/14/24	3518.80	-	-	26.60	0.00	3492.20
MW - 2	Manny	10/29/24	3518.80	38.06	-	26.70	0.00	3492.10
MW - 3		05/30/02	3520.52		-	27.37	0.00	3493.15
MW - 3		09/19/02	3520.52		-	27.88	0.00	3492.64
MW - 3		11/22/02	3520.52		-	27.87	0.00	3492.65
MW - 3		03/03/03	3520.52		NM	NM	NM	NM
MW - 3		05/21/03	3520.52		-	27.60	0.00	3492.92
MW - 3		08/28/03	3520.52		-	28.70	0.00	3491.82
MW - 3		11/26/03	3520.52		-	28.82	0.00	3491.70
MW - 3		02/25/04	3520.52		-	28.59	0.00	3491.93
MW - 3		05/17/04	3520.52		-	27.62	0.00	3492.90
MW - 3		09/07/04	3520.52		-	27.98	0.00	3492.54
MW - 3		12/21/04	3520.52		-	26.70	0.00	3493.82
MW - 3		03/18/05	3520.52		-	23.58	0.00	3496.94
MW - 3		06/16/05	3520.52		-	25.29	0.00	3495.23
MW - 3		09/13/05	3520.52		-	26.11	0.00	3494.41
MW - 3		12/15/05	3520.52		-	25.87	0.00	3494.65
MW - 3		03/14/06	3520.52		-	25.83	0.00	3494.69
MW - 3		06/15/06	3520.52		-	26.45	0.00	3494.07
MW - 3		09/08/06	3520.52		-	26.47	0.00	3494.05
MW - 3		11/14/06	3520.52		-	26.10	0.00	3494.42
MW - 3		02/13/07	3520.52		-	26.04	0.00	3494.48
MW - 3		05/10/07	3520.52		-	25.66	0.00	3494.86
MW - 3		08/22/07	3520.52		-	26.91	0.00	3493.61
MW - 3		11/02/07	3520.52		-	26.48	0.00	3494.04
MW - 3		02/07/08	3520.52		-	26.29	0.00	3494.23
MW - 3		05/08/08	3520.52		-	26.24	0.00	3494.28
MW - 3		08/11/08	3520.52		-	27.42	0.00	3493.10
MW - 3		11/08/08	3520.52		-	26.71	0.00	3493.81
MW - 3		02/04/09	3520.52		-	26.48	0.00	3494.04
MW - 3		05/07/09	3520.52		-	26.38	0.00	3494.14
MW - 3		08/04/09	3520.52		-	27.34	0.00	3493.18
MW - 3		11/03/09	3520.52		-	27.62	0.00	3492.90
MW - 3		01/04/10	3520.52		-	27.38	0.00	3493.14
MW - 3		02/01/10	3520.52		-	26.69	0.00	3493.83
MW - 3		05/04/10	3520.52		-	27.60	0.00	3492.92
MW - 3		08/03/10	3520.52		-	27.61	0.00	3492.91
MW - 3		11/02/10	3520.52		-	27.64	0.00	3492.88
MW - 3		02/10/11	3520.52		-	27.63	0.00	3492.89
MW - 3		05/04/11	3520.52		-	27.64	0.00	3492.88
MW - 3		08/03/11	3520.52		-	27.61	0.00	3492.91
MW - 3		11/28/11	3520.52		-	27.59	0.00	3492.93
MW - 3		02/13/12	3520.52		-	27.30	0.00	3493.22
MW - 3		05/02/12	3520.52		-	27.09	0.00	3493.43
MW - 3		08/06/12	3520.52		-	27.55	0.00	3492.97
MW - 3		11/13/12	3520.52		-	27.50	0.00	3493.02
MW - 3		02/07/13	3520.52		-	27.21	0.00	3493.31
MW - 3		05/07/13	3520.52		-	27.06	0.00	3493.46
MW - 3		08/14/13	3520.52		-	27.55	0.00	3492.97
MW - 3		11/20/13	3520.52	33.36	-	27.61	0.00	3492.91
MW - 3		02/17/14	3520.52		-	27.34	0.00	3493.18
MW - 3	David	05/29/14	3520.52	33.36	-	27.31	0.00	3493.21
MW - 3	David	07/23/14	3520.52	33.36	-	28.03	0.00	3492.49
MW - 3	David	08/07/14	3520.52	33.36	-	26.13	0.00	3494.39
MW - 3	Manny	10/28/14	3520.52	33.36	-	27.20	0.00	3493.32
MW - 3	Manny	11/12/14	3520.52	33.36	-	27.11	0.00	3493.41
MW - 3	Manny	01/15/15	3520.52	33.36	-	26.91	0.00	3493.61
MW - 3	Manny	02/12/15	3520.52	33.36	-	26.83	0.00	3493.69
MW - 3	Manny	03/31/15	3520.52		-	26.70	0.00	3493.82
MW - 3	Manny	04/10/15	3520.52		-	26.68	0.00	3493.84
MW - 3	Manny	05/13/15	3520.52		-	26.53	0.00	3493.99
MW - 3	Carlos	07/29/15	3520.52		-	26.92	0.00	3493.60
MW - 3	Manny/Matt	08/19/15	3520.52		-	27.15	0.00	3493.37
MW - 3	Manny	09/29/15	3520.52		-	27.31	0.00	3493.21
MW - 3	Manny	11/02/15	3520.52	33.34	-	26.97	0.00	3493.55
MW - 3	Manny	12/15/15	3520.52		-	26.76	0.00	3493.76
MW - 3	Manny	01/13/16	3520.52		-	26.67	0.00	3493.85
MW - 3	Manny	02/18/16	3520.52		-	26.57	0.00	3493.95
MW - 3	Manny	03/29/16	3520.52		-	26.42	0.00	3494.10

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 3	Manny	04/20/16	3520.52		-	26.34	0.00	3494.18
MW - 3	Manny	05/19/16	3520.52		-	26.36	0.00	3494.16
MW - 3	Carlos	06/30/16	3520.52		-	26.85	0.00	3493.67
MW - 3	Manny	07/20/16	3520.52		-	27.19	0.00	3493.33
MW - 3	Manny/ Wes	08/17/16	3520.52		-	27.45	0.00	3493.07
MW - 3	Manny	09/23/16	3520.52		-	26.55	0.00	3493.97
MW - 3	Manny	10/19/16	3520.52		-	26.46	0.00	3494.06
MW - 3	Manny	11/02/16	3520.52	33.32	-	26.44	0.00	3494.08
MW - 3	Manny	01/10/17	3520.52		-	26.23	0.00	3494.29
MW - 3	Manny	02/21/17	3520.52		-	26.15	0.00	3494.37
MW - 3	Manny	03/15/17	3520.52		-	26.12	0.00	3494.40
MW - 3	Manny	04/11/17	3520.52		-	25.98	0.00	3494.54
MW - 3	Manny	05/09/17	3520.52		-	25.95	0.00	3494.57
MW - 3	Manny	06/29/17	3520.52		-	26.49	0.00	3494.03
MW - 3	Manny	07/18/17	3520.52		-	26.73	0.00	3493.79
MW - 3	Jeremy	08/31/17	3520.52		-	26.41	0.00	3494.11
MW - 3	Jeremy	10/17/17	3520.52		-	26.27	0.00	3494.25
MW - 3	Manny/ Jeremy	11/16/17	3520.52	33.37	-	26.16	0.00	3494.36
MW - 3	Jeremy	12/18/17	3520.52		-	26.11	0.00	3494.41
MW - 3	Manny	01/16/18	3520.52		-	26.08	0.00	3494.44
MW - 3	Manny	02/07/18	3520.52		-	26.07	0.00	3494.45
MW - 3	Jeremy	03/26/18	3520.52		-	25.97	0.00	3494.55
MW - 3	Jeremy	05/02/18	3520.52		-	25.95	0.00	3494.57
MW - 3	Jeremy	06/20/18	3520.52		-	26.53	0.00	3493.99
MW - 3	Jeremy	07/13/18	3520.52		-	26.82	0.00	3493.70
MW - 3	Jeremy	08/07/18	3520.52		-	27.13	0.00	3493.39
MW - 3	Jeremy	11/19/18	3520.52	33.23	-	26.78	0.00	3493.74
MW - 3	Manny/Elias	12/12/18	3520.52		-	26.63	0.00	3493.89
MW - 3	Manny/Elias	01/09/19	3520.52		-	26.53	0.00	3493.99
MW - 3	Manny/Elias	02/02/19	3520.52		-	26.39	0.00	3494.13
MW - 3	Manny/Elias	02/20/19	3520.52		-	26.39	0.00	3494.13
MW - 3	Manny/Elias	03/13/19	3520.52		-	26.30	0.00	3494.22
MW - 3	Manny/Elias	04/15/19	3520.52		-	26.16	0.00	3494.36
MW - 3	Elias	05/09/19	3520.52		-	26.19	0.00	3494.33
MW - 3	Elias	06/03/19	3520.52		-	26.40	0.00	3494.12
MW - 3	Elias	07/10/19	3520.52		-	26.84	0.00	3493.68
MW - 3	Elias	08/20/19	3520.52		-	27.33	0.00	3493.19
MW - 3	Manny	09/13/19	3520.52		-	27.46	0.00	3493.06
MW - 3	Manny	10/02/19	3520.52		-	27.41	0.00	3493.11
MW - 3	Manny	10/14/19	3520.52		-	32.48	0.00	3488.04
MW - 3	Elias	11/21/19	3520.52	33.25	-	26.97	0.00	3493.55
MW - 3	Elias	12/06/19	3520.52		-	26.88	0.00	3493.64
MW - 3	Elias	01/15/20	3520.52	24.74	-	26.69	0.00	3493.83
MW - 3	Elias	02/17/20	3520.52	-	-	26.56	0.00	3493.96
MW - 3	Elias	03/03/20	3520.52	-	-	26.52	0.00	3494.00
MW - 3	Manny	05/27/20	3520.52	-	-	26.39	0.00	3494.13
MW - 3	Manny	06/08/20	3520.52	-	-	26.60	0.00	3493.92
MW - 3	Manny	07/30/20	3520.52	-	-	27.34	0.00	3493.18
MW - 3	Manny	09/02/20	3520.52	-	-	27.53	0.00	3492.99
MW - 3	Manny	09/16/20	3520.52	-	-	27.57	0.00	3492.95
MW - 3	Manny	10/29/20	3520.52	-	-	27.43	0.00	3493.09
MW - 3	Manny	12/15/20	3520.52	33.24	-	27.59	0.00	3492.93
MW - 3	Manny	01/19/21	3520.52	-	-	27.51	0.00	3493.01
MW - 3	Manny	02/09/21	3520.52	-	-	27.43	0.00	3493.09
MW - 3	Manny	04/22/21	3520.52	-	-	27.26	0.00	3493.26
MW - 3	Manny	05/24/21	3520.52	-	-	27.14	0.00	3493.38
MW - 3	Manny	07/20/21	3520.52	-	-	27.34	0.00	3493.18
MW - 3	Manny	09/03/21	3520.52	-	-	27.74	0.00	3492.78
MW - 3	Manny	10/08/21	3520.52	-	-	27.81	0.00	3492.71
MW - 3	Manny	11/10/21	3520.52	33.20	-	27.86	0.00	3492.66
MW - 3	Manny	01/11/22	3520.52	-	-	27.70	0.00	3492.82
MW - 3	Manny	02/21/22	3520.52	-	-	27.62	0.00	3492.90
MW - 3	Manny	03/21/22	3520.52	-	-	27.57	0.00	3492.95
MW - 3	Manny	04/18/22	3520.52	-	-	27.57	0.00	3492.95
MW - 3	Manny	06/13/22	3520.52	-	-	27.99	0.00	3492.53
MW - 3	Manny	08/18/22	3520.52	-	-	28.48	0.00	3492.04
MW - 3	Manny	12/06/22	3520.52	33.20	-	27.79	0.00	3492.73
MW - 3	Manny	01/26/23	3520.52	-	-	27.56	0.00	3492.96
MW - 3	Manny	04/27/23	3520.52	-	-	27.26	0.00	3493.26
MW - 3	Manny	09/07/23	3520.52	-	-	28.26	0.00	3492.26

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 3	Manny	11/09/23	3520.52	33.22	-	27.88	0.00	3492.64
MW - 3	Manny	02/07/24	3520.52	-	-	27.56	0.00	3492.96
MW - 3	Manny	05/10/24	3520.52	-	-	27.42	0.00	3493.10
MW - 3	Manny	08/24/24	3520.52	-	-	28.55	0.00	3491.97
MW - 3	Manny	10/29/24	3520.52	33.16	-	28.66	0.00	3491.86
MW - 4		05/30/02	3519.91		-	27.76	0.00	3492.15
MW - 4		09/19/02	3519.91		-	28.29	0.00	3491.62
MW - 4		11/22/02	3519.91		-	27.26	0.00	3492.65
MW - 4		03/03/03	3519.91	-	-	-	-	-
MW - 4		05/21/03	3519.91		-	28.00	0.00	3491.91
MW - 4		06/03/03	3519.91		-	28.13	0.00	3491.78
MW - 4		07/07/03	3519.91		-	28.73	0.00	3491.18
MW - 4		07/31/03	3519.91		-	28.87	0.00	3491.04
MW - 4		08/28/03	3519.91		-	28.84	0.00	3491.07
MW - 4		09/18/03	3519.91		-	29.29	0.00	3490.62
MW - 4		10/07/03	3519.91		-	29.32	0.00	3490.59
MW - 4		10/14/03	3519.91		28.01	29.40	1.39	3491.69
MW - 4		11/26/03	3519.91		29.17	29.18	0.01	3490.74
MW - 4		12/04/03	3519.91		-	29.25	0.00	3490.66
MW - 4		12/22/03	3519.91		-	29.07	0.00	3490.84
MW - 4		02/20/04	3519.91		29.05	29.25	0.20	3490.83
MW - 4		02/23/04	3519.91		-	29.28	0.00	3490.63
MW - 4		02/25/04	3519.91		-	28.96	0.00	3490.95
MW - 4		04/07/04	3519.91		29.13	29.35	0.22	3490.75
MW - 4		04/12/04	3519.91		29.05	29.06	0.01	3490.86
MW - 4		04/15/04	3519.91		-	29.04	0.00	3490.87
MW - 4		04/19/04	3519.91		-	28.34	0.00	3491.57
MW - 4		05/17/04	3519.91		-	28.05	0.00	3491.86
MW - 4		06/15/04	3519.91		sheen	28.13	0.00	3491.78
MW - 4		06/21/04	3519.91		sheen	28.20	0.00	3491.71
MW - 4		06/28/04	3519.91		sheen	28.24	0.00	3491.67
MW - 4		07/07/04	3519.91		-	28.25	0.00	3491.66
MW - 4		07/14/04	3519.91		sheen	28.15	0.00	3491.76
MW - 4		08/11/04	3519.91		-	28.26	0.00	3491.65
MW - 4		08/16/04	3519.91		28.30	28.31	0.01	3491.61
MW - 4		09/07/04	3519.91		-	28.41	0.00	3491.50
MW - 4		12/21/04	3519.91		-	27.15	0.00	3492.76
MW - 4		03/18/05	3519.91		-	26.06	0.00	3493.85
MW - 4		06/16/05	3519.91		-	25.73	0.00	3494.18
MW - 4		08/10/05	3519.91		sheen	26.69	0.00	3493.22
MW - 4		09/13/05	3519.91		26.52	26.53	0.01	3493.39
MW - 4		12/15/05	3519.91		26.32	26.33	0.01	3493.59
MW - 4		03/14/06	3519.91		sheen	26.23	0.00	3493.68
MW - 4		06/15/06	3519.91		sheen	26.87	0.00	3493.04
MW - 4		09/08/06	3519.91		-	26.88	0.00	3493.03
MW - 4		09/18/06	3519.91		sheen	26.75	0.00	3493.16
MW - 4		10/02/06	3519.91		sheen	26.77	0.00	3493.14
MW - 4		10/06/06	3519.91		sheen	26.68	0.00	3493.23
MW - 4		10/24/06	3519.91		-	26.61	0.00	3493.30
MW - 4		10/26/06	3519.91		sheen	26.63	0.00	3493.28
MW - 4		11/03/06	3519.91		sheen	26.60	0.00	3493.31
MW - 4		11/09/06	3519.91		sheen	26.55	0.00	3493.36
MW - 4		11/14/06	3519.91		sheen	26.52	0.00	3493.39
MW - 4		11/15/06	3519.91		sheen	26.50	0.00	3493.41
MW - 4		01/10/07	3519.91		sheen	26.46	0.00	3493.45
MW - 4		01/12/07	3519.91	-	-	-	-	-
MW - 4		01/18/07	3519.91	-	-	-	-	-
MW - 4		02/06/07	3519.91		sheen	26.44	0.00	3493.47
MW - 4		02/08/07	3519.91		sheen	26.43	0.00	3493.48
MW - 4		02/13/07	3519.91		sheen	26.43	0.00	3493.48
MW - 4		02/16/07	3519.91		-	26.38	0.00	3493.53
MW - 4		02/20/07	3519.91		-	26.38	0.00	3493.53
MW - 4		02/22/07	3519.91		-	26.37	0.00	3493.54
MW - 4		02/28/07	3519.91		sheen	26.36	0.00	3493.55
MW - 4		03/06/07	3519.91		-	26.39	0.00	3493.52
MW - 4		05/10/07	3519.91		-	26.08	0.00	3493.83
MW - 4		05/21/07	3519.91		-	26.07	0.00	3493.84
MW - 4		05/25/07	3519.91		-	26.08	0.00	3493.83
MW - 4		07/12/07	3519.91		-	26.71	0.00	3493.20

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 4		08/22/07	3519.91		-	27.29	0.00	3492.62
MW - 4		11/02/07	3519.91		-	26.86	0.00	3493.05
MW - 4		02/07/08	3519.91		-	26.68	0.00	3493.23
MW - 4		05/08/08	3519.91		-	26.60	0.00	3493.31
MW - 4		08/11/08	3519.91		-	27.81	0.00	3492.10
MW - 4		11/08/08	3519.91		-	27.09	0.00	3492.82
MW - 4		01/12/09	3519.91		-	26.89	0.00	3493.02
MW - 4		01/15/09	3519.91		-	26.93	0.00	3492.98
MW - 4		01/19/09	3519.91		-	27.88	0.00	3492.03
MW - 4		01/21/09	3519.91		-	26.89	0.00	3493.02
MW - 4		01/26/09	3519.91		-	26.88	0.00	3493.03
MW - 4		02/04/09	3519.91		-	26.86	0.00	3493.05
MW - 4		02/12/09	3519.91		-	26.81	0.00	3493.10
MW - 4		02/25/09	3519.91		-	26.85	0.00	3493.06
MW - 4		03/03/09	3519.91		-	26.83	0.00	3493.08
MW - 4		03/05/09	3519.91		-	26.89	0.00	3493.02
MW - 4		03/10/09	3519.91		-	26.79	0.00	3493.12
MW - 4		03/16/09	3519.91		-	26.81	0.00	3493.10
MW - 4		03/18/09	3519.91		-	26.92	0.00	3492.99
MW - 4		03/20/09	3519.91		-	26.79	0.00	3493.12
MW - 4		03/25/09	3519.91		-	26.82	0.00	3493.09
MW - 4		03/26/09	3519.91		-	26.74	0.00	3493.17
MW - 4		04/02/09	3519.91		-	26.95	0.00	3492.96
MW - 4		04/07/09	3519.91		-	26.76	0.00	3493.15
MW - 4		04/09/09	3519.91		-	26.96	0.00	3492.95
MW - 4		04/14/09	3519.91		-	26.75	0.00	3493.16
MW - 4		04/16/09	3519.91		-	26.76	0.00	3493.15
MW - 4		04/24/09	3519.91		-	26.97	0.00	3492.94
MW - 4		04/28/09	3519.91		-	26.77	0.00	3493.14
MW - 4		05/07/09	3519.91		-	26.76	0.00	3493.15
MW - 4		05/19/09	3519.91		-	26.94	0.00	3492.97
MW - 4		06/04/09	3519.91		-	27.18	0.00	3492.73
MW - 4		06/11/09	3519.91		-	26.99	0.00	3492.92
MW - 4		06/15/09	3519.91		-	26.92	0.00	3492.99
MW - 4		06/22/09	3519.91		-	27.35	0.00	3492.56
MW - 4		06/25/09	3519.91		-	27.38	0.00	3492.53
MW - 4		07/01/09	3519.91		-	27.45	0.00	3492.46
MW - 4		07/08/09	3519.91		-	27.58	0.00	3492.33
MW - 4		07/10/09	3519.91		-	25.57	0.00	3494.34
MW - 4		07/14/09	3519.91		-	27.65	0.00	3492.26
MW - 4		07/15/09	3519.91		-	27.69	0.00	3492.22
MW - 4		07/24/09	3519.91		-	27.78	0.00	3492.13
MW - 4		07/27/09	3519.91		-	27.78	0.00	3492.13
MW - 4		07/31/09	3519.91		-	27.67	0.00	3492.24
MW - 4		08/03/09	3519.91		-	27.68	0.00	3492.23
MW - 4		08/04/09	3519.91		-	27.71	0.00	3492.20
MW - 4		08/07/09	3519.91		-	27.75	0.00	3492.16
MW - 4		08/10/09	3519.91		-	27.79	0.00	3492.12
MW - 4		08/17/09	3519.91		-	27.85	0.00	3492.06
MW - 4		08/21/09	3519.91		-	27.91	0.00	3492.00
MW - 4		08/25/09	3519.91		-	27.98	0.00	3491.93
MW - 4		09/01/09	3519.91		-	28.05	0.00	3491.86
MW - 4		09/03/09	3519.91		-	28.25	0.00	3491.66
MW - 4		09/08/09	3519.91		-	27.67	0.00	3492.24
MW - 4		09/10/09	3519.91		-	28.11	0.00	3491.80
MW - 4		09/15/09	3519.91		-	27.68	0.00	3492.23
MW - 4		09/28/09	3519.91		-	28.04	0.00	3491.87
MW - 4		10/01/09	3519.91		-	28.05	0.00	3491.86
MW - 4		10/05/09	3519.91		-	28.10	0.00	3491.81
MW - 4		10/06/09	3519.91		-	27.66	0.00	3492.25
MW - 4		10/12/09	3519.91		-	28.12	0.00	3491.79
MW - 4		10/15/09	3519.91		-	28.14	0.00	3491.77
MW - 4		10/19/09	3519.91		-	28.17	0.00	3491.74
MW - 4		10/21/09	3519.91		-	28.12	0.00	3491.79
MW - 4		10/26/09	3519.91		-	28.16	0.00	3491.75
MW - 4		10/28/09	3519.91		-	28.05	0.00	3491.86
MW - 4		11/03/09	3519.91		-	28.09	0.00	3491.82
MW - 4		11/04/09	3519.91		sheen	28.01	0.00	3491.90
MW - 4		11/17/09	3519.91		-	27.92	0.00	3491.99
MW - 4		12/14/09	3519.91		-	28.84	0.00	3491.07

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 4		12/22/09	3519.91		-	27.78	0.00	3492.13
MW - 4		12/31/09	3519.91		-	27.81	0.00	3492.10
MW - 4		01/04/10	3519.91		-	27.79	0.00	3492.12
MW - 4		01/14/10	3519.91		-	27.76	0.00	3492.15
MW - 4		01/19/10	3519.91		-	27.67	0.00	3492.24
MW - 4		01/22/10	3519.91		-	27.65	0.00	3492.26
MW - 4		02/01/10	3519.91		-	27.07	0.00	3492.84
MW - 4		02/04/10	3519.91		-	27.67	0.00	3492.24
MW - 4		02/19/10	3519.91		-	27.54	0.00	3492.37
MW - 4		02/26/10	3519.91		-	27.51	0.00	3492.40
MW - 4		03/01/10	3519.91		-	27.52	0.00	3492.39
MW - 4		03/04/10	3519.91		-	27.47	0.00	3492.44
MW - 4		03/09/10	3519.91		-	27.42	0.00	3492.49
MW - 4		03/11/10	3519.91		-	27.45	0.00	3492.46
MW - 4		03/15/10	3519.91		-	27.39	0.00	3492.52
MW - 4		03/17/10	3519.91		-	27.30	0.00	3492.61
MW - 4		03/22/10	3519.91		-	27.23	0.00	3492.68
MW - 4		03/23/10	3519.91		-	27.27	0.00	3492.64
MW - 4		03/29/10	3519.91		-	28.19	0.00	3491.72
MW - 4		04/05/10	3519.91		-	27.21	0.00	3492.70
MW - 4		04/08/10	3519.91		-	27.11	0.00	3492.80
MW - 4		04/14/10	3519.91		-	27.20	0.00	3492.71
MW - 4		04/16/10	3519.91		-	27.07	0.00	3492.84
MW - 4		04/22/10	3519.91		-	27.11	0.00	3492.80
MW - 4		04/26/10	3519.91		-	27.15	0.00	3492.76
MW - 4		04/28/10	3519.91		-	27.10	0.00	3492.81
MW - 4		04/30/10	3519.91		-	27.14	0.00	3492.77
MW - 4		05/04/10	3519.91		-	27.07	0.00	3492.84
MW - 4		05/05/10	3519.91		-	27.00	0.00	3492.91
MW - 4		05/13/10	3519.91		-	27.01	0.00	3492.90
MW - 4		05/14/10	3519.91		-	27.07	0.00	3492.84
MW - 4		05/19/10	3519.91		-	27.03	0.00	3492.88
MW - 4		05/24/10	3519.91		-	27.01	0.00	3492.90
MW - 4		05/28/10	3519.91		sheen	27.14	0.00	3492.77
MW - 4		06/04/10	3519.91		-	27.03	0.00	3492.88
MW - 4		06/09/10	3519.91		sheen	27.34	0.00	3492.57
MW - 4		06/10/10	3519.91		-	27.36	0.00	3492.55
MW - 4		06/16/10	3519.91		-	27.41	0.00	3492.50
MW - 4		06/24/10	3519.91		-	27.53	0.00	3492.38
MW - 4		06/29/10	3519.91		-	27.62	0.00	3492.29
MW - 4		07/09/10	3519.91		sheen	27.30	0.00	3492.61
MW - 4		07/13/10	3519.91		-	27.21	0.00	3492.70
MW - 4		07/19/10	3519.91		-	27.10	0.00	3492.81
MW - 4		07/28/10	3519.91		sheen	27.01	0.00	3492.90
MW - 4		08/03/10	3519.91		-	27.10	0.00	3492.81
MW - 4		08/04/10	3519.91		sheen	26.98	0.00	3492.93
MW - 4		08/19/10	3519.91		sheen	26.94	0.00	3492.97
MW - 4		08/27/10	3519.91		sheen	26.99	0.00	3492.92
MW - 4		08/31/10	3519.91		sheen	27.02	0.00	3492.89
MW - 4		09/09/10	3519.91		-	27.09	0.00	3492.82
MW - 4		09/17/10	3519.91		sheen	26.98	0.00	3492.93
MW - 4		10/01/10	3519.91		-	27.08	0.00	3492.83
MW - 4		10/04/10	3519.91		-	27.06	0.00	3492.85
MW - 4		10/13/10	3519.91		sheen	27.13	0.00	3492.78
MW - 4		10/19/10	3519.91		-	27.05	0.00	3492.86
MW - 4		10/27/10	3519.91		-	27.04	0.00	3492.87
MW - 4		11/02/10	3519.91		-	27.06	0.00	3492.85
MW - 4		11/05/10	3519.91		sheen	27.09	0.00	3492.82
MW - 4		11/10/10	3519.91		sheen	27.20	0.00	3492.71
MW - 4		11/19/10	3519.91		sheen	27.14	0.00	3492.77
MW - 4		12/01/10	3519.91		sheen	26.92	0.00	3492.99
MW - 4		12/09/10	3519.91		sheen	26.91	0.00	3493.00
MW - 4		12/13/10	3519.91		-	27.05	0.00	3492.86
MW - 4		01/20/11	3519.91		sheen	26.95	0.00	3492.96
MW - 4		02/10/11	3519.91		-	27.04	0.00	3492.87
MW - 4		04/06/11	3519.91		-	27.06	0.00	3492.85
MW - 4		04/14/11	3519.91		-	27.05	0.00	3492.86
MW - 4		04/20/11	3519.91		-	27.09	0.00	3492.82
MW - 4		04/27/11	3519.91		-	27.06	0.00	3492.85
MW - 4		05/04/11	3519.91		-	27.05	0.00	3492.86

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 4		05/12/11	3519.91		-	27.11	0.00	3492.80
MW - 4		05/16/11	3519.91		-	27.09	0.00	3492.82
MW - 4		05/25/11	3519.91		-	27.29	0.00	3492.62
MW - 4		05/31/11	3519.91		-	27.38	0.00	3492.53
MW - 4		06/06/11	3519.91		-	27.44	0.00	3492.47
MW - 4		06/13/11	3519.91		-	27.50	0.00	3492.41
MW - 4		06/22/11	3519.91		-	27.04	0.00	3492.87
MW - 4		06/27/11	3519.91		-	27.61	0.00	3492.30
MW - 4		07/07/11	3519.91		-	27.76	0.00	3492.15
MW - 4		07/12/11	3519.91		-	27.85	0.00	3492.06
MW - 4		07/25/11	3519.91		-	27.47	0.00	3492.44
MW - 4		08/01/11	3519.91		-	27.53	0.00	3492.38
MW - 4		08/03/11	3519.91		-	27.03	0.00	3492.88
MW - 4		08/08/11	3519.91		-	27.81	0.00	3492.10
MW - 4		08/15/11	3519.91		-	28.29	0.00	3491.62
MW - 4		08/08/11	3519.91		-	27.81	0.00	3492.10
MW - 4		08/22/11	3519.91		-	28.09	0.00	3491.82
MW - 4		08/29/11	3519.91		-	28.18	0.00	3491.73
MW - 4		09/12/11	3519.91		-	28.34	0.00	3491.57
MW - 4		11/28/11	3519.91		-	27.96	0.00	3491.95
MW - 4		12/07/11	3519.91		-	27.95	0.00	3491.96
MW - 4		01/19/12	3519.91		-	27.85	0.00	3492.06
MW - 4		01/25/12	3519.91		-	27.75	0.00	3492.16
MW - 4		02/01/12	3519.91		-	27.71	0.00	3492.20
MW - 4		02/13/12	3519.91		-	27.66	0.00	3492.25
MW - 4		02/21/12	3519.91		-	27.71	0.00	3492.20
MW - 4		02/23/12	3519.91		-	27.72	0.00	3492.19
MW - 4		02/28/12	3519.91		-	27.65	0.00	3492.26
MW - 4		03/02/12	3519.91		-	27.65	0.00	3492.26
MW - 4		03/06/12	3519.91		-	27.70	0.00	3492.21
MW - 4		03/08/12	3519.91		-	27.66	0.00	3492.25
MW - 4		03/13/12	3519.91		-	27.65	0.00	3492.26
MW - 4		03/15/12	3519.91		-	27.60	0.00	3492.31
MW - 4		03/20/12	3519.91		-	27.50	0.00	3492.41
MW - 4		03/22/12	3519.91		-	27.54	0.00	3492.37
MW - 4		04/17/12	3519.91		-	27.41	0.00	3492.50
MW - 4		04/19/12	3519.91		-	27.39	0.00	3492.52
MW - 4		04/24/12	3519.91		-	27.38	0.00	3492.53
MW - 4		05/02/12	3519.91		-	27.45	0.00	3492.46
MW - 4		05/08/12	3519.91		-	27.45	0.00	3492.46
MW - 4		05/15/12	3519.91		-	27.46	0.00	3492.45
MW - 4		06/01/12	3519.91		-	27.38	0.00	3492.53
MW - 4		06/05/12	3519.91		-	27.39	0.00	3492.52
MW - 4		06/12/12	3519.91		-	27.40	0.00	3492.51
MW - 4		06/19/12	3519.91		-	27.38	0.00	3492.53
MW - 4		06/22/12	3519.91		-	27.39	0.00	3492.52
MW - 4		06/25/12	3519.91		-	27.42	0.00	3492.49
MW - 4		07/03/12	3519.91		-	27.50	0.00	3492.41
MW - 4		07/10/12	3519.91		-	27.60	0.00	3492.31
MW - 4		07/18/12	3519.91		-	27.66	0.00	3492.25
MW - 4		08/06/12	3519.91		-	27.94	0.00	3491.97
MW - 4		09/06/12	3519.91		-	28.27	0.00	3491.64
MW - 4		09/11/12	3519.91		-	28.31	0.00	3491.60
MW - 4		09/25/12	3519.91		-	28.35	0.00	3491.56
MW - 4		10/09/12	3519.91		-	28.17	0.00	3491.74
MW - 4		10/16/12	3519.91		-	28.05	0.00	3491.86
MW - 4		10/24/12	3519.91		-	27.99	0.00	3491.92
MW - 4		10/29/12	3519.91		-	-	-	-
MW - 4		11/13/12	3519.91		-	27.85	0.00	3492.06
MW - 4		12/21/12	3519.91		-	27.74	0.00	3492.17
MW - 4		01/15/13	3519.91		-	27.68	0.00	3492.23
MW - 4		01/24/13	3519.91		-	27.65	0.00	3492.26
MW - 4		01/31/13	3519.91		-	27.65	0.00	3492.26
MW - 4		02/07/13	3519.91		-	27.61	0.00	3492.30
MW - 4		02/20/13	3519.91		-	27.56	0.00	3492.35
MW - 4		03/29/13	3519.91		-	27.49	0.00	3492.42
MW - 4		04/03/13	3519.91		-	27.46	0.00	3492.45
MW - 4		04/09/13	3519.91		-	27.46	0.00	3492.45
MW - 4		04/17/13	3519.91		-	27.45	0.00	3492.46
MW - 4		04/24/13	3519.91		-	37.45	0.00	3482.46

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 4		05/02/13	3519.91		-	27.46	0.00	3492.45
MW - 4		05/03/13	3519.91		-	27.46	0.00	3492.45
MW - 4		05/07/13	3519.91		-	27.41	0.00	3492.50
MW - 4		05/10/13	3519.91		-	27.45	0.00	3492.46
MW - 4		05/17/13	3519.91		-	27.43	0.00	3492.48
MW - 4		05/20/13	3519.91		-	27.47	0.00	3492.44
MW - 4		05/23/13	3519.91		-	27.41	0.00	3492.50
MW - 4		05/30/13	3519.91		-	27.46	0.00	3492.45
MW - 4		06/04/13	3519.91		-	27.52	0.00	3492.39
MW - 4		06/06/13	3519.91		-	27.55	0.00	3492.36
MW - 4		06/12/13	3519.91		-	27.60	0.00	3492.31
MW - 4		06/20/13	3519.91		-	27.69	0.00	3492.22
MW - 4		06/27/13	3519.91		-	27.79	0.00	3492.12
MW - 4		07/02/13	3519.91		-	27.86	0.00	3492.05
MW - 4		07/08/13	3519.91		-	27.68	0.00	3492.23
MW - 4		07/23/13	3519.91		-	27.92	0.00	3491.99
MW - 4		07/30/13	3519.91		-	27.63	0.00	3492.28
MW - 4		08/09/13	3519.91		-	27.89	0.00	3492.02
MW - 4		08/14/13	3519.91	37.25	-	27.91	0.00	3492.00
MW - 4		08/22/13	3519.91		-	27.99	0.00	3491.92
MW - 4		08/30/13	3519.91		-	28.04	0.00	3491.87
MW - 4		09/06/13	3519.91		-	28.13	0.00	3491.78
MW - 4		09/09/13	3519.91		-	28.16	0.00	3491.75
MW - 4		09/12/13	3519.91		-	28.16	0.00	3491.75
MW - 4		09/18/13	3519.91		-	28.23	0.00	3491.68
MW - 4		09/26/13	3519.91		-	28.27	0.00	3491.64
MW - 4		09/28/13	3519.91		-	28.28	0.00	3491.63
MW - 4		10/02/13	3519.91		-	28.32	0.00	3491.59
MW - 4		10/03/13	3519.91		-	28.29	0.00	3491.62
MW - 4		10/08/13	3519.91		-	28.35	0.00	3491.56
MW - 4		10/09/13	3519.91		-	28.33	0.00	3491.58
MW - 4		10/16/13	3519.91		-	28.32	0.00	3491.59
MW - 4		10/23/13	3519.91		-	28.20	0.00	3491.71
MW - 4		10/30/13	3519.91		-	28.12	0.00	3491.79
MW - 4		11/15/13	3519.91		-	28.02	0.00	3491.89
MW - 4		11/20/13	3519.91	37.22	-	27.97	0.00	3491.94
MW - 4		12/13/13	3519.91		-	27.90	0.00	3492.01
MW - 4		12/19/13	3519.91		-	27.87	0.00	3492.04
MW - 4		12/24/13	3519.91		-	27.86	0.00	3492.05
MW - 4		12/31/13	3519.91		-	27.83	0.00	3492.08
MW - 4		01/09/14	3519.91		-	27.80	0.00	3492.11
MW - 4		01/10/14	3519.91		-	27.82	0.00	3492.09
MW - 4		01/15/14	3519.91		-	27.77	0.00	3492.14
MW - 4		01/23/14	3519.91		-	27.78	0.00	3492.13
MW - 4		01/29/14	3519.91		-	27.73	0.00	3492.18
MW - 4		02/13/14	3519.91		-	27.72	0.00	3492.19
MW - 4		02/17/14	3519.91	37.18	-	27.68	0.00	3492.23
MW - 4		02/20/14	3519.91		-	27.71	0.00	3492.20
MW - 4		02/27/14	3519.91		-	27.67	0.00	3492.24
MW - 4	John F.	03/11/14	3519.91		-	27.64	0.00	3492.27
MW - 4	Justin & Baer	03/27/14	3519.91		-	27.57	0.00	3492.34
MW - 4	David & Jose	04/01/14	3519.91		-	27.58	0.00	3492.33
MW - 4	David & Jose	04/09/14	3519.91		-	27.55	0.00	3492.36
MW - 4	David & Jose	04/10/14	3519.91		-	27.58	0.00	3492.33
MW - 4	Manny & Lira	04/17/14	3519.91		-	27.53	0.00	3492.38
MW - 4	Manny & Lira	04/18/14	3519.91		-	27.52	0.00	3492.39
MW - 4	Manny & Chance	04/29/14	3519.91		-	27.52	0.00	3492.39
MW - 4	Manny & Justin	05/05/14	3519.91		-	27.50	0.00	3492.41
MW - 4	Jose	05/13/14	3519.91		-	27.56	0.00	3492.35
MW - 4	Manny & Chance	05/15/14	3519.91		-	27.53	0.00	3492.38
MW - 4	Manny & Chance	05/20/14	3519.91		-	24.76	0.00	3495.15
MW - 4	Manny	05/28/14	3519.91		-	27.69	0.00	3492.22
MW - 4	David	05/29/14	3519.91		-	27.60	0.00	3492.31
MW - 4	Manny	06/02/14	3519.91		-	27.84	0.00	3492.07
MW - 4	david	06/10/14	3519.91		-	27.88	0.00	3492.03
MW - 4	Manny	06/12/14	3519.91		-	27.91	0.00	3492.00
MW - 4	Jose	06/17/14	3519.91		-	27.99	0.00	3491.92
MW - 4	Manny	06/30/14	3519.91		-	28.13	0.00	3491.78
MW - 4	Manny	06/27/14	3519.91		-	28.08	0.00	3491.83
MW - 4	David	07/02/14	3519.91		-	28.16	0.00	3491.75

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 4	Manny	07/10/14	3519.91		-	28.21	0.00	3491.70
MW - 4	David	07/23/14	3519.91		-	28.38	0.00	3491.53
MW - 4	Manny	07/29/14	3519.91		-	28.44	0.00	3491.47
MW - 4	Manny	08/05/14	3519.91		-	28.46	0.00	3491.45
MW - 4	Manny	08/07/14	3519.91		-	28.47	0.00	3491.44
MW - 4	Manny	09/02/14	3519.91		-	28.60	0.00	3491.31
MW - 4	Manny	09/25/14	3519.91		-	28.32	0.00	3491.59
MW - 4	Manny	10/07/14	3519.91		-	27.62	0.00	3492.29
MW - 4	Manny	10/16/14	3519.91		-	27.63	0.00	3492.28
MW - 4	Chance	10/17/14	3519.91		-	27.58	0.00	3492.33
MW - 4	Chance	10/20/14	3519.91		-	27.56	0.00	3492.35
MW - 4	Manny	10/22/14	3519.91		-	27.59	0.00	3492.32
MW - 4	Manny	10/28/14	3519.91		-	27.57	0.00	3492.34
MW - 4	Chance	10/29/14	3519.91		-	27.41	0.00	3492.50
MW - 4	Manny	11/04/14	3519.91		-	27.55	0.00	3492.36
MW - 4	Chance	11/06/14	3519.91		-	27.48	0.00	3492.43
MW - 4	Manny	11/12/14	3519.91	36.90	-	27.49	0.00	3492.42
MW - 4	Chance	11/18/14	3519.91	36.90	-	27.46	0.00	3492.45
MW - 4	Manny	12/02/14	3519.91		-	27.40	0.00	3492.51
MW - 4	Manny	12/09/14	3519.91		-	27.38	0.00	3492.53
MW - 4	Manny	12/11/14	3519.91		-	27.38	0.00	3492.53
MW - 4	Chance	12/18/14	3519.91		-	27.34	0.00	3492.57
MW - 4	Manny	12/19/14	3519.91		-	27.35	0.00	3492.56
MW - 4	Manny	12/23/14	3519.91		-	27.36	0.00	3492.55
MW - 4	Manny	12/30/14	3519.91		-	27.35	0.00	3492.56
MW - 4	Manny	01/06/15	3519.91		-	27.29	0.00	3492.62
MW - 4	Manny	01/08/15	3519.91		-	27.27	0.00	3492.64
MW - 4	Manny	01/13/15	3519.91		-	27.28	0.00	3492.63
MW - 4	Manny	01/15/15	3519.91		-	27.28	0.00	3492.63
MW - 4	Manny	02/03/15	3519.91		-	27.23	0.00	3492.68
MW - 4	Manny/Matt	02/06/15	3519.91		-	27.20	0.00	3492.71
MW - 4	Manny	02/12/15	3519.91	36.81	-	27.23	0.00	3492.68
MW - 4	Manny/Art	03/04/15	3519.91		-	27.19	0.00	3492.72
MW - 4	Manny	03/10/15	3519.91		-	27.17	0.00	3492.74
MW - 4	Manny	03/16/15	3519.91		-	27.13	0.00	3492.78
MW - 4	Manny/Art	03/18/15	3519.91		-	27.13	0.00	3492.78
MW - 4	Manny	03/25/15	3519.91		-	27.10	0.00	3492.81
MW - 4	Manny	03/31/15	3519.91		-	27.07	0.00	3492.84
MW - 4	Manny/Art	04/02/15	3519.91		-	27.07	0.00	3492.84
MW - 4	Carlos/ Matt	04/06/15	3519.91		-	27.06	0.00	3492.85
MW - 4	Manny	04/08/15	3519.91		-	27.03	0.00	3492.88
MW - 4	Manny	04/10/15	3519.91		-	27.05	0.00	3492.86
MW - 4	Manny/ Art	04/14/15	3519.91		-	27.02	0.00	3492.89
MW - 4	Manny/ Art	04/16/15	3519.91		-	27.01	0.00	3492.90
MW - 4	Manny	04/22/15	3519.91		-	26.98	0.00	3492.93
MW - 4	Manny/ Art	04/23/15	3519.91		-	26.98	0.00	3492.93
MW - 4	Manny/ Art	04/28/15	3519.91		-	26.97	0.00	3492.94
MW - 4	Carlos/ Matt	04/30/15	3519.91		-	26.95	0.00	3492.96
MW - 4	Carlos	05/06/15	3519.91		-	26.96	0.00	3492.95
MW - 4	Manny	05/08/15	3519.91		-	26.92	0.00	3492.99
MW - 4	Manny	05/13/15	3519.91	36.68	-	26.89	0.00	3493.02
MW - 4	Manny/Arthur	05/21/15	3519.91		-	26.85	0.00	3493.06
MW - 4	Carlos	05/28/15	3519.91		-	26.84	0.00	3493.07
MW - 4	Manny	06/02/15	3519.91		-	26.83	0.00	3493.08
MW - 4	Manny	06/04/15	3519.91		-	26.85	0.00	3493.06
MW - 4	Manny	06/09/15	3519.91		-	26.88	0.00	3493.03
MW - 4	Manny	06/18/15	3519.91		-	26.88	0.00	3493.03
MW - 4	Manny	06/30/15	3519.91		-	26.90	0.00	3493.01
MW - 4	Manny	07/02/15	3519.91		-	26.94	0.00	3492.97
MW - 4	Manny	07/07/15	3519.91		-	27.00	0.00	3492.91
MW - 4	Manny/Arthur	07/09/15	3519.91		-	27.01	0.00	3492.90
MW - 4	Manny/Arthur	07/13/15	3519.91		-	27.06	0.00	3492.85
MW - 4	Manny	07/15/15	3519.91		-	27.09	0.00	3492.82
MW - 4	Carlos/Matt	07/20/15	3519.91		-	27.15	0.00	3492.76
MW - 4	Manny/Arthur	07/28/15	3519.91		-	27.28	0.00	3492.63
MW - 4	Carlos	07/29/15	3519.91		-	27.31	0.00	3492.60
MW - 4	Manny	07/30/15	3519.91		-	27.32	0.00	3492.59
MW - 4	Carlos	08/03/15	3519.91		-	27.35	0.00	3492.56
MW - 4	Carlos	08/11/15	3519.91		-	27.45	0.00	3492.46
MW - 4	Carlos	08/12/15	3519.91		-	27.45	0.00	3492.46

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 4	Carlos	08/18/15	3519.91		-	27.49	0.00	3492.42
MW - 4	Manny/Matt	08/19/15	3519.91	36.61	-	27.52	0.00	3492.39
MW - 4	Manny	08/21/15	3519.91		-	27.53	0.00	3492.38
MW - 4	Carlos	08/26/15	3519.91		-	27.53	0.00	3492.38
MW - 4	Manny	08/28/15	3519.91		-	27.53	0.00	3492.38
MW - 4	Manny	08/31/15	3519.91		-	27.54	0.00	3492.37
MW - 4	Carlos	09/03/15	3519.91		-	27.54	0.00	3492.37
MW - 4	Manny	09/08/15	3519.91		-	27.59	0.00	3492.32
MW - 4	Manny	09/10/15	3519.91		-	27.59	0.00	3492.32
MW - 4	Manny	09/14/15	3519.91		-	27.63	0.00	3492.28
MW - 4	Manny	09/17/15	3519.91		-	27.66	0.00	3492.25
MW - 4	Manny	09/21/15	3519.91		-	27.70	0.00	3492.21
MW - 4	Manny	09/23/15	3519.91		-	27.68	0.00	3492.23
MW - 4	Manny	09/29/15	3519.91		-	27.68	0.00	3492.23
MW - 4	Carlos	10/01/15	3519.91		-	27.66	0.00	3492.25
MW - 4	Manny	10/07/15	3519.91		-	27.63	0.00	3492.28
MW - 4	Manny	10/08/15	3519.91		-	27.63	0.00	3492.28
MW - 4	Manny	10/12/15	3519.91		-	27.58	0.00	3492.33
MW - 4	Manny	10/14/15	3519.91		-	27.54	0.00	3492.37
MW - 4	Manny	10/22/15	3519.91		-	27.48	0.00	3492.43
MW - 4	Manny	10/23/15	3519.91		-	27.45	0.00	3492.46
MW - 4	Manny	10/27/15	3519.91		-	27.34	0.00	3492.57
MW - 4	Manny	11/02/15	3519.91	36.58	-	27.33	0.00	3492.58
MW - 4	Manny	11/05/15	3519.91		-	27.33	0.00	3492.58
MW - 4	Carlos	11/11/15	3519.91		-	27.30	0.00	3492.61
MW - 4	Manny	12/01/15	3519.91		-	27.17	0.00	3492.74
MW - 4	Carlos	12/03/15	3519.91		-	27.33	0.00	3492.58
MW - 4	Manny	12/08/15	3519.91		-	27.13	0.00	3492.78
MW - 4	Carlos	12/10/15	3519.91		-	27.14	0.00	3492.77
MW - 4	Manny	12/15/15	3519.91		-	27.11	0.00	3492.80
MW - 4	Manny	12/21/15	3519.91		-	27.10	0.00	3492.81
MW - 4	Manny	12/23/15	3519.91		-	27.08	0.00	3492.83
MW - 4	Manny	01/05/16	3519.91		-	27.05	0.00	3492.86
MW - 4	Manny	01/07/16	3519.91		-	27.04	0.00	3492.87
MW - 4	Manny	01/13/16	3519.91		-	27.02	0.00	3492.89
MW - 4	Manny	01/14/16	3519.91		-	27.02	0.00	3492.89
MW - 4	Manny	01/19/16	3519.91		-	27.02	0.00	3492.89
MW - 4	Manny	01/22/16	3519.91		-	27.03	0.00	3492.88
MW - 4	Manny	01/25/16	3519.91		-	27.01	0.00	3492.90
MW - 4	Manny	01/27/16	3519.91		-	27.02	0.00	3492.89
MW - 4	Carlos	02/02/16	3519.91		-	26.97	0.00	3492.94
MW - 4	Carlos	02/04/16	3519.91		-	26.97	0.00	3492.94
MW - 4	Carlos	02/10/16	3519.91		-	26.93	0.00	3492.98
MW - 4	Carlos	02/17/16	3519.91		-	26.94	0.00	3492.97
MW - 4	Manny	02/18/16	3519.91	36.48	-	26.93	0.00	3492.98
MW - 4	James	03/03/16	3519.91		-	26.92	0.00	3492.99
MW - 4	Manny	03/04/16	3519.91		-	26.88	0.00	3493.03
MW - 4	Manny	03/08/16	3519.91		-	26.86	0.00	3493.05
MW - 4	Manny	03/10/16	3519.91		-	26.88	0.00	3493.03
MW - 4	Manny	03/16/16	3519.91		-	26.83	0.00	3493.08
MW - 4	Manny	03/18/16	3519.91		-	26.85	0.00	3493.06
MW - 4	Carlos	03/22/16	3519.91		-	26.80	0.00	3493.11
MW - 4	Manny	03/29/16	3519.91		-	26.78	0.00	3493.13
MW - 4	Manny	03/31/16	3519.91		-	26.80	0.00	3493.11
MW - 4	Manny	04/05/16	3519.91		-	26.73	0.00	3493.18
MW - 4	Manny	04/07/16	3519.91		-	26.76	0.00	3493.15
MW - 4	Manny	04/12/16	3519.91		-	26.74	0.00	3493.17
MW - 4	Manny	04/14/16	3519.91		-	26.71	0.00	3493.20
MW - 4	Manny	04/18/16	3519.91		-	26.75	0.00	3493.16
MW - 4	Manny	04/20/16	3519.91		-	26.72	0.00	3493.19
MW - 4	Manny	04/22/16	3519.91		-	-	-	-
MW - 4	Manny	04/25/16	3519.91		-	26.69	0.00	3493.22
MW - 4	Manny	04/28/16	3519.91		-	26.69	0.00	3493.22
MW - 4	Manny	05/04/16	3519.91		-	26.67	0.00	3493.24
MW - 4	Manny	05/06/16	3519.91		-	26.66	0.00	3493.25
MW - 4	Manny	05/12/16	3519.91		-	26.72	0.00	3493.19
MW - 4	Manny	05/17/16	3519.91		-	26.76	0.00	3493.15
MW - 4	Manny	05/19/16	3519.91	36.46	-	26.72	0.00	3493.19
MW - 4	Manny	05/24/16	3519.91		-	26.76	0.00	3493.15
MW - 4	Carlos	06/02/16	3519.91		-	26.89	0.00	3493.02

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 4	Manny	06/08/16	3519.91		-	26.91	0.00	3493.00
MW - 4	Manny	06/10/16	3519.91		-	26.96	0.00	3492.95
MW - 4	Manny	06/15/16	3519.91		-	27.00	0.00	3492.91
MW - 4	Manny	06/17/16	3519.91		-	27.02	0.00	3492.89
MW - 4	Manny	06/28/16	3519.91		-	27.19	0.00	3492.72
MW - 4	Carlos	06/30/16	3519.91		-	27.22	0.00	3492.69
MW - 4	Manny	07/06/16	3519.91		-	27.32	0.00	3492.59
MW - 4	Manny	07/14/16	3519.91		-	27.44	0.00	3492.47
MW - 4	Manny	07/20/16	3519.91		-	27.54	0.00	3492.37
MW - 4	Manny	07/22/16	3519.91		-	27.58	0.00	3492.33
MW - 4	Carlos	07/25/16	3519.91		-	27.63	0.00	3492.28
MW - 4	Carlos	07/28/16	3519.91		-	27.66	0.00	3492.25
MW - 4	Carlos	08/01/16	3519.91		-	27.71	0.00	3492.20
MW - 4	Carlos	08/03/16	3519.91		-	27.74	0.00	3492.17
MW - 4	Carlos	08/09/16	3519.91		-	27.79	0.00	3492.12
MW - 4	Carlos	08/11/16	3519.91		-	27.82	0.00	3492.09
MW - 4	Manny/ Wes	08/17/16	3519.91	36.36	-	27.81	0.00	3492.10
MW - 4	Manny	08/19/16	3519.91		-	27.80	0.00	3492.11
MW - 4	Carlos	08/22/16	3519.91		-	27.82	0.00	3492.09
MW - 4	Carlos	08/24/16	3519.91		-	27.82	0.00	3492.09
MW - 4	Carlos	08/31/16	3519.91		-	27.50	0.00	3492.41
MW - 4	Manny	09/07/16	3519.91		-	27.29	0.00	3492.62
MW - 4	Manny	09/09/16	3519.91		-	27.28	0.00	3492.63
MW - 4	Carlos	09/14/16	3519.91		-	27.27	0.00	3492.64
MW - 4	Manny	09/16/16	3519.91		-	27.24	0.00	3492.67
MW - 4	Carlos	09/19/16	3519.91		-	26.90	0.00	3493.01
MW - 4	Manny	09/23/16	3519.91		-	26.90	0.00	3493.01
MW - 4	Manny	09/28/16	3519.91		-	26.91	0.00	3493.00
MW - 4	Manny	09/30/16	3519.91		-	26.92	0.00	3492.99
MW - 4	Manny	10/04/16	3519.91		-	26.88	0.00	3493.03
MW - 4	Manny	10/07/16	3519.91		-	26.91	0.00	3493.00
MW - 4	Manny	10/12/16	3519.91		-	26.85	0.00	3493.06
MW - 4	Manny	10/19/16	3519.91		-	26.83	0.00	3493.08
MW - 4	Manny	10/26/16	3519.91		-	26.81	0.00	3493.10
MW - 4	Manny	11/02/16	3519.91	36.38	-	26.82	0.00	3493.09
MW - 4	Manny	11/04/16	3519.91		-	26.77	0.00	3493.14
MW - 4	Carlos	11/09/16	3519.91		-	26.77	0.00	3493.14
MW - 4	Carlos	11/14/16	3519.91		-	26.75	0.00	3493.16
MW - 4	Carlos	11/16/16	3519.91		-	26.72	0.00	3493.19
MW - 4	Manny	12/07/16	3519.91		-	26.68	0.00	3493.23
MW - 4	Carlos	12/12/16	3519.91		-	26.67	0.00	3493.24
MW - 4	Manny	12/16/16	3519.91		-	26.62	0.00	3493.29
MW - 4	Carlos	12/23/16	3519.91		-	26.64	0.00	3493.27
MW - 4	Manny	12/30/16	3519.91		-	26.60	0.00	3493.31
MW - 4	Carlos	01/03/17	3519.91		-	26.64	0.00	3493.27
MW - 4	Carlos	01/05/17	3519.91		-	26.58	0.00	3493.33
MW - 4	Carlos	01/09/17	3519.91		-	26.58	0.00	3493.33
MW - 4	Manny	01/10/17	3519.91		-	26.60	0.00	3493.31
MW - 4	Manny	01/17/17	3519.91		-	26.57	0.00	3493.34
MW - 4	Carlos	01/19/17	3519.91		-	26.56	0.00	3493.35
MW - 4	Manny	01/24/17	3519.91		-	26.57	0.00	3493.34
MW - 4	Carlos	01/27/17	3519.91		-	26.60	0.00	3493.31
MW - 4	Manny	02/01/17	3519.91		-	26.54	0.00	3493.37
MW - 4	Manny	02/03/17	3519.91		-	26.57	0.00	3493.34
MW - 4	Manny	02/07/17	3519.91		-	26.51	0.00	3493.40
MW - 4	Manny	02/10/17	3519.91		-	26.51	0.00	3493.40
MW - 4	Manny	02/16/17	3519.91		-	26.49	0.00	3493.42
MW - 4	Manny	02/21/17	3519.91	36.35	-	26.52	0.00	3493.39
MW - 4	Carlos	02/23/17	3519.91		-	26.49	0.00	3493.42
MW - 4	Manny	03/03/17	3519.91		-	26.49	0.00	3493.42
MW - 4	Carlos	03/07/17	3519.91		-	26.53	0.00	3493.38
MW - 4	Manny	03/10/17	3519.91		-	26.48	0.00	3493.43
MW - 4	Manny	03/15/17	3519.91		-	26.48	0.00	3493.43
MW - 4	Manny	03/17/17	3519.91		-	26.45	0.00	3493.46
MW - 4	Manny	03/21/17	3519.91		-	26.41	0.00	3493.50
MW - 4	Manny	03/24/17	3519.91		-	26.45	0.00	3493.46
MW - 4	Carlos	03/29/17	3519.91		-	26.44	0.00	3493.47
MW - 4	Carlos	03/31/17	3519.91		-	26.41	0.00	3493.50
MW - 4	Carlos	04/04/17	3519.91		-	26.39	0.00	3493.52
MW - 4	Manny	04/11/17	3519.91		-	26.35	0.00	3493.56

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 4	Manny	04/13/17	3519.91		-	26.34	0.00	3493.57
MW - 4	Manny	04/19/17	3519.91		-	26.31	0.00	3493.60
MW - 4	Jeremy	04/21/17	3519.91		-	26.31	0.00	3493.60
MW - 4	Manny	04/28/17	3519.91		-	26.30	0.00	3493.61
MW - 4	Manny	05/03/17	3519.91		-	26.32	0.00	3493.59
MW - 4	Manny	05/09/17	3519.91	36.32	-	26.33	0.00	3493.58
MW - 4	Manny	05/19/17	3519.91		-	26.40	0.00	3493.51
MW - 4	Manny	06/02/17	3519.91		-	26.51	0.00	3493.40
MW - 4	Jeremy	06/06/17	3519.91		-	26.57	0.00	3493.34
MW - 4	Manny	06/09/17	3519.91		-	26.58	0.00	3493.33
MW - 4	Jeremy	06/13/17	3519.91		-	27.64	0.00	3492.27
MW - 4	Manny	06/16/17	3519.91		-	26.68	0.00	3493.23
MW - 4	Jeremy	06/20/17	3519.91		-	27.61	0.00	3492.30
MW - 4	Manny	06/22/17	3519.91		-	26.76	0.00	3493.15
MW - 4	Manny	06/29/17	3519.91		-	26.85	0.00	3493.06
MW - 4	Manny	07/05/17	3519.91		-	26.93	0.00	3492.98
MW - 4	Manny	07/07/17	3519.91		-	26.95	0.00	3492.96
MW - 4	Manny	07/12/17	3519.91		-	27.01	0.00	3492.90
MW - 4	Manny	07/18/17	3519.91		-	27.07	0.00	3492.84
MW - 4	Manny	07/21/17	3519.91		-	27.09	0.00	3492.82
MW - 4	Manny	08/08/17	3519.91		-	27.11	0.00	3492.80
MW - 4	Jeremy	08/10/17	3519.91		-	27.06	0.00	3492.85
MW - 4	Manny	08/17/17	3519.91		-	27.00	0.00	3492.91
MW - 4	Manny	08/24/17	3519.91		-		0.00	3519.91
MW - 4	Jeremy	08/31/17	3519.91	36.31	-	26.79	0.00	3493.12
MW - 4	Manny	09/07/17	3519.91		-	26.75	0.00	3493.16
MW - 4	Manny	09/14/17	3519.91		-	26.73	0.00	3493.18
MW - 4	Manny	09/27/17	3519.91		-	26.79	0.00	3493.12
MW - 4	Manny	09/29/17	3519.91		-	26.77	0.00	3493.14
MW - 4	Manny	10/03/17	3519.91		-	26.74	0.00	3493.17
MW - 4	Manny	10/13/17	3519.91		-	26.65	0.00	3493.26
MW - 4	Jeremy	10/17/17	3519.91		-	26.63	0.00	3493.28
MW - 4	Manny	10/20/17	3519.91		-	26.61	0.00	3493.30
MW - 4	Manny	10/25/17	3519.91		-	26.61	0.00	3493.30
MW - 4	Manny	11/03/17	3519.91		-	26.59	0.00	3493.32
MW - 4	Manny/ jeremy	11/16/17	3519.91	36.19	-	26.52	0.00	3493.39
MW - 4	Manny	12/08/17	3519.91		-	26.48	0.00	3493.43
MW - 4	Manny	12/13/17	3519.91		-	26.46	0.00	3493.45
MW - 4	Jeremy	12/18/17	3519.91		-	26.46	0.00	3493.45
MW - 4	Manny	12/29/17	3519.91		-	26.41	0.00	3493.50
MW - 4	Jeremy	01/05/18	3519.91		-	26.44	0.00	3493.47
MW - 4	Manny	01/10/18	3519.91		-	26.40	0.00	3493.51
MW - 4	Manny	01/16/18	3519.91		-	26.44	0.00	3493.47
MW - 4	Manny	01/24/18	3519.91		-	26.45	0.00	3493.46
MW - 4	Manny	02/07/18	3519.91	36.22	-	26.43	0.00	3493.48
MW - 4	Jeremy	02/15/18	3519.91		-	26.37	0.00	3493.54
MW - 4	Jeremy	02/20/18	3519.91		-	26.39	0.00	3493.52
MW - 4	Jeremy	03/01/18	3519.91		-	26.39	0.00	3493.52
MW - 4	Manny	03/07/18	3519.91		-	26.38	0.00	3493.53
MW - 4	Jeremy	03/09/18	3519.91		-	26.34	0.00	3493.57
MW - 4	Jeremy	03/14/18	3519.91		-	26.33	0.00	3493.58
MW - 4	Jeremy	03/21/18	3519.91		-	26.36	0.00	3493.55
MW - 4	Jeremy	03/26/18	3519.91		-	26.34	0.00	3493.57
MW - 4	Jeremy	04/04/18	3519.91		-	26.34	0.00	3493.57
MW - 4	Jeremy	04/10/18	3519.91		-	26.34	0.00	3493.57
MW - 4	Jeremy	04/13/18	3519.91		-	26.30	0.00	3493.61
MW - 4	Jeremy	04/18/18	3519.91		-	26.36	0.00	3493.55
MW - 4	Jeremy	04/20/18	3519.91		-	26.29	0.00	3493.62
MW - 4	Jeremy	04/26/18	3519.91		-	26.29	0.00	3493.62
MW - 4	Jeremy	05/02/18	3519.91	36.17	-	26.33	0.00	3493.58
MW - 4	Jeremy	05/09/18	3519.91		-	26.36	0.00	3493.55
MW - 4	Jeremy	05/11/18	3519.91		-	26.38	0.00	3493.53
MW - 4	Jeremy	05/15/18	3519.91		-	26.46	0.00	3493.45
MW - 4	Jeremy	05/24/18	3519.91		-	26.58	0.00	3493.33
MW - 4	Jeremy	05/30/18	3519.91		-	26.67	0.00	3493.24
MW - 4	Jeremy	06/07/18	3519.91		-	26.81	0.00	3493.10
MW - 4	Jeremy	06/13/18	3519.91		-	26.85	0.00	3493.06
MW - 4	Jeremy	06/20/18	3519.91		-	26.91	0.00	3493.00
MW - 4	Jeremy	06/27/18	3519.91		-	26.98	0.00	3492.93
MW - 4	Jeremy	07/13/18	3519.91		-	27.19	0.00	3492.72

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 4	Jeremy	07/18/18	3519.91		-	27.26	0.00	3492.65
MW - 4	Jeremy	07/19/18	3519.91		-	27.34	0.00	3492.57
MW - 4	Jeremy	07/20/18	3519.91		-	27.28	0.00	3492.63
MW - 4	Jeremy	07/24/18	3519.91		-	27.34	0.00	3492.57
MW - 4	Jeremy	08/07/18	3519.91	36.18	-	27.49	0.00	3492.42
MW - 4	Jeremy	08/16/18	3519.91		-	27.56	0.00	3492.35
MW - 4	Jeremy	08/22/18	3519.91		-	27.57	0.00	3492.34
MW - 4	Jeremy	08/30/18	3519.91		-	27.65	0.00	3492.26
MW - 4	Wesley	09/05/18	3519.91		-	27.69	0.00	3492.22
MW - 4	Jeremy	09/20/18	3519.91		-	27.48	0.00	3492.43
MW - 4	Jeremy	09/28/18	3519.91		-	27.46	0.00	3492.45
MW - 4	Jeremy	10/05/18	3519.91		-	27.46	0.00	3492.45
MW - 4	Jeremy	11/19/18	3519.91	36.71	-	27.12	0.00	3492.79
MW - 4	Jeremy	12/05/18	3519.91		-	27.04	0.00	3492.87
MW - 4	Manny/Elias	12/12/18	3519.91	26.98	-	27.04	0.00	3492.87
MW - 4	Manny/Elias	12/12/18	3519.91		-	26.98	0.00	3492.93
MW - 4	Manny/Elias	12/21/18	3519.91		-	26.93	0.00	3492.98
MW - 4	Manny/Elias	12/27/18	3519.91		-	26.96	0.00	3492.95
MW - 4	Manny/Elias	01/09/19	3519.91		-	26.88	0.00	3493.03
MW - 4	Manny/Elias	01/23/19	3519.91		-	26.87	0.00	3493.04
MW - 4	Manny/Elias	01/30/19	3519.91		-	26.82	0.00	3493.09
MW - 4	Manny/Elias	02/20/19	3519.91	36.18	-	26.74	0.00	3493.17
MW - 4	Manny/Elias	03/07/19	3519.91		-	26.70	0.00	3493.21
MW - 4	Manny/Elias	03/13/19	3519.91		-	26.65	0.00	3493.26
MW - 4	Manny/Elias	03/21/19	3519.91		-	26.63	0.00	3493.28
MW - 4	Manny/Elias	03/26/19	3519.91		-	26.61	0.00	3493.30
MW - 4	Manny/Elias	04/03/19	3519.91		-	26.57	0.00	3493.34
MW - 4	Manny/Elias	04/08/19	3519.91		-	26.55	0.00	3493.36
MW - 4	Manny/Elias	04/15/19	3519.91		-	26.51	0.00	3493.40
MW - 4	Elias	04/26/19	3519.91		-	26.51	0.00	3493.40
MW - 4	Elias	05/06/19	3519.91		-	26.50	0.00	3493.41
MW - 4	Elias	05/09/19	3519.91		-	26.55	0.00	3493.36
MW - 4	Elias	05/16/19	3519.91		-	26.53	0.00	3493.38
MW - 4	Elias	05/24/19	3519.91		-	26.64	0.00	3493.27
MW - 4	Elias	05/28/19	3519.91		-	26.68	0.00	3493.23
MW - 4	Elias	06/03/19	3519.91		-	26.76	0.00	3493.15
MW - 4	Elias	06/10/19	3519.91		-	26.83	0.00	3493.08
MW - 4	Elias	06/17/19	3519.91		-	26.86	0.00	3493.05
MW - 4	Elias	06/26/19	3519.91		-	27.01	0.00	3492.90
MW - 4	Elias	07/10/19	3519.91		-	27.19	0.00	3492.72
MW - 4	Elias	07/16/19	3519.91		-	27.26	0.00	3492.65
MW - 4	Elias	07/29/19	3519.91		-	27.39	0.00	3492.52
MW - 4	Elias	08/20/19	3519.91	36.09	-	27.69	0.00	3492.22
MW - 4	Manny	09/13/19	3519.91		-	27.80	0.00	3492.11
MW - 4	Elias	09/19/19	3519.91		-	27.80	0.00	3492.11
MW - 4	Elias	09/24/19	3519.91		-	27.78	0.00	3492.13
MW - 4	Elias	10/02/19	3519.91		-	27.75	0.00	3492.16
MW - 4	Elias	11/14/19	3519.91		-	27.41	0.00	3492.50
MW - 4	Elias	11/14/19	3519.91		-	27.41	0.00	3492.50
MW - 4	Elias	11/21/19	3519.91	36.08	-	27.33	0.00	3492.58
MW - 4	Elias	12/06/19	3519.91		-	27.22	0.00	3492.69
MW - 4	Elias	12/11/19	3519.91		-	27.20	0.00	3492.71
MW - 4	Elias	12/18/19	3519.91		-	27.16	0.00	3492.75
MW - 4	Elias	01/08/20	3519.91	-	-	27.04	0.00	3492.87
MW - 4	Elias	01/15/20	3519.91	-	-	27.04	0.00	3492.87
MW - 4	Elias	01/22/20	3519.91	-	-	27.00	0.00	3492.91
MW - 4	Elias	01/28/20	3519.91	-	-	27.01	0.00	3492.90
MW - 4	Elias	02/17/20	3519.91	36.02	-	26.91	0.00	3493.00
MW - 4	Elias	03/03/20	3519.91	-	-	26.86	0.00	3493.05
MW - 4	Manny	05/27/20	3519.91	-	-	26.74	0.00	3493.17
MW - 4	Manny	06/08/20	3519.91	35.95	-	26.95	0.00	3492.96
MW - 4	Manny	07/30/20	3519.91	-	-	27.68	0.00	3492.23
MW - 4	Manny	09/02/20	3519.91	-	-	27.88	0.00	3492.03
MW - 4	Manny	09/16/20	3519.91	35.94	-	27.90	0.00	3492.01
MW - 4	Manny	10/29/20	3519.91	-	-	28.06	0.00	3491.85
MW - 4	Manny	12/16/20	3519.91	35.95	-	27.91	0.00	3492.00
MW - 4	Manny	01/19/21	3519.91	-	-	27.84	0.00	3492.07
MW - 4	Manny	02/09/21	3519.91	35.94	-	27.75	0.00	3492.16
MW - 4	Manny	04/22/21	3519.91	-	-	27.59	0.00	3492.32
MW - 4	Manny	05/25/21	3519.91	35.93	-	27.48	0.00	3492.43

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 4	Manny	07/21/21	3519.91	-	-	27.69	0.00	3492.22
MW - 4	Manny	08/09/21	3519.91	-	-	27.82	0.00	3492.09
MW - 4	Manny	08/13/21	3519.91	-	-	27.98	0.00	3491.93
MW - 4	Manny	09/03/21	3519.91	35.89	-	28.08	0.00	3491.83
MW - 4	Manny	10/01/21	3519.91	-	-	28.16	0.00	3491.75
MW - 4	Manny	10/08/21	3519.91	-	-	28.13	0.00	3491.78
MW - 4	Manny	10/20/21	3519.91	-	-	28.15	0.00	3491.76
MW - 4	Manny	10/27/21	3519.91	-	-	28.18	0.00	3491.73
MW - 4	Manny	11/11/21	3519.91	35.86	-	28.19	0.00	3491.72
MW - 4	Manny	11/16/21	3519.91	-	-	28.22	0.00	3491.69
MW - 4	Manny	01/11/22	3519.91	-	-	28.03	0.00	3491.88
MW - 4	Manny	02/21/22	3519.91	35.85	-	27.94	0.00	3491.97
MW - 4	Manny	03/21/22	3519.91	-	-	27.90	0.00	3492.01
MW - 4	Manny	04/18/22	3519.91	-	-	27.90	0.00	3492.01
MW - 4	Manny	06/14/22	3519.91	35.86	-	28.32	0.00	3491.59
MW - 4	Manny	08/18/22	3519.91	35.85	-	28.81	0.00	3491.10
MW - 4	Manny	09/26/22	3519.91	-	-	28.54	0.00	3491.37
MW - 4	Manny	10/07/22	3519.91	-	-	28.62	0.00	3491.29
MW - 4	Manny	10/31/22	3519.91	-	-	28.42	0.00	3491.49
MW - 4	Manny	11/18/22	3519.91	-	-	28.28	0.00	3491.63
MW - 4	Manny	12/06/22	3519.91	35.86	-	28.14	0.00	3491.77
MW - 4	Manny	01/27/23	3519.91	35.83	-	27.90	0.00	3492.01
MW - 4	Manny	04/28/23	3519.91	35.86	-	27.60	0.00	3492.31
MW - 4	Manny	09/07/23	3519.91	35.85	-	28.60	0.00	3491.31
MW - 4	Manny	11/10/23	3519.91	35.87	-	28.16	0.00	3491.75
MW - 4	Manny	02/07/24	3519.91	34.70	-	27.84	0.00	3492.07
MW - 4	Manny	05/10/24	3519.91	34.75	-	27.75	0.00	3492.16
MW - 4	Manny	08/14/24	3519.91	34.78	-	28.88	0.00	3491.03
MW - 4	Manny	10/29/24	3519.91	34.77	-	28.99	0.00	3490.92
MW - 5		05/30/02	3519.62		-	26.12	0.00	3493.50
MW - 5		11/26/03	3519.62		1.00	29.18	28.18	3514.39
MW - 5		09/19/02	3519.62		-	26.70	0.00	3492.92
MW - 5		11/22/02	3519.62		-	26.63	0.00	3492.99
MW - 5		03/03/03	3519.62	-	-	-	-	-
MW - 5		05/21/03	3519.62		-	26.38	0.00	3493.24
MW - 5		08/28/03	3519.62		-	27.50	0.00	3492.12
MW - 5		11/26/03	3519.62		-	27.52	0.00	3492.10
MW - 5		02/25/04	3519.62		-	27.31	0.00	3492.31
MW - 5		05/17/04	3519.62		-	26.43	0.00	3493.19
MW - 5		09/07/04	3519.62		-	26.83	0.00	3492.79
MW - 5		12/21/04	3519.62		-	25.68	0.00	3493.94
MW - 5		03/18/05	3519.62		-	24.62	0.00	3495.00
MW - 5		06/16/05	3519.62		-	24.26	0.00	3495.36
MW - 5		09/13/05	3519.62		-	24.98	0.00	3494.64
MW - 5		12/15/05	3519.62		-	24.73	0.00	3494.89
MW - 5		03/14/06	3519.62		-	24.63	0.00	3494.99
MW - 5		06/15/06	3519.62		-	25.29	0.00	3494.33
MW - 5		09/08/06	3519.62		-	25.24	0.00	3494.38
MW - 5		11/14/06	3519.62		-	24.91	0.00	3494.71
MW - 5		02/13/07	3519.62		-	24.76	0.00	3494.86
MW - 5		05/10/07	3519.62		-	24.54	0.00	3495.08
MW - 5		08/22/07	3519.62		-	25.66	0.00	3493.96
MW - 5		11/02/07	3519.62		-	25.24	0.00	3494.38
MW - 5		02/07/08	3519.62		-	25.09	0.00	3494.53
MW - 5		05/08/08	3519.62		-	24.98	0.00	3494.64
MW - 5		08/11/08	3519.62		-	27.45	0.00	3492.17
MW - 5		11/08/08	3519.62		-	25.48	0.00	3494.14
MW - 5		02/04/09	3519.62		-	25.24	0.00	3494.38
MW - 5		05/07/09	3519.62		-	25.14	0.00	3494.48
MW - 5		08/04/09	3519.62		-	26.11	0.00	3493.51
MW - 5		11/03/09	3519.62		-	26.36	0.00	3493.26
MW - 5		01/04/10	3519.62		-	26.07	0.00	3493.55
MW - 5		02/01/10	3519.62		-	25.46	0.00	3494.16
MW - 5		05/04/10	3519.62		-	26.32	0.00	3493.30
MW - 5		08/03/10	3519.62		-	26.33	0.00	3493.29
MW - 5		11/02/10	3519.62		-	26.38	0.00	3493.24
MW - 5		02/10/11	3519.62		-	26.40	0.00	3493.22
MW - 5		05/04/11	3519.62		-	26.38	0.00	3493.24
MW - 5		08/03/11	3519.62		-	26.39	0.00	3493.23

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 5		11/28/11	3519.62		-	26.29	0.00	3493.33
MW - 5		02/13/12	3519.62		-	26.00	0.00	3493.62
MW - 5		05/02/12	3519.62		-	25.79	0.00	3493.83
MW - 5		08/06/12	3519.62		-	26.25	0.00	3493.37
MW - 5		11/13/12	3519.62		-	26.19	0.00	3493.43
MW - 5		02/07/13	3519.62		-	25.94	0.00	3493.68
MW - 5		05/07/13	3519.62		-	25.76	0.00	3493.86
MW - 5		08/14/13	3519.62		-	26.27	0.00	3493.35
MW - 5		11/20/13	3519.62	36.08	-	26.29	0.00	3493.33
MW - 5		02/17/14	3519.62		-	26.03	0.00	3493.59
MW - 5	David	05/29/14	3519.62		-	26.01	0.00	3493.61
MW - 5	David	07/23/14	3519.62		-	26.70	0.00	3492.92
MW - 5	David	08/07/14	3519.62		-	26.80	0.00	3492.82
MW - 5	Manny	10/28/14	3519.62		-	25.91	0.00	3493.71
MW - 5	Manny	11/12/14	3519.62	35.86	-	25.84	0.00	3493.78
MW - 5	Manny	01/15/15	3519.62	35.86	-	25.64	0.00	3493.98
MW - 5	Manny	02/12/15	3519.62		-	25.60	0.00	3494.02
MW - 5	Manny	03/31/15	3519.62		-	25.45	0.00	3494.17
MW - 5	Manny	04/10/15	3519.62		-	25.41	0.00	3494.21
MW - 5	Manny	05/13/15	3519.62		-	25.27	0.00	3494.35
MW - 5	Carlos	07/29/15	3519.62		-	25.67	0.00	3493.95
MW - 5	Manny/Matt	08/19/15	3519.62		-	25.88	0.00	3493.74
MW - 5	Manny	09/29/15	3519.62		-	26.02	0.00	3493.60
MW - 5	Manny	11/02/15	3519.62	35.94	-	25.69	0.00	3493.93
MW - 5	Manny	12/15/15	3519.62		-	25.49	0.00	3494.13
MW - 5	Manny	01/13/16	3519.62		-	25.39	0.00	3494.23
MW - 5	Manny	02/18/16	3519.62		-	25.30	0.00	3494.32
MW - 5	Manny	03/29/16	3519.62		-	25.14	0.00	3494.48
MW - 5	Manny	04/20/16	3519.62		-	25.08	0.00	3494.54
MW - 5	Manny	05/19/16	3519.62		-	25.09	0.00	3494.53
MW - 5	Carlos	06/30/16	3519.62		-	25.59	0.00	3494.03
MW - 5	Manny	07/20/16	3519.62		-	25.90	0.00	3493.72
MW - 5	Manny/ Wes	08/17/16	3519.62		-	26.13	0.00	3493.49
MW - 5	Manny	09/23/16	3519.62		-	25.32	0.00	3494.30
MW - 5	Manny	10/19/16	3519.62		-	25.19	0.00	3494.43
MW - 5	Manny	11/02/16	3519.62	35.95	-	25.17	0.00	3494.45
MW - 5	Manny	01/10/17	3519.62		-	24.96	0.00	3494.66
MW - 5	Manny	02/21/17	3519.62		-	26.20	0.00	3493.42
MW - 5	Manny	03/15/17	3519.62		-	24.85	0.00	3494.77
MW - 5	Manny	04/11/17	3519.62		-	24.73	0.00	3494.89
MW - 5	Manny	05/09/17	3519.62		-	24.70	0.00	3494.92
MW - 5	Manny	06/29/17	3519.62		-	25.20	0.00	3494.42
MW - 5	Manny	07/18/17	3519.62		-	25.42	0.00	3494.20
MW - 5	Jeremy	08/31/17	3519.62		-	25.16	0.00	3494.46
MW - 5	Jeremy	10/17/17	3519.62		-	24.97	0.00	3494.65
MW - 5	Manny/ Jeremy	11/16/17	3519.62	35.92	-	24.89	0.00	3494.73
MW - 5	Jeremy	12/18/17	3519.62		-	24.81	0.00	3494.81
MW - 5	Manny	01/16/18	3519.62		-	24.81	0.00	3494.81
MW - 5	Manny	02/07/18	3519.62		-	24.77	0.00	3494.85
MW - 5	Jeremy	03/26/18	3519.62		-	24.70	0.00	3494.92
MW - 5	Jeremy	05/02/18	3519.62		-	24.67	0.00	3494.95
MW - 5	Jeremy	06/20/18	3519.62		-	25.22	0.00	3494.40
MW - 5	Jeremy	07/13/18	3519.62		-	25.51	0.00	3494.11
MW - 5	Jeremy	08/07/18	3519.62		-	25.80	0.00	3493.82
MW - 5	Jeremy	11/19/18	3519.62	35.84	-	25.49	0.00	3494.13
MW - 5	Manny/Elias	12/12/18	3519.62		-	25.32	0.00	3494.30
MW - 5	Manny/Elias	01/09/19	3519.62		-	25.22	0.00	3494.40
MW - 5	Manny/Elias	02/20/19	3519.62		-	25.07	0.00	3494.55
MW - 5	Manny/Elias	03/13/19	3519.62		-	24.99	0.00	3494.63
MW - 5	Manny/Elias	04/15/19	3519.62		-	24.86	0.00	3494.76
MW - 5	Elias	05/09/19	3519.62		-	24.90	0.00	3494.72
MW - 5	Elias	06/03/19	3519.62	26.41	-	25.09	0.00	3494.53
MW - 5	Elias	07/10/19	3519.62		-	25.49	0.00	3494.13
MW - 5	Elias	08/20/19	3519.62		-	25.96	0.00	3493.66
MW - 5	Manny	09/13/19	3519.62		-	26.10	0.00	3493.52
MW - 5	Manny	10/02/19	3519.62		-	26.05	0.00	3493.57
MW - 5	Elias	11/21/19	3519.62	35.79	-	25.65	0.00	3493.97
MW - 5	Elias	12/06/19	3519.62		-	25.55	0.00	3494.07
MW - 5	Elias	01/15/19	3519.62		-	25.37	0.00	3494.25
MW - 5	Elias	02/17/20	3519.62	-	-	25.25	0.00	3494.37

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 5	Elias	03/03/20	3519.62	-	-	25.21	0.00	3494.41
MW - 5	Manny	05/27/20	3519.62	-	-	25.09	0.00	3494.53
MW - 5	Manny	06/08/20	3519.62	-	-	25.27	0.00	3494.35
MW - 5	Manny	07/30/20	3519.62	-	-	25.99	0.00	3493.63
MW - 5	Manny	09/02/20	3519.62	-	-	26.17	0.00	3493.45
MW - 5	Manny	09/16/20	3519.62	-	-	26.20	0.00	3493.42
MW - 5	Manny	10/29/20	3519.62	-	-	26.34	0.00	3493.28
MW - 5	Manny	12/16/20	3519.62	35.73	-	26.21	0.00	3493.41
MW - 5	Manny	01/19/21	3519.62	-	-	26.15	0.00	3493.47
MW - 5	Manny	02/09/21	3519.62	-	-	26.06	0.00	3493.56
MW - 5	Manny	04/22/21	3519.62	-	-	25.92	0.00	3493.70
MW - 5	Manny	05/24/21	3519.62	-	-	25.81	0.00	3493.81
MW - 5	Manny	07/21/21	3519.62	-	-	26.02	0.00	3493.60
MW - 5	Manny	09/03/21	3519.62	-	-	26.39	0.00	3493.23
MW - 5	Manny	10/08/21	3519.62	-	-	26.43	0.00	3493.19
MW - 5	Manny	11/10/21	3519.62	35.68	-	26.49	0.00	3493.13
MW - 5	Manny	01/11/22	3519.62	-	-	26.35	0.00	3493.27
MW - 5	Manny	02/21/22	3519.62	-	-	26.27	0.00	3493.35
MW - 5	Manny	03/21/22	3519.62	-	-	26.24	0.00	3493.38
MW - 5	Manny	04/18/22	3519.62	-	-	26.22	0.00	3493.40
MW - 5	Manny	06/13/22	3519.62	-	-	26.63	0.00	3492.99
MW - 5	Manny	08/18/22	3519.62	-	-	27.11	0.00	3492.51
MW - 5	Manny	12/07/22	3519.62	35.66	-	26.46	0.00	3493.16
MW - 5	Manny	01/26/23	3519.62	-	-	26.24	0.00	3493.38
MW - 5	Manny	04/27/23	3519.62	-	-	25.95	0.00	3493.67
MW - 5	Manny	09/07/23	3519.62	-	-	26.95	0.00	3492.67
MW - 5	Manny	11/09/23	3519.62	35.61	-	26.52	0.00	3493.10
MW - 5	Manny	02/07/24	3519.62	-	-	26.19	0.00	3493.43
MW - 5	Manny	05/10/24	3519.62	-	-	26.12	0.00	3493.50
MW - 5	Manny	08/14/24	3519.62	-	-	27.21	0.00	3492.41
MW - 5	Manny	10/29/24	3519.62	35.62	-	27.30	0.00	3492.32
MW - 6		05/30/02	3520.17		-	27.36	0.00	3492.81
MW - 6		09/19/02	3520.17		-	27.98	0.00	3492.19
MW - 6		11/22/02	3520.17		-	27.94	0.00	3492.23
MW - 6		03/03/03	3520.17	-	-	-	-	-
MW - 6		05/21/03	3520.17		-	27.68	0.00	3492.49
MW - 6		08/28/03	3520.17		-	28.82	0.00	3491.35
MW - 6		11/26/03	3520.17		-	28.83	0.00	3491.34
MW - 6		02/25/04	3520.17		-	28.63	0.00	3491.54
MW - 6		05/17/04	3520.17		-	27.70	0.00	3492.47
MW - 6		09/07/04	3520.17		-	28.09	0.00	3492.08
MW - 6		12/21/04	3520.17		-	26.87	0.00	3493.30
MW - 6		03/18/05	3520.17		-	25.82	0.00	3494.35
MW - 6		06/16/05	3520.17		-	25.48	0.00	3494.69
MW - 6		09/13/05	3520.17		-	26.25	0.00	3493.92
MW - 6		12/15/05	3520.17		-	26.02	0.00	3494.15
MW - 6		03/14/06	3520.17		-	25.94	0.00	3494.23
MW - 6		06/15/06	3520.17		-	26.56	0.00	3493.61
MW - 6		09/08/06	3520.17		-	26.56	0.00	3493.61
MW - 6		11/14/06	3520.17		-	26.20	0.00	3493.97
MW - 6		02/13/07	3520.17		-	26.06	0.00	3494.11
MW - 6		05/10/07	3520.17		-	25.82	0.00	3494.35
MW - 6		08/22/07	3520.17		-	26.97	0.00	3493.20
MW - 6		11/02/07	3520.17		-	26.54	0.00	3493.63
MW - 6		02/07/08	3520.17		-	26.36	0.00	3493.81
MW - 6		05/08/08	3520.17		-	26.30	0.00	3493.87
MW - 6		08/11/08	3520.17		-	26.14	0.00	3494.03
MW - 6		11/08/08	3520.17		-	26.75	0.00	3493.42
MW - 6		02/04/09	3520.17		-	26.52	0.00	3493.65
MW - 6		05/07/09	3520.17		-	26.44	0.00	3493.73
MW - 6		08/04/09	3520.17		-	27.33	0.00	3492.84
MW - 6		11/03/09	3520.17		-	27.68	0.00	3492.49
MW - 6		01/04/10	3520.17		-	27.43	0.00	3492.74
MW - 6		02/01/10	3520.17		-	26.73	0.00	3493.44
MW - 6		05/04/10	3520.17		-	27.63	0.00	3492.54
MW - 6		08/03/10	3520.17		-	27.63	0.00	3492.54
MW - 6		11/02/10	3520.17		-	27.68	0.00	3492.49
MW - 6		02/10/11	3520.17		-	27.66	0.00	3492.51
MW - 6		05/04/11	3520.17		-	27.67	0.00	3492.50

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 6		08/03/11	3520.17		-	27.67	0.00	3492.50
MW - 6		11/28/11	3520.17		-	27.61	0.00	3492.56
MW - 6		02/13/12	3520.17		-	27.33	0.00	3492.84
MW - 6		05/02/12	3520.17		-	27.11	0.00	3493.06
MW - 6		08/06/12	3520.17		-	27.58	0.00	3492.59
MW - 6		11/13/12	3520.17		-	27.50	0.00	3492.67
MW - 6		02/07/13	3520.17		-	27.27	0.00	3492.90
MW - 6		05/07/13	3520.17		-	27.08	0.00	3493.09
MW - 6		08/14/13	3520.17		-	27.56	0.00	3492.61
MW - 6		11/20/13	3520.17	36.91	-	27.62	0.00	3492.55
MW - 6		02/17/14	3520.17		-	27.36	0.00	3492.81
MW - 6	David	05/29/14	3520.17		-	27.33	0.00	3492.84
MW - 6	David	07/23/14	3520.17		-	28.03	0.00	3492.14
MW - 6	David	08/07/14	3520.17		-	28.13	0.00	3492.04
MW - 6	Manny	10/28/14	3520.17		-	27.24	0.00	3492.93
MW - 6	Manny	11/12/14	3520.17	36.72	-	27.16	0.00	3493.01
MW - 6	Manny	01/15/15	3520.17		-	26.96	0.00	3493.21
MW - 6	Manny	02/12/15	3520.17		-	26.91	0.00	3493.26
MW - 6	Manny	03/31/15	3520.17		-	26.75	0.00	3493.42
MW - 6	Manny	04/10/15	3520.17		-	26.72	0.00	3493.45
MW - 6	Manny	05/13/15	3520.17		-	26.58	0.00	3493.59
MW - 6	Carlos	07/29/15	3520.17		-	26.98	0.00	3493.19
MW - 6	Manny/Matt	08/19/15	3520.17		-	27.20	0.00	3492.97
MW - 6	Manny	09/29/15	3520.17		-	27.38	0.00	3492.79
MW - 6	Manny	11/02/15	3520.17	36.80	-	27.01	0.00	3493.16
MW - 6	Manny	12/15/15	3520.17		-	26.80	0.00	3493.37
MW - 6	Manny	01/13/16	3520.17		-	26.70	0.00	3493.47
MW - 6	Manny	02/18/16	3520.17		-	26.61	0.00	3493.56
MW - 6	Manny	03/29/16	3520.17		-	26.45	0.00	3493.72
MW - 6	Manny	04/20/16	3520.17		-	26.38	0.00	3493.79
MW - 6	Manny	05/19/16	3520.17		-	26.40	0.00	3493.77
MW - 6	Carlos	06/30/16	3520.17		-	26.90	0.00	3493.27
MW - 6	Manny	07/20/16	3520.17		-	27.22	0.00	3492.95
MW - 6	Manny/ Wes	08/17/16	3520.17		-	27.47	0.00	3492.70
MW - 6	Manny	09/23/16	3520.17		-	26.62	0.00	3493.55
MW - 6	Manny	10/19/16	3520.17		-	26.52	0.00	3493.65
MW - 6	Manny	11/02/16	3520.17	36.78	-	26.50	0.00	3493.67
MW - 6	Manny	01/10/17	3520.17		-	26.28	0.00	3493.89
MW - 6	Manny	02/21/17	3520.17		-	24.89	0.00	3495.28
MW - 6	Manny	03/15/17	3520.17		-	26.16	0.00	3494.01
MW - 6	Manny	04/11/17	3520.17		-	26.02	0.00	3494.15
MW - 6	Manny	05/09/17	3520.17		-	26.01	0.00	3494.16
MW - 6	Manny	06/29/17	3520.17		-	26.53	0.00	3493.64
MW - 6	Manny	07/18/17	3520.17		-	26.75	0.00	3493.42
MW - 6	Jeremy	08/31/17	3520.17		-	26.48	0.00	3493.69
MW - 6	Jeremy	10/17/17	3520.17		-	26.31	0.00	3493.86
MW - 6	Manny/ Jeremy	11/16/17	3520.17	37.68	-	26.21	0.00	3493.96
MW - 6	Jeremy	12/18/17	3520.17		-	26.15	0.00	3494.02
MW - 6	Manny	01/16/18	3520.17		-	26.14	0.00	3494.03
MW - 6	Manny	02/07/18	3520.17		-	26.10	0.00	3494.07
MW - 6	Jeremy	03/26/18	3520.17		-	26.03	0.00	3494.14
MW - 6	Jeremy	05/02/18	3520.17		-	26.00	0.00	3494.17
MW - 6	Jeremy	06/20/18	3520.17		-	26.56	0.00	3493.61
MW - 6	Jeremy	07/13/18	3520.17		-	26.83	0.00	3493.34
MW - 6	Jeremy	08/07/18	3520.17		-	27.12	0.00	3493.05
MW - 6	Jeremy	11/19/18	3520.17	36.68	-	26.79	0.00	3493.38
MW - 6	Manny/Elias	12/12/18	3520.17		-	26.65	0.00	3493.52
MW - 6	Manny/Elias	01/09/19	3520.17		-	26.55	0.00	3493.62
MW - 6	Manny/Elias	02/20/19	3520.17		-	26.40	0.00	3493.77
MW - 6	Manny/Elias	03/13/19	3520.17		-	26.31	0.00	3493.86
MW - 6	Manny/Elias	04/15/19	3520.17		-	26.18	0.00	3493.99
MW - 6	Elias	05/09/19	3520.17		-	26.22	0.00	3493.95
MW - 6	Elias	06/03/19	3520.17		-	26.41	0.00	3493.76
MW - 6	Elias	07/10/19	3520.17		-	26.84	0.00	3493.33
MW - 6	Elias	08/20/19	3520.17		-	27.32	0.00	3492.85
MW - 6	Elias	09/13/19	3520.17		-	27.45	0.00	3492.72
MW - 6	Elias	10/02/19	3520.17		-	27.41	0.00	3492.76
MW - 6	Elias	11/21/19	3520.17	36.75	-	26.99	0.00	3493.18
MW - 6	Elias	12/06/19	3520.17		-	26.88	0.00	3493.29
MW - 6	Elias	01/15/20	3520.17	-	-	26.70	0.00	3493.47

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 6	Elias	02/17/20	3520.17	-	-	26.59	0.00	3493.58
MW - 6	Elias	03/03/20	3520.17	-	-	26.53	0.00	3493.64
MW - 6	Manny	05/27/20	3520.17	-	-	26.42	0.00	3493.75
MW - 6	Manny	06/08/20	3520.17	-	-	26.62	0.00	3493.55
MW - 6	Manny	07/30/20	3520.17	-	-	27.34	0.00	3492.83
MW - 6	Manny	09/02/20	3520.17	-	-	27.52	0.00	3492.65
MW - 6	Manny	09/16/20	3520.17	-	-	27.55	0.00	3492.62
MW - 6	Manny	10/29/20	3520.17	-	-	27.70	0.00	3492.47
MW - 6	Manny	12/16/20	3520.17	36.72	-	27.56	0.00	3492.61
MW - 6	Manny	01/19/21	3520.17	-	-	27.50	0.00	3492.67
MW - 6	Manny	02/09/21	3520.17	-	-	27.41	0.00	3492.76
MW - 6	Manny	04/22/21	3520.17	-	-	27.25	0.00	3492.92
MW - 6	Manny	05/24/21	3520.17	-	-	27.15	0.00	3493.02
MW - 6	Manny	07/20/21	3520.17	-	-	27.35	0.00	3492.82
MW - 6	Manny	09/03/21	3520.17	-	-	27.73	0.00	3492.44
MW - 6	Manny	10/08/21	3520.17	-	-	27.78	0.00	3492.39
MW - 6	Manny	11/11/21	3520.17	26.68	-	27.84	0.00	3492.33
MW - 6	Manny	01/11/22	3520.17	-	-	27.69	0.00	3492.48
MW - 6	Manny	02/21/22	3520.17	-	-	27.60	0.00	3492.57
MW - 6	Manny	03/21/22	3520.17	-	-	27.57	0.00	3492.60
MW - 6	Manny	04/18/22	3520.17	-	-	27.56	0.00	3492.61
MW - 6	Manny	06/13/22	3520.17	-	-	27.98	0.00	3492.19
MW - 6	Manny	08/18/22	3520.17	-	-	28.45	0.00	3491.72
MW - 6	Manny	12/07/22	3520.17	36.67	-	27.80	0.00	3492.37
MW - 6	Manny	01/26/23	3520.17	-	-	27.56	0.00	3492.61
MW - 6	Manny	04/27/23	3520.17	-	-	27.26	0.00	3492.91
MW - 6	Manny	09/07/23	3520.17	-	-	28.25	0.00	3491.92
MW - 6	Manny	11/10/23	3520.17	36.70	-	27.86	0.00	3492.31
MW - 6	Manny	02/07/24	3520.17	-	-	27.51	0.00	3492.66
MW - 6	Manny	05/10/24	3520.17	-	-	27.44	0.00	3492.73
MW - 6	Manny	08/14/24	3520.17	-	-	28.54	0.00	3491.63
MW - 6	Manny	10/29/24	3520.17	36.64	-	28.64	0.00	3491.53
MW - 7		03/09/06	3521.02		-	26.18	0.00	3494.84
MW - 7		03/14/06	3521.02		sheen	26.20	0.00	3494.82
MW - 7		06/15/06	3521.02		26.84	26.89	0.05	3494.17
MW - 7		07/05/06	3521.02		27.15	27.19	0.04	3493.86
MW - 7		07/12/06	3521.02		27.19	27.22	0.03	3493.83
MW - 7		07/18/06	3521.02		27.14	27.16	0.02	3493.88
MW - 7		07/26/06	3521.02		27.20	27.22	0.02	3493.82
MW - 7		07/31/06	3521.02		27.22	27.24	0.02	3493.80
MW - 7		08/08/06	3521.02		sheen	27.29	0.00	3493.73
MW - 7		08/18/06	3521.02		26.21	26.23	0.02	3494.81
MW - 7		08/22/06	3521.02		27.16	27.19	0.03	3493.86
MW - 7		09/08/06	3521.02		26.85	26.88	0.03	3494.17
MW - 7		09/18/06	3521.02		26.71	26.74	0.03	3494.31
MW - 7		10/02/06	3521.02		26.73	26.76	0.03	3494.29
MW - 7		10/06/06	3521.02		26.65	26.70	0.05	3494.36
MW - 7		10/10/06	3521.02		26.63	26.64	0.01	3494.39
MW - 7		10/16/06	3521.02		26.60	26.63	0.03	3494.42
MW - 7		10/20/06	3521.02		26.56	26.57	0.01	3494.46
MW - 7		10/24/06	3521.02		sheen	26.58	0.00	3494.44
MW - 7		10/26/06	3521.02		26.56	26.60	0.04	3494.45
MW - 7		11/03/06	3521.02		26.57	26.58	0.01	3494.45
MW - 7		11/09/06	3521.02		sheen	26.55	0.00	3494.47
MW - 7		11/14/06	3521.02		26.48	26.49	0.01	3494.54
MW - 7		11/15/06	3521.02		26.48	26.49	0.01	3494.54
MW - 7		11/17/06	3521.02		sheen	26.53	0.00	3494.49
MW - 7		11/20/06	3521.02		sheen	26.52	0.00	3494.50
MW - 7		11/22/06	3521.02		sheen	26.49	0.00	3494.53
MW - 7		11/27/06	3521.02		sheen	26.51	0.00	3494.51
MW - 7		11/29/06	3521.02		sheen	26.46	0.00	3494.56
MW - 7		12/04/06	3521.02		sheen	26.47	0.00	3494.55
MW - 7		12/08/06	3521.02		sheen	26.57	0.00	3494.45
MW - 7		12/13/06	3521.02		sheen	26.47	0.00	3494.55
MW - 7		12/15/06	3521.02		sheen	26.40	0.00	3494.62
MW - 7		12/18/06	3521.02		sheen	26.49	0.00	3494.53
MW - 7		01/10/07	3521.02		sheen	26.42	0.00	3494.60
MW - 7		01/12/07	3521.02		sheen	26.43	0.00	3494.59
MW - 7		01/16/07	3521.02		sheen	26.48	0.00	3494.54

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 7		01/18/07	3521.02		sheen	26.44	0.00	3494.58
MW - 7		01/22/07	3521.02		sheen	26.45	0.00	3494.57
MW - 7		01/26/07	3521.02		sheen	26.38	0.00	3494.64
MW - 7		02/01/07	3521.02		sheen	26.35	0.00	3494.67
MW - 7		02/06/07	3521.02		sheen	26.40	0.00	3494.62
MW - 7		02/08/07	3521.02		sheen	26.39	0.00	3494.63
MW - 7		02/13/07	3521.02		sheen	26.41	0.00	3494.61
MW - 7		02/16/07	3521.02		-	26.34	0.00	3494.68
MW - 7		02/20/07	3521.02		-	26.35	0.00	3494.67
MW - 7		02/22/07	3521.02		-	26.34	0.00	3494.68
MW - 7		02/28/07	3521.02		sheen	26.32	0.00	3494.70
MW - 7		03/06/07	3521.02		sheen	26.38	0.00	3494.64
MW - 7		05/10/07	3521.02		-	26.11	0.00	3494.91
MW - 7		05/21/07	3521.02		-	26.05	0.00	3494.97
MW - 7		05/25/07	3521.02		-	26.05	0.00	3494.97
MW - 7		07/12/07	3521.02		-	26.68	0.00	3494.34
MW - 7		08/22/07	3521.02		-	27.27	0.00	3493.75
MW - 7		11/02/07	3521.02		sheen	26.86	0.00	3494.16
MW - 7		02/07/08	3521.02		sheen	26.64	0.00	3494.38
MW - 7		02/15/08	3521.02		sheen	26.68	0.00	3494.34
MW - 7		02/21/08	3521.02		sheen	26.67	0.00	3494.35
MW - 7		02/28/08	3521.02		sheen	26.62	0.00	3494.40
MW - 7		03/14/08	3521.02		sheen	26.63	0.00	3494.39
MW - 7		03/20/08	3521.02		sheen	26.60	0.00	3494.42
MW - 7		03/24/08	3521.02		sheen	26.58	0.00	3494.44
MW - 7		04/03/08	3521.02		sheen	26.60	0.00	3494.42
MW - 7		05/08/08	3521.02		-	26.59	0.00	3494.43
MW - 7		05/08/08	3521.02		-	26.59	0.00	3494.43
MW - 7		05/15/08	3521.02		sheen	26.65	0.00	3494.37
MW - 7		05/30/08	3521.02		sheen	26.82	0.00	3494.20
MW - 7		06/04/08	3521.02		odor	26.92	0.00	3494.10
MW - 7		06/25/08	3521.02		odor	27.44	0.00	3493.58
MW - 7		06/30/08	3521.02		sheen	27.48	0.00	3493.54
MW - 7		07/16/08	3521.02		sheen	27.58	0.00	3493.44
MW - 7		07/23/08	3521.02		sheen	27.60	0.00	3493.42
MW - 7		08/11/08	3521.02		-	27.78	0.00	3493.24
MW - 7		08/18/08	3521.02		sheen	27.79	0.00	3493.23
MW - 7		10/07/08	3521.02		-	27.29	0.00	3493.73
MW - 7		10/15/08	3521.02		-	27.38	0.00	3493.64
MW - 7		10/16/08	3521.02		-	27.43	0.00	3493.59
MW - 7		10/22/08	3521.02		27.20	27.21	0.01	3493.82
MW - 7		11/03/08	3521.02		sheen	27.09	0.00	3493.93
MW - 7		11/08/08	3521.02		-	27.07	0.00	3493.95
MW - 7		11/10/08	3521.02		-	27.06	0.00	3493.96
MW - 7		11/17/08	3521.02		-	27.11	0.00	3493.91
MW - 7		11/24/08	3521.02		-	27.12	0.00	3493.90
MW - 7		12/01/08	3521.02		-	26.83	0.00	3494.19
MW - 7		12/05/08	3521.02		-	26.86	0.00	3494.16
MW - 7		12/08/08	3521.02		-	27.35	0.00	3493.67
MW - 7		12/15/08	3521.02		-	26.89	0.00	3494.13
MW - 7		12/17/08	3521.02		-	26.93	0.00	3494.09
MW - 7		12/22/08	3521.02		-	25.06	0.00	3495.96
MW - 7		12/29/08	3521.02		-		0.00	3521.02
MW - 7		01/08/09	3521.02		-	26.84	0.00	3494.18
MW - 7		01/12/09	3521.02		-	26.91	0.00	3494.11
MW - 7		01/15/09	3521.02		-	26.29	0.00	3494.73
MW - 7		01/19/09	3521.02		-	26.87	0.00	3494.15
MW - 7		01/21/09	3521.02		-	26.84	0.00	3494.18
MW - 7		01/26/09	3521.02		-	26.90	0.00	3494.12
MW - 7		02/04/09	3521.02		-	26.83	0.00	3494.19
MW - 7		02/12/09	3521.02		-	26.80	0.00	3494.22
MW - 7		02/25/09	3521.02		-	27.82	0.00	3493.20
MW - 7		03/03/09	3521.02		-	26.79	0.00	3494.23
MW - 7		03/05/09	3521.02		-	26.83	0.00	3494.19
MW - 7		03/10/09	3521.02		-	26.80	0.00	3494.22
MW - 7		03/16/09	3521.02		-	26.82	0.00	3494.20
MW - 7		03/18/09	3521.02		-	26.84	0.00	3494.18
MW - 7		03/20/09	3521.02		-	26.80	0.00	3494.22
MW - 7		03/25/09	3521.02		-	26.75	0.00	3494.27
MW - 7		03/26/09	3521.02		-	26.75	0.00	3494.27

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 7		04/02/09	3521.02		-	26.86	0.00	3494.16
MW - 7		04/07/09	3521.02		-	26.74	0.00	3494.28
MW - 7		04/09/09	3521.02		26.73	26.85	0.12	3494.27
MW - 7		04/14/09	3521.02		26.73	26.74	0.01	3494.29
MW - 7		04/16/09	3521.02		26.72	26.73	0.01	3494.30
MW - 7		04/24/09	3521.02		26.73	26.84	0.11	3494.27
MW - 7		04/28/09	3521.02		26.73	26.79	0.06	3494.28
MW - 7		05/07/09	3521.02		26.73	26.73	0.00	3494.29
MW - 7		05/19/09	3521.02		26.73	26.92	0.19	3494.26
MW - 7		06/04/09	3521.02		26.73	27.15	0.42	3494.23
MW - 7		06/11/09	3521.02		-	26.97	0.00	3494.05
MW - 7		06/15/09	3521.02		-	26.94	0.00	3494.08
MW - 7		06/22/09	3521.02		-	27.32	0.00	3493.70
MW - 7		06/25/09	3521.02		-	27.33	0.00	3493.69
MW - 7		07/01/09	3521.02		-	27.13	0.00	3493.89
MW - 7		07/08/09	3521.02		-	27.58	0.00	3493.44
MW - 7		07/10/09	3521.02		-	27.59	0.00	3493.43
MW - 7		07/14/09	3521.02		-	27.66	0.00	3493.36
MW - 7		07/15/09	3521.02		-	27.72	0.00	3493.30
MW - 7		07/24/09	3521.02		-	27.82	0.00	3493.20
MW - 7		07/27/09	3521.02		-	27.75	0.00	3493.27
MW - 7		07/31/09	3521.02		-	28.07	0.00	3492.95
MW - 7		08/03/09	3521.02		-	27.68	0.00	3493.34
MW - 7		08/04/09	3521.02		-	27.64	0.00	3493.38
MW - 7		08/07/09	3521.02		-	27.74	0.00	3493.28
MW - 7		08/10/09	3521.02		-	27.78	0.00	3493.24
MW - 7		08/17/09	3521.02		-	27.88	0.00	3493.14
MW - 7		08/21/09	3521.02		-	27.90	0.00	3493.12
MW - 7		08/25/09	3521.02		-	27.98	0.00	3493.04
MW - 7		09/01/09	3521.02		-	28.02	0.00	3493.00
MW - 7		09/03/09	3521.02		-	28.02	0.00	3493.00
MW - 7		09/08/09	3521.02		-	28.07	0.00	3492.95
MW - 7		09/10/09	3521.02		-	28.08	0.00	3492.94
MW - 7		09/15/09	3521.02		-	28.08	0.00	3492.94
MW - 7		09/28/09	3521.02		-	27.99	0.00	3493.03
MW - 7		10/01/09	3521.02		sheen	28.02	0.00	3493.00
MW - 7		10/05/09	3521.02		sheen	28.09	0.00	3492.93
MW - 7		10/06/09	3521.02		-	28.06	0.00	3492.96
MW - 7		10/12/09	3521.02		sheen	28.09	0.00	3492.93
MW - 7		10/15/09	3521.02		sheen	28.11	0.00	3492.91
MW - 7		10/19/09	3521.02		sheen	28.13	0.00	3492.89
MW - 7		10/21/09	3521.02		sheen	28.10	0.00	3492.92
MW - 7		10/26/09	3521.02		sheen	28.19	0.00	3492.83
MW - 7		10/28/09	3521.02		sheen	28.01	0.00	3493.01
MW - 7		11/03/09	3521.02		odor	28.06	0.00	3492.96
MW - 7		11/04/09	3521.02		sheen	27.99	0.00	3493.03
MW - 7		11/17/09	3521.02		27.88	27.93	0.05	3493.13
MW - 7		12/14/09	3521.02		27.23	28.21	0.98	3493.64
MW - 7		12/22/09	3521.02		27.67	28.27	0.60	3493.26
MW - 7		12/31/09	3521.02		27.69	28.41	0.72	3493.22
MW - 7		01/04/10	3521.02		27.71	28.28	0.57	3493.22
MW - 7		01/14/10	3521.02		27.70	28.17	0.47	3493.25
MW - 7		01/19/10	3521.02		27.61	27.94	0.33	3493.36
MW - 7		01/22/10	3521.02		27.60	27.97	0.37	3493.36
MW - 7		02/01/10	3521.02		27.62	27.96	0.34	3493.35
MW - 7		02/04/10	3521.02		27.55	28.04	0.49	3493.40
MW - 7		02/12/10	3521.02		27.50	27.98	0.48	3493.45
MW - 7		02/19/10	3521.02		27.47	27.70	0.23	3493.52
MW - 7		02/26/10	3521.02		27.48	27.67	0.19	3493.51
MW - 7		03/01/10	3521.02		27.48	27.66	0.18	3493.51
MW - 7		03/04/10	3521.02		27.43	27.62	0.19	3493.56
MW - 7		03/09/10	3521.02		27.41	27.61	0.20	3493.58
MW - 7		03/11/10	3521.02		27.40	27.60	0.20	3493.59
MW - 7		03/15/10	3521.02		27.35	27.58	0.23	3493.64
MW - 7		03/17/10	3521.02		27.26	27.44	0.18	3493.73
MW - 7		03/22/10	3521.02		27.18	27.39	0.21	3493.81
MW - 7		03/23/10	3521.02		27.23	27.42	0.19	3493.76
MW - 7		03/29/10	3521.02		27.13	27.34	0.21	3493.86
MW - 7		04/05/10	3521.02		27.16	27.34	0.18	3493.83
MW - 7		04/08/10	3521.02		27.12	27.25	0.13	3493.88

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 7		04/14/10	3521.02		27.22	27.35	0.13	3493.78
MW - 7		04/16/10	3521.02		27.15	27.30	0.15	3493.85
MW - 7		04/22/10	3521.02		27.08	27.23	0.15	3493.92
MW - 7		04/26/10	3521.02		27.12	27.28	0.16	3493.88
MW - 7		04/28/10	3521.02		27.09	27.19	0.10	3493.92
MW - 7		04/30/10	3521.02		sheen	27.17	0.00	3493.85
MW - 7		05/04/10	3521.02		sheen	27.05	0.00	3493.97
MW - 7		05/05/10	3521.02		sheen	26.97	0.00	3494.05
MW - 7		05/13/10	3521.02		sheen	26.95	0.00	3494.07
MW - 7		05/14/10	3521.02		sheen	27.03	0.00	3493.99
MW - 7		05/19/10	3521.02		sheen	26.94	0.00	3494.08
MW - 7		05/24/10	3521.02		sheen	26.96	0.00	3494.06
MW - 7		05/28/10	3521.02		sheen	27.12	0.00	3493.90
MW - 7		06/04/10	3521.02		sheen	26.95	0.00	3494.07
MW - 7		06/09/10	3521.02		sheen	27.32	0.00	3493.70
MW - 7		06/10/10	3521.02		sheen	27.30	0.00	3493.72
MW - 7		06/16/10	3521.02		sheen	27.38	0.00	3493.64
MW - 7		06/24/10	3521.02		sheen	27.50	0.00	3493.52
MW - 7		06/29/10	3521.02		sheen	27.61	0.00	3493.41
MW - 7		07/09/10	3521.02		sheen	27.30	0.00	3493.72
MW - 7		07/13/10	3521.02		sheen	27.20	0.00	3493.82
MW - 7		07/19/10	3521.02		sheen	27.07	0.00	3493.95
MW - 7		07/28/10	3521.02		sheen	26.98	0.00	3494.04
MW - 7		08/03/10	3521.02		sheen	26.95	0.00	3494.07
MW - 7		08/04/10	3521.02		sheen	26.92	0.00	3494.10
MW - 7		08/19/10	3521.02		sheen	26.94	0.00	3494.08
MW - 7		08/27/10	3521.02		sheen	26.96	0.00	3494.06
MW - 7		08/31/10	3521.02		sheen	26.98	0.00	3494.04
MW - 7		09/09/10	3521.02		-	27.07	0.00	3493.95
MW - 7		09/17/10	3521.02		sheen	26.95	0.00	3494.07
MW - 7		10/01/10	3521.02		-	27.07	0.00	3493.95
MW - 7		10/04/10	3521.02		-	27.05	0.00	3493.97
MW - 7		10/13/10	3521.02		sheen	27.10	0.00	3493.92
MW - 7		10/19/10	3521.02		-	27.07	0.00	3493.95
MW - 7		10/27/10	3521.02		-	27.07	0.00	3493.95
MW - 7		11/02/10	3521.02		-	27.08	0.00	3493.94
MW - 7		11/05/10	3521.02		-	27.06	0.00	3493.96
MW - 7		11/10/10	3521.02		-	27.14	0.00	3493.88
MW - 7		11/19/10	3521.02		-	27.16	0.00	3493.86
MW - 7		12/01/10	3521.02		-	26.97	0.00	3494.05
MW - 7		12/09/10	3521.02		-	26.89	0.00	3494.13
MW - 7		12/13/10	3521.02		-	27.07	0.00	3493.95
MW - 7		01/20/11	3521.02		-	26.89	0.00	3494.13
MW - 7		01/04/11	3521.02		-	26.99	0.00	3494.03
MW - 7		01/12/11	3521.02		-	26.91	0.00	3494.11
MW - 7		01/20/11	3521.02		-	26.89	0.00	3494.13
MW - 7		01/27/11	3521.02		-	27.97	0.00	3493.05
MW - 7		02/02/11	3521.02		-	27.13	0.00	3493.89
MW - 7		02/10/11	3521.02		-	27.09	0.00	3493.93
MW - 7		02/17/11	3521.02		-	27.07	0.00	3493.95
MW - 7		02/23/11	3521.02		-	27.11	0.00	3493.91
MW - 7		03/01/11	3521.02		-	27.66	0.00	3493.36
MW - 7		03/09/11	3521.02		-	27.61	0.00	3493.41
MW - 7		03/15/11	3521.02		-	27.58	0.00	3493.44
MW - 7		03/23/11	3521.02		-	27.42	0.00	3493.60
MW - 7		03/31/11	3521.02		-	27.34	0.00	3493.68
MW - 7		04/06/11	3521.02		-	27.29	0.00	3493.73
MW - 7		04/14/11	3521.02		-	27.30	0.00	3493.72
MW - 7		04/20/11	3521.02		-	27.17	0.00	3493.85
MW - 7		04/27/11	3521.02		-	27.12	0.00	3493.90
MW - 7		05/04/11	3521.02		-	27.09	0.00	3493.93
MW - 7		05/12/11	3521.02		-	27.09	0.00	3493.93
MW - 7		05/16/11	3521.02		-	27.13	0.00	3493.89
MW - 7		05/25/11	3521.02		-	27.24	0.00	3493.78
MW - 7		05/31/11	3521.02		-	27.35	0.00	3493.67
MW - 7		06/06/11	3521.02		-	27.40	0.00	3493.62
MW - 7		06/13/11	3521.02		-	27.48	0.00	3493.54
MW - 7		06/22/11	3521.02		-	27.07	0.00	3493.95
MW - 7		06/27/11	3521.02		-	27.58	0.00	3493.44
MW - 7		07/07/11	3521.02		-	27.72	0.00	3493.30

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 7		07/12/11	3521.02		-	27.80	0.00	3493.22
MW - 7		07/25/11	3521.02		-	27.45	0.00	3493.57
MW - 7		08/01/11	3521.02		-	27.50	0.00	3493.52
MW - 7		08/03/11	3521.02		-	27.05	0.00	3493.97
MW - 7		08/08/11	3521.02		-	27.76	0.00	3493.26
MW - 7		08/15/11	3521.02		-	28.31	0.00	3492.71
MW - 7		08/08/11	3521.02		-	27.76	0.00	3493.26
MW - 7		08/22/11	3521.02		-	28.11	0.00	3492.91
MW - 7		08/29/11	3521.02		-	28.20	0.00	3492.82
MW - 7		09/06/11	3521.02		-	28.28	0.00	3492.74
MW - 7		09/12/11	3521.02		-	28.33	0.00	3492.69
MW - 7		11/28/11	3521.02		28.18	29.21	1.03	3492.69
MW - 7		12/07/11	3521.02		27.80	28.93	1.13	3493.05
MW - 7		01/19/12	3521.02		27.82	28.55	0.73	3493.09
MW - 7		01/25/12	3521.02		27.64	28.22	0.58	3493.29
MW - 7		02/01/12	3521.02		27.61	28.63	1.02	3493.26
MW - 7		02/13/12	3521.02		27.59	28.11	0.52	3493.35
MW - 7		02/21/12	3521.02		27.76	28.15	0.39	3493.20
MW - 7		02/23/12	3521.02		27.76	28.09	0.33	3493.21
MW - 7		02/28/12	3521.02		27.67	27.97	0.30	3493.31
MW - 7		03/02/12	3521.02		27.60	27.92	0.32	3493.37
MW - 7		03/06/12	3521.02		27.80	28.22	0.42	3493.16
MW - 7		03/08/12	3521.02		27.60	27.83	0.23	3493.39
MW - 7		03/13/12	3521.02		27.70	28.09	0.39	3493.26
MW - 7		03/15/12	3521.02		27.58	27.85	0.27	3493.40
MW - 7		03/20/12	3521.02		27.44	27.74	0.30	3493.54
MW - 7		03/22/12	3521.02		27.51	27.80	0.29	3493.47
MW - 7		04/17/12	3521.02		27.36	27.64	0.28	3493.62
MW - 7		04/19/12	3521.02		27.34	27.56	0.22	3493.65
MW - 7		04/24/12	3521.02		27.33	27.55	0.22	3493.66
MW - 7		05/02/12	3521.02		27.40	27.63	0.23	3493.59
MW - 7		05/08/12	3521.02		27.39	27.63	0.24	3493.59
MW - 7		05/15/12	3521.02		27.40	27.65	0.25	3493.58
MW - 7		06/01/12	3521.02		27.33	27.54	0.21	3493.66
MW - 7		06/05/12	3521.02		27.36	27.60	0.24	3493.62
MW - 7		06/12/12	3521.02		27.36	27.52	0.16	3493.64
MW - 7		06/19/12	3521.02		27.33	27.50	0.17	3493.66
MW - 7		06/22/12	3521.02		27.38	27.56	0.18	3493.61
MW - 7		06/25/12	3521.02		27.39	27.54	0.15	3493.61
MW - 7		07/03/12	3521.02		27.46	27.60	0.14	3493.54
MW - 7		07/10/12	3521.02		27.52	27.59	0.07	3493.49
MW - 7		07/18/12	3521.02		27.61	27.86	0.25	3493.37
MW - 7		08/06/12	3521.02		27.84	28.36	0.52	3493.10
MW - 7		09/06/12	3521.02		28.20	28.51	0.31	3492.77
MW - 7		09/11/12	3521.02		28.24	28.58	0.34	3492.73
MW - 7		09/25/12	3521.02		28.28	28.66	0.38	3492.68
MW - 7		10/09/12	3521.02		28.07	28.50	0.43	3492.89
MW - 7		10/16/12	3521.02		27.97	28.37	0.40	3492.99
MW - 7		10/24/12	3521.02		27.90	28.31	0.41	3493.06
MW - 7		10/29/12	3521.02	-	-	-	-	-
MW - 7		11/13/12	3521.02		27.79	28.20	0.41	3493.17
MW - 7		12/21/12	3521.02		27.65	28.17	0.52	3493.29
MW - 7		01/15/13	3521.02		27.59	28.13	0.54	3493.35
MW - 7		01/24/13	3521.02		27.56	28.06	0.50	3493.39
MW - 7		01/31/13	3521.02		25.57	28.10	2.53	3495.07
MW - 7		02/07/13	3521.02		27.54	28.02	0.48	3493.41
MW - 7		02/20/13	3521.02		27.49	28.01	0.52	3493.45
MW - 7		03/29/13	3521.02		27.42	27.97	0.55	3493.52
MW - 7		04/03/13	3521.02		27.40	27.85	0.45	3493.55
MW - 7		04/09/13	3521.02		27.39	27.86	0.47	3493.56
MW - 7		04/17/13	3521.02		27.39	27.64	0.25	3493.59
MW - 7		04/24/13	3521.02		27.41	27.63	0.22	3493.58
MW - 7		05/02/13	3521.02		27.42	27.68	0.26	3493.56
MW - 7		05/03/13	3521.02		27.41	27.57	0.16	3493.59
MW - 7		05/07/13	3521.02		27.39	27.52	0.13	3493.61
MW - 7		05/10/13	3521.02		27.43	27.62	0.19	3493.56
MW - 7		05/17/13	3521.02		27.40	27.53	0.13	3493.60
MW - 7		05/20/13	3521.02		27.42	27.54	0.12	3493.58
MW - 7		05/23/13	3521.02		27.42	27.51	0.09	3493.59
MW - 7		05/30/13	3521.02		27.44	27.52	0.08	3493.57

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 7		06/04/13	3521.02		27.48	27.52	0.04	3493.53
MW - 7		06/06/13	3521.02		27.51	27.58	0.07	3493.50
MW - 7		06/12/13	3521.02		27.56	27.64	0.08	3493.45
MW - 7		06/20/13	3521.02		27.68	27.71	0.03	3493.34
MW - 7		06/27/13	3521.02		27.76	27.82	0.06	3493.25
MW - 7		07/02/13	3521.02		27.83	27.88	0.05	3493.18
MW - 7		07/08/13	3521.02		27.69	27.71	0.02	3493.33
MW - 7		07/23/13	3521.02		27.88	27.95	0.07	3493.13
MW - 7		07/30/13	3521.02		27.64	27.73	0.09	3493.37
MW - 7		08/09/13	3521.02		27.87	27.96	0.09	3493.14
MW - 7		08/14/13	3521.02		27.88	27.94	0.06	3493.13
MW - 7		08/14/13	3521.02		27.88	27.94	0.06	3493.13
MW - 7		08/22/13	3521.02		27.94	28.12	0.18	3493.05
MW - 7		08/30/13	3521.02		28.01	28.10	0.09	3493.00
MW - 7		09/06/13	3521.02		28.09	28.23	0.14	3492.91
MW - 7		09/09/13	3521.02		28.12	28.23	0.11	3492.88
MW - 7		09/12/13	3521.02		28.12	28.23	0.11	3492.88
MW - 7		09/18/13	3521.02		28.19	28.31	0.12	3492.81
MW - 7		09/26/13	3521.02		28.23	28.37	0.14	3492.77
MW - 7		09/28/13	3521.02		28.24	28.36	0.12	3492.76
MW - 7		10/02/13	3521.02		28.28	28.40	0.12	3492.72
MW - 7		10/03/13	3521.02		28.25	28.37	0.12	3492.75
MW - 7		10/08/13	3521.02		28.30	28.43	0.13	3492.70
MW - 7		10/09/13	3521.02		28.29	28.40	0.11	3492.71
MW - 7		10/16/13	3521.02		28.29	28.40	0.11	3492.71
MW - 7		10/23/13	3521.02		28.15	28.35	0.20	3492.84
MW - 7		10/30/13	3521.02		28.12	28.25	0.13	3492.88
MW - 7		11/15/13	3521.02		27.95	28.17	0.22	3493.04
MW - 7		11/20/13	3521.02		27.93	28.15	0.22	3493.06
MW - 7		12/13/13	3521.02		27.85	28.10	0.25	3493.13
MW - 7		12/19/13	3521.02		27.81	28.06	0.25	3493.17
MW - 7		12/24/13	3521.02		27.80	28.05	0.25	3493.18
MW - 7		12/31/13	3521.02		27.77	28.01	0.24	3493.21
MW - 7		01/09/14	3521.02		27.83	27.96	0.13	3493.17
MW - 7		01/10/14	3521.02		27.75	27.98	0.23	3493.24
MW - 7		01/15/14	3521.02		27.73	27.93	0.20	3493.26
MW - 7		01/23/14	3521.02		27.76	27.90	0.14	3493.24
MW - 7		01/29/14	3521.02		27.70	27.93	0.23	3493.29
MW - 7		02/13/14	3521.02		27.66	27.90	0.24	3493.32
MW - 7		02/17/14	3521.02		27.64	27.91	0.27	3493.34
MW - 7		02/20/14	3521.02		27.65	27.88	0.23	3493.34
MW - 7		02/27/14	3521.02		27.61	27.83	0.22	3493.38
MW - 7	John F.	03/11/14	3521.02		27.58	27.80	0.22	3493.41
MW - 7	Justin & Baer	03/27/14	3521.02		27.51	27.74	0.23	3493.48
MW - 7	David & Jose	04/01/14	3521.02		27.53	27.73	0.20	3493.46
MW - 7	David & Jose	04/09/14	3521.02		27.54	27.71	0.17	3493.45
MW - 7	David & Jose	04/10/14	3521.02		27.51	27.63	0.12	3493.49
MW - 7	Manny & Lira	04/17/14	3521.02		27.51	27.67	0.16	3493.49
MW - 7	Manny & Lira	04/18/14	3521.02		27.49	27.71	0.22	3493.50
MW - 7	Manny & Chance	04/29/14	3521.02		27.49	27.79	0.30	3493.49
MW - 7	Manny & Justin	05/05/14	3521.02		27.46	27.60	0.14	3493.54
MW - 7	Jose	05/13/14	3521.02		27.55	28.02	0.47	3493.40
MW - 7	Manny & Chance	05/15/14	3521.02		27.50	27.79	0.29	3493.48
MW - 7	Manny & Chance	05/20/14	3521.02		27.55	27.87	0.32	3493.42
MW - 7	Manny	05/28/14	3521.02		27.68	27.77	0.09	3493.33
MW - 7	David	05/29/14	3521.02		27.72	27.75	0.03	3493.30
MW - 7	Manny	06/02/14	3521.02		27.70	27.97	0.27	3493.28
MW - 7	david	06/10/14	3521.02		27.88	27.95	0.07	3493.13
MW - 7	Manny	06/12/14	3521.02		27.86	27.96	0.10	3493.15
MW - 7	Jose	06/17/14	3521.02		28.09	28.24	0.15	3492.91
MW - 7	Manny	06/27/14	3521.02		28.03	28.21	0.18	3492.96
MW - 7	Manny	06/30/14	3521.02		28.07	28.35	0.28	3492.91
MW - 7	David	07/02/14	3521.02		28.20	28.26	0.06	3492.81
MW - 7	Manny	07/10/14	3521.02		28.18	28.49	0.31	3492.79
MW - 7	David	07/23/14	3521.02		28.32	28.47	0.15	3492.68
MW - 7	Manny	07/29/14	3521.02		28.38	28.85	0.47	3492.57
MW - 7	Manny	08/05/14	3521.02		28.41	28.59	0.18	3492.58
MW - 7	Manny	08/07/14	3521.02		28.48	28.58	0.10	3492.53
MW - 7	Manny	09/02/14	3521.02		28.57	28.82	0.25	3492.41
MW - 7	Manny	09/25/14	3521.02		27.52	27.75	0.23	3493.47

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 7	Manny	10/07/14	3521.02		27.52	27.87	0.35	3493.45
MW - 7	Manny	10/16/14	3521.02		27.53	27.80	0.27	3493.45
MW - 7	Chance	10/17/14	3521.02		27.54	27.78	0.24	3493.44
MW - 7	Manny	10/22/14	3521.02		27.51	27.88	0.37	3493.45
MW - 7	Manny	10/28/14	3521.02		27.51	27.70	0.19	3493.48
MW - 7	Chance	10/29/14	3521.02		-	-	-	-
MW - 7	Manny	10/30/14	3521.02		27.47	27.69	0.22	3493.52
MW - 7	Manny	11/04/14	3521.02		27.47	27.69	0.22	3493.52
MW - 7	Chance	11/06/14	3521.02		27.42	27.64	0.22	3493.57
MW - 7	Manny	11/12/14	3521.02		27.41	27.76	0.35	3493.56
MW - 7	Chance	11/18/14	3521.02		27.34	27.58	0.24	3493.64
MW - 7	Manny	12/02/14	3521.02		27.32	27.70	0.38	3493.64
MW - 7	Manny	12/09/14	3521.02		27.33	27.48	0.15	3493.67
MW - 7	Manny	12/11/14	3521.02		27.32	27.48	0.16	3493.68
MW - 7	Chance	12/18/14	3521.02		27.31	27.54	0.23	3493.68
MW - 7	Manny	12/19/14	3521.02		27.29	27.78	0.49	3493.66
MW - 7	Manny	12/23/14	3521.02		27.31	27.45	0.14	3493.69
MW - 7	Manny	12/30/14	3521.02		27.30	27.43	0.13	3493.70
MW - 7	Manny	01/06/15	3521.02		27.26	27.35	0.09	3493.75
MW - 7	Manny	01/08/15	3521.02		27.23	27.31	0.08	3493.78
MW - 7	Manny	01/13/15	3521.02		27.24	27.31	0.07	3493.77
MW - 7	Manny	01/15/15	3521.02		27.24	27.30	0.06	3493.77
MW - 7	Manny	02/03/15	3521.02		27.19	27.27	0.08	3493.82
MW - 7	Manny/Matt	02/06/15	3521.02		27.19	27.24	0.05	3493.82
MW - 7	Manny	02/12/15	3521.02		27.20	27.27	0.07	3493.81
MW - 7	Manny/Art	03/04/15	3521.02		27.13	27.24	0.11	3493.87
MW - 7	Manny	03/10/15	3521.02		27.13	27.18	0.05	3493.88
MW - 7	Manny	03/16/15	3521.02		27.09	27.15	0.06	3493.92
MW - 7	Manny/Art	03/18/15	3521.02		27.09	27.15	0.06	3493.92
MW - 7	Manny	03/25/15	3521.02		27.07	27.11	0.04	3493.94
MW - 7	Manny	03/31/15	3521.02		-	27.07	0.00	3493.95
MW - 7	Manny/Art	04/02/15	3521.02		-	27.07	0.00	3493.95
MW - 7	Carlos/ Matt	04/06/15	3521.02		-	27.05	0.00	3493.97
MW - 7	Manny	04/08/15	3521.02		-	27.02	0.00	3494.00
MW - 7	Manny	04/10/15	3521.02		-	27.03	0.00	3493.99
MW - 7	Manny/ Art	04/14/15	3521.02		-	27.01	0.00	3494.01
MW - 7	Manny/ Art	04/16/15	3521.02		-	27.01	0.00	3494.01
MW - 7	Manny	04/22/15	3521.02		-	26.96	0.00	3494.06
MW - 7	Manny/ Art	04/23/15	3521.02		-	26.96	0.00	3494.06
MW - 7	Manny/ Art	04/28/15	3521.02		-	26.95	0.00	3494.07
MW - 7	Carlos/ Matt	04/30/15	3521.02		-	26.94	0.00	3494.08
MW - 7	Carlos	05/06/15	3521.02		-	26.95	0.00	3494.07
MW - 7	Manny	05/08/15	3521.02		-	26.91	0.00	3494.11
MW - 7	Manny	05/13/15	3521.02	42.71	-	26.89	0.00	3494.13
MW - 7	Manny/Arthur	05/21/15	3521.02		-	26.83	0.00	3494.19
MW - 7	Carlos	05/28/15	3521.02		-	26.82	0.00	3494.20
MW - 7	Manny	06/02/15	3521.02		-	26.85	0.00	3494.17
MW - 7	Manny	06/04/15	3521.02		-	26.85	0.00	3494.17
MW - 7	Manny	06/09/15	3521.02		-	26.88	0.00	3494.14
MW - 7	Manny	06/15/15	3521.02	-	-	-	-	-
MW - 7	Manny	06/18/15	3521.02		-	26.87	0.00	3494.15
MW - 7	Manny	06/30/15	3521.02		-	26.91	0.00	3494.11
MW - 7	Manny	07/02/15	3521.02		-	26.94	0.00	3494.08
MW - 7	Manny	07/07/15	3521.02		-	27.01	0.00	3494.01
MW - 7	Manny/Arthur	07/09/15	3521.02		-	27.02	0.00	3494.00
MW - 7	Manny/Arthur	07/13/15	3521.02		-	27.06	0.00	3493.96
MW - 7	Manny	07/15/15	3521.02		-	27.09	0.00	3493.93
MW - 7	Carlos/Matt	07/20/15	3521.02		-	27.16	0.00	3493.86
MW - 7	Manny/Arthur	07/28/15	3521.02		-	27.28	0.00	3493.74
MW - 7	Carlos	07/29/15	3521.02		-	27.31	0.00	3493.71
MW - 7	Manny	07/30/15	3521.02		-	27.31	0.00	3493.71
MW - 7	Carlos	08/03/15	3521.02		-	27.34	0.00	3493.68
MW - 7	Carlos	08/11/15	3521.02		-	27.44	0.00	3493.58
MW - 7	Carlos	08/12/15	3521.02		-	27.43	0.00	3493.59
MW - 7	Carlos	08/18/15	3521.02		-	27.48	0.00	3493.54
MW - 7	Manny/Matt	08/19/15	3521.02	42.74	-	27.52	0.00	3493.50
MW - 7	Manny	08/21/15	3521.02		-	27.53	0.00	3493.49
MW - 7	Carlos	08/26/15	3521.02		-	27.52	0.00	3493.50
MW - 7	Manny	08/28/15	3521.02		-	27.53	0.00	3493.49
MW - 7	Manny	08/31/15	3521.02		-	27.54	0.00	3493.48

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 7	Carlos	09/03/15	3521.02		-	27.53	0.00	3493.49
MW - 7	Manny	09/08/15	3521.02		-	27.59	0.00	3493.43
MW - 7	Manny	09/10/15	3521.02		-	27.60	0.00	3493.42
MW - 7	Manny	09/14/15	3521.02		-	27.63	0.00	3493.39
MW - 7	Manny	09/17/15	3521.02		-	27.66	0.00	3493.36
MW - 7	Manny	09/21/15	3521.02		-	27.70	0.00	3493.32
MW - 7	Manny	09/23/15	3521.02		-	27.69	0.00	3493.33
MW - 7	Manny	09/29/15	3521.02		-	27.66	0.00	3493.36
MW - 7	Carlos	10/01/15	3521.02		-	27.63	0.00	3493.39
MW - 7	Manny	10/07/15	3521.02		-	27.62	0.00	3493.40
MW - 7	Manny	10/08/15	3521.02		-	27.62	0.00	3493.40
MW - 7	Manny	10/12/15	3521.02		-	27.57	0.00	3493.45
MW - 7	Manny	10/14/15	3521.02		-	27.53	0.00	3493.49
MW - 7	Manny	10/22/15	3521.02		-	27.44	0.00	3493.58
MW - 7	Manny	10/23/15	3521.02		-	27.45	0.00	3493.57
MW - 7	Manny	10/27/15	3521.02		-	27.34	0.00	3493.68
MW - 7	Manny	11/02/15	3521.02	42.75	-	27.31	0.00	3493.71
MW - 7	Manny	11/05/15	3521.02		-	27.32	0.00	3493.70
MW - 7	Carlos	11/11/15	3521.02		-	27.27	0.00	3493.75
MW - 7	Manny	12/01/15	3521.02		-	27.15	0.00	3493.87
MW - 7	Carlos	12/03/15	3521.02		-	27.26	0.00	3493.76
MW - 7	Manny	12/08/15	3521.02		-	27.13	0.00	3493.89
MW - 7	Carlos	12/10/15	3521.02		-	27.13	0.00	3493.89
MW - 7	Manny	12/15/15	3521.02		-	27.11	0.00	3493.91
MW - 7	Manny	12/21/15	3521.02		-	27.10	0.00	3493.92
MW - 7	Manny	12/23/15	3521.02		-	27.07	0.00	3493.95
MW - 7	Manny	01/05/16	3521.02		-	27.03	0.00	3493.99
MW - 7	Manny	01/07/16	3521.02		-	27.03	0.00	3493.99
MW - 7	Manny	01/13/16	3521.02		-	27.02	0.00	3494.00
MW - 7	Manny	01/14/16	3521.02		-	27.02	0.00	3494.00
MW - 7	Manny	01/19/16	3521.02		-	27.00	0.00	3494.02
MW - 7	Manny	01/22/16	3521.02		-	27.01	0.00	3494.01
MW - 7	Manny	01/25/16	3521.02		-	26.99	0.00	3494.03
MW - 7	Manny	01/27/16	3521.02		-	27.01	0.00	3494.01
MW - 7	Carlos	02/02/16	3521.02		-	26.98	0.00	3494.04
MW - 7	Carlos	02/04/16	3521.02		-	26.99	0.00	3494.03
MW - 7	Carlos	02/10/16	3521.02		-	26.92	0.00	3494.10
MW - 7	Carlos	02/17/16	3521.02		-	26.93	0.00	3494.09
MW - 7	Manny	02/18/16	3521.02	42.74	-	26.92	0.00	3494.10
MW - 7	James	03/03/16	3521.02		-	26.89	0.00	3494.13
MW - 7	Manny	03/04/16	3521.02		-	26.89	0.00	3494.13
MW - 7	Manny	03/08/16	3521.02		-	26.86	0.00	3494.16
MW - 7	Manny	03/10/16	3521.02		-	26.87	0.00	3494.15
MW - 7	Manny	03/16/16	3521.02		-	26.83	0.00	3494.19
MW - 7	Manny	03/18/16	3521.02		-	26.84	0.00	3494.18
MW - 7	Carlos	03/22/16	3521.02		-	26.80	0.00	3494.22
MW - 7	Manny	03/29/16	3521.02		-	26.75	0.00	3494.27
MW - 7	Manny	03/31/16	3521.02		-	26.79	0.00	3494.23
MW - 7	Manny	04/05/16	3521.02		-	26.73	0.00	3494.29
MW - 7	Manny	04/07/16	3521.02		-	26.74	0.00	3494.28
MW - 7	Manny	04/12/16	3521.02		-	26.73	0.00	3494.29
MW - 7	Manny	04/14/16	3521.02		-	26.70	0.00	3494.32
MW - 7	Manny	04/18/16	3521.02		-	26.73	0.00	3494.29
MW - 7	Manny	04/20/16	3521.02		-	26.70	0.00	3494.32
MW - 7	Manny	04/25/16	3521.02		-	26.68	0.00	3494.34
MW - 7	Manny	04/28/16	3521.02		-	26.66	0.00	3494.36
MW - 7	Manny	05/04/16	3521.02		-	26.66	0.00	3494.36
MW - 7	Manny	05/06/16	3521.02		-	26.65	0.00	3494.37
MW - 7	Manny	05/12/16	3521.02		-	26.69	0.00	3494.33
MW - 7	Manny	05/17/16	3521.02		-	26.75	0.00	3494.27
MW - 7	Manny	05/19/16	3521.02	42.73	-	26.70	0.00	3494.32
MW - 7	Manny	05/24/16	3521.02		-	26.74	0.00	3494.28
MW - 7	Carlos	06/02/16	3521.02		-	26.86	0.00	3494.16
MW - 7	Manny	06/08/16	3521.02		-	26.89	0.00	3494.13
MW - 7	Manny	06/10/16	3521.02		-	26.94	0.00	3494.08
MW - 7	Manny	06/15/16	3521.02		-	26.97	0.00	3494.05
MW - 7	Manny	06/17/16	3521.02		-	27.01	0.00	3494.01
MW - 7	Manny	06/28/16	3521.02		-	27.18	0.00	3493.84
MW - 7	Carlos	06/30/16	3521.02		-	27.17	0.00	3493.85
MW - 7	Manny	07/06/16	3521.02		-	27.29	0.00	3493.73

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 7	Manny	07/14/16	3521.02		-	27.43	0.00	3493.59
MW - 7	Manny	07/20/16	3521.02		-	27.53	0.00	3493.49
MW - 7	Manny	07/22/16	3521.02		-	27.56	0.00	3493.46
MW - 7	Carlos	07/25/16	3521.02		-	27.58	0.00	3493.44
MW - 7	Carlos	07/28/16	3521.02		-	27.60	0.00	3493.42
MW - 7	Carlos	08/01/16	3521.02		-	27.68	0.00	3493.34
MW - 7	Carlos	08/03/16	3521.02		-	27.69	0.00	3493.33
MW - 7	Carlos	08/09/16	3521.02		-	27.76	0.00	3493.26
MW - 7	Carlos	08/11/16	3521.02		-	27.79	0.00	3493.23
MW - 7	Manny/ Wes	08/17/16	3521.02	42.69	-	27.78	0.00	3493.24
MW - 7	Manny	08/19/16	3521.02		-	27.78	0.00	3493.24
MW - 7	Carlos	08/22/16	3521.02		-	27.78	0.00	3493.24
MW - 7	Carlos	08/24/16	3521.02		-	27.79	0.00	3493.23
MW - 7	Carlos	08/31/16	3521.02		-	27.47	0.00	3493.55
MW - 7	Manny	09/07/16	3521.02		-	27.28	0.00	3493.74
MW - 7	Manny	09/09/16	3521.02		-	27.25	0.00	3493.77
MW - 7	Carlos	09/14/16	3521.02		-	27.22	0.00	3493.80
MW - 7	Manny	09/16/16	3521.02		-	27.19	0.00	3493.83
MW - 7	Carlos	09/19/16	3521.02		-	26.89	0.00	3494.13
MW - 7	Manny	09/23/16	3521.02		-	26.89	0.00	3494.13
MW - 7	Manny	09/28/16	3521.02		-	26.89	0.00	3494.13
MW - 7	Manny	09/30/16	3521.02		-	26.90	0.00	3494.12
MW - 7	Manny	10/04/16	3521.02		-	26.86	0.00	3494.16
MW - 7	Manny	10/07/16	3521.02		-	26.90	0.00	3494.12
MW - 7	Manny	10/12/16	3521.02		-	26.83	0.00	3494.19
MW - 7	Manny	10/19/16	3521.02		-	26.80	0.00	3494.22
MW - 7	Manny	10/26/16	3521.02		-	26.79	0.00	3494.23
MW - 7	Manny	11/02/16	3521.02	42.73	-	26.78	0.00	3494.24
MW - 7	Manny	11/04/16	3521.02		-	26.77	0.00	3494.25
MW - 7	Carlos	11/09/16	3521.02		-	26.73	0.00	3494.29
MW - 7	Carlos	11/14/16	3521.02		-	26.71	0.00	3494.31
MW - 7	Carlos	11/16/16	3521.02		-	26.68	0.00	3494.34
MW - 7	Manny	12/07/16	3521.02		-	26.68	0.00	3494.34
MW - 7	Carlos	12/12/16	3521.02		-	26.63	0.00	3494.39
MW - 7	Manny	12/16/16	3521.02		-	26.60	0.00	3494.42
MW - 7	Carlos	12/23/16	3521.02		-	26.60	0.00	3494.42
MW - 7	Manny	12/30/16	3521.02		-	26.58	0.00	3494.44
MW - 7	Carlos	01/03/17	3521.02		-	26.61	0.00	3494.41
MW - 7	Carlos	01/05/17	3521.02		-	26.55	0.00	3494.47
MW - 7	Carlos	01/09/17	3521.02		-	26.55	0.00	3494.47
MW - 7	Manny	01/10/17	3521.02		-	26.58	0.00	3494.44
MW - 7	Manny	01/17/17	3521.02		-	26.58	0.00	3494.44
MW - 7	Carlos	01/19/17	3521.02		-	26.53	0.00	3494.49
MW - 7	Manny	01/24/17	3521.02		-	26.55	0.00	3494.47
MW - 7	Carlos	01/27/17	3521.02		-	26.56	0.00	3494.46
MW - 7	Manny	02/01/17	3521.02		-	26.53	0.00	3494.49
MW - 7	Manny	02/03/17	3521.02		-	26.55	0.00	3494.47
MW - 7	Manny	02/07/17	3521.02		-	26.49	0.00	3494.53
MW - 7	Manny	02/10/17	3521.02		-	26.48	0.00	3494.54
MW - 7	Manny	02/16/17	3521.02		-	26.48	0.00	3494.54
MW - 7	Manny	02/21/17	3521.02	42.69	-	26.48	0.00	3494.54
MW - 7	Carlos	02/23/17	3521.02		-	26.46	0.00	3494.56
MW - 7	Manny	03/03/17	3521.02		-	26.45	0.00	3494.57
MW - 7	Carlos	03/07/17	3521.02		-	26.49	0.00	3494.53
MW - 7	Manny	03/10/17	3521.02		-	26.46	0.00	3494.56
MW - 7	Manny	03/15/17	3521.02		-	26.45	0.00	3494.57
MW - 7	Manny	03/17/17	3521.02		-	26.43	0.00	3494.59
MW - 7	Manny	03/21/17	3521.02		-	26.39	0.00	3494.63
MW - 7	Manny	03/24/17	3521.02		-	26.43	0.00	3494.59
MW - 7	Carlos	03/29/17	3521.02		-	26.42	0.00	3494.60
MW - 7	Carlos	03/31/17	3521.02		-	26.37	0.00	3494.65
MW - 7	Carlos	04/04/17	3521.02		-	26.36	0.00	3494.66
MW - 7	Manny	04/11/17	3521.02		-	26.32	0.00	3494.70
MW - 7	Manny	04/13/17	3521.02		-	26.31	0.00	3494.71
MW - 7	Manny	04/19/17	3521.02		-	26.29	0.00	3494.73
MW - 7	Manny	04/21/17	3521.02		-	26.28	0.00	3494.74
MW - 7	Manny	04/28/17	3521.02		-	26.28	0.00	3494.74
MW - 7	Manny	05/03/17	3521.02		-	26.30	0.00	3494.72
MW - 7	Manny	05/09/17	3521.02	42.72	-	26.30	0.00	3494.72
MW - 7	Manny	05/19/17	3521.02		-	26.38	0.00	3494.64

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 7	Manny	06/02/17	3521.02		-	26.49	0.00	3494.53
MW - 7	Jeremy	06/06/17	3521.02		-	26.54	0.00	3494.48
MW - 7	Manny	06/09/17	3521.02		-	26.55	0.00	3494.47
MW - 7	Jeremy	06/13/17	3521.02		-	26.62	0.00	3494.40
MW - 7	Manny	06/16/17	3521.02		-	26.65	0.00	3494.37
MW - 7	Jeremy	06/20/17	3521.02		-	26.55	0.00	3494.47
MW - 7	Manny	06/22/17	3521.02		-	26.73	0.00	3494.29
MW - 7	Jeremy	08/10/17	3521.02		-	-	0.00	-
MW - 7	Jeremy	08/31/17	3521.02	41.62	-	26.76	0.00	3494.26
MW - 7	Manny	09/07/17	3521.02		-	26.72	0.00	3494.30
MW - 7	Manny	09/14/17	3521.02		-	26.70	0.00	3494.32
MW - 7	Manny	09/27/17	3521.02		-	26.77	0.00	3494.25
MW - 7	Manny	09/29/17	3521.02		-	26.74	0.00	3494.28
MW - 7	Manny	10/03/17	3521.02		-	26.70	0.00	3494.32
MW - 7	Manny	10/13/17	3521.02		-	26.62	0.00	3494.40
MW - 7	Jeremy	10/17/17	3521.02		-	26.60	0.00	3494.42
MW - 7	Manny	10/20/17	3521.02		-	26.57	0.00	3494.45
MW - 7	Manny	10/25/17	3521.02		-	26.57	0.00	3494.45
MW - 7	Manny	11/03/17	3521.02		-	26.60	0.00	3494.42
MW - 7	Manny	11/16/17	3521.02	42.68	-	26.49	0.00	3494.53
MW - 7	Manny	12/08/17	3521.02		-	26.45	0.00	3494.57
MW - 7	Manny	12/13/17	3521.02		-	26.43	0.00	3494.59
MW - 7	Jeremy	12/18/17	3521.02		-	26.44	0.00	3494.58
MW - 7	Manny	12/29/17	3521.02		-	26.39	0.00	3494.63
MW - 7	Jeremy	01/05/18	3521.02		-	26.42	0.00	3494.60
MW - 7	Manny	01/10/18	3521.02		-	26.37	0.00	3494.65
MW - 7	Manny	01/16/18	3521.02		-	26.41	0.00	3494.61
MW - 7	Manny	01/24/18	3521.02		-	26.42	0.00	3494.60
MW - 7	Manny	02/07/18	3521.02	42.71	-	26.40	0.00	3494.62
MW - 7	Jeremy	02/15/18	3521.02		-	26.35	0.00	3494.67
MW - 7	Jeremy	02/20/18	3521.02		-	26.38	0.00	3494.64
MW - 7	Jeremy	03/01/18	3521.02		-	26.36	0.00	3494.66
MW - 7	Manny	03/07/18	3521.02		-	26.35	0.00	3494.67
MW - 7	Jeremy	03/09/18	3521.02		-	26.31	0.00	3494.71
MW - 7	Jeremy	03/14/18	3521.02		-	26.30	0.00	3494.72
MW - 7	Jeremy	03/21/18	3521.02		-	26.33	0.00	3494.69
MW - 7	Jeremy	03/26/18	3521.02		-	26.31	0.00	3494.71
MW - 7	Jeremy	04/04/18	3521.02		-	26.32	0.00	3494.70
MW - 7	Jeremy	04/10/18	3521.02		-	26.32	0.00	3494.70
MW - 7	Jeremy	04/13/18	3521.02		-	26.29	0.00	3494.73
MW - 7	Jeremy	04/18/18	3521.02		-	26.33	0.00	3494.69
MW - 7	Jeremy	04/20/18	3521.02		-	26.26	0.00	3494.76
MW - 7	Jeremy	04/26/18	3521.02		-	26.26	0.00	3494.76
MW - 7	Jeremy	05/02/18	3521.02	42.67	-	26.30	0.00	3494.72
MW - 7	Jeremy	05/09/18	3521.02		-	26.34	0.00	3494.68
MW - 7	Jeremy	05/11/18	3521.02		-	26.36	0.00	3494.66
MW - 7	Jeremy	05/15/18	3521.02		-	26.43	0.00	3494.59
MW - 7	Jeremy	05/24/18	3521.02		-	26.56	0.00	3494.46
MW - 7	Jeremy	05/30/18	3521.02		-	26.64	0.00	3494.38
MW - 7	Jeremy	06/07/18	3521.02		-	26.78	0.00	3494.24
MW - 7	Jeremy	06/13/18	3521.02		-	26.82	0.00	3494.20
MW - 7	Jeremy	06/20/18	3521.02		-	26.88	0.00	3494.14
MW - 7	Jeremy	06/27/18	3521.02		-	26.94	0.00	3494.08
MW - 7	Jeremy	07/13/18	3521.02		-	27.16	0.00	3493.86
MW - 7	Jeremy	07/18/18	3521.02		-	27.23	0.00	3493.79
MW - 7	Jeremy	07/19/18	3521.02		-	27.31	0.00	3493.71
MW - 7	Jeremy	07/20/18	3521.02		-	27.25	0.00	3493.77
MW - 7	Jeremy	07/24/18	3521.02		-	27.31	0.00	3493.71
MW - 7	Jeremy	08/07/18	3521.02	42.69	-	27.46	0.00	3493.56
MW - 7	Jeremy	08/16/18	3521.02		-	27.53	0.00	3493.49
MW - 7	Jeremy	08/22/18	3521.02		-	27.54	0.00	3493.48
MW - 7	Jeremy	08/30/18	3521.02		-	27.61	0.00	3493.41
MW - 7	Jeremy	09/05/18	3521.02		-	27.61	0.00	3493.41
MW - 7	Jeremy	09/20/18	3521.02		-	27.44	0.00	3493.58
MW - 7	Jeremy	09/28/18	3521.02		-	27.42	0.00	3493.60
MW - 7	Jeremy	10/04/18	3521.02		-	27.43	0.00	3493.59
MW - 7	Jeremy	10/05/18	3521.02		-	27.43	0.00	3493.59
MW - 7	Jeremy	11/19/18	3521.02	42.76	-	27.11	0.00	3493.91
MW - 7	Jeremy	12/05/18	3521.02		-	26.99	0.00	3494.03
MW - 7	Manny/Elias	12/12/18	3521.02		-	26.96	0.00	3494.06

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 7	Manny/Elias	12/21/18	3521.02		-	26.91	0.00	3494.11
MW - 7	Manny/Elias	12/27/18	3521.02		-	26.92	0.00	3494.10
MW - 7	Manny/Elias	01/09/19	3521.02		-	26.85	0.00	3494.17
MW - 7	Manny/Elias	01/23/19	3521.02		-	26.83	0.00	3494.19
MW - 7	Manny/Elias	01/30/19	3521.02		-	26.80	0.00	3494.22
MW - 7	Manny/Elias	02/20/19	3521.02	42.69	-	26.72	0.00	3494.30
MW - 7	Manny/Elias	03/07/19	3521.02		-	26.68	0.00	3494.34
MW - 7	Manny/Elias	03/13/19	3521.02		-	26.63	0.00	3494.39
MW - 7	Manny/Elias	03/21/19	3521.02		-	26.61	0.00	3494.41
MW - 7	Manny/Elias	03/26/19	3521.02		-	26.60	0.00	3494.42
MW - 7	Manny/Elias	04/03/19	3521.02		-	26.56	0.00	3494.46
MW - 7	Manny/Elias	04/08/19	3521.02		-	26.53	0.00	3494.49
MW - 7	Manny/Elias	04/15/19	3521.02		-	26.50	0.00	3494.52
MW - 7	Elias	04/26/19	3521.02		-	26.50	0.00	3494.52
MW - 7	Elias	05/06/19	3521.02		-	26.49	0.00	3494.53
MW - 7	Elias	05/09/19	3521.02		-	26.54	0.00	3494.48
MW - 7	Elias	05/16/19	3521.02		-	26.53	0.00	3494.49
MW - 7	Elias	05/24/19	3521.02		-	26.63	0.00	3494.39
MW - 7	Elias	05/28/19	3521.02		-	26.67	0.00	3494.35
MW - 7	Elias	06/03/19	3521.02		-	26.74	0.00	3494.28
MW - 7	Elias	06/10/19	3521.02		-	26.82	0.00	3494.20
MW - 7	Elias	06/17/19	3521.02		-	26.85	0.00	3494.17
MW - 7	Elias	06/26/19	3521.02		-	26.99	0.00	3494.03
MW - 7	Elias	07/10/19	3521.02		-	27.17	0.00	3493.85
MW - 7	Elias	07/16/19	3521.02		-	27.24	0.00	3493.78
MW - 7	Elias	07/29/19	3521.02		-	27.36	0.00	3493.66
MW - 7	Elias	08/20/19	3521.02	42.70	-	27.66	0.00	3493.36
MW - 7	Manny	09/13/19	3521.02		-	27.79	0.00	3493.23
MW - 7	Elias	09/19/19	3521.02		-	27.78	0.00	3493.24
MW - 7	Elias	09/24/19	3521.02		-	27.76	0.00	3493.26
MW - 7	Elias	10/02/19	3521.02		-	27.73	0.00	3493.29
MW - 7	Elias	11/14/19	3521.02		-	27.38	0.00	3493.64
MW - 7	Elias	11/21/19	3521.02	42.72	-	27.30	0.00	3493.72
MW - 7	Elias	12/06/19	3521.02		-	27.19	0.00	3493.83
MW - 7	Elias	12/11/19	3521.02		-	27.17	0.00	3493.85
MW - 7	Elias	12/18/19	3521.02		-	27.13	0.00	3493.89
MW - 7	Elias	01/08/20	3521.02	-	-	27.00	0.00	3494.02
MW - 7	Elias	01/15/20	3521.02	-	-	27.01	0.00	3494.01
MW - 7	Elias	01/22/20	3521.02	-	-	26.97	0.00	3494.05
MW - 7	Elias	01/28/20	3521.02	-	-	26.98	0.00	3494.04
MW - 7	Elias	02/17/20	3521.02	42.69	-	26.88	0.00	3494.14
MW - 7	Elias	03/03/20	3521.02	-	-	26.83	0.00	3494.19
MW - 7	Manny	05/27/20	3521.02	-	-	26.72	0.00	3494.30
MW - 7	Manny	06/08/20	3521.02	-	-	26.93	0.00	3494.09
MW - 7	Manny	07/30/20	3521.02	-	-	27.65	0.00	3493.37
MW - 7	Manny	09/02/20	3521.02	-	-	27.84	0.00	3493.18
MW - 7	Manny	09/16/20	3521.02	42.66	-	27.87	0.00	3493.15
MW - 7	Manny	10/29/20	3521.02	-	-	28.01	0.00	3493.01
MW - 7	Manny	12/16/20	3521.02	-	-	27.87	0.00	3493.15
MW - 7	Manny	01/19/21	3521.02	-	-	27.81	0.00	3493.21
MW - 7	Manny	02/09/21	3521.02	-	-	27.73	0.00	3493.29
MW - 7	Manny	04/22/21	3521.02	-	-	27.56	0.00	3493.46
MW - 7	Manny	05/24/21	3521.02	42.69	-	27.45	0.00	3493.57
MW - 7	Manny	07/20/21	3521.02	-	-	27.67	0.00	3493.35
MW - 7	Manny	09/03/21	3521.02	-	-	28.05	0.00	3492.97
MW - 7	Manny	10/08/21	3521.02	-	-	28.11	0.00	3492.91
MW - 7	Manny	11/11/21	3521.02	42.65	-	28.16	0.00	3492.86
MW - 7	Manny	01/11/22	3521.02	-	-	28.00	0.00	3493.02
MW - 7	Manny	02/21/22	3521.02	-	-	27.90	0.00	3493.12
MW - 7	Manny	03/21/22	3521.02	-	-	27.88	0.00	3493.14
MW - 7	Manny	04/18/22	3521.02	-	-	27.88	0.00	3493.14
MW - 7	Manny	06/14/22	3521.02	42.69	-	28.30	0.00	3492.72
MW - 7	Manny	08/18/22	3521.02	-	-	28.78	0.00	3492.24
MW - 7	Manny	12/07/22	3521.02	42.66	28.09	28.44	0.35	3492.88
MW - 7	Manny	12/28/22	3521.02	-	27.98	28.33	0.35	3492.99
MW - 7	Manny	01/11/23	3521.02	-	27.92	28.20	0.28	3493.06
MW - 7	Manny	01/20/23	3521.02	-	27.89	28.20	0.31	3493.08
MW - 7	Manny	01/27/23	3521.02	-	27.89	28.10	0.21	3493.10
MW - 7	Manny	02/03/23	3521.02	-	27.86	28.10	0.24	3493.12
MW - 7	Manny	02/10/23	3521.02	-	27.87	28.05	0.18	3493.12

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 7	Manny	02/24/23	3521.02	-	27.80	28.00	0.20	3493.19
MW - 7	Manny	03/29/23	3521.02	-	-	27.79	0.00	3493.23
MW - 7	Manny	04/21/23	3521.02	-	-	27.70	0.00	3493.32
MW - 7	Manny	04/28/23	3521.02	42.71	-	27.62	0.00	3493.40
MW - 7	Manny	05/05/23	3521.02	-	-	27.64	0.00	3493.38
MW - 7	Manny	05/24/23	3521.02	-	-	27.79	0.00	3493.23
MW - 7	Manny	07/13/23	3521.02	-	-	28.02	0.00	3493.00
MW - 7	Manny	09/07/23	3521.02	42.70	-	28.59	0.00	3492.43
MW - 7	Manny	11/10/23	3521.02	42.72	-	28.18	0.00	3492.84
MW - 7	Manny	02/07/24	3521.02	42.71	-	27.86	0.00	3493.16
MW - 7	Manny	02/29/24	3521.02	-	-	27.75	0.00	3493.27
MW - 7	Manny	05/09/24	3521.02	-	-	27.75	0.00	3493.27
MW - 7	Manny	05/10/24	3521.02	-	-	27.75	0.00	3493.27
MW - 7	Manny	05/31/24	3521.02	-	-	27.75	0.00	3493.27
MW - 7	Manny	08/14/24	3521.02	42.65	-	28.85	0.00	3492.17
MW - 7	Manny	10/29/24	3521.02	-	28.95	28.99	0.04	3492.06
MW - 8		01/06/06	-		-	26.45	0.00	-
MW - 8		03/09/06	3519.78		-	24.67	0.00	3495.11
MW - 8		03/14/06	3519.78		24.68	24.91	0.23	3495.07
MW - 8		03/17/06	3519.78		24.64	24.96	0.32	3495.09
MW - 8		03/22/06	3519.78		24.65	25.20	0.55	3495.05
MW - 8		03/29/06	3519.78		24.56	25.08	0.52	3495.14
MW - 8		04/03/06	3519.78		24.61	25.02	0.41	3495.11
MW - 8		04/11/06	3519.78		24.53	24.99	0.46	3495.18
MW - 8		04/18/06	3519.78		24.50	25.10	0.60	3495.19
MW - 8		04/25/06	3519.78		24.53	25.01	0.48	3495.18
MW - 8		05/02/06	3519.78		24.50	25.62	1.12	3495.11
MW - 8		05/09/06	3519.78		24.55	25.46	0.91	3495.09
MW - 8		05/16/06	3519.78		24.65	25.49	0.84	3495.00
MW - 8		05/23/06	3519.78		24.72	26.21	1.49	3494.84
MW - 8		06/01/06	3519.78		24.88	27.05	2.17	3494.57
MW - 8		06/06/06	3519.78		24.96	27.02	2.06	3494.51
MW - 8		06/13/06	3519.78		25.05	27.50	2.45	3494.36
MW - 8		06/15/06	3519.78		25.13	27.23	2.10	3494.34
MW - 8		06/20/06	3519.78		25.14	27.79	2.65	3494.24
MW - 8		07/05/06	3519.78		25.33	28.24	2.91	3494.01
MW - 8		07/12/06	3519.78		25.38	28.18	2.80	3493.98
MW - 8		07/18/06	3519.78		25.33	27.85	2.52	3494.07
MW - 8		07/26/06	3519.78		25.39	28.36	2.97	3493.94
MW - 8		07/31/06	3519.78		25.42	28.06	2.64	3493.96
MW - 8		08/08/06	3519.78		25.44	28.09	2.65	3493.94
MW - 8		08/18/06	3519.78		25.41	28.50	3.09	3493.91
MW - 8		08/22/06	3519.78		25.39	27.47	2.08	3494.08
MW - 8		09/08/06	3519.78		25.11	26.96	1.85	3494.39
MW - 8		09/18/06	3519.78		24.99	26.75	1.76	3494.53
MW - 8		10/02/06	3519.78		25.00	26.74	1.74	3494.52
MW - 8		10/06/06	3519.78		24.96	26.66	1.70	3494.57
MW - 8		10/10/06	3519.78		24.98	26.33	1.35	3494.60
MW - 8		10/16/06	3519.78		24.94	26.24	1.30	3494.65
MW - 8		10/20/06	3519.78		24.96	25.96	1.00	3494.67
MW - 8		10/24/06	3519.78		24.94	26.19	1.25	3494.65
MW - 8		10/26/06	3519.78		24.99	25.70	0.71	3494.68
MW - 8		11/03/06	3519.78		24.95	25.85	0.90	3494.70
MW - 8		11/09/06	3519.78		24.90	25.81	0.91	3494.74
MW - 8		11/14/06	3519.78		24.96	25.13	0.17	3494.79
MW - 8		11/15/06	3519.78		24.94	25.12	0.18	3494.81
MW - 8		11/17/06	3519.78		24.95	25.32	0.37	3494.77
MW - 8		11/20/06	3519.78		24.98	25.07	0.09	3494.79
MW - 8		11/22/06	3519.78		24.96	25.11	0.15	3494.80
MW - 8		11/27/06	3519.78		24.94	25.08	0.14	3494.82
MW - 8		11/29/06	3519.78		24.93	25.00	0.07	3494.84
MW - 8		12/04/06	3519.78		24.93	25.03	0.10	3494.84
MW - 8		12/08/06	3519.78		24.95	25.08	0.13	3494.81
MW - 8		12/13/06	3519.78		24.93	25.06	0.13	3494.83
MW - 8		12/15/06	3519.78		24.89	24.99	0.10	3494.88
MW - 8		12/18/06	3519.78		24.92	25.21	0.29	3494.82
MW - 8		01/10/07	3519.78		24.82	25.48	0.66	3494.86
MW - 8		01/12/07	3519.78		24.86	25.25	0.39	3494.86
MW - 8		01/16/07	3519.78		24.90	25.35	0.45	3494.81

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 8		01/18/07	3519.78		24.86	25.13	0.27	3494.88
MW - 8		01/22/07	3519.78		22.86	25.13	2.27	3496.58
MW - 8		01/26/07	3519.78		24.81	24.99	0.18	3494.94
MW - 8		02/01/07	3519.78		24.80	24.93	0.13	3494.96
MW - 8		02/06/07	3519.78		24.86	24.96	0.10	3494.91
MW - 8		02/08/07	3519.78		24.84	24.95	0.11	3494.92
MW - 8		02/13/07	3519.78		24.87	25.04	0.17	3494.88
MW - 8		02/16/07	3519.78		24.80	24.96	0.16	3494.96
MW - 8		02/20/07	3519.78		24.82	24.97	0.15	3494.94
MW - 8		02/22/07	3519.78		24.80	24.92	0.12	3494.96
MW - 8		02/28/07	3519.78		24.78	24.93	0.15	3494.98
MW - 8		03/06/07	3519.78		24.85	25.00	0.15	3494.91
MW - 8		03/14/07	3519.78		24.77	24.82	0.05	3495.00
MW - 8		04/02/07	3519.78		24.68	24.72	0.04	3495.09
MW - 8		04/11/07	3519.78		24.65	24.67	0.02	3495.13
MW - 8		04/16/07	3519.78		sheen	24.61	0.00	3495.17
MW - 8		04/23/07	3519.78		24.61	24.62	0.01	3495.17
MW - 8		04/27/07	3519.78		sheen	24.62	0.00	3495.16
MW - 8		05/01/07	3519.78		sheen	24.62	0.00	3495.16
MW - 8		05/10/07	3519.78		sheen	24.59	0.00	3495.19
MW - 8		05/17/07	3519.78		sheen	24.56	0.00	3495.22
MW - 8		05/21/07	3519.78		-	24.51	0.00	3495.27
MW - 8		05/25/07	3519.78		-	24.50	0.00	3495.28
MW - 8		05/29/07	3519.78		sheen	24.52	0.00	3495.26
MW - 8		06/05/07	3519.78		sheen	24.55	0.00	3495.23
MW - 8		06/07/07	3519.78		sheen	24.58	0.00	3495.20
MW - 8		06/12/07	3519.78		24.64	24.66	0.02	3495.14
MW - 8		06/19/07	3519.78		sheen	24.76	0.00	3495.02
MW - 8		06/28/07	3519.78		sheen	24.93	0.00	3494.85
MW - 8		07/02/07	3519.78		24.96	25.41	0.45	3494.75
MW - 8		07/06/07	3519.78		24.94	26.04	1.10	3494.68
MW - 8		07/09/07	3519.78		24.94	26.81	1.87	3494.56
MW - 8		07/12/07	3519.78		24.98	26.68	1.70	3494.55
MW - 8		07/17/07	3519.78		25.00	27.14	2.14	3494.46
MW - 8		07/19/07	3519.78		25.06	27.02	1.96	3494.43
MW - 8		07/24/07	3519.78		25.08	27.45	2.37	3494.34
MW - 8		07/25/07	3519.78		25.19	26.78	1.59	3494.35
MW - 8		07/31/07	3519.78		25.18	27.76	2.58	3494.21
MW - 8		08/09/07	3519.78		25.25	27.91	2.66	3494.13
MW - 8		08/14/07	3519.78		25.33	27.98	2.65	3494.05
MW - 8		08/16/07	3519.78		25.42	27.55	2.13	3494.04
MW - 8		08/22/07	3519.78		25.42	28.14	2.72	3493.95
MW - 8		08/24/07	3519.78		25.47	28.26	2.79	3493.89
MW - 8		08/27/07	3519.78		25.44	27.86	2.42	3493.98
MW - 8		08/31/07	3519.78		25.58	27.97	2.39	3493.84
MW - 8		09/07/07	3519.78		25.62	28.18	2.56	3493.78
MW - 8		09/10/07	3519.78		25.65	27.67	2.02	3493.83
MW - 8		09/17/07	3519.78		25.47	27.43	1.96	3494.02
MW - 8		09/25/07	3519.78		25.32	27.12	1.80	3494.19
MW - 8		09/28/07	3519.78		25.36	26.74	1.38	3494.21
MW - 8		10/03/07	3519.78		25.58	26.68	1.10	3494.04
MW - 8		10/10/07	3519.78		22.42	26.67	4.25	3496.72
MW - 8		10/12/07	3519.78		25.23	26.15	0.92	3494.41
MW - 8		10/16/07	3519.78		25.21	26.29	1.08	3494.41
MW - 8		10/19/07	3519.78		25.23	26.17	0.94	3494.41
MW - 8		10/29/07	3519.78		25.20	26.32	1.12	3494.41
MW - 8		11/02/07	3519.78		25.24	26.28	1.04	3494.38
MW - 8		11/09/07	3519.78		25.13	26.63	1.50	3494.43
MW - 8		11/14/07	3519.78		25.12	27.71	2.59	3494.27
MW - 8		11/16/07	3519.78		25.13	26.36	1.23	3494.47
MW - 8		11/28/07	3519.78		25.11	26.57	1.46	3494.45
MW - 8		11/30/07	3519.78		25.15	26.06	0.91	3494.49
MW - 8		12/07/07	3519.78		25.17	25.82	0.65	3494.51
MW - 8		12/14/07	3519.78		25.09	26.16	1.07	3494.53
MW - 8		12/18/07	3519.78		25.12	26.14	1.02	3494.51
MW - 8		01/09/08	3519.78		25.00	26.31	1.31	3494.58
MW - 8		01/16/08	3519.78		25.10	25.88	0.78	3494.56
MW - 8		01/18/08	3519.78		25.09	25.74	0.65	3494.59
MW - 8		01/22/08	3519.78		25.09	25.72	0.63	3494.60
MW - 8		02/07/08	3519.78		25.02	26.00	0.98	3494.61

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 8		02/13/08	3519.78		24.98	26.05	1.07	3494.64
MW - 8		02/15/08	3519.78		25.09	25.61	0.52	3494.61
MW - 8		02/21/08	3519.78		25.05	25.57	0.52	3494.65
MW - 8		02/28/08	3519.78		25.04	25.45	0.41	3494.68
MW - 8		03/14/08	3519.78		25.06	25.46	0.40	3494.66
MW - 8		03/20/08	3519.78		25.07	25.30	0.23	3494.68
MW - 8		03/24/08	3519.78		25.03	25.22	0.19	3494.72
MW - 8		04/03/08	3519.78		25.06	25.33	0.27	3494.68
MW - 8		04/07/08	3519.78		25.04	25.19	0.15	3494.72
MW - 8		04/23/08	3519.78		25.06	25.20	0.14	3494.70
MW - 8		05/08/08	3519.78		25.04	25.37	0.33	3494.69
MW - 8		05/08/08	3519.78		25.04	25.37	0.33	3494.69
MW - 8		05/15/08	3519.78		25.12	25.31	0.19	3494.63
MW - 8		05/18/08	3519.78		25.06	25.20	0.14	3494.70
MW - 8		05/30/08	3519.78		25.18	26.34	1.16	3494.43
MW - 8		06/04/08	3519.78		25.24	26.81	1.57	3494.30
MW - 8		06/06/08	3519.78		25.30	26.68	1.38	3494.27
MW - 8		06/12/08	3519.78		25.37	27.53	2.16	3494.09
MW - 8		06/16/08	3519.78		25.44	27.68	2.24	3494.00
MW - 8		06/25/08	3519.78		25.63	28.28	2.65	3493.75
MW - 8		06/30/08	3519.78		25.67	27.99	2.32	3493.76
MW - 8		07/14/08	3519.78		25.72	28.15	2.43	3493.70
MW - 8		07/16/08	3519.78		25.88	27.38	1.50	3493.68
MW - 8		07/23/08	3519.78		25.86	27.59	1.73	3493.66
MW - 8		07/29/08	3519.78		25.94	27.56	1.62	3493.60
MW - 8		08/01/08	3519.78		25.99	27.48	1.49	3493.57
MW - 8		08/11/08	3519.78		26.06	27.90	1.84	3493.44
MW - 8		08/18/08	3519.78		26.09	27.52	1.43	3493.48
MW - 8		08/28/08	3519.78		26.03	27.56	1.53	3493.52
MW - 8		09/02/08	3519.78		25.89	27.66	1.77	3493.62
MW - 8		09/09/08	3519.78		25.83	27.22	1.39	3493.74
MW - 8		09/18/08	3519.78		25.71	26.79	1.08	3493.91
MW - 8		09/23/08	3519.78		25.69	26.46	0.77	3493.97
MW - 8		09/30/08	3519.78		25.71	26.24	0.53	3493.99
MW - 8		10/07/08	3519.78		25.68	26.30	0.62	3494.01
MW - 8		10/15/08	3519.78		25.68	26.46	0.78	3493.98
MW - 8		10/16/08	3519.78		26.08	26.78	0.70	3493.60
MW - 8		10/22/08	3519.78		25.63	26.10	0.47	3494.08
MW - 8		10/28/08	3519.78		25.57	26.09	0.52	3494.13
MW - 8		10/30/08	3519.78		25.57	26.10	0.53	3494.13
MW - 8		11/03/08	3519.78		25.00	26.11	1.11	3494.61
MW - 8		11/08/08	3519.78		25.49	25.93	0.44	3494.22
MW - 8		11/10/08	3519.78		25.49	25.85	0.36	3494.24
MW - 8		11/17/08	3519.78		25.74	29.12	3.38	3493.53
MW - 8		11/24/08	3519.78		25.41	25.72	0.31	3494.32
MW - 8		11/24/08	3519.78		25.36	25.41	0.05	3494.41
MW - 8		12/01/08	3519.78		26.92	27.11	0.19	3492.83
MW - 8		12/05/08	3519.78		27.10	27.24	0.14	3492.66
MW - 8		12/08/08	3519.78		25.61	25.91	0.30	3494.13
MW - 8		12/15/08	3519.78		25.31	25.49	0.18	3494.44
MW - 8		12/17/08	3519.78		24.41	24.51	0.10	3495.36
MW - 8		12/22/08	3519.78		25.48	25.51	0.03	3494.30
MW - 8		12/29/08	3519.78	-	-	-	-	-
MW - 8		01/06/09	3519.78		25.33	25.48	0.15	3494.43
MW - 8		01/08/09	3519.78		25.39	25.51	0.12	3494.37
MW - 8		01/12/09	3519.78		25.41	25.51	0.10	3494.36
MW - 8		01/15/09	3519.78		25.39	25.52	0.13	3494.37
MW - 8		01/19/09	3519.78		25.41	25.48	0.07	3494.36
MW - 8		01/21/09	3519.78		25.33	25.39	0.06	3494.44
MW - 8		01/26/09	3519.78		25.36	25.43	0.07	3494.41
MW - 8		02/04/09	3519.78		25.29	25.40	0.11	3494.47
MW - 8		02/12/09	3519.78		25.28	25.41	0.13	3494.48
MW - 8		02/25/09	3519.78		25.29	25.85	0.56	3494.41
MW - 8		03/03/09	3519.78		25.34	25.90	0.56	3494.36
MW - 8		03/05/09	3519.78		25.39	25.86	0.47	3494.32
MW - 8		03/10/09	3519.78		25.27	25.29	0.02	3494.51
MW - 8		03/16/09	3519.78		sheen	25.29	0.00	3494.49
MW - 8		03/18/09	3519.78		sheen	25.89	0.00	3493.89
MW - 8		03/20/09	3519.78		sheen	25.24	0.00	3494.54
MW - 8		03/25/09	3519.78		sheen	25.29	0.00	3494.49

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 8		03/26/09	3519.78		sheen	25.26	0.00	3494.52
MW - 8		04/02/09	3519.78		sheen	25.93	0.00	3493.85
MW - 8		04/07/09	3519.78		sheen	25.29	0.00	3494.49
MW - 8		04/09/09	3519.78		sheen	25.94	0.00	3493.84
MW - 8		04/14/09	3519.78		sheen	25.24	0.00	3494.54
MW - 8		04/16/09	3519.78		-	25.26	0.00	3494.52
MW - 8		04/24/09	3519.78		sheen	25.94	0.00	3493.84
MW - 8		04/28/09	3519.78		-	25.25	0.00	3494.53
MW - 8		05/07/09	3519.78		sheen	25.23	0.00	3494.55
MW - 8		05/19/09	3519.78		sheen	25.41	0.00	3494.37
MW - 8		06/04/09	3519.78		sheen	25.76	0.00	3494.02
MW - 8		06/11/09	3519.78		sheen	25.65	0.00	3494.13
MW - 8		06/15/09	3519.78		sheen	25.63	0.00	3494.15
MW - 8		06/22/09	3519.78		25.78	26.02	0.24	3493.96
MW - 8		06/25/09	3519.78		25.83	26.44	0.61	3493.86
MW - 8		06/25/09	3519.78		25.06	25.40	0.34	3494.67
MW - 8		07/01/09	3519.78		25.86	26.11	0.25	3493.88
MW - 8		07/08/09	3519.78		25.91	26.91	1.00	3493.72
MW - 8		07/10/09	3519.78		25.98	26.51	0.53	3493.72
MW - 8		07/14/09	3519.78		26.04	26.68	0.64	3493.64
MW - 8		07/15/09	3519.78		26.08	26.45	0.37	3493.64
MW - 8		07/24/09	3519.78		26.10	27.03	0.93	3493.54
MW - 8		07/27/09	3519.78		26.14	26.79	0.65	3493.54
MW - 8		07/31/09	3519.78		26.10	26.58	0.48	3493.61
MW - 8		08/03/09	3519.78		26.12	26.68	0.56	3493.58
MW - 8		08/04/09	3519.78		26.11	26.50	0.39	3493.61
MW - 8		08/07/09	3519.78		26.18	26.85	0.67	3493.50
MW - 8		08/10/09	3519.78		26.22	26.80	0.58	3493.47
MW - 8		08/17/09	3519.78		26.26	27.02	0.76	3493.41
MW - 8		08/21/09	3519.78		26.31	26.93	0.62	3493.38
MW - 8		08/25/09	3519.78		26.39	27.02	0.63	3493.30
MW - 8		09/01/09	3519.78		26.44	27.25	0.81	3493.22
MW - 8		09/03/09	3519.78		26.43	26.95	0.52	3493.27
MW - 8		09/08/09	3519.78		26.12	26.49	0.37	3493.60
MW - 8		09/10/09	3519.78		26.47	27.45	0.98	3493.16
MW - 8		09/15/09	3519.78		26.14	26.48	0.34	3493.59
MW - 8		09/28/09	3519.78		26.35	27.74	1.39	3493.22
MW - 8		10/01/09	3519.78		26.40	27.25	0.85	3493.25
MW - 8		10/05/09	3519.78		26.45	27.21	0.76	3493.22
MW - 8		10/06/09	3519.78		26.13	26.46	0.33	3493.60
MW - 8		10/12/09	3519.78		26.46	27.33	0.87	3493.19
MW - 8		10/15/09	3519.78		26.51	27.13	0.62	3493.18
MW - 8		10/19/09	3519.78		26.54	27.19	0.65	3493.14
MW - 8		10/21/09	3519.78		26.50	26.90	0.40	3493.22
MW - 8		10/26/09	3519.78		26.54	27.14	0.60	3493.15
MW - 8		10/28/09	3519.78		26.43	26.84	0.41	3493.29
MW - 8		11/03/09	3519.78		26.42	27.24	0.82	3493.24
MW - 8		11/04/09	3519.78		26.41	26.76	0.35	3493.32
MW - 8		11/17/09	3519.78		26.24	27.30	1.06	3493.38
MW - 8		12/14/09	3519.78		26.11	27.47	1.36	3493.47
MW - 8		12/22/09	3519.78		26.04	27.50	1.46	3493.52
MW - 8		12/31/09	3519.78		26.09	27.57	1.48	3493.47
MW - 8		01/04/10	3519.78		26.19	26.60	0.41	3493.53
MW - 8		01/14/10	3519.78		26.15	26.74	0.59	3493.54
MW - 8		01/19/10	3519.78		26.10	26.44	0.34	3493.63
MW - 8		01/22/10	3519.78		26.08	26.47	0.39	3493.64
MW - 8		02/01/10	3519.78		26.11	26.44	0.33	3493.62
MW - 8		02/04/10	3519.78		26.06	26.69	0.63	3493.63
MW - 8		02/12/10	3519.78		26.06	26.43	0.37	3493.66
MW - 8		02/19/10	3519.78		25.96	26.34	0.38	3493.76
MW - 8		02/26/10	3519.78		25.97	26.33	0.36	3493.76
MW - 8		03/01/10	3519.78		25.98	26.17	0.19	3493.77
MW - 8		03/04/10	3519.78		25.95	26.10	0.15	3493.81
MW - 8		03/09/10	3519.78		25.89	26.07	0.18	3493.86
MW - 8		03/11/10	3519.78		25.89	25.99	0.10	3493.88
MW - 8		03/15/10	3519.78		25.83	25.91	0.08	3493.94
MW - 8		03/17/10	3519.78		25.72	25.76	0.04	3494.05
MW - 8		03/22/10	3519.78		25.69	25.76	0.07	3494.08
MW - 8		03/23/10	3519.78		25.73	25.80	0.07	3494.04
MW - 8		03/29/10	3519.78		25.64	25.69	0.05	3494.13

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 8		04/05/10	3519.78		sheen	25.70	0.00	3494.08
MW - 8		04/08/10	3519.78		sheen	25.60	0.00	3494.18
MW - 8		04/14/10	3519.78		sheen	25.68	0.00	3494.10
MW - 8		04/16/10	3519.78		sheen	25.63	0.00	3494.15
MW - 8		04/22/10	3519.78		-	25.61	0.00	3494.17
MW - 8		04/26/10	3519.78		-	25.64	0.00	3494.14
MW - 8		04/28/10	3519.78		sheen	25.61	0.00	3494.17
MW - 8		04/30/10	3519.78		sheen	25.59	0.00	3494.19
MW - 8		05/04/10	3519.78		sheen	25.54	0.00	3494.24
MW - 8		05/05/10	3519.78		sheen	25.45	0.00	3494.33
MW - 8		05/13/10	3519.78		sheen	25.47	0.00	3494.31
MW - 8		05/14/10	3519.78		sheen	25.51	0.00	3494.27
MW - 8		05/19/10	3519.78		sheen	25.46	0.00	3494.32
MW - 8		05/24/10	3519.78		sheen	25.44	0.00	3494.34
MW - 8		05/28/10	3519.78		sheen	25.62	0.00	3494.16
MW - 8		06/04/10	3519.78		sheen	25.46	0.00	3494.32
MW - 8		06/09/10	3519.78		sheen	25.79	0.00	3493.99
MW - 8		06/10/10	3519.78		sheen	25.82	0.00	3493.96
MW - 8		06/16/10	3519.78		sheen	25.88	0.00	3493.90
MW - 8		06/24/10	3519.78		sheen	26.02	0.00	3493.76
MW - 8		06/29/10	3519.78		sheen	26.11	0.00	3493.67
MW - 8		07/09/10	3519.78		sheen	25.79	0.00	3493.99
MW - 8		07/13/10	3519.78		sheen	25.66	0.00	3494.12
MW - 8		07/19/10	3519.78		sheen	25.55	0.00	3494.23
MW - 8		07/28/10	3519.78		sheen	25.44	0.00	3494.34
MW - 8		08/03/10	3519.78		sheen	25.43	0.00	3494.35
MW - 8		08/04/10	3519.78		sheen	25.42	0.00	3494.36
MW - 8		08/19/10	3519.78		sheen	25.41	0.00	3494.37
MW - 8		08/27/10	3519.78		sheen	25.44	0.00	3494.34
MW - 8		08/31/10	3519.78		sheen	25.42	0.00	3494.36
MW - 8		09/09/10	3519.78		-	25.56	0.00	3494.22
MW - 8		09/17/10	3519.78		-	25.43	0.00	3494.35
MW - 8		10/01/10	3519.78		-	25.56	0.00	3494.22
MW - 8		10/04/10	3519.78		-	25.58	0.00	3494.20
MW - 8		10/13/10	3519.78		-	25.58	0.00	3494.20
MW - 8		10/19/10	3519.78		-	25.59	0.00	3494.19
MW - 8		10/27/10	3519.78		-	26.60	0.00	3493.18
MW - 8		11/02/10	3519.78		-	25.63	0.00	3494.15
MW - 8		11/05/10	3519.78		-	25.53	0.00	3494.25
MW - 8		11/10/10	3519.78		-	25.61	0.00	3494.17
MW - 8		11/19/10	3519.78		-	25.58	0.00	3494.20
MW - 8		12/01/10	3519.78		-	25.45	0.00	3494.33
MW - 8		12/09/10	3519.78		-	25.48	0.00	3494.30
MW - 8		12/13/10	3519.78		-	25.64	0.00	3494.14
MW - 8		01/04/11	3519.78		-	25.55	0.00	3494.23
MW - 8		01/12/11	3519.78		-	25.63	0.00	3494.15
MW - 8		01/20/11	3519.78		-	25.47	0.00	3494.31
MW - 8		01/27/11	3519.78		-	25.87	0.00	3493.91
MW - 8		02/02/11	3519.78		-	26.44	0.00	3493.34
MW - 8		02/10/11	3519.78		-	25.63	0.00	3494.15
MW - 8		02/17/11	3519.78		-	26.43	0.00	3493.35
MW - 8		02/23/11	3519.78		-	26.34	0.00	3493.44
MW - 8		03/01/11	3519.78		-	26.17	0.00	3493.61
MW - 8		03/09/11	3519.78		-	26.07	0.00	3493.71
MW - 8		03/15/11	3519.78		-	25.91	0.00	3493.87
MW - 8		03/23/11	3519.78		-	25.80	0.00	3493.98
MW - 8		03/31/11	3519.78		-	25.69	0.00	3494.09
MW - 8		04/06/11	3519.78		-	25.67	0.00	3494.11
MW - 8		04/14/11	3519.78		-	25.65	0.00	3494.13
MW - 8		04/20/11	3519.78		-	25.67	0.00	3494.11
MW - 8		04/27/11	3519.78		-	25.63	0.00	3494.15
MW - 8		05/04/11	3519.78		-	25.62	0.00	3494.16
MW - 8		05/12/11	3519.78		-	25.57	0.00	3494.21
MW - 8		05/16/11	3519.78		-	25.52	0.00	3494.26
MW - 8		05/25/11	3519.78		-	25.74	0.00	3494.04
MW - 8		05/31/11	3519.78		-	25.83	0.00	3493.95
MW - 8		06/06/11	3519.78		-	25.89	0.00	3493.89
MW - 8		06/13/11	3519.78		-	25.92	0.00	3493.86
MW - 8		06/22/11	3519.78		-	25.63	0.00	3494.15
MW - 8		06/27/11	3519.78		-	25.99	0.00	3493.79

TABLE 4

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 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 8		07/07/11	3519.78		-	26.18	0.00	3493.60
MW - 8		07/12/11	3519.78		-	26.26	0.00	3493.52
MW - 8		07/25/11	3519.78		-	25.90	0.00	3493.88
MW - 8		08/01/11	3519.78		-	25.99	0.00	3493.79
MW - 8		08/03/11	3519.78		-	25.63	0.00	3494.15
MW - 8		08/08/11	3519.78		-	26.21	0.00	3493.57
MW - 8		08/15/11	3519.78		-	26.80	0.00	3492.98
MW - 8		08/18/11	3519.78		-	27.81	0.00	3491.97
MW - 8		08/22/11	3519.78		-	26.61	0.00	3493.17
MW - 8		08/29/11	3519.78		-	26.68	0.00	3493.10
MW - 8		09/06/11	3519.78		26.39	26.89	0.50	3493.32
MW - 8		09/12/11	3519.78		26.26	26.95	0.69	3493.42
MW - 8		11/28/11	-		13.75	15.74	1.99	-
MW - 8		01/19/12	-		13.13	14.22	1.09	-
MW - 8		01/25/12	-		12.79	13.14	0.35	-
MW - 8		02/01/12	-		7.68	8.74	1.06	-
MW - 8		02/13/12	-		7.75	7.76	0.01	-
MW - 8		02/21/12	-		-	7.71	0.00	-
MW - 8		02/23/12	-		-	8.16	0.00	-
MW - 8		02/28/12	-		-	8.01	0.00	-
MW - 8		03/02/12	-		-	7.79	0.00	-
MW - 8		03/06/12	-		-	8.45	0.00	-
MW - 8		03/08/12	-		-	7.75	0.00	-
MW - 8		03/13/12	-		-	8.29	0.00	-
MW - 8		03/15/12	-		-	8.14	0.00	-
MW - 8		03/20/12	-		-	7.56	0.00	-
MW - 8		03/22/12	-		-	7.66	0.00	-
MW - 8		04/17/12	-		27.43	27.46	0.03	-
MW - 8		04/19/12	-		-	27.42	0.00	-
MW - 8		04/24/12	-		-	27.42	0.00	-
MW - 8		05/02/12	-		-	27.48	0.00	-
MW - 8		05/08/12	-		-	-	0.00	-
MW - 8		05/15/12	-		27.18	27.21	0.03	-
MW - 8		06/01/12	-		-	27.10	0.00	-
MW - 8		06/05/12	-		-	27.11	0.00	-
MW - 8		06/12/12	-		-	27.14	0.00	-
MW - 8		06/19/12	-		-	27.11	0.00	-
MW - 8		06/22/12	-		-	27.13	0.00	-
MW - 8		06/25/12	-		-	27.13	0.00	-
MW - 8		07/03/12	-		-	27.24	0.00	-
MW - 8		07/10/12	-		-	27.34	0.00	-
MW - 8		07/18/12	-		-	27.38	0.00	-
MW - 8		08/06/12	-		-	27.65	0.00	-
MW - 8		09/06/12	-		-	27.98	0.00	-
MW - 8		09/11/12	-		-	27.99	0.00	-
MW - 8		09/25/12	-		-	28.04	0.00	-
MW - 8		10/09/12	-		-	27.85	0.00	-
MW - 8		10/16/12	-		-	27.74	0.00	-
MW - 8		10/24/12	-		-	27.68	0.00	-
MW - 8		10/29/12	-		-	-	0.00	-
MW - 8		11/13/12	-		-	27.54	0.00	-
MW - 8		12/21/12	-		-	27.44	0.00	-
MW - 8		01/15/13	-		-	27.37	0.00	-
MW - 8		01/24/13	-		-	27.35	0.00	-
MW - 8		01/31/13	-		-	27.34	0.00	-
MW - 8		02/07/13	-		-	27.32	0.00	-
MW - 8		02/20/13	-		-	27.26	0.00	-
MW - 8		03/29/13	-		-	27.19	0.00	-
MW - 8		04/03/13	-		-	27.16	0.00	-
MW - 8		04/09/13	-		-	27.16	0.00	-
MW - 8		04/17/13	-		-	27.15	0.00	-
MW - 8		04/24/13	-		-	27.15	0.00	-
MW - 8		05/02/13	-		-	27.16	0.00	-
MW - 8		05/03/13	-		-	27.16	0.00	-
MW - 8		05/07/13	-		-	27.11	0.00	-
MW - 8		05/10/13	-		-	27.16	0.00	-
MW - 8		05/17/13	-		-	27.13	0.00	-
MW - 8		05/20/13	-		-	27.16	0.00	-
MW - 8		05/23/13	-		-	27.14	0.00	-
MW - 8		05/30/13	-		27.15	27.18	0.03	-

TABLE 4

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 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 8		06/06/13	-		-	27.25	0.00	-
MW - 8		06/12/13	-		-	27.32	0.00	-
MW - 8		06/20/13	-		-	27.38	0.00	-
MW - 8		06/27/13	-		-	27.49	0.00	-
MW - 8		07/02/13	-		-	27.58	0.00	-
MW - 8		07/08/13	-		-	27.66	0.00	-
MW - 8		07/23/13	-		-	27.60	0.00	-
MW - 8		07/30/13	-		-	27.68	0.00	-
MW - 8		08/09/13	-		-	27.61	0.00	-
MW - 8		08/14/13	-	41.32	-	27.63	0.00	-
MW - 8		08/14/13	-		-	27.63	0.00	-
MW - 8		08/22/13	-		-	27.66	0.00	-
MW - 8		08/30/13	-		-	27.76	0.00	-
MW - 8		09/06/13	-		-	27.87	0.00	-
MW - 8		09/09/13	-		-	27.88	0.00	-
MW - 8		09/12/13	-		-	27.87	0.00	-
MW - 8		09/18/13	-		-	27.94	0.00	-
MW - 8		09/26/13	-		-	27.97	0.00	-
MW - 8		09/28/13	-		-	27.99	0.00	-
MW - 8		10/02/13	-		-	28.01	0.00	-
MW - 8		10/03/13	-		-	27.99	0.00	-
MW - 8		10/08/13	-		-	28.03	0.00	-
MW - 8		10/09/13	-		-	28.02	0.00	-
MW - 8		10/16/13	-		-	28.00	0.00	-
MW - 8		10/23/13	-		-	27.88	0.00	-
MW - 8		10/30/13	-		-	27.80	0.00	-
MW - 8		11/15/13	-		27.69	27.72	0.03	-
MW - 8		11/20/13	-	41.38	-	27.67	0.00	-
MW - 8		12/13/13	-		27.58	27.64	0.06	-
MW - 8		12/19/13	-		-	27.55	0.00	-
MW - 8		12/24/13	-		-	27.55	0.00	-
MW - 8		12/31/13	-		-	27.50	0.00	-
MW - 8		01/09/14	-		27.50	27.52	0.02	-
MW - 8		01/10/14	-		-	27.49	0.00	-
MW - 8		01/15/14	-		-	27.45	0.00	-
MW - 8		01/23/14	-		27.45	27.48	0.03	-
MW - 8		01/29/14	-		27.56	27.58	0.02	-
MW - 8		02/13/14	-		27.39	27.48	0.09	-
MW - 8		02/17/14	-		27.39	27.59	0.20	-
MW - 8		02/20/14	-		27.38	27.48	0.10	-
MW - 8		02/27/14	-		27.34	27.41	0.07	-
MW - 8	John F.	03/11/14	-		27.31	27.44	0.13	-
MW - 8	Justin & Baer	03/27/14	-		27.24	27.43	0.19	-
MW - 8	David & Jose	04/01/14	-		27.26	27.34	0.08	-
MW - 8	David & Jose	04/09/14	-		27.23	27.31	0.08	-
MW - 8	David & Jose	04/10/14	-		27.23	27.28	0.05	-
MW - 8	Manny & Lira	04/17/14	-		27.23	27.32	0.09	-
MW - 8	Manny & Lira	04/18/14	-		27.21	27.26	0.05	-
MW - 8	Manny & Chance	04/29/14	-		27.20	27.32	0.12	-
MW - 8	Manny & Justin	05/05/14	-		27.19	27.35	0.16	-
MW - 8	Jose	05/13/14	-		27.28	27.34	0.06	-
MW - 8	Manny & Chance	05/15/14	-		27.80	27.82	0.02	-
MW - 8	Manny & Chance	05/20/14	-		27.28	27.33	0.05	-
MW - 8	Manny	05/28/14	-		-	27.36	0.00	-
MW - 8	David	05/29/14	-		27.41	27.42	0.01	-
MW - 8	Manny	06/02/14	-		-	27.44	0.00	-
MW - 8	david	06/10/14	-		-	27.63	0.00	-
MW - 8	Manny	06/12/14	-		-	27.61	0.00	-
MW - 8	Jose	06/17/14	-		-	27.68	0.00	-
MW - 8	Manny	06/27/14	-		-	27.63	0.00	-
MW - 8	Manny	06/30/14	-		27.79	27.85	0.06	-
MW - 8	David	07/02/14	-		27.86	27.88	0.02	-
MW - 8	Manny	07/10/14	-		27.90	27.97	0.07	-
MW - 8	David	07/23/14	-		28.05	28.11	0.06	-
MW - 8	Manny	07/29/14	-		28.10	28.19	0.09	-
MW - 8	Manny	08/05/14	-		-	28.25	0.00	-
MW - 8	Manny	08/07/14	-		28.18	28.22	0.04	-
MW - 8	Manny	09/02/14	-		28.29	28.43	0.14	-
MW - 8	Manny	09/25/14	-		27.22	27.53	0.31	-
MW - 8	Manny	10/07/14	-		27.27	27.37	0.10	-

TABLE 4

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PLAINS MARKETING, L.P.
 TEXACO SKELLY F
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 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 8	Manny	10/16/14	-		27.23	27.35	0.12	-
MW - 8	Chance	10/17/14	-		27.26	27.30	0.04	-
MW - 8	Manny	10/22/14	-		27.22	27.30	0.08	-
MW - 8	Manny	10/28/14	-		27.24	27.31	0.07	-
MW - 8	Chance	10/29/14	-		-	-	-	-
MW - 8	Manny	11/04/14	-		27.20	27.51	0.31	-
MW - 8	Chance	11/06/14	-		27.19	27.22	0.03	-
MW - 8	Manny	11/12/14	-		27.15	27.23	0.08	-
MW - 8	Chance	11/18/14	-		27.17	27.25	0.08	-
MW - 8	Manny	12/02/14	-		27.05	27.11	0.06	-
MW - 8	Manny	12/09/14	-		27.07	27.11	0.04	-
MW - 8	Manny	12/11/14	-		27.06	27.14	0.08	-
MW - 8	Chance	12/18/14	-		27.14	27.23	0.09	-
MW - 8	Manny	12/19/14	-		27.02	27.06	0.04	-
MW - 8	Manny	12/23/14	-		27.04	27.08	0.04	-
MW - 8	Manny	12/30/14	-		27.02	27.05	0.03	-
MW - 8	Manny	01/06/15	-		26.98	27.01	0.03	-
MW - 8	Manny	01/08/15	-		26.96	26.99	0.03	-
MW - 8	Manny	01/13/15	-		26.96	26.98	0.02	-
MW - 8	Manny	01/15/15	-		26.96	27.00	0.04	-
MW - 8	Manny	02/03/15	-		-	26.94	0.00	-
MW - 8	Manny/Matt	02/06/15	-		-	26.92	0.00	-
MW - 8	Manny	02/12/15	-		-	26.94	0.00	-
MW - 8	Manny/Art	03/04/15	-		-	26.87	0.00	-
MW - 8	Manny	03/10/15	-		-	26.86	0.00	-
MW - 8	Manny	03/16/15	-		-	26.83	0.00	-
MW - 8	Manny/Art	03/18/15	-		-	26.87	0.00	-
MW - 8	Manny	03/25/15	-		-	26.80	0.00	-
MW - 8	Manny	03/31/15	-		-	26.79	0.00	-
MW - 8	Manny/Art	04/02/15	-		-	26.78	0.00	-
MW - 8	Carlos/ Matt	04/06/15	-		-	26.78	0.00	-
MW - 8	Manny	04/08/15	-		-	26.74	0.00	-
MW - 8	Manny	04/10/15	-		-	26.76	0.00	-
MW - 8	Manny/ Art	04/14/15	-		-	26.73	0.00	-
MW - 8	Manny/ Art	04/16/15	-		-	26.73	0.00	-
MW - 8	Manny	04/22/15	-		-	26.67	0.00	-
MW - 8	Manny/ Art	04/23/15	-		-	26.67	0.00	-
MW - 8	Manny/ Art	04/28/15	-		-	26.68	0.00	-
MW - 8	Carlos/ Matt	04/30/15	-		-	26.66	0.00	-
MW - 8	Carlos	05/06/15	-		-	26.65	0.00	-
MW - 8	Manny	05/08/15	-		-	26.64	0.00	-
MW - 8	Manny	05/13/15	-	40.15	-	26.59	0.00	-
MW - 8	Manny/Arthur	05/21/15	-		-	26.55	0.00	-
MW - 8	Carlos	05/28/15	-		-	26.51	0.00	-
MW - 8	Manny	06/02/15	-		-	26.60	0.00	-
MW - 8	Manny	06/04/15	-		-	26.59	0.00	-
MW - 8	Manny	06/09/15	-		-	26.63	0.00	-
MW - 8	Manny	06/18/15	-		-	26.61	0.00	-
MW - 8	Manny	06/30/15	-		-	26.65	0.00	-
MW - 8	Manny	07/02/15	-		-	26.69	0.00	-
MW - 8	Manny	07/07/15	-		-	26.76	0.00	-
MW - 8	Manny/Arthur	07/09/15	-		-	26.88	0.00	-
MW - 8	Manny/Arthur	07/13/15	-		-	26.82	0.00	-
MW - 8	Manny	07/15/15	-		-	26.81	0.00	-
MW - 8	Carlos/Matt	07/20/15	-		-	26.88	0.00	-
MW - 8	Manny/Arthur	07/28/15	-		-	27.01	0.00	-
MW - 8	Carlos	07/29/15	-		-	27.02	0.00	-
MW - 8	Manny	07/30/15	-		-	27.04	0.00	-
MW - 8	Carlos	08/03/15	-		-	27.16	0.00	-
MW - 8	Carlos	08/11/15	-		-	27.16	0.00	-
MW - 8	Carlos	08/12/15	-		-	27.15	0.00	-
MW - 8	Carlos	08/18/15	-		-	27.19	0.00	-
MW - 8	Manny/Matt	08/19/15	-	41.20	-	27.23	0.00	-
MW - 8	Manny	08/21/15	-		-	27.25	0.00	-
MW - 8	Carlos	08/26/15	-		-	27.23	0.00	-
MW - 8	Manny	08/28/15	-		-	27.23	0.00	-
MW - 8	Manny	08/31/15	-		-	27.24	0.00	-
MW - 8	Carlos	09/03/15	-		-	27.23	0.00	-
MW - 8	Manny	09/08/15	-		-	27.30	0.00	-
MW - 8	Manny	09/10/15	-		-	27.31	0.00	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 8	Manny	09/14/15	-		-	27.34	0.00	-
MW - 8	Manny	09/17/15	-		-	27.35	0.00	-
MW - 8	Manny	09/21/15	-		-	27.37	0.00	-
MW - 8	Manny	09/23/15	-		-	27.37	0.00	-
MW - 8	Manny	09/29/15	-		-	27.38	0.00	-
MW - 8	Carlos	10/01/15	-		-	27.35	0.00	-
MW - 8	Manny	10/07/15	-		-	27.33	0.00	-
MW - 8	Manny	10/08/15	-		-	27.33	0.00	-
MW - 8	Manny	10/12/15	-		-	27.25	0.00	-
MW - 8	Manny	10/14/15	-		-	27.23	0.00	-
MW - 8	Manny	10/22/15	-		27.13	27.18	0.05	-
MW - 8	Manny	10/23/15	-		-	27.14	0.00	-
MW - 8	Manny	10/27/15	-		-	27.05	0.00	-
MW - 8	Manny	11/02/15	-	40.19	-	27.03	0.00	-
MW - 8	Manny	11/05/15	-		-	27.03	0.00	-
MW - 8	Carlos	11/11/15	-		-	26.98	0.00	-
MW - 8	Manny	12/01/15	-		-	26.90	0.00	-
MW - 8	Carlos	12/03/15	-		-	26.99	0.00	-
MW - 8	Manny	12/08/15	-		-	26.86	0.00	-
MW - 8	Carlos	12/10/15	-		-	26.84	0.00	-
MW - 8	Manny	12/15/15	-		-	26.82	0.00	-
MW - 8	Manny	12/21/15	-		-	26.80	0.00	-
MW - 8	Manny	12/23/15	-		-	26.78	0.00	-
MW - 8	Manny	01/05/16	-		-	26.75	0.00	-
MW - 8	Manny	01/07/16	-		-	26.75	0.00	-
MW - 8	Manny	01/13/16	-		-	26.74	0.00	-
MW - 8	Manny	01/14/15	-		-	26.74	0.00	-
MW - 8	Manny	01/19/16	-		-	26.73	0.00	-
MW - 8	Manny	01/22/16	-		-	26.72	0.00	-
MW - 8	Manny	01/25/16	-		-	26.71	0.00	-
MW - 8	Manny	01/27/16	-		-	26.72	0.00	-
MW - 8	Carlos	02/02/16	-		-	26.69	0.00	-
MW - 8	Carlos	02/04/16	-		-	26.70	0.00	-
MW - 8	Carlos	02/10/16	-		-	26.63	0.00	-
MW - 8	Carlos	02/17/16	-		-	26.62	0.00	-
MW - 8	Manny	02/18/16	-	40.86	-	26.65	0.00	-
MW - 8	James	03/03/16	-		-	26.60	0.00	-
MW - 8	Manny	03/04/16	-		-	26.58	0.00	-
MW - 8	Manny	03/08/16	-		-	26.56	0.00	-
MW - 8	Manny	03/10/16	-		-	26.58	0.00	-
MW - 8	Manny	03/16/16	-		-	26.52	0.00	-
MW - 8	Manny	03/18/16	-		-	26.54	0.00	-
MW - 8	Carlos	03/22/16	-		-	26.48	0.00	-
MW - 8	Manny	03/29/16	-		-	26.45	0.00	-
MW - 8	Manny	03/31/16	-		-	26.50	0.00	-
MW - 8	Manny	04/05/16	-		-	26.44	0.00	-
MW - 8	Manny	04/07/16	-		-	26.44	0.00	-
MW - 8	Manny	04/12/16	-		-	26.44	0.00	-
MW - 8	Manny	04/14/16	-		-	26.42	0.00	-
MW - 8	Manny	04/18/16	-		-	26.42	0.00	-
MW - 8	Manny	04/20/16	-		-	26.41	0.00	-
MW - 8	Manny	04/25/16	-		-	26.38	0.00	-
MW - 8	Manny	04/28/16	-		-	26.36	0.00	-
MW - 8	Manny	05/04/16	-		-	26.37	0.00	-
MW - 8	Manny	05/06/16	-		-	26.35	0.00	-
MW - 8	Manny	05/12/16	-		-	26.42	0.00	-
MW - 8	Manny	05/17/16	-		-	26.45	0.00	-
MW - 8	Manny	05/19/16	-	39.93	-	26.41	0.00	-
MW - 8	Manny	05/24/16	-		-	26.46	0.00	-
MW - 8	Carlos	06/02/16	-		-	26.59	0.00	-
MW - 8	Manny	06/08/16	-		-	26.61	0.00	-
MW - 8	Manny	06/10/16	-		-	26.66	0.00	-
MW - 8	Manny	06/15/16	-		-	26.72	0.00	-
MW - 8	Manny	06/17/16	-		-	26.75	0.00	-
MW - 8	Manny	06/28/16	-		-	26.90	0.00	-
MW - 8	Carlos	06/30/16	-		-	26.89	0.00	-
MW - 8	Manny	07/06/16	-		-	27.00	0.00	-
MW - 8	Manny	07/14/16	-		-	27.13	0.00	-
MW - 8	Manny	07/20/16	-		-	27.25	0.00	-
MW - 8	Manny	07/22/16	-		-	27.27	0.00	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 8	Carlos	07/25/16	-		-	27.30	0.00	-
MW - 8	Carlos	07/28/16	-		-	27.34	0.00	-
MW - 8	Carlos	08/01/16	-		-	27.38	0.00	-
MW - 8	Carlos	08/03/16	-		-	27.41	0.00	-
MW - 8	Carlos	08/09/16	-		-	27.46	0.00	-
MW - 8	Carlos	08/11/16	-		-	27.49	0.00	-
MW - 8	Manny/ Wes	08/17/16	-	41.20	-	27.49	0.00	-
MW - 8	Manny	08/19/16	-		-	27.48	0.00	-
MW - 8	Carlos	08/22/16	-		-	27.45	0.00	-
MW - 8	Carlos	08/24/16	-		-	27.46	0.00	-
MW - 8	Carlos	08/31/16	-		-	27.15	0.00	-
MW - 8	Manny	09/07/16	-		-	26.97	0.00	-
MW - 8	Manny	09/09/16	-		-	26.94	0.00	-
MW - 8	Carlos	09/14/16	-		-	26.91	0.00	-
MW - 8	Manny	09/16/16	-		-	26.85	0.00	-
MW - 8	Carlos	09/19/16	-		-	26.53	0.00	-
MW - 8	Manny	09/23/16	-		-	26.60	0.00	-
MW - 8	Manny	09/28/16	-		-	26.60	0.00	-
MW - 8	Manny	09/30/16	-		-	26.60	0.00	-
MW - 8	Manny	10/04/16	-		-	26.56	0.00	-
MW - 8	Manny	10/07/16	-		-	26.59	0.00	-
MW - 8	Manny	10/12/16	-		-	26.52	0.00	-
MW - 8	Manny	10/19/16	-		-	26.50	0.00	-
MW - 8	Manny	10/26/16	-		-	26.50	0.00	-
MW - 8	Manny	11/02/16	-	40.00	-	26.48	0.00	-
MW - 8	Manny	11/04/16	-		-	26.47	0.00	-
MW - 8	Carlos	11/09/16	-		-	26.45	0.00	-
MW - 8	Carlos	11/14/16	-		-	26.42	0.00	-
MW - 8	Carlos	11/16/16	-		-	26.39	0.00	-
MW - 8	Manny	12/07/16	-		-	26.37	0.00	-
MW - 8	Carlos	12/12/16	-		-	26.34	0.00	-
MW - 8	Manny	12/16/16	-		-	26.31	0.00	-
MW - 8	Carlos	12/23/16	-		-	26.30	0.00	-
MW - 8	Carlos	01/03/17	-		-	26.30	0.00	-
MW - 8	Carlos	01/05/17	-		-	26.26	0.00	-
MW - 8	Carlos	01/09/17	-		-	26.26	0.00	-
MW - 8	Manny	01/10/17	-		-	26.29	0.00	-
MW - 8	Manny	01/17/17	-		-	26.28	0.00	-
MW - 8	Carlos	01/19/17	-		-	26.24	0.00	-
MW - 8	Manny	01/24/17	-		-	26.27	0.00	-
MW - 8	Carlos	01/27/17	-		-	26.32	0.00	-
MW - 8	Manny	02/01/17	-		-	26.28	0.00	-
MW - 8	Manny	02/03/17	-		-	26.26	0.00	-
MW - 8	Manny	02/07/17	-		-	26.22	0.00	-
MW - 8	Manny	02/10/17	-		-	26.21	0.00	-
MW - 8	Manny	02/16/17	-		-	26.19	0.00	-
MW - 8	Manny	02/21/17	-	41.30	-	26.18	0.00	-
MW - 8	Carlos	02/23/17	-		-	26.17	0.00	-
MW - 8	Manny	03/03/17	-		-	26.17	0.00	-
MW - 8	Carlos	03/07/17	-		-	26.20	0.00	-
MW - 8	Manny	03/10/17	-		-	26.18	0.00	-
MW - 8	Manny	03/15/17	-		-	26.17	0.00	-
MW - 8	Manny	03/17/17	-		-	26.15	0.00	-
MW - 8	Manny	03/21/17	-		-	26.11	0.00	-
MW - 8	Manny	03/24/17	-		-	26.13	0.00	-
MW - 8	Carlos	03/29/17	-		-	26.12	0.00	-
MW - 8	Carlos	03/31/17	-		-	26.08	0.00	-
MW - 8	Carlos	04/04/17	-		-	26.06	0.00	-
MW - 8	Manny	04/11/17	-		-	26.05	0.00	-
MW - 8	Manny	04/13/17	-		-	26.01	0.00	-
MW - 8	Manny	04/19/17	-		-	25.98	0.00	-
MW - 8	Manny	04/21/17	-		-	25.97	0.00	-
MW - 8	Manny	04/28/17	-		-	25.97	0.00	-
MW - 8	Manny	05/03/17	-		-	26.00	0.00	-
MW - 8	Manny	05/09/17	-	41.24	-	26.00	0.00	-
MW - 8	Manny	05/19/17	-		-	26.09	0.00	-
MW - 8	Manny	06/02/17	-		-	26.22	0.00	-
MW - 8	Jeremy	06/06/17	-		-	25.97	0.00	-
MW - 8	Manny	06/09/17	-		-	26.26	0.00	-
MW - 8	Jeremy	06/13/17	-		-	26.31	0.00	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 8	Manny	06/16/17	-		-	26.35	0.00	-
MW - 8	Jeremy	06/20/17	-		-	26.29	0.00	-
MW - 8	Manny	06/22/17	-		-	26.42	0.00	-
MW - 8	Manny	06/29/17	-		-	26.55	0.00	-
MW - 8	Manny	07/05/17	-		-	26.58	0.00	-
MW - 8	Manny	07/07/17	-		-	26.61	0.00	-
MW - 8	Manny	07/12/17	-		-	26.67	0.00	-
MW - 8	Manny	07/18/17	-		-	26.73	0.00	-
MW - 8	Manny	07/21/17	-		-	26.74	0.00	-
MW - 8	Manny	08/08/17	-		-	26.75	0.00	-
MW - 8	Jeremy	08/10/17	-		-	26.70	0.00	-
MW - 8	Manny	08/17/17	-		-	26.63	0.00	-
MW - 8	Manny	08/24/17	-		-	26.59	0.00	-
MW - 8	Jeremy	08/31/17	-	40.16	-	26.45	0.00	-
MW - 8	Manny	09/07/17	-		-	26.42	0.00	-
MW - 8	Manny	09/14/17	-		-	26.42	0.00	-
MW - 8	Manny	09/27/17	-		-	26.46	0.00	-
MW - 8	Manny	09/29/17	-		-	26.45	0.00	-
MW - 8	Manny	10/03/17	-		-	26.38	0.00	-
MW - 8	Manny	10/13/17	-		-	26.33	0.00	-
MW - 8	Jeremy	10/17/17	-		-	26.30	0.00	-
MW - 8	Manny	10/20/17	-		-	26.28	0.00	-
MW - 8	Manny	10/25/17	-		-	26.31	0.00	-
MW - 8	Manny	11/03/17	-		-	26.30	0.00	-
MW - 8	Manny	11/08/17	-		-	26.25	0.00	-
MW - 8	Manny	11/16/17	-	40.05	-	26.22	0.00	-
MW - 8	Manny	11/30/17	-		-	26.20	0.00	-
MW - 8	Manny	12/08/17	-		-	26.13	0.00	-
MW - 8	Manny	12/13/17	-		-	26.11	0.00	-
MW - 8	Jeremy	12/18/17	-		-	26.11	0.00	-
MW - 8	Manny	12/29/17	-		-	26.08	0.00	-
MW - 8	Jeremy	01/05/18	-		-	26.08	0.00	-
MW - 8	Manny	01/10/18	-		-	26.08	0.00	-
MW - 8	Manny	01/16/18	-		-	26.10	0.00	-
MW - 8	Manny	01/19/18	-		-	-	0.00	-
MW - 8	Manny	01/24/18	-		-	26.12	0.00	-
MW - 8	Manny	02/07/18	-	40.02	-	26.10	0.00	-
MW - 8	Jeremy	02/15/18	-		-	26.03	0.00	-
MW - 8	Jeremy	02/20/18	-		-	26.05	0.00	-
MW - 8	Jeremy	03/01/18	-		-	26.03	0.00	-
MW - 8	Manny	03/07/18	-		-	26.03	0.00	-
MW - 8	Jeremy	03/09/18	-		-	25.98	0.00	-
MW - 8	Jeremy	03/14/18	-		-	25.98	0.00	-
MW - 8	Jeremy	03/21/18	-		-	26.01	0.00	-
MW - 8	Jeremy	03/26/18	-		-	25.99	0.00	-
MW - 8	Manny	03/30/18	-		-	26.02	0.00	-
MW - 8	Jeremy	04/04/18	-		-	26.01	0.00	-
MW - 8	Jeremy	04/10/18	-		-	26.01	0.00	-
MW - 8	Jeremy	04/13/18	-		-	25.97	0.00	-
MW - 8	Jeremy	04/18/18	-		-	26.01	0.00	-
MW - 8	Jeremy	04/20/18	-		-	25.94	0.00	-
MW - 8	Jeremy	04/26/18	-		-	25.95	0.00	-
MW - 8	Jeremy	05/02/18	-	39.93	-	25.99	0.00	-
MW - 8	Jeremy	05/09/18	-		-	26.02	0.00	-
MW - 8	Jeremy	05/11/18	-		-	26.04	0.00	-
MW - 8	Jeremy	05/15/18	-		-	26.10	0.00	-
MW - 8	Jeremy	05/24/18	-		-	26.22	0.00	-
MW - 8	Jeremy	05/30/18	-		-	26.30	0.00	-
MW - 8	Jeremy	06/07/18	-		-	26.42	0.00	-
MW - 8	Jeremy	06/13/18	-		-	26.48	0.00	-
MW - 8	Jeremy	06/20/18	-		-	26.54	0.00	-
MW - 8	Jeremy	06/27/18	-		-	26.60	0.00	-
MW - 8	Jeremy	07/13/18	-		-	26.83	0.00	-
MW - 8	Jeremy	07/18/18	-		-	26.88	0.00	-
MW - 8	Jeremy	07/19/18	-		-	26.97	0.00	-
MW - 8	Jeremy	07/20/18	-		-	26.91	0.00	-
MW - 8	Jeremy	07/24/18	-		-	26.97	0.00	-
MW - 8	Jeremy	08/07/18	-	40.13	-	27.12	0.00	-
MW - 8	Jeremy	08/16/18	-		-	27.18	0.00	-
MW - 8	Jeremy	08/22/18	-		-	27.21	0.00	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 8	Jeremy	08/30/18	-		-	27.28	0.00	-
MW - 8	Wesley	09/05/18	-		-	27.33	0.00	-
MW - 8	Manny	09/07/18	-		-	27.31	0.00	-
MW - 8	Jeremy	09/20/18	-		-	27.10	0.00	-
MW - 8	Jeremy	09/28/18	-		-	27.08	0.00	-
MW - 8	Jeremy	10/05/18	-		-	27.08	0.00	-
MW - 8	Jeremy	11/19/18	-	39.44	-	26.80	0.00	-
MW - 8	Jeremy	12/05/18	-		-	26.68	0.00	-
MW - 8	Manny/Elias	12/12/18	-		-	26.65	0.00	-
MW - 8	Manny/Elias	12/21/18	-		-	26.65	0.00	-
MW - 8	Manny/Elias	12/27/18	-		-	26.59	0.00	-
MW - 8	Manny/Elias	01/09/19	-		-	26.60	0.00	-
MW - 8	Manny/Elias	01/23/19	-		-	26.51	0.00	-
MW - 8	Manny/Elias	01/30/19	-		-	26.51	0.00	-
MW - 8	Manny/Elias	02/08/19	-		-	26.49	0.00	-
MW - 8	Manny/Elias	02/20/19	-	40.20	-	26.41	0.00	-
MW - 8	Manny/Elias	03/01/19	-		-	26.40	0.00	-
MW - 8	Manny/Elias	03/07/19	-		-	26.36	0.00	-
MW - 8	Manny/Elias	03/13/19	-		-	26.32	0.00	-
MW - 8	Manny/Elias	03/21/19	-		-	26.32	0.00	-
MW - 8	Manny/Elias	03/26/19	-		-	26.31	0.00	-
MW - 8	Manny/Elias	04/03/19	-		-	26.26	0.00	-
MW - 8	Manny/Elias	04/08/19	-		-	26.26	0.00	-
MW - 8	Manny/Elias	04/15/19	-		-	26.19	0.00	-
MW - 8	Elias	04/26/19	-		-	26.20	0.00	-
MW - 8	Elias	05/06/19	-		-	26.20	0.00	-
MW - 8	Elias	05/09/19	-		-	26.24	0.00	-
MW - 8	Elias	05/16/19	-		-	26.22	0.00	-
MW - 8	Elias	05/24/19	-		-	26.33	0.00	-
MW - 8	Elias	05/28/19	-		-	26.35	0.00	-
MW - 8	Elias	06/03/19	-		-	26.45	0.00	-
MW - 8	Elias	06/10/19	-	26.82	-	26.47	0.00	-
MW - 8	Elias	06/17/19	-		-	26.50	0.00	-
MW - 8	Elias	06/26/19	-		-	26.65	0.00	-
MW - 8	Elias	07/03/19	-		-	26.81	0.00	-
MW - 8	Elias	07/10/19	-		-	26.83	0.00	-
MW - 8	Elias	07/16/19	-		-	26.91	0.00	-
MW - 8	Elias	07/29/19	-		-	27.04	0.00	-
MW - 8	Elias	08/20/19	-	40.90	-	27.31	0.00	-
MW - 8	Manny	09/13/19	-		-	27.44	0.00	-
MW - 8	Elias	09/19/19	-		-	27.46	0.00	-
MW - 8	Elias	09/24/19	-		-	27.45	0.00	-
MW - 8	Elias	10/02/19	-		-	27.40	0.00	-
MW - 8	Elias	11/08/19	-		-	27.08	0.00	-
MW - 8	Elias	11/14/19	-		-	27.06	0.00	-
MW - 8	Elias	11/21/19	-	40.93	-	26.99	0.00	-
MW - 8	Elias	11/26/19	-		-	26.93	0.00	-
MW - 8	Elias	12/06/19	-		-	26.88	0.00	-
MW - 8	Elias	12/11/19	-		-	26.84	0.00	-
MW - 8	Elias	12/18/19	-		-	26.81	0.00	-
MW - 8	Elias	01/03/20	-	-	-	26.76	0.00	-
MW - 8	Elias	01/08/20	-	-	-	26.71	0.00	-
MW - 8	Elias	01/15/20	-	-	-	26.69	0.00	-
MW - 8	Elias	01/22/20	-	-	-	26.64	0.00	-
MW - 8	Elias	01/28/20	-	-	-	26.66	0.00	-
MW - 8	Elias	02/06/20	-	-	-	26.61	0.00	-
MW - 8	Elias	02/11/20	-	-	-	26.62	0.00	-
MW - 8	Elias	02/17/20	-	40.90	-	26.59	0.00	-
MW - 8	Elias	02/28/20	-	-	-	26.56	0.00	-
MW - 8	Elias	03/03/20	-	40.89	-	26.52	0.00	-
MW - 8	Manny	03/23/20	-	-	-	26.40	0.00	-
MW - 8	Manny	05/27/20	-	-	-	26.41	0.00	-
MW - 8	Manny	06/08/20	-	40.92	-	26.61	0.00	-
MW - 8	Manny	06/22/20	-	-	-	26.86	0.00	-
MW - 8	Manny	07/30/20	-	-	-	27.31	0.00	-
MW - 8	Manny	08/24/20	-	-	-	27.42	0.00	-
MW - 8	Manny	09/02/20	-	-	-	27.51	0.00	-
MW - 8	Manny	09/07/20	-	-	-	27.53	0.00	-
MW - 8	Manny	09/16/20	-	40.94	-	27.53	0.00	-
MW - 8	Manny	09/28/20	-	-	-	27.57	0.00	-

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PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 8	Manny	10/09/20	-	-	-	27.60	0.00	-
MW - 8	Manny	10/19/20	-	-	-	27.64	0.00	-
MW - 8	Manny	10/29/20	-	-	-	27.66	0.00	-
MW - 8	Manny	11/04/20	-	-	-	27.66	0.00	-
MW - 8	Manny	11/20/20	-	-	-	27.61	0.00	-
MW - 8	Manny	12/11/20	-	-	-	27.54	0.00	-
MW - 8	Manny	12/16/20	-	40.91	-	27.54	0.00	-
MW - 8	Manny	12/21/20	-	-	-	27.52	0.00	-
MW - 8	Manny	01/08/21	-	-	-	27.50	0.00	-
MW - 8	Manny	01/19/21	-	-	-	27.48	0.00	-
MW - 8	Manny	02/05/21	-	-	-	27.40	0.00	-
MW - 8	Manny	02/09/21	-	40.91	-	27.39	0.00	-
MW - 8	Manny	02/22/21	-	-	-	27.35	0.00	-
MW - 8	Manny	03/04/21	-	-	-	27.32	0.00	-
MW - 8	Manny	03/16/21	-	-	-	27.30	0.00	-
MW - 8	Manny	04/09/21	-	-	-	27.26	0.00	-
MW - 8	Manny	04/15/21	-	-	-	27.25	0.00	-
MW - 8	Manny	04/22/21	-	-	-	27.23	0.00	-
MW - 8	Manny	05/12/21	-	-	-	27.17	0.00	-
MW - 8	Manny	05/19/21	-	-	-	27.13	0.00	-
MW - 8	Manny	05/25/21	-	40.94	-	27.13	0.00	-
MW - 8	Manny	06/15/21	-	-	-	27.40	0.00	-
MW - 8	Manny	07/13/21	-	-	-	27.34	0.00	-
MW - 8	Manny	07/21/21	-	-	-	27.34	0.00	-
MW - 8	Manny	08/06/21	-	-	-	27.49	0.00	-
MW - 8	Manny	08/13/21	-	-	-	27.63	0.00	-
MW - 8	Manny	09/03/21	-	40.96	-	27.72	0.00	-
MW - 8	Manny	10/01/21	-	-	-	27.80	0.00	-
MW - 8	Manny	10/08/21	-	-	-	27.76	0.00	-
MW - 8	Manny	10/20/21	-	-	-	27.77	0.00	-
MW - 8	Manny	10/27/21	-	-	-	27.82	0.00	-
MW - 8	Manny	11/11/21	-	40.92	-	27.80	0.00	-
MW - 8	Manny	11/16/21	-	-	-	27.82	0.00	-
MW - 8	Manny	01/05/22	-	-	-	27.70	0.00	-
MW - 8	Manny	01/11/22	-	-	-	27.69	0.00	-
MW - 8	Manny	01/18/22	-	-	-	27.72	0.00	-
MW - 8	Manny	02/21/22	-	40.95	-	27.61	0.00	-
MW - 8	Manny	03/31/22	-	-	-	27.64	0.00	-
MW - 8	Manny	04/18/22	-	-	-	27.57	0.00	-
MW - 8	Manny	04/19/22	-	-	-	27.57	0.00	-
MW - 8	Manny	04/26/22	-	-	-	27.60	0.00	-
MW - 8	Manny	05/24/22	-	-	-	27.88	0.00	-
MW - 8	Manny	06/14/22	-	40.92	-	27.98	0.00	-
MW - 8	Manny	06/28/22	-	-	-	28.09	0.00	-
MW - 8	Manny	07/19/22	-	-	-	28.39	0.00	-
MW - 8	Manny	08/11/22	-	-	-	28.42	0.00	-
MW - 8	Manny	08/18/22	-	40.90	-	28.44	0.00	-
MW - 8	Manny	08/31/22	-	-	-	-	-	-
MW - 8	Manny	09/26/22	-	-	-	28.19	0.00	-
MW - 8	Manny	10/07/22	-	-	-	28.88	0.00	-
MW - 8	Manny	10/31/22	-	-	-	28.09	0.00	-
MW - 8	Manny	11/18/22	-	-	-	27.91	0.00	-
MW - 8	Manny	12/07/22	-	40.88	-	27.81	0.00	-
MW - 8	Manny	01/20/23	-	-	-	27.61	0.00	-
MW - 8	Manny	01/27/23	-	40.95	-	27.58	0.00	-
MW - 8	Manny	02/03/23	-	-	-	27.56	0.00	-
MW - 8	Manny	02/10/23	-	-	-	27.55	0.00	-
MW - 8	Manny	02/24/23	-	-	-	27.52	0.00	-
MW - 8	Manny	03/29/23	-	-	-	27.42	0.00	-
MW - 8	Manny	04/21/23	-	-	-	27.32	0.00	-
MW - 8	Manny	04/28/23	-	40.95	-	27.27	0.00	-
MW - 8	Manny	05/05/23	-	-	-	27.31	0.00	-
MW - 8	Manny	05/24/23	-	-	-	27.38	0.00	-
MW - 8	Manny	07/13/23	-	-	-	27.62	0.00	-
MW - 8	Manny	09/07/23	-	-	28.20	28.31	0.11	-
MW - 8	Manny	11/09/23	-	-	27.81	27.92	0.11	-
MW - 8	Manny	02/07/24	-	-	27.55	27.89	0.34	-
MW - 8	Manny	02/29/24	-	-	27.36	27.66	0.30	-
MW - 8	Manny	03/22/24	-	-	-	27.36	0.00	-
MW - 8	Manny	04/11/24	-	-	-	27.31	0.00	-

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Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 8	Manny	05/10/24	-	40.88	-	27.43	0.00	-
MW - 8	Manny	05/31/24	-	-	-	27.59	0.00	-
MW - 8	Manny	07/26/24	-	-	-	28.40	0.00	-
MW - 8	Manny	08/14/24	-	40.91	-	28.51	0.00	-
MW - 8	Manny	10/10/24	-	40.91	-	28.63	0.00	-
MW - 8	Manny	10/29/24	-	-	28.59	28.70	0.11	-
MW - 9		08/22/07	-		-	26.75	0.00	-
MW - 9		11/02/07	-		-	26.29	0.00	-
MW - 9		02/07/08	-		-	26.12	0.00	-
MW - 9		05/08/08	-		-	26.04	0.00	-
MW - 9		08/11/08	-		-	27.27	0.00	-
MW - 9		11/08/08	-		-	26.54	0.00	-
MW - 9		02/04/09	-		-	26.28	0.00	-
MW - 9		05/07/09	-		-	26.21	0.00	-
MW - 9		08/04/09	-		-	27.15	0.00	-
MW - 9		11/03/09	-		-	27.46	0.00	-
MW - 9		01/04/10	-		-	27.19	0.00	-
MW - 9		02/01/10	-		-	26.53	0.00	-
MW - 9		05/04/10	-		-	26.42	0.00	-
MW - 9		08/03/10	-		-	26.42	0.00	-
MW - 9		11/02/10	-		-	27.45	0.00	-
MW - 9		02/10/11	-		-	27.45	0.00	-
MW - 9		05/04/11	-		-	27.46	0.00	-
MW - 9		08/03/11	-		-	27.43	0.00	-
MW - 9		11/28/11	-		-	27.38	0.00	-
MW - 9		02/13/12	-		-	27.08	0.00	-
MW - 9		05/02/12	-		-	26.87	0.00	-
MW - 9		08/06/12	-		-	27.33	0.00	-
MW - 9		11/13/12	-		-	27.28	0.00	-
MW - 9		02/07/13	-		-	27.04	0.00	-
MW - 9		05/07/13	-		-	26.85	0.00	-
MW - 9		08/14/13	-	42.74	-	27.34	0.00	-
MW - 9		11/20/13	-	42.56	-	27.39	0.00	-
MW - 9		02/17/14	-	42.59	-	27.12	0.00	-
MW - 9	David	05/29/14	-	42.59	-	27.12	0.00	-
MW - 9	David	07/23/14	-	42.59	-	27.81	0.00	-
MW - 9	David	08/07/14	-	42.59	-	27.91	0.00	-
MW - 9	Manny	10/28/14	-	42.59	-	27.00	0.00	-
MW - 9	Manny	11/12/14	-	42.59	-	26.92	0.00	-
MW - 9	Manny	01/15/15	-	42.59	-	26.69	0.00	-
MW - 9	Manny	02/12/15	-	42.59	-	26.52	0.00	-
MW - 9	Manny	03/31/15	-		-	26.49	0.00	-
MW - 9	Manny	04/10/15	-		-	26.46	0.00	-
MW - 9	Manny	05/13/15	-	42.42	-	26.33	0.00	-
MW - 9	Manny	06/15/15	-		-	-	-	-
MW - 9	Carlos	07/29/15	-		-	26.73	0.00	-
MW - 9	Manny/Matt	08/19/15	-	42.54	-	26.96	0.00	-
MW - 9	Manny	09/29/15	-		-	27.12	0.00	-
MW - 9	Manny	11/02/15	-	42.44	-	26.77	0.00	-
MW - 9	Manny	12/15/15	-		-	26.55	0.00	-
MW - 9	Manny	01/13/16	-		-	26.45	0.00	-
MW - 9	Manny	02/18/16	-	42.42	-	26.36	0.00	-
MW - 9	Manny	03/29/16	-		-	26.20	0.00	-
MW - 9	Manny	04/20/16	-		-	26.15	0.00	-
MW - 9	Manny	05/19/16	-	42.41	-	26.15	0.00	-
MW - 9	Carlos	06/30/16	-		-	26.68	0.00	-
MW - 9	Manny	07/20/16	-		-	26.99	0.00	-
MW - 9	Manny/ Wes	08/17/16	-	42.44	-	27.26	0.00	-
MW - 9	Manny	09/23/16	-		-	-	-	-
MW - 9	Manny	10/19/16	-		-	-	-	-
MW - 9	Manny	11/02/16	-	42.38	-	26.24	0.00	-
MW - 9	Manny	01/10/17	-		-	26.03	0.00	-
MW - 9	Manny	02/21/17	-	42.43	-	25.95	0.00	-
MW - 9	Manny	03/15/17	-		-	25.91	0.00	-
MW - 9	Manny	04/11/17	-		-	25.78	0.00	-
MW - 9	Manny	05/09/17	-	42.37	-	25.76	0.00	-
MW - 9	Manny	06/29/17	-		-	26.31	0.00	-
MW - 9	Manny	07/18/17	-		-	26.54	0.00	-
MW - 9	Jeremy	08/31/17	-	42.86	-	26.24	0.00	-

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Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
MW - 9	Jeremy	10/17/17	-		-	26.18	0.00	-
MW - 9	Manny/ Jeremy	11/16/17	-	42.21	-	25.97	0.00	-
MW - 9	Jeremy	12/18/17	-		-	25.92	0.00	-
MW - 9	Manny	01/16/18	-		-	25.90	0.00	-
MW - 9	Manny	02/07/18	-	42.36	-	25.87	0.00	-
MW - 9	Jeremy	03/26/18	-		-	25.79	0.00	-
MW - 9	Jeremy	05/02/18	-	42.32	-	25.76	0.00	-
MW - 9	Jeremy	06/20/18	-		-	26.37	0.00	-
MW - 9	Jeremy	07/13/18	-		-	26.65	0.00	-
MW - 9	Jeremy	08/07/18	-	42.33	-	26.96	0.00	-
MW - 9	Jeremy	11/19/18	-		-	26.60	0.00	-
MW - 9	Manny/Elias	12/12/18	-		-	26.42	0.00	-
MW - 9	Manny/Elias	01/09/19	-		-	26.33	0.00	-
MW - 9	Manny/Elias	02/20/19	-	42.29	-	26.17	0.00	-
MW - 9	Manny/Elias	03/13/19	-		-	26.09	0.00	-
MW - 9	Manny/Elias	04/15/19	-		-	25.95	0.00	-
MW - 9	Elias	05/09/19	-		-	26.00	0.00	-
MW - 9	Elias	06/03/19	-		-	26.20	0.00	-
MW - 9	Elias	07/10/19	-		-	26.64	0.00	-
MW - 9	Elias	08/20/19	-	42.33	-	27.15	0.00	-
MW - 9	Manny	09/13/19	-		-	27.25	0.00	-
MW - 9	Manny	10/02/19	-		-	27.21	0.00	-
MW - 9	Elias	11/21/19	-	42.26	-	26.77	0.00	-
MW - 9	Manny	12/06/19	-		-	26.66	0.00	-
MW - 9	Manny	01/15/20	-	-	-	26.47	0.00	-
MW - 9	Manny	02/17/20	-	42.31	-	26.59	0.00	-
MW - 9	Elias	03/03/20	-	-	-	26.29	0.00	-
MW - 9	Manny	05/27/20	-	-	-	26.18	0.00	-
MW - 9	Manny	06/08/20	-	-	-	26.40	0.00	-
MW - 9	Manny	07/30/20	-	-	-	27.14	0.00	-
MW - 9	Manny	09/02/20	-	-	-	27.34	0.00	-
MW - 9	Manny	09/16/20	-	-	-	27.37	0.00	-
MW - 9	Manny	10/29/20	-	-	-	27.51	0.00	-
MW - 9	Manny	12/16/20	-	-	-	27.36	0.00	-
MW - 9	Manny	01/19/21	-	-	-	27.28	0.00	-
MW - 9	Manny	02/09/21	-	-	-	27.20	0.00	-
MW - 9	Manny	04/22/21	-	-	-	27.03	0.00	-
MW - 9	Manny	05/24/21	-	42.14	-	26.92	0.00	-
MW - 9	Manny	07/20/21	-	-	-	27.12	0.00	-
MW - 9	Manny	09/03/21	-	-	-	27.53	0.00	-
MW - 9	Manny	10/08/21	-	-	-	27.59	0.00	-
MW - 9	Manny	11/10/21	-	-	-	27.65	0.00	-
MW - 9	Manny	01/11/22	-	-	-	27.48	0.00	-
MW - 9	Manny	02/21/22	-	-	-	27.38	0.00	-
MW - 9	Manny	03/21/22	-	-	-	27.34	0.00	-
MW - 9	Manny	04/18/22	-	-	-	27.34	0.00	-
MW - 9	Manny	06/13/22	-	-	-	27.78	0.00	-
MW - 9	Manny	08/18/22	-	42.10	-	28.28	0.00	-
MW - 9	Manny	12/06/22	-	-	-	27.57	0.00	-
MW - 9	Manny	01/26/23	-	-	-	27.33	0.00	-
MW - 9	Manny	04/27/23	-	-	-	27.03	0.00	-
MW - 9	Manny	09/07/23	-	-	-	28.02	0.00	-
MW - 9	Manny	11/09/23	-	42.13	-	27.62	0.00	-
MW - 9	Manny	02/07/24	-	-	-	27.20	0.00	-
MW - 9	Manny	05/10/24	-	-	-	27.12	0.00	-
MW - 9	Manny	08/14/24	-	-	-	28.33	0.00	-
MW - 9	Manny	10/29/24	-	42.08	-	28.45	0.00	-
RW - 1		05/30/02	3519.68		26.18	26.62	0.44	3493.43
RW - 1		09/19/02	3519.68		26.58	28.60	2.02	3492.80
RW - 1		11/22/02	3519.68		26.47	29.25	2.78	3492.79
RW - 1		01/09/03	3519.68		26.22	28.91	2.69	3493.06
RW - 1		03/05/03	3519.68		26.12	28.37	2.25	3493.22
RW - 1		03/20/03	3519.68		26.04	28.44	2.40	3493.28
RW - 1		04/16/03	3519.68		26.03	28.34	2.31	3493.30
RW - 1		05/15/03	3519.68		26.14	27.89	1.75	3493.28
RW - 1		05/21/03	3519.68		26.23	26.36	0.13	3493.43
RW - 1		06/03/03	3519.68		26.41	28.05	1.64	3493.02
RW - 1		06/25/03	3519.68		26.86	28.83	1.97	3492.52
RW - 1		07/07/03	3519.68		27.04	28.95	1.91	3492.35

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1		07/31/03	3519.68		27.12	29.25	2.13	3492.24
RW - 1		08/05/03	3519.68		27.39	29.29	1.90	3492.01
RW - 1		08/13/03	3519.68		27.54	29.22	1.68	3491.89
RW - 1		08/28/03	3519.68		27.82	28.44	0.62	3491.77
RW - 1		09/30/03	3519.68		27.61	29.07	1.46	3491.85
RW - 1		10/07/03	3519.68		27.62	28.96	1.34	3491.86
RW - 1		10/14/03	3519.68		27.92	29.34	1.42	3491.55
RW - 1		10/21/03	3519.68		27.94	29.20	1.26	3491.55
RW - 1		10/27/03	3519.68		27.96	29.17	1.21	3491.54
RW - 1		11/06/03	3519.68		28.02	29.27	1.25	3491.47
RW - 1		11/10/03	3519.68		27.93	29.31	1.38	3491.54
RW - 1		11/17/03	3519.68		27.66	28.92	1.26	3491.83
RW - 1		11/26/03	3519.68		27.48	29.04	1.56	3491.97
RW - 1		12/04/03	3519.68		27.52	29.32	1.80	3491.89
RW - 1		12/22/03	3519.68		27.30	29.14	1.84	3492.10
RW - 1		02/18/04	3519.68		27.37	29.74	2.37	3491.95
RW - 1		02/23/04	3519.68		27.56	28.83	1.27	3491.93
RW - 1		02/25/04	3519.68		27.19	29.38	2.19	3492.16
RW - 1		03/03/04	3519.68		27.53	28.83	1.30	3491.96
RW - 1		03/11/04	3519.68		27.29	29.64	2.35	3492.04
RW - 1		03/15/04	3519.68		27.21	29.62	2.41	3492.11
RW - 1		03/17/04	3519.68		27.61	29.47	1.86	3491.79
RW - 1		03/22/04	3519.68		27.54	29.61	2.07	3491.83
RW - 1		03/24/04	3519.68		26.99	28.91	1.92	3492.40
RW - 1		03/29/04	3519.68		27.55	29.29	1.74	3491.87
RW - 1		03/31/04	3519.68		27.59	29.26	1.67	3491.84
RW - 1		04/07/04	3519.68		27.55	28.63	1.08	3491.97
RW - 1		04/12/04	3519.68		27.44	28.78	1.34	3492.04
RW - 1		04/15/04	3519.68		27.41	28.31	0.90	3492.14
RW - 1		04/19/04	3519.68		26.72	27.36	0.64	3492.86
RW - 1		05/03/04	3519.68		26.81	27.40	0.59	3492.78
RW - 1		05/11/04	3519.68		26.92	27.24	0.32	3492.71
RW - 1		05/17/04	3519.68		26.52	26.64	0.12	3493.14
RW - 1		06/03/04	3519.68		26.53	26.66	0.13	3493.13
RW - 1		06/07/04	3519.68		26.52	26.62	0.10	3493.15
RW - 1		06/15/04	3519.68		26.62	26.72	0.10	3493.05
RW - 1		06/21/04	3519.68		26.60	26.90	0.30	3493.04
RW - 1		06/28/04	3519.68		26.58	27.04	0.46	3493.03
RW - 1		07/07/04	3519.68		26.57	27.04	0.47	3493.04
RW - 1		07/14/04	3519.68		26.57	27.23	0.66	3493.01
RW - 1		08/11/04	3519.68		26.58	28.14	1.56	3492.87
RW - 1		08/16/04	3519.68		26.61	28.23	1.62	3492.83
RW - 1		09/07/04	3519.68		26.65	28.80	2.15	3492.71
RW - 1		09/20/04	3519.68		26.65	28.80	2.15	3492.71
RW - 1		10/08/04	3519.68		26.60	28.78	2.18	3492.75
RW - 1		10/14/04	3519.68		26.31	28.60	2.29	3493.03
RW - 1		10/18/04	3519.68		26.31	28.60	2.29	3493.03
RW - 1		10/20/04	3519.68		26.32	27.45	1.13	3493.19
RW - 1		10/28/04	3519.68		26.44	27.51	1.07	3493.08
RW - 1		11/04/04	3519.68		26.17	27.75	1.58	3493.27
RW - 1		11/17/04	3519.68		26.41	27.49	1.08	3493.11
RW - 1		11/29/04	3519.68		25.94	27.14	1.20	3493.56
RW - 1		12/06/04	3519.68		26.01	27.10	1.09	3493.51
RW - 1		12/21/04	3519.68		25.50	27.40	1.90	3493.90
RW - 1		12/29/04	3519.68		26.24	26.87	0.63	3493.35
RW - 1		01/05/05	3519.68		25.22	27.30	2.08	3494.15
RW - 1		01/13/05	3519.68		25.10	27.11	2.01	3494.28
RW - 1		01/18/05	3519.68		25.15	25.93	0.78	3494.41
RW - 1		01/27/05	3519.68		25.01	25.68	0.67	3494.57
RW - 1		02/03/05	3519.68		25.19	25.60	0.41	3494.43
RW - 1		02/10/05	3519.68		24.99	25.43	0.44	3494.62
RW - 1		02/17/05	3519.68		25.25	25.79	0.54	3494.35
RW - 1		02/24/05	3519.68		24.75	25.98	1.23	3494.75
RW - 1		03/03/05	3519.68		24.60	25.99	1.39	3494.87
RW - 1		03/10/05	3519.68		24.50	26.18	1.68	3494.93
RW - 1		03/18/05	3519.68		24.69	25.92	1.23	3494.81
RW - 1		03/18/05	3519.68		24.69	25.92	1.23	3494.81
RW - 1		03/24/05	3519.68		24.79	25.78	0.99	3494.74
RW - 1		03/31/05	3519.68		24.35	25.81	1.46	3495.11
RW - 1		04/07/05	3519.68		24.32	25.86	1.54	3495.13

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1		04/15/05	3519.68		24.30	25.30	1.00	3495.23
RW - 1		05/27/05	3519.68		24.08	25.60	1.52	3495.37
RW - 1		06/02/05	3519.68		24.02	25.61	1.59	3495.42
RW - 1		06/14/05	3519.68		24.05	26.10	2.05	3495.32
RW - 1		06/16/05	3519.68		24.05	26.10	2.05	3495.32
RW - 1		06/23/05	3519.68		24.11	26.70	2.59	3495.18
RW - 1		06/28/05	3519.68		24.31	25.70	1.39	3495.16
RW - 1		07/13/05	3519.68		24.50	27.13	2.63	3494.79
RW - 1		07/19/05	3519.68		24.70	26.63	1.93	3494.69
RW - 1		07/27/05	3519.68		24.78	27.02	2.24	3494.56
RW - 1		08/01/05	3519.68		24.89	26.92	2.03	3494.49
RW - 1		08/10/05	3519.68		24.90	27.34	2.44	3494.41
RW - 1		08/16/05	3519.68		24.85	26.63	1.78	3494.56
RW - 1		08/24/05	3519.68		24.88	27.29	2.41	3494.44
RW - 1		08/30/05	3519.68		24.86	27.03	2.17	3494.49
RW - 1		09/07/05	3519.68		24.76	26.88	2.12	3494.60
RW - 1		09/13/05	3519.68		24.75	27.32	2.57	3494.54
RW - 1		09/13/05	3519.68		24.92	26.02	1.10	3494.60
RW - 1		09/20/05	3519.68		24.90	27.02	2.12	3494.46
RW - 1		09/28/05	3519.68		24.80	27.15	2.35	3494.53
RW - 1		10/07/05	3519.68		25.06	26.52	1.46	3494.40
RW - 1		10/11/05	3519.68		25.15	25.29	0.14	3494.51
RW - 1		10/18/05	3519.68		24.95	26.10	1.15	3494.56
RW - 1		10/31/05	3519.68		25.18	26.22	1.04	3494.34
RW - 1		11/10/05	3519.68		24.69	26.49	1.80	3494.72
RW - 1		11/14/05	3519.68		24.76	26.35	1.59	3494.68
RW - 1		11/23/05	3519.68		24.71	26.10	1.39	3494.76
RW - 1		11/28/05	3519.68		24.66	26.17	1.51	3494.79
RW - 1		12/07/05	3519.68		24.71	25.96	1.25	3494.78
RW - 1		12/12/05	3519.68		24.57	26.38	1.81	3494.84
RW - 1		12/15/05	3519.68		24.67	25.70	1.03	3494.86
RW - 1		12/19/05	3519.68		24.65	26.33	1.68	3494.78
RW - 1		12/28/05	3519.68		24.51	26.00	1.49	3494.95
RW - 1		01/04/06	3519.68		24.63	26.05	1.42	3494.84
RW - 1		01/10/06	3519.68		24.51	26.29	1.78	3494.90
RW - 1		01/17/06	3519.68		24.55	26.20	1.65	3494.88
RW - 1		01/26/06	3519.68		24.56	26.29	1.73	3494.86
RW - 1		01/31/06	3519.68		24.54	26.50	1.96	3494.85
RW - 1		02/07/06	3519.68		24.67	25.99	1.32	3494.81
RW - 1		02/13/06	3519.68		24.56	26.06	1.50	3494.90
RW - 1		02/22/06	3519.68		24.65	26.10	1.45	3494.81
RW - 1		02/27/06	3519.68		24.59	26.10	1.51	3494.86
RW - 1		03/07/06	3519.68		24.47	26.58	2.11	3494.89
RW - 1		03/14/06	3519.68		24.52	26.29	1.77	3494.89
RW - 1		03/17/06	3519.68		24.49	26.60	2.11	3494.87
RW - 1		03/22/06	3519.68		24.50	26.90	2.40	3494.82
RW - 1		03/29/06	3519.68		24.41	26.48	2.07	3494.96
RW - 1		04/03/06	3519.68		24.48	26.13	1.65	3494.95
RW - 1		04/11/06	3519.68		24.40	26.20	1.80	3495.01
RW - 1		04/18/06	3519.68		24.32	26.65	2.33	3495.01
RW - 1		04/25/06	3519.68		24.40	26.33	1.93	3494.99
RW - 1		05/02/06	3519.68		24.30	27.06	2.76	3494.97
RW - 1		05/09/06	3519.68		24.33	27.13	2.80	3494.93
RW - 1		05/16/06	3519.68		24.49	27.28	2.79	3494.77
RW - 1		05/23/06	3519.68		24.55	27.46	2.91	3494.69
RW - 1		06/01/06	3519.68		24.91	28.32	3.41	3494.26
RW - 1		06/06/06	3519.68		24.97	27.02	2.05	3494.40
RW - 1		06/13/06	3519.68		25.07	27.21	2.14	3494.29
RW - 1		06/15/06	3519.68		25.23	26.55	1.32	3494.25
RW - 1		06/20/06	3519.68		25.21	27.21	2.00	3494.17
RW - 1		07/05/06	3519.68		25.44	27.42	1.98	3493.94
RW - 1		07/12/06	3519.68		25.46	27.44	1.98	3493.92
RW - 1		07/18/06	3519.68		25.45	27.20	1.75	3493.97
RW - 1		07/26/06	3519.68		25.50	27.36	1.86	3493.90
RW - 1		07/31/06	3519.68		26.52	27.16	0.64	3493.06
RW - 1		08/08/06	3519.68		25.54	27.43	1.89	3493.86
RW - 1		08/18/06	3519.68		25.49	27.51	2.02	3493.89
RW - 1		08/22/06	3519.68		25.50	26.96	1.46	3493.96
RW - 1		09/08/06	3519.68		25.09	27.18	2.09	3494.28
RW - 1		09/18/06	3519.68		24.94	27.23	2.29	3494.40

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1		10/02/06	3519.68		24.95	25.24	0.29	3494.69
RW - 1		10/06/06	3519.68		24.95	27.09	2.14	3494.41
RW - 1		10/10/06	3519.68		25.00	26.33	1.33	3494.48
RW - 1		10/16/06	3519.68		24.95	26.65	1.70	3494.48
RW - 1		10/20/06	3519.68		24.98	25.96	0.98	3494.55
RW - 1		10/24/06	3519.68		24.95	26.21	1.26	3494.54
RW - 1		10/26/06	3519.68		25.02	25.80	0.78	3494.54
RW - 1		11/03/06	3519.68		24.93	26.22	1.29	3494.56
RW - 1		11/09/06	3519.68		24.91	26.03	1.12	3494.60
RW - 1		11/14/06	3519.68		24.90	25.85	0.95	3494.64
RW - 1		11/15/06	3519.68		24.89	25.81	0.92	3494.65
RW - 1		11/17/06	3519.68		24.86	26.07	1.21	3494.64
RW - 1		11/20/06	3519.68		24.90	25.78	0.88	3494.65
RW - 1		11/22/06	3519.68		24.91	25.51	0.60	3494.68
RW - 1		11/27/06	3519.68		24.87	25.75	0.88	3494.68
RW - 1		11/29/06	3519.68		24.88	25.44	0.56	3494.72
RW - 1		12/04/06	3519.68		24.86	25.64	0.78	3494.70
RW - 1		12/08/06	3519.68		24.90	25.54	0.64	3494.68
RW - 1		12/13/06	3519.68		24.86	25.59	0.73	3494.71
RW - 1		12/15/06	3519.68		24.90	25.35	0.45	3494.71
RW - 1		12/18/06	3519.68		24.90	25.41	0.51	3494.70
RW - 1		01/10/07	3519.68		24.75	26.62	1.87	3494.65
RW - 1		01/12/07	3519.68		24.86	25.76	0.90	3494.69
RW - 1		01/16/07	3519.68		24.93	26.12	1.19	3494.57
RW - 1		01/18/07	3519.68		24.84	25.52	0.68	3494.74
RW - 1		01/22/07	3519.68		24.90	25.68	0.78	3494.66
RW - 1		01/26/07	3519.68		24.78	25.64	0.86	3494.77
RW - 1		02/01/07	3519.68		24.73	25.75	1.02	3494.80
RW - 1		02/06/07	3519.68		24.82	25.69	0.87	3494.73
RW - 1		02/08/07	3519.68		24.84	25.47	0.63	3494.75
RW - 1		02/13/07	3519.68		24.80	25.81	1.01	3494.73
RW - 1		02/16/07	3519.68		24.72	25.87	1.15	3494.79
RW - 1		02/20/07	3519.68		24.73	25.60	0.87	3494.82
RW - 1		02/22/07	3519.68		24.74	25.44	0.70	3494.84
RW - 1		02/28/07	3519.68		24.70	25.64	0.94	3494.84
RW - 1		03/06/07	3519.68		24.80	25.82	1.02	3494.73
RW - 1		03/14/07	3519.68		24.78	25.49	0.71	3494.79
RW - 1		04/02/07	3519.68		24.59	25.82	1.23	3494.91
RW - 1		04/11/07	3519.68		24.52	25.73	1.21	3494.98
RW - 1		04/16/07	3519.68		24.53	25.35	0.82	3495.03
RW - 1		04/23/07	3519.68		24.52	25.40	0.88	3495.03
RW - 1		04/27/07	3519.68		24.54	25.21	0.67	3495.04
RW - 1		05/01/07	3519.68		24.53	25.13	0.60	3495.06
RW - 1		05/10/07	3519.68		24.56	25.53	0.97	3494.97
RW - 1		05/17/07	3519.68		24.41	25.73	1.32	3495.07
RW - 1		05/21/07	3519.68		24.44	25.19	0.75	3495.13
RW - 1		05/25/07	3519.68		24.44	25.20	0.76	3495.13
RW - 1		05/29/07	3519.68		24.40	25.49	1.09	3495.12
RW - 1		06/05/07	3519.68		24.49	25.11	0.62	3495.10
RW - 1		06/07/07	3519.68		24.53	24.93	0.40	3495.09
RW - 1		06/12/07	3519.68		24.55	25.31	0.76	3495.02
RW - 1		06/14/07	3519.68		24.59	25.13	0.54	3495.01
RW - 1		06/19/07	3519.68		24.72	25.81	1.09	3494.80
RW - 1		06/28/07	3519.68		24.78	26.06	1.28	3494.71
RW - 1		07/02/07	3519.68		24.83	26.13	1.30	3494.66
RW - 1		07/06/07	3519.68		24.97	26.33	1.36	3494.51
RW - 1		07/09/07	3519.68		24.95	26.26	1.31	3494.53
RW - 1		07/12/07	3519.68		25.08	26.24	1.16	3494.43
RW - 1		07/17/07	3519.68		25.09	26.74	1.65	3494.34
RW - 1		07/19/07	3519.68		25.16	26.20	1.04	3494.36
RW - 1		07/24/07	3519.68		25.16	26.72	1.56	3494.29
RW - 1		07/25/07	3519.68		25.38	25.98	0.60	3494.21
RW - 1		07/31/07	3519.68		25.34	27.71	2.37	3493.98
RW - 1		08/09/07	3519.68		25.36	26.94	1.58	3494.08
RW - 1		08/14/07	3519.68		25.47	26.74	1.27	3494.02
RW - 1		08/16/07	3519.68		25.56	26.32	0.76	3494.01
RW - 1		08/22/07	3519.68		25.58	26.87	1.29	3493.91
RW - 1		08/24/07	3519.68		25.60	27.12	1.52	3493.85
RW - 1		08/27/07	3519.68		25.69	26.60	0.91	3493.85
RW - 1		08/31/07	3519.68		25.71	26.78	1.07	3493.81

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1		12/01/08	3519.68		26.82	27.43	0.61	3492.77
RW - 1		12/05/08	3519.68		26.92	27.38	0.46	3492.69
RW - 1		12/08/08	3519.68		26.13	26.42	0.29	3493.51
RW - 1		12/15/08	3519.68		25.37	27.11	1.74	3494.05
RW - 1		12/17/08	3519.68		25.21	25.36	0.15	3494.45
RW - 1		12/22/08	3519.68		25.46	25.67	0.21	3494.19
RW - 1		12/29/08	3519.68	-	-	-	-	-
RW - 1		01/06/09	3519.68		25.31	25.71	0.40	3494.31
RW - 1		01/08/09	3519.68		25.29	25.61	0.32	3494.34
RW - 1		01/12/09	3519.68		25.29	25.61	0.32	3494.34
RW - 1		01/15/09	3519.68		25.34	25.51	0.17	3494.31
RW - 1		01/19/09	3519.68		25.41	25.49	0.08	3494.26
RW - 1		01/21/09	3519.68		25.32	25.44	0.12	3494.34
RW - 1		01/26/09	3519.68		25.29	25.53	0.24	3494.35
RW - 1		02/04/09	3519.68		25.28	25.58	0.30	3494.36
RW - 1		02/12/09	3519.68		25.21	25.68	0.47	3494.40
RW - 1		02/25/09	3519.68		25.22	25.90	0.68	3494.36
RW - 1		03/03/09	3519.68		25.27	26.00	0.73	3494.30
RW - 1		03/05/09	3519.68		25.32	25.96	0.64	3494.26
RW - 1		03/10/09	3519.68		25.18	25.81	0.63	3494.41
RW - 1		03/16/09	3519.68		25.24	25.43	0.19	3494.41
RW - 1		03/18/09	3519.68		25.34	25.99	0.65	3494.24
RW - 1		03/20/09	3519.68		25.25	25.39	0.14	3494.41
RW - 1		03/25/09	3519.68		25.21	25.34	0.13	3494.45
RW - 1		03/26/09	3519.68		25.21	25.29	0.08	3494.46
RW - 1		04/02/09	3519.68		25.36	26.02	0.66	3494.22
RW - 1		04/07/09	3519.68		25.19	25.45	0.26	3494.45
RW - 1		04/09/09	3519.68		25.38	26.00	0.62	3494.21
RW - 1		04/14/09	3519.68		25.16	25.35	0.19	3494.49
RW - 1		04/16/09	3519.68		25.19	25.28	0.09	3494.48
RW - 1		04/24/09	3519.68		25.36	25.94	0.58	3494.23
RW - 1		04/28/09	3519.68		25.20	25.46	0.26	3494.44
RW - 1		05/07/09	3519.68		25.21	25.42	0.21	3494.44
RW - 1		05/19/09	3519.68		25.36	25.85	0.49	3494.25
RW - 1		06/04/09	3519.68		25.56	26.26	0.70	3494.02
RW - 1		06/11/09	3519.68		25.70	26.21	0.51	3493.90
RW - 1		06/15/09	3519.68		25.67	26.20	0.53	3493.93
RW - 1		06/22/09	3519.68		25.71	26.55	0.84	3493.84
RW - 1		06/25/09	3519.68		25.28	26.26	0.98	3494.25
RW - 1		06/25/09	3519.68		25.40	26.02	0.62	3494.19
RW - 1		07/01/09	3519.68		25.94	26.04	0.10	3493.73
RW - 1		07/08/09	3519.68		25.96	26.41	0.45	3493.65
RW - 1		07/10/09	3519.68		25.98	26.08	0.10	3493.69
RW - 1		07/14/09	3519.68		26.10	26.42	0.32	3493.53
RW - 1		07/15/09	3519.68		26.21	26.34	0.13	3493.45
RW - 1		07/24/09	3519.68		26.13	26.28	0.15	3493.53
RW - 1		07/27/09	3519.68		26.20	26.59	0.39	3493.42
RW - 1		07/31/09	3519.68		26.09	26.45	0.36	3493.54
RW - 1		08/03/09	3519.68		26.09	26.60	0.51	3493.51
RW - 1		08/04/09	3519.68		26.04	26.23	0.19	3493.61
RW - 1		08/07/09	3519.68		26.15	26.28	0.13	3493.51
RW - 1		08/10/09	3519.68		26.27	26.60	0.33	3493.36
RW - 1		08/17/09	3519.68		26.29	26.79	0.50	3493.32
RW - 1		08/21/09	3519.68		26.30	26.70	0.40	3493.32
RW - 1		08/25/09	3519.68		26.44	26.88	0.44	3493.17
RW - 1		09/01/09	3519.68		26.46	26.95	0.49	3493.15
RW - 1		09/03/09	3519.68		26.49	26.58	0.09	3493.18
RW - 1		09/08/09	3519.68		26.49	26.88	0.39	3493.13
RW - 1		09/10/09	3519.68		26.50	27.09	0.59	3493.09
RW - 1		09/15/09	3519.68		26.51	26.87	0.36	3493.12
RW - 1		09/28/09	3519.68		26.36	27.36	1.00	3493.17
RW - 1		10/01/09	3519.68		26.48	26.73	0.25	3493.16
RW - 1		10/05/09	3519.68		26.50	26.75	0.25	3493.14
RW - 1		10/06/09	3519.68		26.53	26.85	0.32	3493.10
RW - 1		10/12/09	3519.68		26.54	26.96	0.42	3493.08
RW - 1		10/15/09	3519.68		26.58	26.82	0.24	3493.06
RW - 1		10/19/09	3519.68		26.61	26.90	0.29	3493.03
RW - 1		10/21/09	3519.68		26.51	26.68	0.17	3493.14
RW - 1		10/26/09	3519.68		26.59	26.89	0.30	3493.05
RW - 1		10/28/09	3519.68		26.45	26.67	0.22	3493.20

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1		11/03/09	3519.68		26.53	27.07	0.54	3493.07
RW - 1		11/04/09	3519.68		26.44	26.64	0.20	3493.21
RW - 1		11/17/09	3519.68		26.29	27.11	0.82	3493.27
RW - 1		12/14/09	3519.68		26.16	27.11	0.95	3493.38
RW - 1		12/22/09	3519.68		26.20	26.30	0.10	3493.47
RW - 1		01/04/10	3519.68		26.76	26.84	0.08	3492.91
RW - 1		02/01/10	3519.68		26.21	27.05	0.84	3493.34
RW - 1		02/04/10	3519.68		26.08	26.92	0.84	3493.47
RW - 1		02/12/10	3519.68		26.02	26.45	0.43	3493.60
RW - 1		02/19/10	3519.68		25.92	26.24	0.32	3493.71
RW - 1		02/26/10	3519.68		25.96	26.32	0.36	3493.67
RW - 1		03/01/10	3519.68		25.98	26.19	0.21	3493.67
RW - 1		03/04/10	3519.68		25.92	26.10	0.18	3493.73
RW - 1		03/09/10	3519.68		25.84	26.03	0.19	3493.81
RW - 1		03/11/10	3519.68		25.86	25.96	0.10	3493.81
RW - 1		03/15/10	3519.68		25.85	25.92	0.07	3493.82
RW - 1		03/17/10	3519.68		25.70	25.81	0.11	3493.96
RW - 1		03/22/10	3519.68		25.69	25.85	0.16	3493.97
RW - 1		03/23/10	3519.68		25.72	25.95	0.23	3493.93
RW - 1		03/29/10	3519.68		25.59	25.91	0.32	3494.04
RW - 1		04/05/10	3519.68		25.62	25.90	0.28	3494.02
RW - 1		04/08/10	3519.68		25.58	25.72	0.14	3494.08
RW - 1		04/14/10	3519.68		25.64	25.88	0.24	3494.00
RW - 1		04/16/10	3519.68		25.50	25.64	0.14	3494.16
RW - 1		04/22/10	3519.68		25.52	25.70	0.18	3494.13
RW - 1		04/26/10	3519.68		25.58	25.76	0.18	3494.07
RW - 1		04/28/10	3519.68		25.88	25.98	0.10	3493.79
RW - 1		04/30/10	3519.68		25.55	25.65	0.10	3494.12
RW - 1		05/04/10	3519.68		25.51	25.64	0.13	3494.15
RW - 1		05/05/10	3519.68		25.42	25.65	0.23	3494.23
RW - 1		05/13/10	3519.68		25.44	25.65	0.21	3494.21
RW - 1		05/14/10	3519.68		25.51	25.64	0.13	3494.15
RW - 1		05/19/10	3519.68		25.43	25.66	0.23	3494.22
RW - 1		05/24/10	3519.68		25.43	25.65	0.22	3494.22
RW - 1		05/28/10	3519.68		25.58	25.76	0.18	3494.07
RW - 1		06/04/10	3519.68		25.47	25.57	0.10	3494.20
RW - 1		06/09/10	3519.68		25.80	25.84	0.04	3493.87
RW - 1		06/10/10	3519.68		25.76	25.88	0.12	3493.90
RW - 1		06/16/10	3519.68		25.86	25.95	0.09	3493.81
RW - 1		06/24/10	3519.68		25.98	26.03	0.05	3493.69
RW - 1		06/29/10	3519.68		26.05	26.34	0.29	3493.59
RW - 1		07/09/10	3519.68		25.61	26.36	0.75	3493.96
RW - 1		07/13/10	3519.68		25.61	26.25	0.64	3493.97
RW - 1		07/19/10	3519.68		25.44	26.20	0.76	3494.13
RW - 1		07/28/10	3519.68		25.37	26.20	0.83	3494.19
RW - 1		08/03/10	3519.68		25.47	26.09	0.62	3494.12
RW - 1		08/04/10	3519.68		25.31	26.00	0.69	3494.27
RW - 1		08/19/10	3519.68		25.31	26.11	0.80	3494.25
RW - 1		08/27/10	3519.68		25.36	26.02	0.66	3494.22
RW - 1		08/31/10	3519.68		25.40	26.03	0.63	3494.19
RW - 1		09/17/10	3519.68		25.44	26.08	0.64	3494.14
RW - 1		10/13/10	3519.68		25.47	26.09	0.62	3494.12
RW - 1		11/02/10	3519.68		25.63	26.29	0.66	3493.95
RW - 1		11/05/10	3519.68		25.48	26.01	0.53	3494.12
RW - 1		11/10/10	3519.68		25.50	26.50	1.00	3494.03
RW - 1		11/19/10	3519.68		25.52	26.47	0.95	3494.02
RW - 1		12/01/10	3519.68		25.47	26.01	0.54	3494.13
RW - 1		12/09/10	3519.68		25.40	26.05	0.65	3494.18
RW - 1		01/04/11	3519.68		25.73	26.12	0.39	3493.89
RW - 1		01/12/11	3519.68		26.50	26.79	0.29	3493.14
RW - 1		01/20/11	3519.68		25.33	26.02	0.69	3494.25
RW - 1		01/27/11	3519.68		26.50	26.89	0.39	3493.12
RW - 1		02/02/11	3519.68		26.21	26.50	0.29	3493.43
RW - 1		02/10/11	3519.68		26.50	26.87	0.37	3493.12
RW - 1		02/17/11	3519.68		26.10	26.45	0.35	3493.53
RW - 1		02/23/11	3519.68		26.22	26.50	0.28	3493.42
RW - 1		03/01/11	3519.68		26.28	26.59	0.31	3493.35
RW - 1		03/09/11	3519.68		26.24	26.53	0.29	3493.40
RW - 1		03/15/11	3519.68		26.25	26.64	0.39	3493.37
RW - 1		03/23/11	3519.68		26.27	26.59	0.32	3493.36

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1		03/31/11	3519.68		26.29	26.66	0.37	3493.33
RW - 1		04/06/11	3519.68		26.28	26.63	0.35	3493.35
RW - 1		04/14/11	3519.68		26.30	26.67	0.37	3493.32
RW - 1		04/20/11	3519.68		26.27	26.60	0.33	3493.36
RW - 1		04/27/11	3519.68		26.29	26.61	0.32	3493.34
RW - 1		05/04/11	3519.68		26.53	26.84	0.31	3493.10
RW - 1		05/12/11	3519.68		26.50	26.80	0.30	3493.14
RW - 1		05/16/11	3519.68		26.54	26.85	0.31	3493.09
RW - 1		05/25/11	3519.68		26.52	26.89	0.37	3493.10
RW - 1		05/31/11	3519.68		26.53	26.92	0.39	3493.09
RW - 1		06/06/11	3519.68		26.49	26.83	0.34	3493.14
RW - 1		06/13/11	3519.68		26.48	26.83	0.35	3493.15
RW - 1		06/22/11	3519.68		26.51	26.87	0.36	3493.12
RW - 1		06/27/11	3519.68		26.50	26.87	0.37	3493.12
RW - 1		07/07/11	3519.68		26.49	26.87	0.38	3493.13
RW - 1		07/12/11	3519.68		26.50	26.87	0.37	3493.12
RW - 1		07/25/11	3519.68		26.51	26.86	0.35	3493.12
RW - 1		08/01/11	3519.68		26.52	26.87	0.35	3493.11
RW - 1		08/03/11	3519.68		26.53	26.84	0.31	3493.10
RW - 1		08/08/11	3519.68		26.52	26.83	0.31	3493.11
RW - 1		08/15/11	3519.68		26.51	26.84	0.33	3493.12
RW - 1		08/18/11	3519.68		26.50	26.87	0.37	3493.12
RW - 1		08/22/11	3519.68		26.50	26.88	0.38	3493.12
RW - 1		08/29/11	3519.68		26.50	26.87	0.37	3493.12
RW - 1		09/06/11	3519.68		26.49	26.85	0.36	3493.14
RW - 1		09/12/11	3519.68		26.48	26.86	0.38	3493.14
RW - 1		10/20/11	3519.68		26.46	29.67	3.21	3492.74
RW - 1		11/10/11	3519.68		26.63	29.08	2.45	3492.68
RW - 1		11/22/11	3519.68		26.26	28.50	2.24	3493.08
RW - 1		11/29/11	3519.68		26.22	28.65	2.43	3493.10
RW - 1		12/07/11	3519.68		26.26	28.48	2.22	3493.09
RW - 1		12/13/11	3519.68		26.74	27.90	1.16	3492.77
RW - 1		01/25/12	3519.68		26.14	26.85	0.71	3493.43
RW - 1		02/01/12	3519.68		26.19	27.25	1.06	3493.33
RW - 1		02/02/12	3519.68		26.11	26.44	0.33	3493.52
RW - 1		02/13/12	3519.68		26.07	26.55	0.48	3493.54
RW - 1		02/21/12	3519.68		26.67	27.26	0.59	3492.92
RW - 1		02/23/12	3519.68		26.61	28.99	2.38	3492.71
RW - 1		02/28/12	3519.68		26.42	26.80	0.38	3493.20
RW - 1		03/02/12	3519.68		26.14	26.49	0.35	3493.49
RW - 1		03/06/12	3519.68		26.63	27.15	0.52	3492.97
RW - 1		03/08/12	3519.68		26.12	26.33	0.21	3493.53
RW - 1		03/13/12	3519.68		26.44	26.90	0.46	3493.17
RW - 1		03/15/12	3519.68		26.29	26.50	0.21	3493.36
RW - 1		03/20/12	3519.68		25.67	26.05	0.38	3493.95
RW - 1		04/17/12	3519.68		25.79	26.43	0.64	3493.79
RW - 1		04/19/12	3519.68		25.80	26.23	0.43	3493.82
RW - 1		04/24/12	3519.68		25.80	26.23	0.43	3493.82
RW - 1		05/02/12	3519.68		25.84	26.44	0.60	3493.75
RW - 1		05/08/12	3519.68		25.83	26.44	0.61	3493.76
RW - 1		05/15/12	3519.68		25.85	26.55	0.70	3493.73
RW - 1		06/01/12	3519.68		25.76	26.77	1.01	3493.77
RW - 1		06/05/12	3519.68		25.78	26.54	0.76	3493.79
RW - 1		06/12/12	3519.68		25.88	26.41	0.53	3493.72
RW - 1		06/19/12	3519.68		25.79	26.47	0.68	3493.79
RW - 1		06/22/12	3519.68		25.82	26.45	0.63	3493.77
RW - 1		06/25/12	3519.68		25.86	26.34	0.48	3493.75
RW - 1		07/03/12	3519.68		25.98	26.49	0.51	3493.62
RW - 1		07/10/12	3519.68		26.04	26.48	0.44	3493.57
RW - 1		07/18/12	3519.68		26.06	26.48	0.42	3493.56
RW - 1		08/06/12	3519.68		26.32	26.80	0.48	3493.29
RW - 1		09/06/12	3519.68		26.62	27.36	0.74	3492.95
RW - 1		09/11/12	3519.68		26.69	27.06	0.37	3492.93
RW - 1		09/25/12	3519.68		26.75	27.03	0.28	3492.89
RW - 1		10/09/12	3519.68		26.55	26.80	0.25	3493.09
RW - 1		10/16/12	3519.68		26.45	26.70	0.25	3493.19
RW - 1		10/24/12	3519.68		26.40	26.71	0.31	3493.23
RW - 1		10/29/12	3519.68	-	-	-	-	-
RW - 1		11/13/12	3519.68		26.25	26.79	0.54	3493.35
RW - 1		12/21/12	3519.68		26.07	26.96	0.89	3493.48

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1		01/15/13	3519.68		26.02	26.81	0.79	3493.54
RW - 1		01/24/13	3519.68		26.01	26.85	0.84	3493.54
RW - 1		01/31/13	3519.68		26.00	26.86	0.86	3493.55
RW - 1		02/07/13	3519.68		25.97	26.82	0.85	3493.58
RW - 1		02/20/13	3519.68		25.91	26.83	0.92	3493.63
RW - 1		03/29/13	3519.68		25.83	26.86	1.03	3493.70
RW - 1		04/03/13	3519.68		25.82	26.82	1.00	3493.71
RW - 1		04/09/13	3519.68		25.81	26.75	0.94	3493.73
RW - 1		04/17/13	3519.68		25.87	26.16	0.29	3493.77
RW - 1		04/24/13	3519.68		25.85	26.19	0.34	3493.78
RW - 1		05/02/13	3519.68		25.88	26.25	0.37	3493.74
RW - 1		05/03/13	3519.68		25.89	26.14	0.25	3493.75
RW - 1		05/07/13	3519.68		25.84	26.04	0.20	3493.81
RW - 1		05/10/13	3519.68		25.88	26.18	0.30	3493.76
RW - 1		05/17/13	3519.68		25.84	26.05	0.21	3493.81
RW - 1		05/20/13	3519.68		25.88	26.17	0.29	3493.76
RW - 1		05/23/13	3519.68		25.88	26.05	0.17	3493.77
RW - 1		05/30/13	3519.68		25.88	26.12	0.24	3493.76
RW - 1		06/04/13	3519.68		25.96	26.09	0.13	3493.70
RW - 1		06/06/13	3519.68		25.97	26.06	0.09	3493.70
RW - 1		06/12/13	3519.68		26.01	26.09	0.08	3493.66
RW - 1		06/20/13	3519.68		26.12	26.27	0.15	3493.54
RW - 1		06/27/13	3519.68		26.20	26.37	0.17	3493.45
RW - 1		07/02/13	3519.68		26.27	26.45	0.18	3493.38
RW - 1		07/08/13	3519.68		26.35	26.56	0.21	3493.30
RW - 1		07/23/13	3519.68		26.31	26.63	0.32	3493.32
RW - 1		07/30/13	3519.68		26.33	26.52	0.19	3493.32
RW - 1		08/09/13	3519.68		26.32	26.64	0.32	3493.31
RW - 1		08/14/13	3519.68		26.35	26.68	0.33	3493.28
RW - 1		08/14/13	3519.68		26.35	26.68	0.33	3493.28
RW - 1		08/22/13	3519.68		26.39	26.71	0.32	3493.24
RW - 1		08/30/13	3519.68		26.45	26.73	0.28	3493.19
RW - 1		09/06/13	3519.68		26.55	26.75	0.20	3493.10
RW - 1		09/09/13	3519.68		26.58	26.77	0.19	3493.07
RW - 1		09/12/13	3519.68		26.58	26.72	0.14	3493.08
RW - 1		09/18/13	3519.68		26.66	26.79	0.13	3493.00
RW - 1		09/26/13	3519.68		26.69	26.82	0.13	3492.97
RW - 1		09/28/13	3519.68		26.70	26.81	0.11	3492.96
RW - 1		10/02/13	3519.68		26.74	26.83	0.09	3492.93
RW - 1		10/03/13	3519.68		26.73	26.79	0.06	3492.94
RW - 1		10/08/13	3519.68		26.77	26.84	0.07	3492.90
RW - 1		10/09/13	3519.68		26.74	26.80	0.06	3492.93
RW - 1		10/16/13	3519.68		26.78	26.80	0.02	3492.90
RW - 1		10/23/13	3519.68		26.62	26.71	0.09	3493.05
RW - 1		10/30/13	3519.68		26.54	26.67	0.13	3493.12
RW - 1		11/15/13	3519.68		26.42	26.69	0.27	3493.22
RW - 1		11/20/13	3519.68		26.38	26.68	0.30	3493.26
RW - 1		12/13/13	3519.68		26.25	26.72	0.47	3493.36
RW - 1		12/19/13	3519.68		26.24	26.76	0.52	3493.36
RW - 1		12/24/13	3519.68		26.25	26.59	0.34	3493.38
RW - 1		12/31/13	3519.68		26.25	26.58	0.33	3493.38
RW - 1		01/09/14	3519.68		26.17	26.51	0.34	3493.46
RW - 1		01/10/14	3519.68		26.20	26.58	0.38	3493.42
RW - 1		01/15/14	3519.68		26.17	26.52	0.35	3493.46
RW - 1		01/23/14	3519.68		26.16	26.60	0.44	3493.45
RW - 1		01/29/14	3519.68		26.18	26.65	0.47	3493.43
RW - 1		02/13/14	3519.68		26.09	26.67	0.58	3493.50
RW - 1		02/17/14	3519.68		26.11	26.68	0.57	3493.48
RW - 1		02/20/14	3519.68		26.09	26.66	0.57	3493.50
RW - 1		02/27/14	3519.68		26.05	26.60	0.55	3493.55
RW - 1	John F.	03/11/14	3519.68		26.02	26.67	0.65	3493.56
RW - 1	Justin & Baer	03/27/14	3519.68		25.94	26.66	0.72	3493.63
RW - 1	David & Jose	04/01/14	3519.68		25.98	26.43	0.45	3493.63
RW - 1	David & Jose	04/09/14	3519.68		25.96	26.40	0.44	3493.65
RW - 1	David & Jose	04/10/14	3519.68		25.97	26.43	0.46	3493.64
RW - 1	Manny & Lira	04/17/14	3519.68		25.94	26.42	0.48	3493.67
RW - 1	Manny & Lira	04/18/14	3519.68		25.96	26.19	0.23	3493.69
RW - 1	Manny & Chance	04/29/14	3519.68		25.90	26.36	0.46	3493.71
RW - 1	Manny & Justin	05/05/14	3519.68		25.92	26.25	0.33	3493.71
RW - 1	Jose	05/13/14	3519.68		26.02	26.21	0.19	3493.63

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1	Manny & Chance	05/15/14	3519.68		25.98	26.13	0.15	3493.68
RW - 1	Manny & Chance	05/20/14	3519.68		25.25	25.46	0.21	3494.40
RW - 1	Manny	05/28/14	3519.68		26.10	26.43	0.33	3493.53
RW - 1	David	05/29/14	3519.68		26.15	26.23	0.08	3493.52
RW - 1	Manny	06/02/14	3519.68		26.17	26.47	0.30	3493.47
RW - 1	david	06/10/14	3519.68		26.38	26.49	0.11	3493.28
RW - 1	Manny	06/12/14	3519.68		26.33	26.51	0.18	3493.32
RW - 1	Jose	06/17/14	3519.68		26.38	26.64	0.26	3493.26
RW - 1	Manny	06/27/14	3519.68		26.52	26.80	0.28	3493.12
RW - 1	Manny	06/30/14	3519.68		26.54	26.68	0.14	3493.12
RW - 1	David	07/02/14	3519.68		26.68	26.73	0.05	3492.99
RW - 1	Manny	07/10/14	3519.68		26.64	26.84	0.20	3493.01
RW - 1	David	07/23/14	3519.68		26.76	27.22	0.46	3492.85
RW - 1	Manny	07/29/14	3519.68		26.82	28.31	1.49	3492.64
RW - 1	Manny	08/05/14	3519.68		26.86	27.49	0.63	3492.73
RW - 1	Manny	08/07/14	3519.68		26.92	26.98	0.06	3492.75
RW - 1	Manny	09/02/14	3519.68		26.99	27.56	0.57	3492.60
RW - 1	Manny	09/25/14	3519.68		25.95	26.38	0.43	3493.67
RW - 1	Manny	10/07/14	3519.68		25.98	26.51	0.53	3493.62
RW - 1	Manny	10/16/14	3519.68		25.95	26.38	0.43	3493.67
RW - 1	Chance	10/17/14	3519.68		25.97	26.21	0.24	3493.67
RW - 1	Chance	10/22/14	3519.68		25.95	26.17	0.22	3493.70
RW - 1	Manny	10/28/14	3519.68		25.99	26.16	0.17	3493.66
RW - 1	Chance	10/29/14	3519.68	-	-	-	-	-
RW - 1	Manny	11/04/14	3519.68		25.95	26.27	0.32	3493.68
RW - 1	Chance	11/06/14	3519.68		25.94	26.04	0.10	3493.73
RW - 1	Manny	11/12/14	3519.68		25.88	26.11	0.23	3493.77
RW - 1	Chance	11/18/14	3519.68		25.88	26.08	0.20	3493.77
RW - 1	Chance	12/02/14	3519.68		25.80	26.23	0.43	3493.82
RW - 1	Manny	12/09/14	3519.68		25.79	26.05	0.26	3493.85
RW - 1	Manny	12/11/14	3519.68		25.80	26.02	0.22	3493.85
RW - 1	Chance	12/18/14	3519.68		25.87	26.04	0.17	3493.78
RW - 1	Manny	12/19/14	3519.68		25.78	26.26	0.48	3493.83
RW - 1	Manny	12/23/14	3519.68		25.81	25.98	0.17	3493.84
RW - 1	Manny	12/30/14	3519.68		25.68	25.98	0.30	3493.96
RW - 1	Manny	01/06/15	3519.68		25.74	25.91	0.17	3493.91
RW - 1	Manny	01/08/15	3519.68		25.73	25.82	0.09	3493.94
RW - 1	Manny	01/13/15	3519.68		25.73	25.90	0.17	3493.92
RW - 1	Manny	01/15/15	3519.68		25.73	25.82	0.09	3493.94
RW - 1	Manny	02/03/15	3519.68		25.66	25.85	0.19	3493.99
RW - 1	Manny/Matt	02/06/15	3519.68		25.64	25.81	0.17	3494.01
RW - 1	Manny	02/12/15	3519.68		25.67	25.84	0.17	3493.98
RW - 1	Manny/Art	03/04/15	3519.68		25.61	25.88	0.27	3494.03
RW - 1	Manny	03/10/15	3519.68		25.60	25.76	0.16	3494.06
RW - 1	Manny	03/16/15	3519.68		25.58	25.72	0.14	3494.08
RW - 1	Manny/Art	03/18/15	3519.68		25.59	25.71	0.12	3494.07
RW - 1	Manny	03/25/15	3519.68		25.53	25.66	0.13	3494.13
RW - 1	Manny	03/31/15	3519.68		25.52	25.63	0.11	3494.14
RW - 1	Manny/Art	04/02/15	3519.68		25.53	25.60	0.07	3494.14
RW - 1	Carlos/ Matt	04/06/15	3519.68		25.52	25.59	0.07	3494.15
RW - 1	Manny	04/08/15	3519.68		25.49	25.55	0.06	3494.18
RW - 1	Manny	04/10/15	3519.68		25.50	25.56	0.06	3494.17
RW - 1	Manny/Art	04/14/15	3519.68		25.48	25.57	0.09	3494.19
RW - 1	Manny/Art	04/16/15	3519.68		25.45	25.51	0.06	3494.22
RW - 1	Manny	04/22/15	3519.68		25.43	25.49	0.06	3494.24
RW - 1	Manny/ Art	04/23/15	3519.68		25.41	25.48	0.07	3494.26
RW - 1	Manny/ Art	04/28/15	3519.68		25.41	25.50	0.09	3494.26
RW - 1	Carlos/ Matt	04/30/15	3519.68		25.38	25.42	0.04	3494.29
RW - 1	Carlos	05/06/15	3519.68		25.45	25.50	0.05	3494.22
RW - 1	Manny	05/08/15	3519.68		25.35	25.46	0.11	3494.31
RW - 1	Manny	05/13/15	3519.68		25.33	25.41	0.08	3494.34
RW - 1	Manny/Arthur	05/21/15	3519.68		25.33	25.45	0.12	3494.33
RW - 1	Carlos	05/28/15	3519.68		25.28	25.35	0.07	3494.39
RW - 1	Manny	06/02/15	3519.68		25.29	25.40	0.11	3494.37
RW - 1	Manny	06/04/15	3519.68		25.32	25.38	0.06	3494.35
RW - 1	Manny	06/09/15	3519.68		25.35	25.41	0.06	3494.32
RW - 1	Manny	06/18/15	3519.68		25.37	25.41	0.04	3494.30
RW - 1	Manny	06/30/15	3519.68		25.41	25.43	0.02	3494.27
RW - 1	Manny	07/02/15	3519.68		-	25.43	0.00	3494.25
RW - 1	Manny	07/07/15	3519.68		-	25.57	0.00	3494.11

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1	Manny/Arthur	07/09/15	3519.68		-	25.53	0.00	3494.15
RW - 1	Manny/Arthur	07/13/15	3519.68		-	25.54	0.00	3494.14
RW - 1	Manny	07/15/15	3519.68		-	25.57	0.00	3494.11
RW - 1	Carlos/Matt	07/20/15	3519.68		-	25.66	0.00	3494.02
RW - 1	Manny/Arthur	07/28/15	3519.68		-	25.75	0.00	3493.93
RW - 1	Carlos	07/29/15	3519.68		-	25.77	0.00	3493.91
RW - 1	Manny	07/30/15	3519.68		-	25.78	0.00	3493.90
RW - 1	Carlos	08/03/15	3519.68		-	25.81	0.00	3493.87
RW - 1	Carlos	08/11/15	3519.68		-	25.90	0.00	3493.78
RW - 1	Carlos	08/12/15	3519.68		-	25.88	0.00	3493.80
RW - 1	Carlos	08/18/15	3519.68		-	25.94	0.00	3493.74
RW - 1	Manny/Matt	08/19/15	3519.68	36.11	-	25.97	0.00	3493.71
RW - 1	Manny	08/21/15	3519.68		-	26.00	0.00	3493.68
RW - 1	Carlos	08/26/15	3519.68		-	25.96	0.00	3493.72
RW - 1	Manny	08/28/15	3519.68		-	26.00	0.00	3493.68
RW - 1	Manny	08/31/15	3519.68		-	25.99	0.00	3493.69
RW - 1	Carlos	09/03/15	3519.68		-	25.96	0.00	3493.72
RW - 1	Manny	09/08/15	3519.68		-	26.05	0.00	3493.63
RW - 1	Manny	09/10/15	3519.68		-	26.05	0.00	3493.63
RW - 1	Manny	09/14/15	3519.68		-	26.06	0.00	3493.62
RW - 1	Manny	09/17/15	3519.68		-	26.09	0.00	3493.59
RW - 1	Manny	09/21/15	3519.68		-	26.13	0.00	3493.55
RW - 1	Manny	09/23/15	3519.68		-	26.13	0.00	3493.55
RW - 1	Manny	09/29/15	3519.68		-	26.12	0.00	3493.56
RW - 1	Carlos	10/01/15	3519.68		-	26.11	0.00	3493.57
RW - 1	Manny	10/07/15	3519.68		-	26.06	0.00	3493.62
RW - 1	Manny	10/08/15	3519.68		-	26.06	0.00	3493.62
RW - 1	Manny	10/12/15	3519.68		-	26.01	0.00	3493.67
RW - 1	Manny	10/14/15	3519.68		-	25.96	0.00	3493.72
RW - 1	Manny	10/22/15	3519.68		25.88	25.94	0.06	3493.79
RW - 1	Manny	10/23/15	3519.68		-	25.91	0.00	3493.77
RW - 1	Manny	10/27/15	3519.68		-	25.83	0.00	3493.85
RW - 1	Manny	11/02/15	3519.68	36.05	-	25.77	0.00	3493.91
RW - 1	Manny	11/05/15	3519.68		-	25.81	0.00	3493.87
RW - 1	Carlos	11/11/15	3519.68		-	25.74	0.00	3493.94
RW - 1	Manny	12/01/15	3519.68		-	25.63	0.00	3494.05
RW - 1	Carlos	12/03/15	3519.68		-	25.74	0.00	3493.94
RW - 1	Manny	12/08/15	3519.68		-	25.61	0.00	3494.07
RW - 1	Carlos	12/10/15	3519.68		-	25.60	0.00	3494.08
RW - 1	Manny	12/15/15	3519.68		-	25.59	0.00	3494.09
RW - 1	Manny	12/21/15	3519.68		-	25.55	0.00	3494.13
RW - 1	Manny	12/23/15	3519.68		-	25.54	0.00	3494.14
RW - 1	Manny	01/05/16	3519.68		25.49	25.50	0.01	3494.19
RW - 1	Manny	01/07/16	3519.68		-	25.52	0.00	3494.16
RW - 1	Manny	01/13/16	3519.68		-	25.49	0.00	3494.19
RW - 1	Manny	01/14/16	3519.68		-	25.49	0.00	3494.19
RW - 1	Manny	01/19/16	3519.68		-	25.48	0.00	3494.20
RW - 1	Manny	01/22/16	3519.68		-	25.49	0.00	3494.19
RW - 1	Manny	01/25/16	3519.68		-	25.47	0.00	3494.21
RW - 1	Manny	01/27/16	3519.68		-	25.48	0.00	3494.20
RW - 1	Carlos	02/02/16	3519.68		-	25.45	0.00	3494.23
RW - 1	Carlos	02/04/16	3519.68		-	25.46	0.00	3494.22
RW - 1	Carlos	02/10/16	3519.68		-	25.42	0.00	3494.26
RW - 1	Carlos	02/17/16	3519.68		-	25.40	0.00	3494.28
RW - 1	Manny	02/18/16	3519.68	36.10	-	25.40	0.00	3494.28
RW - 1	James	03/03/16	3519.68		25.36	25.39	0.03	3494.32
RW - 1	Manny	03/04/16	3519.68		-	25.35	0.00	3494.33
RW - 1	Manny	03/08/16	3519.68		-	25.33	0.00	3494.35
RW - 1	Manny	03/10/16	3519.68		-	25.34	0.00	3494.34
RW - 1	Manny	03/16/16	3519.68		-	25.28	0.00	3494.40
RW - 1	Manny	03/18/16	3519.68		-	25.33	0.00	3494.35
RW - 1	Carlos	03/22/16	3519.68		-	25.30	0.00	3494.38
RW - 1	Manny	03/29/16	3519.68		-	25.25	0.00	3494.43
RW - 1	Manny	03/31/16	3519.68		-	25.28	0.00	3494.40
RW - 1	Manny	04/05/16	3519.68		-	25.22	0.00	3494.46
RW - 1	Manny	04/07/16	3519.68		-	25.24	0.00	3494.44
RW - 1	Manny	04/12/16	3519.68		-	25.23	0.00	3494.45
RW - 1	Manny	04/14/16	3519.68		-	25.20	0.00	3494.48
RW - 1	Manny	04/18/16	3519.68		-	25.22	0.00	3494.46
RW - 1	Manny	04/20/16	3519.68		-	25.17	0.00	3494.51

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1	Manny	04/25/16	3519.68		-	25.16	0.00	3494.52
RW - 1	Manny	04/28/16	3519.68		-	25.15	0.00	3494.53
RW - 1	Manny	05/04/16	3519.68		-	25.13	0.00	3494.55
RW - 1	Manny	05/06/16	3519.68		-	25.12	0.00	3494.56
RW - 1	Manny	05/12/16	3519.68		-	25.18	0.00	3494.50
RW - 1	Manny	05/17/16	3519.68		-	25.23	0.00	3494.45
RW - 1	Manny	05/19/16	3519.68	36.09	-	25.20	0.00	3494.48
RW - 1	Manny	05/24/16	3519.68		-	25.24	0.00	3494.44
RW - 1	Carlos	06/02/16	3519.68		-	25.35	0.00	3494.33
RW - 1	Manny	06/08/16	3519.68		-	25.37	0.00	3494.31
RW - 1	Manny	06/10/16	3519.68		-	25.42	0.00	3494.26
RW - 1	Manny	06/15/16	3519.68		-	25.45	0.00	3494.23
RW - 1	Manny	06/17/16	3519.68		-	25.48	0.00	3494.20
RW - 1	Manny	06/28/16	3519.68		-	25.66	0.00	3494.02
RW - 1	Carlos	06/30/16	3519.68		-	25.66	0.00	3494.02
RW - 1	Manny	07/06/16	3519.68		-	25.75	0.00	3493.93
RW - 1	Manny	07/14/16	3519.68		-	25.89	0.00	3493.79
RW - 1	Manny	07/20/16	3519.68		-	26.00	0.00	3493.68
RW - 1	Manny	07/22/16	3519.68		-	26.02	0.00	3493.66
RW - 1	Carlos	07/25/16	3519.68		-	26.06	0.00	3493.62
RW - 1	Carlos	07/28/16	3519.68		-	26.10	0.00	3493.58
RW - 1	Carlos	08/01/16	3519.68		-	26.15	0.00	3493.53
RW - 1	Carlos	08/03/16	3519.68		-	26.23	0.00	3493.45
RW - 1	Carlos	08/09/16	3519.68		-	26.26	0.00	3493.42
RW - 1	Carlos	08/11/16	3519.68		-	26.30	0.00	3493.38
RW - 1	Manny/ Wes	08/17/16	3519.68	36.05	-	26.26	0.00	3493.42
RW - 1	Manny	08/19/16	3519.68		-	26.24	0.00	3493.44
RW - 1	Carlos	08/22/16	3519.68		-	26.25	0.00	3493.43
RW - 1	Carlos	08/24/16	3519.68		-	26.27	0.00	3493.41
RW - 1	Carlos	08/31/16	3519.68		-	25.95	0.00	3493.73
RW - 1	Manny	09/07/16	3519.68		-	25.75	0.00	3493.93
RW - 1	Manny	09/09/16	3519.68		-	25.71	0.00	3493.97
RW - 1	Carlos	09/14/16	3519.68		-	25.68	0.00	3494.00
RW - 1	Manny	09/16/16	3519.68		-	25.65	0.00	3494.03
RW - 1	Carlos	09/19/16	3519.68		-	25.36	0.00	3494.32
RW - 1	Manny	09/23/16	3519.68		-	25.37	0.00	3494.31
RW - 1	Manny	09/28/16	3519.68		-	25.41	0.00	3494.27
RW - 1	Manny	09/30/16	3519.68		-	25.37	0.00	3494.31
RW - 1	Manny	10/04/16	3519.68		-	25.32	0.00	3494.36
RW - 1	Manny	10/07/16	3519.68		-	25.36	0.00	3494.32
RW - 1	Manny	10/12/16	3519.68		-	25.29	0.00	3494.39
RW - 1	Manny	10/19/16	3519.68		-	25.27	0.00	3494.41
RW - 1	Manny	10/26/16	3519.68		-	25.26	0.00	3494.42
RW - 1	Manny	11/02/16	3519.68	36.08	-	25.27	0.00	3494.41
RW - 1	Manny	11/04/16	3519.68		-	25.24	0.00	3494.44
RW - 1	Carlos	11/09/16	3519.68		-	25.23	0.00	3494.45
RW - 1	Carlos	11/14/16	3519.68		-	25.20	0.00	3494.48
RW - 1	Carlos	11/16/16	3519.68		-	25.18	0.00	3494.50
RW - 1	Manny	12/07/16	3519.68		-	25.16	0.00	3494.52
RW - 1	Carlos	12/12/16	3519.68		-	25.11	0.00	3494.57
RW - 1	Manny	12/16/16	3519.68		-	25.08	0.00	3494.60
RW - 1	Carlos	12/23/16	3519.68		-	25.08	0.00	3494.60
RW - 1	Manny	12/30/16	3519.68		-	25.06	0.00	3494.62
RW - 1	Carlos	01/03/17	3519.68		-	25.09	0.00	3494.59
RW - 1	Carlos	01/05/17	3519.68		-	25.06	0.00	3494.62
RW - 1	Carlos	01/09/17	3519.68		-	25.04	0.00	3494.64
RW - 1	Manny	01/10/17	3519.68		-	25.05	0.00	3494.63
RW - 1	Manny	01/17/17	3519.68		-	25.04	0.00	3494.64
RW - 1	Carlos	01/19/17	3519.68		-	25.02	0.00	3494.66
RW - 1	Manny	01/24/17	3519.68		-	25.02	0.00	3494.66
RW - 1	Carlos	01/27/17	3519.68		-	25.06	0.00	3494.62
RW - 1	Manny	02/01/17	3519.68		-	25.01	0.00	3494.67
RW - 1	Manny	02/03/17	3519.68		-	25.04	0.00	3494.64
RW - 1	Manny	02/07/17	3519.68		-	24.99	0.00	3494.69
RW - 1	Manny	02/10/17	3519.68		-	24.98	0.00	3494.70
RW - 1	Manny	02/16/17	3519.68		-	24.97	0.00	3494.71
RW - 1	Manny	02/21/17	3519.68	36.02	-	24.95	0.00	3494.73
RW - 1	Carlos	02/23/17	3519.68		-	24.96	0.00	3494.72
RW - 1	Manny	03/03/17	3519.68		-	24.96	0.00	3494.72
RW - 1	Carlos	03/07/17	3519.68		-	24.97	0.00	3494.71

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1	Manny	03/10/17	3519.68		-	24.95	0.00	3494.73
RW - 1	Manny	03/15/17	3519.68		-	24.94	0.00	3494.74
RW - 1	Manny	03/17/17	3519.68		-	24.92	0.00	3494.76
RW - 1	Manny	03/21/17	3519.68		-	24.86	0.00	3494.82
RW - 1	Manny	03/24/17	3519.68		-	24.90	0.00	3494.78
RW - 1	Carlos	03/29/17	3519.68		-	24.92	0.00	3494.76
RW - 1	Carlos	03/31/17	3519.68		-	24.87	0.00	3494.81
RW - 1	Carlos	04/04/17	3519.68		-	24.85	0.00	3494.83
RW - 1	Manny	04/11/17	3519.68		-	24.83	0.00	3494.85
RW - 1	Manny	04/13/17	3519.68		-	24.80	0.00	3494.88
RW - 1	Manny	04/19/17	3519.68		-	24.75	0.00	3494.93
RW - 1	Manny	04/21/17	3519.68		-	24.74	0.00	3494.94
RW - 1	Manny	04/28/17	3519.68		-	24.76	0.00	3494.92
RW - 1	Manny	05/03/17	3519.68		-	24.79	0.00	3494.89
RW - 1	Manny	05/09/17	3519.68	36.02	-	24.76	0.00	3494.92
RW - 1	Manny	05/19/17	3519.68		-	24.85	0.00	3494.83
RW - 1	Manny	06/02/17	3519.68		-	24.96	0.00	3494.72
RW - 1	Jeremy	06/06/17	3519.68		-	24.98	0.00	3494.70
RW - 1	Manny	06/09/17	3519.68		-	25.01	0.00	3494.67
RW - 1	Jeremy	06/13/17	3519.68		-	25.06	0.00	3494.62
RW - 1	Manny	06/16/17	3519.68		-	25.11	0.00	3494.57
RW - 1	Jeremy	06/20/17	3519.68		-	25.02	0.00	3494.66
RW - 1	Manny	06/22/17	3519.68		-	25.22	0.00	3494.46
RW - 1	Manny	06/29/17	3519.68		-	25.26	0.00	3494.42
RW - 1	Manny	07/05/17	3519.68		-	25.35	0.00	3494.33
RW - 1	Manny	07/07/17	3519.68		-	25.38	0.00	3494.30
RW - 1	Manny	07/12/17	3519.68		-	25.43	0.00	3494.25
RW - 1	Manny	07/18/17	3519.68		-	26.49	0.00	3493.19
RW - 1	Manny	07/21/17	3519.68		-	25.50	0.00	3494.18
RW - 1	Manny	08/08/17	3519.68		-	25.52	0.00	3494.16
RW - 1	Jeremy	08/10/17	3519.68		-	25.49	0.00	3494.19
RW - 1	Manny	08/17/17	3519.68		-	25.41	0.00	3494.27
RW - 1	Manny	08/24/17	3519.68		-	25.33	0.00	3494.35
RW - 1	Jeremy	08/31/17	3519.68	42.43	-	25.24	0.00	3494.44
RW - 1	Manny	09/07/17	3519.68		-	25.16	0.00	3494.52
RW - 1	Manny	09/14/17	3519.68		-	25.16	0.00	3494.52
RW - 1	Manny	09/27/17	3519.68		-	25.22	0.00	3494.46
RW - 1	Manny	09/29/17	3519.68		-	25.19	0.00	3494.49
RW - 1	Manny	10/03/17	3519.68		-	25.15	0.00	3494.53
RW - 1	Manny	10/13/17	3519.68		-	25.09	0.00	3494.59
RW - 1	Jeremy	10/17/17	3519.68		-	25.02	0.00	3494.66
RW - 1	Manny	10/20/17	3519.68		-	25.03	0.00	3494.65
RW - 1	Manny	10/25/17	3519.68		-	25.03	0.00	3494.65
RW - 1	Manny	11/03/17	3519.68		-	25.03	0.00	3494.65
RW - 1	Manny	11/08/17	3519.68		-	25.04	0.00	3494.64
RW - 1	Manny	11/16/17	3519.68	35.99	-	24.94	0.00	3494.74
RW - 1	Manny	11/30/17	3519.68		-	25.65	0.00	3494.03
RW - 1	Manny	12/08/17	3519.68		-	24.92	0.00	3494.76
RW - 1	Manny	12/18/17	3519.68		-	24.90	0.00	3494.78
RW - 1	Manny	12/29/17	3519.68		-	24.85	0.00	3494.83
RW - 1	Jeremy	01/05/18	3519.68		-	24.87	0.00	3494.81
RW - 1	Manny	01/10/18	3519.68		-	24.82	0.00	3494.86
RW - 1	Manny	01/16/18	3519.68		-	24.87	0.00	3494.81
RW - 1	Manny	01/19/18	3519.68		-	-	0.00	-
RW - 1	Manny	01/24/18	3519.68		-	24.92	0.00	3494.76
RW - 1	Manny	02/07/18	3519.68	36.01	-	24.92	0.00	3494.76
RW - 1	Jeremy	02/15/18	3519.68		-	24.81	0.00	3494.87
RW - 1	Jeremy	02/20/18	3519.68		-	24.82	0.00	3494.86
RW - 1	Jeremy	03/01/18	3519.68		-	24.82	0.00	3494.86
RW - 1	Manny	03/07/18	3519.68		-	24.80	0.00	3494.88
RW - 1	Jeremy	03/09/18	3519.68		-	24.77	0.00	3494.91
RW - 1	Jeremy	03/14/18	3519.68		-	24.76	0.00	3494.92
RW - 1	Jeremy	03/21/18	3519.68		-	24.79	0.00	3494.89
RW - 1	Jeremy	03/26/18	3519.68		-	24.76	0.00	3494.92
RW - 1	Manny	03/30/18	3519.68		-	24.80	0.00	3494.88
RW - 1	Jeremy	04/04/18	3519.68		-	24.79	0.00	3494.89
RW - 1	Jeremy	04/10/18	3519.68		-	24.77	0.00	3494.91
RW - 1	Jeremy	04/13/18	3519.68		-	24.75	0.00	3494.93
RW - 1	Jeremy	04/18/18	3519.68		-	24.78	0.00	3494.90
RW - 1	Jeremy	04/20/18	3519.68		-	24.72	0.00	3494.96

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1	Jeremy	04/26/18	3519.68		-	24.71	0.00	3494.97
RW - 1	Jeremy	05/02/18	3519.68	35.96	-	24.75	0.00	3494.93
RW - 1	Jeremy	05/09/18	3519.68		-	24.78	0.00	3494.90
RW - 1	Jeremy	05/11/18	3519.68		-	24.81	0.00	3494.87
RW - 1	Jeremy	05/15/18	3519.68		-	24.86	0.00	3494.82
RW - 1	Jeremy	05/24/18	3519.68		-	24.98	0.00	3494.70
RW - 1	Jeremy	05/30/18	3519.68		-	25.07	0.00	3494.61
RW - 1	Jeremy	06/07/18	3519.68		-	25.21	0.00	3494.47
RW - 1	Jeremy	06/13/18	3519.68		-	25.25	0.00	3494.43
RW - 1	Jeremy	06/20/18	3519.68		-	25.30	0.00	3494.38
RW - 1	Jeremy	06/27/18	3519.68		-	25.37	0.00	3494.31
RW - 1	Jeremy	07/13/18	3519.68		-	25.58	0.00	3494.10
RW - 1	Jeremy	07/18/18	3519.68		-	25.64	0.00	3494.04
RW - 1	Jeremy	07/19/18	3519.68		-	25.74	0.00	3493.94
RW - 1	Jeremy	07/20/18	3519.68		-	25.67	0.00	3494.01
RW - 1	Jeremy	07/24/18	3519.68		-	25.74	0.00	3493.94
RW - 1	Jeremy	08/07/18	3519.68	35.91	-	25.88	0.00	3493.80
RW - 1	Jeremy	08/16/18	3519.68		-	25.93	0.00	3493.75
RW - 1	Jeremy	08/22/18	3519.68		-	25.96	0.00	3493.72
RW - 1	Jeremy	08/30/18	3519.68		-	26.02	0.00	3493.66
RW - 1	Wesley	09/05/18	3519.68		-	26.11	0.00	3493.57
RW - 1	Manny	09/07/18	3519.68		-	26.10	0.00	3493.58
RW - 1	Jeremy	09/20/18	3519.68		-	25.86	0.00	3493.82
RW - 1	Jeremy	09/28/18	3519.68		-	25.84	0.00	3493.84
RW - 1	Jeremy	10/05/18	3519.68		-	25.86	0.00	3493.82
RW - 1	Manny	10/10/18	3519.68		-	25.89	0.00	3493.79
RW - 1	Manny	11/07/18	3519.68		-	25.70	0.00	3493.98
RW - 1	Manny	11/19/18	3519.68	35.96	-	25.54	0.00	3494.14
RW - 1	Jeremy	12/05/18	3519.68		-	25.44	0.00	3494.24
RW - 1	Manny/Elias	12/12/18	3519.68		-	25.43	0.00	3494.25
RW - 1	Manny/Elias	12/21/18	3519.68		-	25.37	0.00	3494.31
RW - 1	Manny/Elias	12/27/18	3519.68		-	25.35	0.00	3494.33
RW - 1	Manny/Elias	01/09/19	3519.68		-	25.33	0.00	3494.35
RW - 1	Manny/Elias	01/23/19	3519.68		-	25.27	0.00	3494.41
RW - 1	Manny/Elias	01/30/19	3519.68		-	25.29	0.00	3494.39
RW - 1	Manny/Elias	02/08/19	3519.68		-	25.25	0.00	3494.43
RW - 1	Manny/Elias	02/20/19	3519.68	36.02	-	25.16	0.00	3494.52
RW - 1	Manny/Elias	03/01/19	3519.68		-	25.13	0.00	3494.55
RW - 1	Manny/Elias	03/07/19	3519.68		-	25.14	0.00	3494.54
RW - 1	Manny/Elias	03/13/19	3519.68		-	25.08	0.00	3494.60
RW - 1	Manny/Elias	03/21/19	3519.68		-	25.10	0.00	3494.58
RW - 1	Manny/Elias	03/26/19	3519.68		-	25.07	0.00	3494.61
RW - 1	Manny/Elias	04/03/19	3519.68		-	25.04	0.00	3494.64
RW - 1	Manny/Elias	04/08/19	3519.68		-	25.00	0.00	3494.68
RW - 1	Manny/Elias	04/15/19	3519.68		-	24.96	0.00	3494.72
RW - 1	Elias	04/26/19	3519.68		-	24.97	0.00	3494.71
RW - 1	Manny	04/30/19	3519.68		-	24.95	0.00	3494.73
RW - 1	Elias	05/06/19	3519.68		-	24.95	0.00	3494.73
RW - 1	Elias	05/09/19	3519.68		-	24.99	0.00	3494.69
RW - 1	Elias	05/16/19	3519.68		-	24.48	0.00	3495.20
RW - 1	Elias	05/24/19	3519.68		-	25.08	0.00	3494.60
RW - 1	Elias	05/28/19	3519.68		-	25.12	0.00	3494.56
RW - 1	Elias	06/03/19	3519.68		-	25.18	0.00	3494.50
RW - 1	Elias	06/10/19	3519.68		-	25.24	0.00	3494.44
RW - 1	Elias	06/17/19	3519.68		-	25.28	0.00	3494.40
RW - 1	Elias	06/26/19	3519.68	26.09	-	25.41	0.00	3494.27
RW - 1	Elias	07/03/19	3519.68		-	25.53	0.00	3494.15
RW - 1	Elias	07/10/19	3519.68		-	25.61	0.00	3494.07
RW - 1	Elias	07/16/19	3519.68		-	25.66	0.00	3494.02
RW - 1	Elias	07/29/19	3519.68		-	25.81	0.00	3493.87
RW - 1	Elias	08/06/19	3519.68		-	25.92	0.00	3493.76
RW - 1	Elias	08/20/19	3519.68	36.09	-	26.08	0.00	3493.60
RW - 1	Elias	08/16/19	3519.68		-	26.02	0.00	3493.66
RW - 1	Manny	09/13/19	3519.68		-	26.23	0.00	3493.45
RW - 1	Elias	09/19/19	3519.68		-	26.23	0.00	3493.45
RW - 1	Elias	09/24/19	3519.68		-	26.22	0.00	3493.46
RW - 1	Elias	10/11/19	3519.68		-	26.01	0.00	3493.67
RW - 1	Elias	10/02/19	3519.68		-	26.20	0.00	3493.48
RW - 1	Elias	10/22/19	3519.68		-	26.00	0.00	3493.68
RW - 1	Elias	11/01/19	3519.68		-	25.92	0.00	3493.76

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 1	Manny	04/19/22	3519.68	-	26.32	26.64	0.32	3493.31
RW - 1	Manny	04/26/22	3519.68	-	26.33	26.66	0.33	3493.30
RW - 1	Manny	05/24/22	3519.68	-	26.60	27.00	0.40	3493.02
RW - 1	Manny	06/13/22	3519.68	-	26.74	27.00	0.26	3492.90
RW - 1	Manny	06/23/22	3519.68	-	26.82	27.10	0.28	3492.82
RW - 1	Manny	06/28/22	3519.68	-	26.92	27.09	0.17	3492.73
RW - 1	Manny	07/05/22	3519.68	-	26.95	27.42	0.47	3492.66
RW - 1	Manny	07/19/22	3519.68	-	27.05	27.57	0.52	3492.55
RW - 1	Manny	08/11/22	3519.68	-	27.18	27.83	0.65	3492.40
RW - 1	Manny	08/18/22	3519.68	-	27.22	27.31	0.09	3492.45
RW - 1	Manny	08/31/22	3519.68	-	-	-	-	-
RW - 1	Manny	09/09/22	3519.68	-	27.00	27.05	0.05	3492.67
RW - 1	Manny	09/26/22	3519.68	-	26.90	27.48	0.58	3492.69
RW - 1	Manny	10/07/22	3519.68	-	27.04	27.36	0.32	3492.59
RW - 1	Manny	10/31/22	3519.68	-	26.82	27.00	0.18	3492.83
RW - 1	Manny	11/18/22	3519.68	-	26.68	26.92	0.24	3492.96
RW - 1	Manny	12/07/22	3519.68	-	26.56	26.91	0.35	3493.07
RW - 1	Manny	12/28/22	3519.68	-	26.44	27.04	0.60	3493.15
RW - 1	Manny	01/11/23	3519.68	-	26.37	26.87	0.50	3493.24
RW - 1	Manny	01/20/23	3519.68	-	26.34	26.82	0.48	3493.27
RW - 1	Manny	01/27/23	3519.68	-	26.34	26.72	0.38	3493.28
RW - 1	Manny	02/03/23	3519.68	-	26.30	26.80	0.50	3493.31
RW - 1	Manny	02/10/23	3519.68	-	26.32	26.59	0.27	3493.32
RW - 1	Manny	02/24/23	3519.68	-	26.27	26.56	0.29	3493.37
RW - 1	Manny	03/29/23	3519.68	-	26.10	26.60	0.50	3493.51
RW - 1	Manny	04/10/23	3519.68	-	26.08	26.52	0.44	3493.53
RW - 1	Manny	04/21/23	3519.68	-	26.10	26.35	0.25	3493.54
RW - 1	Manny	04/28/23	3519.68	-	26.12	26.20	0.08	3493.55
RW - 1	Manny	05/05/23	3519.68	-	26.08	26.21	0.13	3493.58
RW - 1	Manny	05/24/23	3519.68	-	26.06	26.30	0.24	3493.58
RW - 1	Manny	06/30/23	3519.68	-	26.18	26.85	0.67	3493.40
RW - 1	Manny	07/13/23	3519.68	-	26.35	26.70	0.35	3493.28
RW - 1	Manny	07/26/23	3519.68	-	26.60	26.93	0.33	3493.03
RW - 1	Manny	09/07/23	3519.68	-	27.00	27.30	0.30	3492.64
RW - 1	Manny	11/09/23	3519.68	-	26.58	26.95	0.37	3493.04
RW - 1	Manny	11/13/23	3519.68	-	26.60	26.99	0.39	3493.02
RW - 1	Manny	01/17/24	3519.68	-	26.27	27.03	0.76	3493.30
RW - 1	Manny	01/24/24	3519.68	-	26.29	26.97	0.68	3493.29
RW - 1	Manny	01/31/24	3519.68	-	26.33	26.96	0.63	3493.26
RW - 1	Manny	02/07/24	3519.68	-	26.28	26.98	0.70	3493.30
RW - 1	Manny	02/29/24	3519.68	-	26.10	26.98	0.88	3493.45
RW - 1	Manny	03/22/24	3519.68	-	25.05	26.61	1.56	3494.40
RW - 1	Manny	04/11/24	3519.68	-	26.35	26.42	0.07	3493.32
RW - 1	Manny	04/23/24	3519.68	-	26.04	26.44	0.40	3493.58
RW - 1	Manny	05/09/24	3519.68	-	26.16	26.42	0.26	3493.48
RW - 1	Manny	05/10/24	3519.68	-	26.16	26.42	0.26	3493.48
RW - 1	Manny	05/31/24	3519.68	-	26.36	26.53	0.17	3493.29
RW - 1	Manny	06/28/24	3519.68	-	26.85	27.03	0.18	3492.80
RW - 1	Manny	07/19/24	3519.68	-	27.12	27.39	0.27	3492.52
RW - 1	Manny	07/26/24	3519.68	-	27.89	27.91	0.02	3491.79
RW - 1	Manny	08/14/24	3519.68	-	27.28	27.35	0.07	3492.39
RW - 1	Manny	08/26/24	3519.68	-	27.36	27.56	0.20	3492.29
RW - 1	Manny	09/23/24	3519.68	-	27.18	27.28	0.10	3492.49
RW - 1	Manny	10/10/24	3519.68	-	-	27.51	0.00	3492.17
RW - 1	Manny	10/20/24	3519.68	-	27.38	27.63	0.25	3492.26
RW - 1	Manny	10/29/24	3519.68	-	27.38	27.47	0.09	3492.29
RW - 1	Manny	10/30/24	3519.68	-	27.38	27.47	0.09	3492.29
RW - 1	Manny	11/26/24	3519.68	-	27.04	27.15	0.11	3492.62
RW - 1	Manny	12/20/24	3519.68	-	26.88	27.12	0.24	3492.76
RW - 2		03/09/06	3520.24		25.30	25.36	0.06	3494.93
RW - 2		03/14/06	3520.24		25.23	26.09	0.86	3494.88
RW - 2		03/17/06	3520.24		25.18	26.46	1.28	3494.87
RW - 2		03/22/06	3520.24		25.17	26.95	1.78	3494.80
RW - 2		03/29/06	3520.24		25.08	26.65	1.57	3494.92
RW - 2		04/03/06	3520.24		25.15	26.30	1.15	3494.92
RW - 2		04/11/06	3520.24		25.07	26.29	1.22	3494.99
RW - 2		04/18/06	3520.24		24.47	26.95	2.48	3495.40
RW - 2		04/25/06	3520.24		25.01	26.74	1.73	3494.97
RW - 2		05/02/06	3520.24		24.93	27.91	2.98	3494.86

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 2		05/09/06	3520.24		24.96	27.80	2.84	3494.85
RW - 2		05/16/06	3520.24		25.15	27.48	2.33	3494.74
RW - 2		05/23/06	3520.24		25.21	27.79	2.58	3494.64
RW - 2		06/01/06	3520.24		25.48	27.57	2.09	3494.45
RW - 2		06/06/06	3520.24		25.69	26.86	1.17	3494.37
RW - 2		06/13/06	3520.24		25.38	27.21	1.83	3494.59
RW - 2		06/15/06	3520.24		25.88	26.79	0.91	3494.22
RW - 2		06/20/06	3520.24		25.70	27.35	1.65	3494.29
RW - 2		07/05/06	3520.24		26.07	27.02	0.95	3494.03
RW - 2		07/12/06	3520.24		26.10	28.06	1.96	3493.85
RW - 2		07/18/06	3520.24		26.06	27.79	1.73	3493.92
RW - 2		07/26/06	3520.24		26.08	28.14	2.06	3493.85
RW - 2		07/31/06	3520.24		27.16	27.88	0.72	3492.97
RW - 2		08/08/06	3520.24		26.12	28.22	2.10	3493.81
RW - 2		08/18/06	3520.24		26.09	28.41	2.32	3493.80
RW - 2		08/22/06	3520.24		26.07	27.75	1.68	3493.92
RW - 2		09/08/06	3520.24		25.67	28.19	2.52	3494.19
RW - 2		09/18/06	3520.24		25.51	28.18	2.67	3494.33
RW - 2		10/02/06	3520.24		25.53	28.20	2.67	3494.31
RW - 2		10/06/06	3520.24		25.47	28.12	2.65	3494.37
RW - 2		10/10/06	3520.24		25.62	26.77	1.15	3494.45
RW - 2		10/16/06	3520.24		25.60	26.75	1.15	3494.47
RW - 2		10/20/06	3520.24		25.00	26.26	1.26	3495.05
RW - 2		10/24/06	3520.24		25.56	26.72	1.16	3494.51
RW - 2		10/26/06	3520.24		25.68	26.22	0.54	3494.48
RW - 2		11/03/06	3520.24		25.60	26.50	0.90	3494.51
RW - 2		11/09/06	3520.24		25.51	26.44	0.93	3494.59
RW - 2		11/14/06	3520.24		25.54	26.12	0.58	3494.61
RW - 2		11/15/06	3520.24		25.52	26.10	0.58	3494.63
RW - 2		11/17/06	3520.24		25.56	26.41	0.85	3494.55
RW - 2		11/20/06	3520.24		25.56	26.26	0.70	3494.58
RW - 2		11/22/06	3520.24		25.56	26.11	0.55	3494.60
RW - 2		11/27/06	3520.24		25.54	26.25	0.71	3494.59
RW - 2		11/29/06	3520.24		25.53	26.03	0.50	3494.64
RW - 2		12/04/06	3520.24		25.51	26.20	0.69	3494.63
RW - 2		12/08/06	3520.24		25.56	26.23	0.67	3494.58
RW - 2		12/13/06	3520.24		25.51	26.21	0.70	3494.63
RW - 2		12/15/06	3520.24		25.48	26.00	0.52	3494.68
RW - 2		12/18/06	3520.24		25.54	26.07	0.53	3494.62
RW - 2		01/10/07	3520.24		25.25	27.75	2.50	3494.62
RW - 2		01/12/07	3520.24		25.50	26.33	0.83	3494.62
RW - 2		01/16/07	3520.24		25.25	26.65	1.40	3494.78
RW - 2		01/18/07	3520.24		25.49	25.95	0.46	3494.68
RW - 2		01/22/07	3520.24		25.51	26.09	0.58	3494.64
RW - 2		01/26/07	3520.24		25.41	26.04	0.63	3494.74
RW - 2		02/01/07	3520.24		25.38	26.30	0.92	3494.72
RW - 2		02/06/07	3520.24		25.48	27.72	2.24	3494.42
RW - 2		02/08/07	3520.24		25.44	25.94	0.50	3494.73
RW - 2		02/13/07	3520.24		25.49	26.53	1.04	3494.59
RW - 2		02/16/07	3520.24		25.38	26.10	0.72	3494.75
RW - 2		02/20/07	3520.24		25.43	25.95	0.52	3494.73
RW - 2		02/22/07	3520.24		25.43	25.81	0.38	3494.75
RW - 2		02/28/07	3520.24		25.38	25.94	0.56	3494.78
RW - 2		03/06/07	3520.24		25.48	25.69	0.21	3494.73
RW - 2		03/14/07	3520.24		25.38	25.89	0.51	3494.78
RW - 2		04/02/07	3520.24		25.22	26.61	1.39	3494.81
RW - 2		04/11/07	3520.24		25.22	25.95	0.73	3494.91
RW - 2		04/16/07	3520.24		25.20	25.79	0.59	3494.95
RW - 2		04/23/07	3520.24		25.19	25.81	0.62	3494.96
RW - 2		04/27/07	3520.24		25.19	25.82	0.63	3494.96
RW - 2		05/01/07	3520.24		25.22	25.78	0.56	3494.94
RW - 2		05/10/07	3520.24		25.19	25.99	0.80	3494.93
RW - 2		05/17/07	3520.24		25.09	25.92	0.83	3495.03
RW - 2		05/21/07	3520.24		25.10	25.64	0.54	3495.06
RW - 2		05/25/07	3520.24		25.11	25.62	0.51	3495.05
RW - 2		05/29/07	3520.24		25.07	25.78	0.71	3495.06
RW - 2		06/05/07	3520.24		25.14	25.50	0.36	3495.05
RW - 2		06/07/07	3520.24		25.18	25.52	0.34	3495.01
RW - 2		06/12/07	3520.24		25.25	25.59	0.34	3494.94
RW - 2		06/14/07	3520.24		25.27	25.52	0.25	3494.93

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 2		06/19/07	3520.24		25.33	25.97	0.64	3494.81
RW - 2		06/28/07	3520.24		25.49	26.41	0.92	3494.61
RW - 2		07/02/07	3520.24		25.58	26.24	0.66	3494.56
RW - 2		07/06/07	3520.24		25.64	26.19	0.55	3494.52
RW - 2		07/09/07	3520.24		25.66	26.81	1.15	3494.41
RW - 2		07/12/07	3520.24		25.75	26.32	0.57	3494.40
RW - 2		07/17/07	3520.24		25.79	26.63	0.84	3494.32
RW - 2		07/19/07	3520.24		25.86	27.30	1.44	3494.16
RW - 2		07/24/07	3520.24		25.87	26.91	1.04	3494.21
RW - 2		07/25/07	3520.24		25.96	26.20	0.24	3494.24
RW - 2		07/31/07	3520.24		25.98	27.04	1.06	3494.10
RW - 2		08/09/07	3520.24		26.04	27.30	1.26	3494.01
RW - 2		08/14/07	3520.24		26.13	27.18	1.05	3493.95
RW - 2		08/16/07	3520.24		26.24	27.06	0.82	3493.88
RW - 2		08/22/07	3520.24		26.26	27.33	1.07	3493.82
RW - 2		08/24/07	3520.24		26.26	27.67	1.41	3493.77
RW - 2		08/27/07	3520.24		26.35	27.07	0.72	3493.78
RW - 2		08/31/07	3520.24		26.38	27.21	0.83	3493.74
RW - 2		09/07/07	3520.24		26.38	27.71	1.33	3493.66
RW - 2		09/10/07	3520.24		26.37	27.51	1.14	3493.70
RW - 2		09/17/07	3520.24		26.20	27.35	1.15	3493.87
RW - 2		09/25/07	3520.24		26.09	27.26	1.17	3493.97
RW - 2		09/28/07	3520.24		26.10	26.45	0.35	3494.09
RW - 2		10/03/07	3520.24		26.06	26.53	0.47	3494.11
RW - 2		10/10/07	3520.24		25.93	26.42	0.49	3494.24
RW - 2		10/12/07	3520.24		25.96	26.19	0.23	3494.25
RW - 2		10/16/07	3520.24		25.95	26.28	0.33	3494.24
RW - 2		10/19/07	3520.24		25.95	26.21	0.26	3494.25
RW - 2		10/29/07	3520.24		25.89	26.49	0.60	3494.26
RW - 2		11/02/07	3520.24		25.90	26.44	0.54	3494.26
RW - 2		11/09/07	3520.24		25.77	27.14	1.37	3494.26
RW - 2		11/14/07	3520.24		25.87	26.56	0.69	3494.27
RW - 2		11/16/07	3520.24		25.83	26.32	0.49	3494.34
RW - 2		11/28/07	3520.24		25.73	27.06	1.33	3494.31
RW - 2		11/30/07	3520.24		25.82	26.23	0.41	3494.36
RW - 2		12/07/07	3520.24		25.82	26.30	0.48	3494.35
RW - 2		12/14/07	3520.24		25.11	25.86	0.75	3495.02
RW - 2		12/18/07	3520.24		25.82	26.28	0.46	3494.35
RW - 2		01/09/08	3520.24		25.59	27.36	1.77	3494.38
RW - 2		01/16/08	3520.24		25.76	26.45	0.69	3494.38
RW - 2		01/18/08	3520.24		25.73	26.22	0.49	3494.44
RW - 2		01/22/08	3520.24		25.70	26.40	0.70	3494.44
RW - 2		02/07/08	3520.24		25.60	26.94	1.34	3494.44
RW - 2		02/13/08	3520.24		25.54	27.23	1.69	3494.45
RW - 2		02/15/08	3520.24		25.75	26.06	0.31	3494.44
RW - 2		02/21/08	3520.24		25.72	26.03	0.31	3494.47
RW - 2		02/28/08	3520.24		25.67	26.05	0.38	3494.51
RW - 2		03/14/08	3520.24		25.62	26.40	0.78	3494.50
RW - 2		03/20/08	3520.24		25.67	26.10	0.43	3494.51
RW - 2		03/24/08	3520.24		25.64	26.06	0.42	3494.54
RW - 2		04/03/08	3520.24		25.69	26.14	0.45	3494.48
RW - 2		04/07/08	3520.24		25.64	25.88	0.24	3494.56
RW - 2		04/23/08	3520.24		25.70	26.36	0.66	3494.44
RW - 2		05/08/08	3520.24		25.65	26.19	0.54	3494.51
RW - 2		05/08/08	3520.24		25.65	26.19	0.54	3494.51
RW - 2		05/15/08	3520.24		25.75	26.10	0.35	3494.44
RW - 2		05/18/08	3520.24		25.69	25.88	0.19	3494.52
RW - 2		05/30/08	3520.24		25.86	26.64	0.78	3494.26
RW - 2		06/04/08	3520.24		26.01	26.44	0.43	3494.17
RW - 2		06/06/08	3520.24		26.07	26.27	0.20	3494.14
RW - 2		06/12/08	3520.24		26.09	27.07	0.98	3494.00
RW - 2		06/16/08	3520.24		26.21	27.11	0.90	3493.90
RW - 2		06/25/08	3520.24		26.35	27.90	1.55	3493.66
RW - 2		06/30/08	3520.24		26.44	27.57	1.13	3493.63
RW - 2		07/14/08	3520.24		26.46	28.24	1.78	3493.51
RW - 2		07/16/08	3520.24		26.55	27.26	0.71	3493.58
RW - 2		07/23/08	3520.24		26.60	27.89	1.29	3493.45
RW - 2		07/29/08	3520.24		26.65	27.87	1.22	3493.41
RW - 2		08/01/08	3520.24		26.77	27.61	0.84	3493.34
RW - 2		08/11/08	3520.24		26.67	28.49	1.82	3493.30

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 2		08/18/08	3520.24		26.72	28.24	1.52	3493.29
RW - 2		08/28/08	3520.24		26.59	28.38	1.79	3493.38
RW - 2		09/02/08	3520.24		26.57	27.86	1.29	3493.48
RW - 2		09/09/08	3520.24		26.46	27.82	1.36	3493.58
RW - 2		09/18/08	3520.24		26.31	27.66	1.35	3493.73
RW - 2		09/23/08	3520.24		26.33	27.16	0.83	3493.79
RW - 2		09/30/08	3520.24		26.28	27.29	1.01	3493.81
RW - 2		10/07/08	3520.24		26.31	27.00	0.69	3493.83
RW - 2		10/15/08	3520.24		26.31	27.43	1.12	3493.76
RW - 2		10/16/08	3520.24		26.46	26.81	0.35	3493.73
RW - 2		10/22/08	3520.24		26.25	26.93	0.68	3493.89
RW - 2		10/28/08	3520.24		26.18	26.90	0.72	3493.95
RW - 2		10/30/08	3520.24		26.15	27.04	0.89	3493.96
RW - 2		11/03/08	3520.24		26.19	26.54	0.35	3494.00
RW - 2		11/08/08	3520.24		26.18	27.36	1.18	3493.88
RW - 2		11/10/08	3520.24		26.09	27.05	0.96	3494.01
RW - 2		11/17/08	3520.24		25.24	26.40	1.16	3494.83
RW - 2		11/24/08	3520.24		26.41	27.52	1.11	3493.66
RW - 2		11/24/08	3520.24		25.68	25.95	0.27	3494.52
RW - 2		12/01/08	3520.24		26.32	27.11	0.79	3493.80
RW - 2		12/05/08	3520.24		26.41	27.25	0.84	3493.70
RW - 2		12/08/08	3520.24		27.03	27.48	0.45	3493.14
RW - 2		12/15/08	3520.24		25.93	26.87	0.94	3494.17
RW - 2		12/17/08	3520.24		26.03	26.21	0.18	3494.18
RW - 2		12/22/08	3520.24		26.09	26.83	0.74	3494.04
RW - 2		12/29/08	3520.24	-	-	-	-	-
RW - 2		01/06/09	3520.24		25.96	26.39	0.43	3494.22
RW - 2		01/08/09	3520.24		25.94	26.05	0.11	3494.28
RW - 2		01/12/09	3520.24		26.03	26.29	0.26	3494.17
RW - 2		01/15/09	3520.24		26.09	26.29	0.20	3494.12
RW - 2		01/19/09	3520.24		26.97	27.14	0.17	3493.24
RW - 2		01/21/09	3520.24		25.94	26.07	0.13	3494.28
RW - 2		01/26/09	3520.24		26.00	26.35	0.35	3494.19
RW - 2		02/04/09	3520.24		25.91	26.28	0.37	3494.27
RW - 2		02/12/09	3520.24		25.89	26.65	0.76	3494.24
RW - 2		02/25/09	3520.24		25.85	26.61	0.76	3494.28
RW - 2		03/03/09	3520.24		25.87	26.74	0.87	3494.24
RW - 2		03/05/09	3520.24		25.94	26.72	0.78	3494.18
RW - 2		03/10/09	3520.24		25.71	27.18	1.47	3494.31
RW - 2		03/16/09	3520.24		25.96	26.51	0.55	3494.20
RW - 2		03/18/09	3520.24		25.97	26.75	0.78	3494.15
RW - 2		03/20/09	3520.24		25.91	26.08	0.17	3494.30
RW - 2		03/25/09	3520.24		25.95	26.15	0.20	3494.26
RW - 2		03/26/09	3520.24		25.91	26.01	0.10	3494.32
RW - 2		04/02/09	3520.24		25.96	26.78	0.82	3494.16
RW - 2		04/07/09	3520.24		25.92	26.28	0.36	3494.27
RW - 2		04/09/09	3520.24		25.97	26.77	0.80	3494.15
RW - 2		04/14/09	3520.24		25.89	26.10	0.21	3494.32
RW - 2		04/16/09	3520.24		25.90	25.99	0.09	3494.33
RW - 2		04/24/09	3520.24		25.98	26.73	0.75	3494.15
RW - 2		04/28/09	3520.24		25.90	26.24	0.34	3494.29
RW - 2		05/07/09	3520.24		25.83	26.11	0.28	3494.37
RW - 2		05/19/09	3520.24		25.96	27.03	1.07	3494.12
RW - 2		06/04/09	3520.24		25.96	29.02	3.06	3493.82
RW - 2		06/11/09	3520.24		25.97	26.57	0.60	3494.18
RW - 2		06/15/09	3520.24		25.90	26.54	0.64	3494.24
RW - 2		06/22/09	3520.24		26.33	27.65	1.32	3493.71
RW - 2		06/25/09	3520.24		26.36	27.86	1.50	3493.66
RW - 2		06/25/09	3520.24		26.51	26.63	0.12	3493.71
RW - 2		07/01/09	3520.24		26.50	27.84	1.34	3493.54
RW - 2		07/08/09	3520.24		26.43	28.02	1.59	3493.57
RW - 2		07/10/09	3520.24		26.54	27.90	1.36	3493.50
RW - 2		07/14/09	3520.24		26.62	27.60	0.98	3493.47
RW - 2		07/15/09	3520.24		26.72	27.08	0.36	3493.47
RW - 2		07/24/09	3520.24		26.77	27.31	0.54	3493.39
RW - 2		07/27/09	3520.24		26.87	27.09	0.22	3493.34
RW - 2		07/31/09	3520.24		26.67	27.75	1.08	3493.41
RW - 2		08/03/09	3520.24		26.64	27.53	0.89	3493.47
RW - 2		08/04/09	3520.24		26.74	27.05	0.31	3493.45
RW - 2		08/07/09	3520.24		26.74	27.59	0.85	3493.37

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 2		08/10/09	3520.24		26.79	27.69	0.90	3493.32
RW - 2		08/17/09	3520.24		26.96	27.73	0.77	3493.16
RW - 2		08/21/09	3520.24		26.95	27.68	0.73	3493.18
RW - 2		09/03/09	3520.24		27.11	27.24	0.13	3493.11
RW - 2		09/08/09	3520.24		27.17	27.62	0.45	3493.00
RW - 2		11/03/09	3520.24		27.69	27.83	0.14	3492.53
RW - 2		11/04/09	3520.24		27.05	27.41	0.36	3493.14
RW - 2		11/17/09	3520.24		26.85	28.58	1.73	3493.13
RW - 2		12/14/09	3520.24		26.80	29.07	2.27	3493.10
RW - 2		12/22/09	3520.24		26.79	27.43	0.64	3493.35
RW - 2		01/04/10	3520.24		26.87	28.10	1.23	3493.19
RW - 2		02/01/10	3520.24		26.84	28.81	1.97	3493.10
RW - 2		02/04/10	3520.24		26.62	28.67	2.05	3493.31
RW - 2		02/12/10	3520.24		26.56	27.73	1.17	3493.50
RW - 2		02/19/10	3520.24		26.57	27.66	1.09	3493.51
RW - 2		02/26/10	3520.24		26.51	27.56	1.05	3493.57
RW - 2		03/01/10	3520.24		26.61	27.00	0.39	3493.57
RW - 2		03/04/10	3520.24		26.51	26.89	0.38	3493.67
RW - 2		03/09/10	3520.24		26.44	26.95	0.51	3493.72
RW - 2		03/11/10	3520.24		26.48	26.72	0.24	3493.72
RW - 2		03/15/10	3520.24		26.53	26.95	0.42	3493.65
RW - 2		03/17/10	3520.24		26.35	26.47	0.12	3493.87
RW - 2		03/22/10	3520.24		26.39	26.56	0.17	3493.82
RW - 2		03/23/10	3520.24		26.37	26.60	0.23	3493.84
RW - 2		03/29/10	3520.24		26.24	26.50	0.26	3493.96
RW - 2		04/05/10	3520.24		26.29	26.45	0.16	3493.93
RW - 2		04/08/10	3520.24		26.19	26.30	0.11	3494.03
RW - 2		04/14/10	3520.24		26.24	26.52	0.28	3493.96
RW - 2		04/16/10	3520.24		26.14	26.22	0.08	3494.09
RW - 2		04/22/10	3520.24		26.16	26.43	0.27	3494.04
RW - 2		04/26/10	3520.24		26.18	26.48	0.30	3494.02
RW - 2		04/28/10	3520.24		26.74	26.98	0.24	3493.46
RW - 2		04/30/10	3520.24		26.19	26.29	0.10	3494.04
RW - 2		05/04/10	3520.24		26.18	26.27	0.09	3494.05
RW - 2		05/05/10	3520.24		26.09	26.18	0.09	3494.14
RW - 2		05/13/10	3520.24		26.12	26.24	0.12	3494.10
RW - 2		05/14/10	3520.24		26.15	26.25	0.10	3494.08
RW - 2		05/19/10	3520.24		26.14	26.25	0.11	3494.08
RW - 2		05/24/10	3520.24		26.14	26.26	0.12	3494.08
RW - 2		05/28/10	3520.24		26.16	26.82	0.66	3493.98
RW - 2		06/04/10	3520.24		26.18	26.20	0.02	3494.06
RW - 2		06/09/10	3520.24		26.36	26.72	0.36	3493.83
RW - 2		06/10/10	3520.24		26.30	26.51	0.21	3493.91
RW - 2		06/16/10	3520.24		26.48	26.60	0.12	3493.74
RW - 2		06/24/10	3520.24		26.51	26.75	0.24	3493.69
RW - 2		06/29/10	3520.24		26.70	26.85	0.15	3493.52
RW - 2		07/09/10	3520.24		21.41	21.44	0.03	3498.83
RW - 2		07/13/10	3520.24		26.29	26.34	0.05	3493.94
RW - 2		07/19/10	3520.24		26.17	26.25	0.08	3494.06
RW - 2		07/28/10	3520.24		26.08	26.19	0.11	3494.14
RW - 2		08/03/10	3520.24		26.21	26.26	0.05	3494.02
RW - 2		08/04/10	3520.24		26.03	26.18	0.15	3494.19
RW - 2		08/19/10	3520.24		26.02	26.22	0.20	3494.19
RW - 2		08/27/10	3520.24		26.05	26.25	0.20	3494.16
RW - 2		08/31/10	3520.24		26.08	26.29	0.21	3494.13
RW - 2		09/17/10	3520.24		26.06	26.23	0.17	3494.15
RW - 2		10/13/10	3520.24		26.18	26.46	0.28	3494.02
RW - 2		11/02/10	3520.24		26.65	26.76	0.11	3493.57
RW - 2		11/05/10	3520.24		26.13	26.42	0.29	3494.07
RW - 2		11/10/10	3520.24		26.17	27.14	0.97	3493.92
RW - 2		11/19/10	3520.24		26.13	27.06	0.93	3493.97
RW - 2		12/01/10	3520.24		26.04	26.19	0.15	3494.18
RW - 2		12/09/10	3520.24		26.04	26.20	0.16	3494.18
RW - 2		01/04/11	3520.24		26.10	26.29	0.19	3494.11
RW - 2		01/12/11	3520.24		27.57	27.72	0.15	3492.65
RW - 2		01/20/11	3520.24		26.05	26.21	0.16	3494.17
RW - 2		01/27/11	3520.24		27.64	27.72	0.08	3492.59
RW - 2		02/02/11	3520.24		27.84	27.91	0.07	3492.39
RW - 2		02/10/11	3520.24		27.64	27.72	0.08	3492.59
RW - 2		02/17/11	3520.24		27.63	27.73	0.10	3492.60

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOC INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 2		02/23/11	3520.24		27.67	27.78	0.11	3492.55
RW - 2		03/01/11	3520.24		27.61	27.71	0.10	3492.62
RW - 2		03/09/11	3520.24		27.64	27.68	0.04	3492.59
RW - 2		03/15/11	3520.24		27.53	27.65	0.12	3492.69
RW - 2		03/23/11	3520.24		27.57	27.60	0.03	3492.67
RW - 2		03/31/11	3520.24		27.54	27.59	0.05	3492.69
RW - 2		04/06/11	3520.24		27.55	27.59	0.04	3492.68
RW - 2		04/14/11	3520.24		27.57	27.62	0.05	3492.66
RW - 2		04/20/11	3520.24		27.60	27.71	0.11	3492.62
RW - 2		04/27/11	3520.24		27.61	27.69	0.08	3492.62
RW - 2		05/04/11	3520.24		27.67	27.68	0.01	3492.57
RW - 2		05/12/11	3520.24		27.64	27.68	0.04	3492.59
RW - 2		05/16/11	3520.24		27.66	27.72	0.06	3492.57
RW - 2		05/25/11	3520.24		27.67	27.73	0.06	3492.56
RW - 2		05/31/11	3520.24		27.69	27.72	0.03	3492.55
RW - 2		06/06/11	3520.24		27.66	27.77	0.11	3492.56
RW - 2		06/13/11	3520.24		27.68	27.80	0.12	3492.54
RW - 2		06/22/11	3520.24		27.67	27.74	0.07	3492.56
RW - 2		06/27/11	3520.24		27.65	27.72	0.07	3492.58
RW - 2		07/07/11	3520.24		27.66	27.72	0.06	3492.57
RW - 2		07/12/11	3520.24		27.66	27.74	0.08	3492.57
RW - 2		07/25/11	3520.24		27.67	27.74	0.07	3492.56
RW - 2		08/01/11	3520.24		27.69	27.74	0.05	3492.54
RW - 2		08/03/11	3520.24		27.69	27.73	0.04	3492.54
RW - 2		08/08/11	3520.24		27.68	27.73	0.05	3492.55
RW - 2		08/15/11	3520.24		27.67	27.73	0.06	3492.56
RW - 2		08/18/11	3520.24		27.68	27.74	0.06	3492.55
RW - 2		08/22/11	3520.24		27.69	27.76	0.07	3492.54
RW - 2		08/29/11	3520.24		27.70	27.77	0.07	3492.53
RW - 2		09/06/11	3520.24		27.70	27.78	0.08	3492.53
RW - 2		09/12/11	3520.24		27.71	27.80	0.09	3492.52
RW - 2		10/20/11	3520.24		27.11	28.75	1.64	3492.88
RW - 2		11/10/11	3520.24		27.32	29.14	1.82	3492.65
RW - 2		11/22/11	3520.24		26.87	28.64	1.77	3493.10
RW - 2		11/29/11	3520.24		26.84	28.61	1.77	3493.13
RW - 2		12/07/11	3520.24		26.86	28.45	1.59	3493.14
RW - 2		12/13/11	3520.24		27.50	28.25	0.75	3492.63
RW - 2		01/25/12	3520.24		26.79	27.04	0.25	3493.41
RW - 2		02/01/12	3520.24		26.78	27.30	0.52	3493.38
RW - 2		02/02/12	3520.24		26.78	26.87	0.09	3493.45
RW - 2		02/13/12	3520.24		26.73	26.93	0.20	3493.48
RW - 2		02/21/12	3520.24		27.36	27.54	0.18	3492.85
RW - 2		02/23/12	3520.24		27.29	27.44	0.15	3492.93
RW - 2		02/28/12	3520.24		27.09	27.25	0.16	3493.13
RW - 2		03/02/12	3520.24		26.79	26.99	0.20	3493.42
RW - 2		03/06/12	3520.24		27.35	27.59	0.24	3492.85
RW - 2		03/08/12	3520.24		26.76	26.90	0.14	3493.46
RW - 2		03/13/12	3520.24		27.19	27.34	0.15	3493.03
RW - 2		03/15/12	3520.24		26.91	27.01	0.10	3493.32
RW - 2		03/20/12	3520.24		26.59	26.65	0.06	3493.64
RW - 2		03/22/12	3520.24		26.67	26.70	0.03	3493.57
RW - 2		04/17/12	3520.24		26.49	26.65	0.16	3493.73
RW - 2		04/19/12	3520.24		26.48	26.57	0.09	3493.75
RW - 2		04/24/12	3520.24		26.48	26.56	0.08	3493.75
RW - 2		05/02/12	3520.24		26.54	26.68	0.14	3493.68
RW - 2		05/08/12	3520.24		26.55	26.68	0.13	3493.67
RW - 2		05/15/12	3520.24		26.54	26.73	0.19	3493.67
RW - 2		06/01/12	3520.24		26.48	26.76	0.28	3493.72
RW - 2		06/05/12	3520.24		26.48	26.63	0.15	3493.74
RW - 2		06/12/12	3520.24		26.49	26.62	0.13	3493.73
RW - 2		06/19/12	3520.24		26.46	26.59	0.13	3493.76
RW - 2		06/22/12	3520.24		26.50	26.63	0.13	3493.72
RW - 2		06/25/12	3520.24		26.55	26.68	0.13	3493.67
RW - 2		07/03/12	3520.24		26.59	26.70	0.11	3493.63
RW - 2		07/10/12	3520.24		26.65	26.69	0.04	3493.58
RW - 2		07/18/12	3520.24		26.67	26.91	0.24	3493.53
RW - 2		08/06/12	3520.24		26.98	27.18	0.20	3493.23
RW - 2		09/06/12	3520.24		27.31	27.67	0.36	3492.88
RW - 2		09/11/12	3520.24		27.35	27.57	0.22	3492.86
RW - 2		09/25/12	3520.24		27.38	27.65	0.27	3492.82

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 2		10/09/12	3520.24		27.18	27.53	0.35	3493.01
RW - 2		10/16/12	3520.24		27.09	27.36	0.27	3493.11
RW - 2		10/24/12	3520.24		27.04	27.33	0.29	3493.16
RW - 2		10/29/12	3520.24		-	-	-	-
RW - 2		11/13/12	3520.24		26.91	27.27	0.36	3493.28
RW - 2		12/21/12	3520.24		26.78	27.24	0.46	3493.39
RW - 2		01/15/13	3520.24		26.70	27.71	1.01	3493.39
RW - 2		01/24/13	3520.24		26.67	27.17	0.50	3493.50
RW - 2		01/31/13	3520.24		26.68	27.15	0.47	3493.49
RW - 2		02/07/13	3520.24		26.66	27.08	0.42	3493.52
RW - 2		02/20/13	3520.24		26.59	27.07	0.48	3493.58
RW - 2		03/29/13	3520.24		26.51	27.03	0.52	3493.65
RW - 2		04/03/13	3520.24		26.23	27.06	0.83	3493.89
RW - 2		04/09/13	3520.24		26.57	26.97	0.40	3493.61
RW - 2		04/17/13	3520.24		26.52	26.65	0.13	3493.70
RW - 2		04/24/13	3520.24		26.52	26.66	0.14	3493.70
RW - 2		05/02/13	3520.24		26.58	26.80	0.22	3493.63
RW - 2		05/03/13	3520.24		26.53	26.59	0.06	3493.70
RW - 2		05/07/13	3520.24		26.50	26.55	0.05	3493.73
RW - 2		05/10/13	3520.24		26.54	26.62	0.08	3493.69
RW - 2		05/17/13	3520.24		26.52	26.53	0.01	3493.72
RW - 2		05/20/13	3520.24		26.54	26.60	0.06	3493.69
RW - 2		05/23/13	3520.24		26.53	26.55	0.02	3493.71
RW - 2		05/30/13	3520.24		26.54	26.58	0.04	3493.69
RW - 2		06/04/13	3520.24		26.63	26.67	0.04	3493.60
RW - 2		06/06/13	3520.24		26.63	26.66	0.03	3493.61
RW - 2		06/12/13	3520.24		26.75	26.77	0.02	3493.49
RW - 2		06/20/13	3520.24		26.76	26.83	0.07	3493.47
RW - 2		07/08/13	3520.24		27.04	27.11	0.07	3493.19
RW - 2		07/23/13	3520.24		26.99	27.02	0.03	3493.25
RW - 2		07/30/13	3520.24		27.01	27.08	0.07	3493.22
RW - 2		08/09/13	3520.24		27.00	27.06	0.06	3493.23
RW - 2		08/14/13	3520.24		27.03	27.05	0.02	3493.21
RW - 2		08/14/13	3520.24		27.03	27.05	0.02	3493.21
RW - 2		08/22/13	3520.24		27.07	27.16	0.09	3493.16
RW - 2		08/30/13	3520.24		27.14	27.20	0.06	3493.09
RW - 2		09/06/13	3520.24		27.22	27.28	0.06	3493.01
RW - 2		09/09/13	3520.24		27.24	27.31	0.07	3492.99
RW - 2		09/12/13	3520.24		27.24	27.30	0.06	3492.99
RW - 2		09/18/13	3520.24		27.30	27.39	0.09	3492.93
RW - 2		09/26/13	3520.24		27.35	27.43	0.08	3492.88
RW - 2		09/28/13	3520.24		27.40	27.45	0.05	3492.83
RW - 2		10/02/13	3520.24		27.38	27.47	0.09	3492.85
RW - 2		10/03/13	3520.24		27.36	27.41	0.05	3492.87
RW - 2		10/08/13	3520.24		27.41	27.49	0.08	3492.82
RW - 2		10/09/13	3520.24		27.39	27.45	0.06	3492.84
RW - 2		10/16/13	3520.24		27.27	27.38	0.11	3492.95
RW - 2		10/23/13	3520.24		27.26	27.39	0.13	3492.96
RW - 2		10/30/13	3520.24		27.16	27.33	0.17	3493.05
RW - 2		11/15/13	3520.24		27.07	27.21	0.14	3493.15
RW - 2		11/20/13	3520.24		27.04	27.18	0.14	3493.18
RW - 2		12/13/13	3520.24		26.95	27.08	0.13	3493.27
RW - 2		12/19/13	3520.24		26.92	27.07	0.15	3493.30
RW - 2		12/24/13	3520.24		26.92	27.03	0.11	3493.30
RW - 2		12/31/13	3520.24		26.90	26.95	0.05	3493.33
RW - 2		01/09/14	3520.24		26.86	26.90	0.04	3493.37
RW - 2		01/10/14	3520.24		26.87	26.94	0.07	3493.36
RW - 2		01/15/14	3520.24		26.85	26.89	0.04	3493.38
RW - 2		01/23/14	3520.24		26.84	26.93	0.09	3493.39
RW - 2		01/29/14	3520.24		26.81	26.88	0.07	3493.42
RW - 2		02/13/14	3520.24		26.79	26.90	0.11	3493.43
RW - 2		02/17/14	3520.24		26.80	26.88	0.08	3493.43
RW - 2		02/20/14	3520.24		26.78	26.90	0.12	3493.44
RW - 2		02/27/14	3520.24		26.73	26.83	0.10	3493.50
RW - 2	John F.	03/11/14	3520.24		26.70	26.81	0.11	3493.52
RW - 2	Justin & Baer	03/27/14	3520.24		26.64	26.75	0.11	3493.58
RW - 2	David & Jose	04/01/14	3520.24		26.65	26.74	0.09	3493.58
RW - 2	David & Jose	04/09/14	3520.24		26.66	26.74	0.08	3493.57
RW - 2	David & Jose	04/10/14	3520.24		26.64	26.73	0.09	3493.59
RW - 2	Manny & Lira	04/17/14	3520.24		26.62	26.67	0.05	3493.61

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 2	Manny & Lira	04/18/14	3520.24		26.60	26.70	0.10	3493.63
RW - 2	Manny & Chance	04/29/14	3520.24		26.60	26.72	0.12	3493.62
RW - 2	Manny & Justin	05/05/14	3520.24		26.61	26.72	0.11	3493.61
RW - 2	Jose	05/13/14	3520.24		26.68	26.74	0.06	3493.55
RW - 2	Manny & Chance	05/15/14	3520.24		26.62	26.64	0.02	3493.62
RW - 2	Manny & Chance	05/20/14	3520.24		26.67	26.77	0.10	3493.56
RW - 2	Manny	05/28/14	3520.24		26.77	26.88	0.11	3493.45
RW - 2	David	05/29/14	3520.24		26.77	26.80	0.03	3493.47
RW - 2	Manny	06/02/14	3520.24		26.82	26.87	0.05	3493.41
RW - 2	david	06/10/14	3520.24		-	26.98	0.00	3493.26
RW - 2	Manny	06/12/14	3520.24		-	26.98	0.00	3493.26
RW - 2	Jose	06/17/14	3520.24		27.07	27.21	0.14	3493.15
RW - 2	Manny	06/27/14	3520.24		27.16	27.23	0.07	3493.07
RW - 2	Manny	06/30/14	3520.24		27.19	27.25	0.06	3493.04
RW - 2	David	07/02/14	3520.24		27.38	27.40	0.02	3492.86
RW - 2	Manny	07/10/14	3520.24		27.30	27.50	0.20	3492.91
RW - 2	David	07/23/14	3520.24		27.47	27.64	0.17	3492.74
RW - 2	Manny	07/29/14	3520.24		27.49	27.63	0.14	3492.73
RW - 2	Manny	08/05/14	3520.24		27.52	27.65	0.13	3492.70
RW - 2	Manny	08/07/14	3520.24		27.56	27.64	0.08	3492.67
RW - 2	Manny	09/02/14	3520.24		27.63	28.02	0.39	3492.55
RW - 2	Manny	09/25/14	3520.24		26.50	26.68	0.18	3493.71
RW - 2	Manny	10/07/14	3520.24		26.66	26.80	0.14	3493.56
RW - 2	Manny	10/16/14	3520.24		26.64	26.78	0.14	3493.58
RW - 2	Chance	10/17/14	3520.24		26.67	26.74	0.07	3493.56
RW - 2	Manny	10/22/14	3520.24		26.63	26.70	0.07	3493.60
RW - 2	Manny	10/28/14	3520.24		26.64	26.75	0.11	3493.58
RW - 2	Chance	10/29/14	3520.24		-	-	-	-
RW - 2	Manny	11/04/14	3520.24		26.60	26.69	0.09	3493.63
RW - 2	Chance	11/05/14	3520.24		26.58	26.62	0.04	3493.65
RW - 2	Manny	11/12/14	3520.24		26.55	26.60	0.05	3493.68
RW - 2	Chance	11/18/14	3520.24		26.49	26.57	0.08	3493.74
RW - 2	Manny	12/02/14	3520.24		26.45	26.50	0.05	3493.78
RW - 2	Manny	12/09/14	3520.24		26.45	26.51	0.06	3493.78
RW - 2	Manny	12/11/14	3520.24		26.45	26.55	0.10	3493.78
RW - 2	Chance	12/18/14	3520.24		26.48	26.55	0.07	3493.75
RW - 2	Manny	12/19/14	3520.24		26.43	26.50	0.07	3493.80
RW - 2	Manny	12/23/14	3520.24		26.44	26.50	0.06	3493.79
RW - 2	Manny	12/30/14	3520.24		26.42	26.49	0.07	3493.81
RW - 2	Manny	01/06/15	3520.24		26.37	26.41	0.04	3493.86
RW - 2	Manny	01/08/15	3520.24		26.35	26.39	0.04	3493.88
RW - 2	Manny	01/13/15	3520.24		26.36	26.40	0.04	3493.87
RW - 2	Manny	01/15/15	3520.24		26.36	26.40	0.04	3493.87
RW - 2	Manny	02/03/15	3520.24		26.31	26.36	0.05	3493.92
RW - 2	Manny/Matt	02/06/15	3520.24		26.30	26.33	0.03	3493.94
RW - 2	Manny	02/12/15	3520.24		26.31	26.35	0.04	3493.92
RW - 2	Manny/Art	03/04/15	3520.24		26.25	26.29	0.04	3493.98
RW - 2	Manny	03/10/15	3520.24		26.25	26.30	0.05	3493.98
RW - 2	Manny	03/16/15	3520.24		-	26.23	0.00	3494.01
RW - 2	Manny/Art	03/18/15	3520.24		-	26.25	0.00	3493.99
RW - 2	Manny	03/25/15	3520.24		-	26.22	0.00	3494.02
RW - 2	Manny	03/31/15	3520.24		-	26.20	0.00	3494.04
RW - 2	Manny/Art	04/02/15	3520.24		-	26.18	0.00	3494.06
RW - 2	Carlos/ Matt	04/06/15	3520.24		-	26.17	0.00	3494.07
RW - 2	Manny	04/08/15	3520.24		-	26.13	0.00	3494.11
RW - 2	Manny	04/10/15	3520.24		-	26.15	0.00	3494.09
RW - 2	Manny/ Art	04/14/15	3520.24		-	26.13	0.00	3494.11
RW - 2	Manny/ Art	04/16/15	3520.24		-	26.12	0.00	3494.12
RW - 2	Manny	04/22/15	3520.24		-	26.09	0.00	3494.15
RW - 2	Manny/ Art	04/23/15	3520.24		-	26.07	0.00	3494.17
RW - 2	Manny/ Art	04/28/15	3520.24		-	26.08	0.00	3494.16
RW - 2	Carlos/ Matt	04/30/15	3520.24		-	26.07	0.00	3494.17
RW - 2	Carlos	05/06/15	3520.24		-	26.05	0.00	3494.19
RW - 2	Manny	05/08/15	3520.24		-	26.04	0.00	3494.20
RW - 2	Manny	05/13/15	3520.24	43.26	-	26.02	0.00	3494.22
RW - 2	Manny/Arthur	05/21/15	3520.24		-	25.98	0.00	3494.26
RW - 2	Carlos	05/28/15	3520.24		-	25.97	0.00	3494.27
RW - 2	Manny	06/02/15	3520.24		-	25.97	0.00	3494.27
RW - 2	Manny	06/04/15	3520.24		-	25.97	0.00	3494.27
RW - 2	Manny	06/09/15	3520.24		-	26.02	0.00	3494.22

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 2	Manny	06/18/15	3520.24		-	26.02	0.00	3494.22
RW - 2	Manny	06/30/15	3520.24		-	26.06	0.00	3494.18
RW - 2	Manny	07/02/15	3520.24		-	26.07	0.00	3494.17
RW - 2	Manny	07/07/15	3520.24		-	26.15	0.00	3494.09
RW - 2	Manny/Arthur	07/09/15	3520.24		-	26.13	0.00	3494.11
RW - 2	Manny/Arthur	07/13/15	3520.24		-	26.17	0.00	3494.07
RW - 2	Manny	07/15/15	3520.24		-	26.20	0.00	3494.04
RW - 2	Carlos/Matt	07/20/15	3520.24		-	26.29	0.00	3493.95
RW - 2	Manny/Arthur	07/28/15	3520.24		-	26.41	0.00	3493.83
RW - 2	Carlos	07/29/15	3520.24		-	26.43	0.00	3493.81
RW - 2	Manny	07/30/15	3520.24		-	26.49	0.00	3493.75
RW - 2	Carlos	08/03/15	3520.24		-	26.49	0.00	3493.75
RW - 2	Carlos	08/11/15	3520.24		-	26.58	0.00	3493.66
RW - 2	Carlos	08/12/15	3520.24		-	26.56	0.00	3493.68
RW - 2	Carlos	08/18/15	3520.24		-	26.62	0.00	3493.62
RW - 2	Manny/Matt	08/19/15	3520.24	43.39	-	26.63	0.00	3493.61
RW - 2	Manny	08/21/15	3520.24		-	26.65	0.00	3493.59
RW - 2	Carlos	08/26/15	3520.24		-	26.67	0.00	3493.57
RW - 2	Manny	08/28/15	3520.24		-	26.65	0.00	3493.59
RW - 2	Manny	08/31/15	3520.24		-	26.65	0.00	3493.59
RW - 2	Carlos	09/03/15	3520.24		-	26.66	0.00	3493.58
RW - 2	Manny	09/08/15	3520.24		-	26.70	0.00	3493.54
RW - 2	Manny	09/10/15	3520.24		-	26.72	0.00	3493.52
RW - 2	Manny	09/14/15	3520.24		-	26.72	0.00	3493.52
RW - 2	Manny	09/17/15	3520.24		-	26.76	0.00	3493.48
RW - 2	Manny	09/21/15	3520.24		-	26.79	0.00	3493.45
RW - 2	Manny	09/23/15	3520.24		-	26.79	0.00	3493.45
RW - 2	Manny	09/29/15	3520.24		-	26.77	0.00	3493.47
RW - 2	Carlos	10/01/15	3520.24		-	26.72	0.00	3493.52
RW - 2	Manny	10/07/15	3520.24		-	26.74	0.00	3493.50
RW - 2	Manny	10/08/15	3520.24		-	26.74	0.00	3493.50
RW - 2	Manny	10/12/15	3520.24		-	26.66	0.00	3493.58
RW - 2	Manny	10/14/15	3520.24		-	26.62	0.00	3493.62
RW - 2	Manny	10/22/15	3520.24		-	26.55	0.00	3493.69
RW - 2	Manny	10/23/15	3520.24		-	26.57	0.00	3493.67
RW - 2	Manny	10/27/15	3520.24		-	26.47	0.00	3493.77
RW - 2	Manny	11/02/15	3520.24	43.38	-	26.48	0.00	3493.76
RW - 2	Manny	11/05/15	3520.24		-	26.48	0.00	3493.76
RW - 2	Carlos	11/11/15	3520.24		-	26.43	0.00	3493.81
RW - 2	Manny	12/01/15	3520.24		-	26.32	0.00	3493.92
RW - 2	Carlos	12/03/15	3520.24		-	26.45	0.00	3493.79
RW - 2	Manny	12/08/15	3520.24		-	26.27	0.00	3493.97
RW - 2	Carlos	12/10/15	3520.24		-	26.26	0.00	3493.98
RW - 2	Manny	12/15/15	3520.24		-	26.26	0.00	3493.98
RW - 2	Manny	12/21/15	3520.24		-	26.22	0.00	3494.02
RW - 2	Manny	12/23/15	3520.24		-	26.23	0.00	3494.01
RW - 2	Manny	01/05/16	3520.24		-	26.17	0.00	3494.07
RW - 2	Manny	01/07/16	3520.24		-	26.14	0.00	3494.10
RW - 2	Manny	01/13/16	3520.24		-	26.04	0.00	3494.20
RW - 2	Manny	01/14/16	3520.24		-	26.04	0.00	3494.20
RW - 2	Manny	01/19/16	3520.24		-	26.15	0.00	3494.09
RW - 2	Manny	01/22/16	3520.24		-	26.16	0.00	3494.08
RW - 2	Manny	01/25/15	3520.24		-	26.14	0.00	3494.10
RW - 2	Manny	01/27/16	3520.24		-	26.16	0.00	3494.08
RW - 2	Carlos	02/02/16	3520.24		-	26.16	0.00	3494.08
RW - 2	Carlos	02/04/16	3520.24		-	26.16	0.00	3494.08
RW - 2	Carlos	02/10/16	3520.24		-	26.10	0.00	3494.14
RW - 2	Carlos	02/17/16	3520.24		-	26.10	0.00	3494.14
RW - 2	Manny	02/18/16	3520.24	43.29	-	26.08	0.00	3494.16
RW - 2	James	03/03/16	3520.24		-	26.04	0.00	3494.20
RW - 2	Manny	03/04/16	3520.24		-	26.01	0.00	3494.23
RW - 2	Manny	03/08/16	3520.24		-	26.01	0.00	3494.23
RW - 2	Manny	03/10/16	3520.24		-	26.03	0.00	3494.21
RW - 2	Manny	03/16/16	3520.24		-	25.96	0.00	3494.28
RW - 2	Manny	03/18/16	3520.24		-	25.98	0.00	3494.26
RW - 2	Carlos	03/22/16	3520.24		-	25.92	0.00	3494.32
RW - 2	Manny	03/29/16	3520.24		-	25.92	0.00	3494.32
RW - 2	Manny	03/31/16	3520.24		-	25.92	0.00	3494.32
RW - 2	Manny	04/05/16	3520.24		-	25.89	0.00	3494.35
RW - 2	Manny	04/07/16	3520.24		-	25.92	0.00	3494.32

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 2	Manny	04/12/16	3520.24		-	25.90	0.00	3494.34
RW - 2	Manny	04/14/16	3520.24		-	25.86	0.00	3494.38
RW - 2	Manny	04/18/16	3520.24		-	25.86	0.00	3494.38
RW - 2	Manny	04/20/16	3520.24		-	25.85	0.00	3494.39
RW - 2	Manny	04/25/16	3520.24		-	25.81	0.00	3494.43
RW - 2	Manny	04/28/16	3520.24		-	25.81	0.00	3494.43
RW - 2	Manny	05/04/16	3520.24		-	25.80	0.00	3494.44
RW - 2	Manny	05/06/16	3520.24		-	25.78	0.00	3494.46
RW - 2	Manny	05/12/16	3520.24		-	25.83	0.00	3494.41
RW - 2	Manny	05/17/16	3520.24		-	25.89	0.00	3494.35
RW - 2	Manny	05/19/16	3520.24	43.39	-	25.84	0.00	3494.40
RW - 2	Manny	05/24/16	3520.24		-	25.88	0.00	3494.36
RW - 2	Carlos	06/02/16	3520.24		-	26.04	0.00	3494.20
RW - 2	Manny	06/08/16	3520.24		-	26.04	0.00	3494.20
RW - 2	Manny	06/10/16	3520.24		-	26.10	0.00	3494.14
RW - 2	Manny	06/15/16	3520.24		-	26.12	0.00	3494.12
RW - 2	Manny	06/17/16	3520.24		-	26.14	0.00	3494.10
RW - 2	Manny	06/28/16	3520.24		-	26.34	0.00	3493.90
RW - 2	Carlos	06/30/16	3520.24		-	26.33	0.00	3493.91
RW - 2	Manny	07/06/16	3520.24		-	26.43	0.00	3493.81
RW - 2	Manny	07/14/16	3520.24		-	26.56	0.00	3493.68
RW - 2	Manny	07/20/16	3520.24		-	26.67	0.00	3493.57
RW - 2	Manny	07/22/16	3520.24		-	26.70	0.00	3493.54
RW - 2	Carlos	07/25/16	3520.24		-	26.74	0.00	3493.50
RW - 2	Carlos	07/28/16	3520.24		-	26.77	0.00	3493.47
RW - 2	Carlos	08/01/16	3520.24		-	26.81	0.00	3493.43
RW - 2	Carlos	08/03/16	3520.24		-	26.86	0.00	3493.38
RW - 2	Carlos	08/09/16	3520.24		-	26.90	0.00	3493.34
RW - 2	Carlos	08/11/16	3520.24		-	26.94	0.00	3493.30
RW - 2	Manny/ Wes	08/17/16	3520.24	43.40	-	26.93	0.00	3493.31
RW - 2	Manny	08/19/16	3520.24		-	26.90	0.00	3493.34
RW - 2	Carlos	08/22/16	3520.24		-	26.93	0.00	3493.31
RW - 2	Carlos	08/24/16	3520.24		-	26.94	0.00	3493.30
RW - 2	Carlos	08/31/16	3520.24		-	26.61	0.00	3493.63
RW - 2	Manny	09/07/16	3520.24		-	26.41	0.00	3493.83
RW - 2	Manny	09/09/16	3520.24		-	26.39	0.00	3493.85
RW - 2	Carlos	09/14/16	3520.24		-	26.36	0.00	3493.88
RW - 2	Manny	09/16/16	3520.24		-	26.30	0.00	3493.94
RW - 2	Carlos	09/19/16	3520.24		-	26.04	0.00	3494.20
RW - 2	Manny	09/23/16	3520.24		-	26.04	0.00	3494.20
RW - 2	Manny	09/28/16	3520.24		-	26.03	0.00	3494.21
RW - 2	Manny	09/30/16	3520.24		-	26.03	0.00	3494.21
RW - 2	Manny	10/04/16	3520.24		-	26.01	0.00	3494.23
RW - 2	Manny	10/07/16	3520.24		-	26.04	0.00	3494.20
RW - 2	Manny	10/12/16	3520.24		-	25.96	0.00	3494.28
RW - 2	Manny	10/19/16	3520.24		-	25.94	0.00	3494.30
RW - 2	Manny	10/26/16	3520.24		-	25.95	0.00	3494.29
RW - 2	Manny	11/02/16	3520.24	43.36	-	25.96	0.00	3494.28
RW - 2	Manny	11/04/16	3520.24		-	25.93	0.00	3494.31
RW - 2	Carlos	11/09/16	3520.24		-	25.90	0.00	3494.34
RW - 2	Carlos	11/14/16	3520.24		-	25.87	0.00	3494.37
RW - 2	Carlos	11/16/16	3520.24		-	25.85	0.00	3494.39
RW - 2	Manny	12/07/16	3520.24		-	25.81	0.00	3494.43
RW - 2	Carlos	12/12/16	3520.24		-	25.77	0.00	3494.47
RW - 2	Manny	12/16/16	3520.24		-	25.72	0.00	3494.52
RW - 2	Carlos	12/23/16	3520.24		-	25.73	0.00	3494.51
RW - 2	Manny	12/30/16	3520.24		-	25.70	0.00	3494.54
RW - 2	Carlos	01/03/17	3520.24		-	25.77	0.00	3494.47
RW - 2	Carlos	01/05/17	3520.24		-	25.73	0.00	3494.51
RW - 2	Carlos	01/09/17	3520.24		-	25.70	0.00	3494.54
RW - 2	Manny	01/10/17	3520.24		-	25.73	0.00	3494.51
RW - 2	Manny	01/17/17	3520.24		-	25.72	0.00	3494.52
RW - 2	Carlos	01/19/17	3520.24		-	25.66	0.00	3494.58
RW - 2	Manny	01/24/17	3520.24		-	25.69	0.00	3494.55
RW - 2	Carlos	01/27/17	3520.24		-	25.78	0.00	3494.46
RW - 2	Manny	02/01/17	3520.24		-	25.67	0.00	3494.57
RW - 2	Manny	02/03/17	3520.24		-	25.70	0.00	3494.54
RW - 2	Manny	02/07/17	3520.24		-	25.64	0.00	3494.60
RW - 2	Manny	02/10/17	3520.24		-	25.62	0.00	3494.62
RW - 2	Manny	02/16/17	3520.24		-	25.62	0.00	3494.62

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 2	Manny	02/21/17	3520.24	43.28	-	25.63	0.00	3494.61
RW - 2	Carlos	02/23/17	3520.24		-	25.62	0.00	3494.62
RW - 2	Manny	03/03/17	3520.24		-	25.64	0.00	3494.60
RW - 2	Carlos	03/07/17	3520.24		-	25.65	0.00	3494.59
RW - 2	Manny	03/10/17	3520.24		-	25.61	0.00	3494.63
RW - 2	Manny	03/15/17	3520.24		-	25.60	0.00	3494.64
RW - 2	Manny	03/17/17	3520.24		-	25.57	0.00	3494.67
RW - 2	Manny	03/21/17	3520.24		-	25.52	0.00	3494.72
RW - 2	Manny	03/24/17	3520.24		-	25.58	0.00	3494.66
RW - 2	Carlos	03/29/17	3520.24		-	25.57	0.00	3494.67
RW - 2	Carlos	03/31/17	3520.24		-	25.51	0.00	3494.73
RW - 2	Carlos	04/04/17	3520.24		-	25.50	0.00	3494.74
RW - 2	Manny	04/11/17	3520.24		-	25.47	0.00	3494.77
RW - 2	Manny	04/13/17	3520.24		-	25.44	0.00	3494.80
RW - 2	Manny	04/19/17	3520.24		-	25.42	0.00	3494.82
RW - 2	Manny	04/21/17	3520.24		-	25.40	0.00	3494.84
RW - 2	Manny	04/28/17	3520.24		-	25.42	0.00	3494.82
RW - 2	Manny	05/03/17	3520.24		-	25.42	0.00	3494.82
RW - 2	Manny	05/09/17	3520.24	43.26	-	25.42	0.00	3494.82
RW - 2	Manny	05/19/17	3520.24		-	25.50	0.00	3494.74
RW - 2	Manny	06/02/17	3520.24		-	25.61	0.00	3494.63
RW - 2	Jeremy	06/06/17	3520.24		-	25.67	0.00	3494.57
RW - 2	Manny	06/09/17	3520.24		-	25.68	0.00	3494.56
RW - 2	Jeremy	06/13/17	3520.24		-	25.75	0.00	3494.49
RW - 2	Manny	06/16/17	3520.24		-	25.77	0.00	3494.47
RW - 2	Jeremy	06/20/17	3520.24		-	25.75	0.00	3494.49
RW - 2	Manny	06/22/17	3520.24		-	25.85	0.00	3494.39
RW - 2	Manny	06/29/17	3520.24		-	25.94	0.00	3494.30
RW - 2	Manny	07/05/17	3520.24		-	26.02	0.00	3494.22
RW - 2	Manny	07/07/17	3520.24		-	26.04	0.00	3494.20
RW - 2	Manny	07/12/17	3520.24		-	26.10	0.00	3494.14
RW - 2	Manny	07/18/17	3520.24		-	26.17	0.00	3494.07
RW - 2	Manny	07/21/17	3520.24		-	26.20	0.00	3494.04
RW - 2	Manny	08/08/17	3520.24		-	26.21	0.00	3494.03
RW - 2	Jeremy	08/10/17	3520.24		-	26.14	0.00	3494.10
RW - 2	Manny	08/17/17	3520.24		-	26.08	0.00	3494.16
RW - 2	Manny	08/24/17	3520.24		-	26.04	0.00	3494.20
RW - 2	Jeremy	08/31/17	3520.24	43.29	-	25.88	0.00	3494.36
RW - 2	Manny	09/07/17	3520.24		-	25.84	0.00	3494.40
RW - 2	Manny	09/14/17	3520.24		-	25.85	0.00	3494.39
RW - 2	Manny	09/27/17	3520.24		-	25.91	0.00	3494.33
RW - 2	Manny	09/29/17	3520.24		-	25.87	0.00	3494.37
RW - 2	Manny	10/03/17	3520.24		-	25.84	0.00	3494.40
RW - 2	Manny	10/13/17	3520.24		-	25.76	0.00	3494.48
RW - 2	Jeremy	10/17/17	3520.24		-	25.69	0.00	3494.55
RW - 2	Manny	10/20/17	3520.24		-	25.70	0.00	3494.54
RW - 2	Manny	10/25/17	3520.24		-	25.72	0.00	3494.52
RW - 2	Manny	11/03/17	3520.24		-	25.72	0.00	3494.52
RW - 2	Manny	11/08/17	3520.24		-	25.73	0.00	3494.51
RW - 2	Manny	11/16/17	3520.24	35.24	-	25.60	0.00	3494.64
RW - 2	Manny	11/30/17	3520.24		-	24.98	0.00	3495.26
RW - 2	Manny	12/08/17	3520.24		-	25.62	0.00	3494.62
RW - 2	Manny	12/13/17	3520.24		-	25.55	0.00	3494.69
RW - 2	Jeremy	12/18/17	3520.24		-	25.55	0.00	3494.69
RW - 2	Manny	12/29/17	3520.24		-	25.49	0.00	3494.75
RW - 2	Jeremy	01/05/18	3520.24		-	25.51	0.00	3494.73
RW - 2	Manny	01/10/18	3520.24		-	25.51	0.00	3494.73
RW - 2	Manny	01/16/18	3520.24		-	25.25	0.00	3494.99
RW - 2	Manny	01/19/18	3520.24		-	-	0.00	-
RW - 2	Manny	01/24/18	3520.24		-	25.53	0.00	3494.71
RW - 2	Manny	02/07/18	3520.24	43.32	-	25.52	0.00	3494.72
RW - 2	Jeremy	02/15/18	3520.24		-	25.45	0.00	3494.79
RW - 2	Jeremy	02/20/18	3520.24		-	25.48	0.00	3494.76
RW - 2	Jeremy	03/01/18	3520.24		-	25.49	0.00	3494.75
RW - 2	Manny	03/07/18	3520.24		-	25.50	0.00	3494.74
RW - 2	Jeremy	03/09/18	3520.24		-	25.43	0.00	3494.81
RW - 2	Jeremy	03/14/18	3520.24		-	25.45	0.00	3494.79
RW - 2	Jeremy	03/21/18	3520.24		-	25.45	0.00	3494.79
RW - 2	Jeremy	03/26/18	3520.24		-	25.43	0.00	3494.81
RW - 2	Manny	03/30/18	3520.24		-	25.46	0.00	3494.78

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 2	Jeremy	04/04/18	3520.24		-	25.44	0.00	3494.80
RW - 2	Jeremy	04/10/18	3520.24		-	25.47	0.00	3494.77
RW - 2	Jeremy	04/13/18	3520.24		-	25.40	0.00	3494.84
RW - 2	Jeremy	04/18/18	3520.24		-	25.45	0.00	3494.79
RW - 2	Jeremy	04/20/18	3520.24		-	25.38	0.00	3494.86
RW - 2	Jeremy	04/26/18	3520.24		-	25.39	0.00	3494.85
RW - 2	Jeremy	05/02/18	3520.24	43.12	-	25.42	0.00	3494.82
RW - 2	Jeremy	05/09/18	3520.24		-	25.45	0.00	3494.79
RW - 2	Jeremy	05/11/18	3520.24		-	25.49	0.00	3494.75
RW - 2	Jeremy	05/15/18	3520.24		-	25.53	0.00	3494.71
RW - 2	Jeremy	05/24/18	3520.24		-	25.65	0.00	3494.59
RW - 2	Jeremy	05/30/18	3520.24		-	25.76	0.00	3494.48
RW - 2	Jeremy	06/07/18	3520.24		-	25.90	0.00	3494.34
RW - 2	Jeremy	06/13/18	3520.24		-	25.94	0.00	3494.30
RW - 2	Jeremy	06/20/18	3520.24		-	25.98	0.00	3494.26
RW - 2	Jeremy	06/27/18	3520.24		-	26.07	0.00	3494.17
RW - 2	Jeremy	07/13/18	3520.24		-	26.27	0.00	3493.97
RW - 2	Jeremy	07/18/18	3520.24		-	26.34	0.00	3493.90
RW - 2	Jeremy	07/19/18	3520.24		-	26.43	0.00	3493.81
RW - 2	Jeremy	07/20/18	3520.24		-	26.35	0.00	3493.89
RW - 2	Jeremy	07/24/18	3520.24		-	26.43	0.00	3493.81
RW - 2	Jeremy	08/07/18	3520.24	43.28	-	26.57	0.00	3493.67
RW - 2	Jeremy	08/16/18	3520.24		-	26.62	0.00	3493.62
RW - 2	Jeremy	08/22/18	3520.24		-	26.66	0.00	3493.58
RW - 2	Jeremy	08/30/18	3520.24		-	26.73	0.00	3493.51
RW - 2	Wesley	09/05/18	3520.24		-	26.77	0.00	3493.47
RW - 2	Manny	09/07/18	3520.24		-	26.75	0.00	3493.49
RW - 2	Jeremy	09/20/18	3520.24		-	26.56	0.00	3493.68
RW - 2	Jeremy	09/28/18	3520.24		-	26.52	0.00	3493.72
RW - 2	Jeremy	10/05/18	3520.24		-	26.54	0.00	3493.70
RW - 2	Jeremy	10/10/18	3520.24		-	26.57	0.00	3493.67
RW - 2	Jeremy	11/07/18	3520.24		-	26.43	0.00	3493.81
RW - 2	Jeremy	11/19/18	3520.24	43.04	-	26.26	0.00	3493.98
RW - 2	Jeremy	12/05/18	3520.24		-	26.12	0.00	3494.12
RW - 2	Manny/Elias	12/12/18	3520.24		-	26.10	0.00	3494.14
RW - 2	Manny/Elias	12/21/18	3520.24		-	26.07	0.00	3494.17
RW - 2	Manny/Elias	12/27/18	3520.24		-	26.02	0.00	3494.22
RW - 2	Manny/Elias	01/09/19	3520.24		-	26.00	0.00	3494.24
RW - 2	Manny/Elias	01/23/19	3520.24		-	25.95	0.00	3494.29
RW - 2	Manny/Elias	01/30/19	3520.24		-	25.19	0.00	3495.05
RW - 2	Manny/Elias	02/08/19	3520.24		-	25.91	0.00	3494.33
RW - 2	Manny/Elias	02/20/19	3520.24	43.20	-	25.84	0.00	3494.40
RW - 2	Manny/Elias	03/01/19	3520.24		-	25.80	0.00	3494.44
RW - 2	Manny/Elias	03/07/19	3520.24		-	25.81	0.00	3494.43
RW - 2	Manny/Elias	03/13/19	3520.24		-	25.81	0.00	3494.43
RW - 2	Manny/Elias	03/21/19	3520.24		-	25.78	0.00	3494.46
RW - 2	Manny/Elias	03/26/19	3520.24		-	25.74	0.00	3494.50
RW - 2	Manny/Elias	04/03/19	3520.24		-	25.71	0.00	3494.53
RW - 2	Manny/Elias	04/08/19	3520.24		-	25.69	0.00	3494.55
RW - 2	Manny/Elias	04/15/19	3520.24		-	25.66	0.00	3494.58
RW - 2	Elias	04/26/19	3520.24		-	25.66	0.00	3494.58
RW - 2	Manny	04/30/19	3520.24		-	25.62	0.00	3494.62
RW - 2	Elias	05/06/19	3520.24		-	25.66	0.00	3494.58
RW - 2	Elias	05/09/19	3520.24		-	25.67	0.00	3494.57
RW - 2	Elias	05/16/19	3520.24		-	25.68	0.00	3494.56
RW - 2	Elias	05/24/19	3520.24		-	25.78	0.00	3494.46
RW - 2	Elias	05/28/19	3520.24		-	25.82	0.00	3494.42
RW - 2	Elias	06/03/19	3520.24		-	25.87	0.00	3494.37
RW - 2	Elias	06/10/19	3520.24		-	25.92	0.00	3494.32
RW - 2	Elias	06/17/19	3520.24		-	25.94	0.00	3494.30
RW - 2	Elias	06/26/19	3520.24		-	26.09	0.00	3494.15
RW - 2	Elias	07/03/19	3520.24		-	26.20	0.00	3494.04
RW - 2	Elias	07/10/19	3520.24		-	26.29	0.00	3493.95
RW - 2	Elias	07/16/19	3520.24		-	26.37	0.00	3493.87
RW - 2	Elias	07/29/19	3520.24		-	26.50	0.00	3493.74
RW - 2	Elias	08/06/19	3520.24		-	26.59	0.00	3493.65
RW - 2	Elias	08/20/19	3520.24	43.35	-	26.76	0.00	3493.48
RW - 2	Elias	08/16/19	3520.24		-	26.71	0.00	3493.53
RW - 2	Manny	09/13/19	3520.24		-	26.89	0.00	3493.35
RW - 2	Elias	09/19/19	3520.24		-	26.92	0.00	3493.32

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 2	Elias	09/24/19	3520.24		-	26.90	0.00	3493.34
RW - 2	Elias	10/02/19	3520.24		-	26.87	0.00	3493.37
RW - 2	Elias	10/11/19	3520.24		-	26.72	0.00	3493.52
RW - 2	Elias	10/22/19	3520.24		-	26.65	0.00	3493.59
RW - 2	Elias	11/01/19	3520.24		-	26.62	0.00	3493.62
RW - 2	Elias	11/08/19	3520.24		-	26.55	0.00	3493.69
RW - 2	Elias	11/14/19	3520.24		-	26.52	0.00	3493.72
RW - 2	Elias	11/21/19	3520.24	43.30	-	26.43	0.00	3493.81
RW - 2	Elias	11/26/19	3520.24		-	26.37	0.00	3493.87
RW - 2	Elias	12/06/19	3520.24		-	26.34	0.00	3493.90
RW - 2	Elias	12/11/19	3520.24		-	26.27	0.00	3493.97
RW - 2	Elias	12/18/19	3520.24		-	26.25	0.00	3493.99
RW - 2	Elias	12/26/19	3520.24		-	26.20	0.00	3494.04
RW - 2	Elias	01/03/20	3520.24	-	-	26.20	0.00	3494.04
RW - 2	Elias	01/08/20	3520.24	-	-	26.16	0.00	3494.08
RW - 2	Elias	01/15/20	3520.24	-	-	26.12	0.00	3494.12
RW - 2	Elias	01/22/20	3520.24	-	-	26.08	0.00	3494.16
RW - 2	Elias	01/28/20	3520.24	-	-	26.10	0.00	3494.14
RW - 2	Elias	02/06/20	3520.24	-	-	26.05	0.00	3494.19
RW - 2	Elias	02/11/20	3520.24	-	-	26.05	0.00	3494.19
RW - 2	Elias	02/17/20	3520.24	43.34	-	26.00	0.00	3494.24
RW - 2	Elias	02/28/20	3520.24	-	-	25.99	0.00	3494.25
RW - 2	Elias	03/03/20	3520.24	-	-	25.95	0.00	3494.29
RW - 2	Elias	03/13/20	3520.24	-	-	25.90	0.00	3494.34
RW - 2	Manny	03/23/20	3520.24	-	-	25.83	0.00	3494.41
RW - 2	Manny	05/27/20	3520.24	-	-	25.85	0.00	3494.39
RW - 2	Manny	06/08/20	3520.24	43.25	-	26.05	0.00	3494.19
RW - 2	Manny	06/22/20	3520.24	-	-	26.32	0.00	3493.92
RW - 2	Manny	07/30/20	3520.24	-	-	26.77	0.00	3493.47
RW - 2	Manny	08/24/20	3520.24	-	-	26.89	0.00	3493.35
RW - 2	Manny	09/02/20	3520.24	-	-	26.97	0.00	3493.27
RW - 2	Manny	09/07/20	3520.24	-	-	26.99	0.00	3493.25
RW - 2	Manny	09/16/20	3520.24	43.18	-	27.00	0.00	3493.24
RW - 2	Manny	09/28/20	3520.24	-	-	27.02	0.00	3493.22
RW - 2	Manny	10/09/20	3520.24	-	-	27.05	0.00	3493.19
RW - 2	Manny	10/19/20	3520.24	-	27.09	27.14	0.05	3493.14
RW - 2	Manny	10/29/20	3520.24	-	-	27.14	0.00	3493.10
RW - 2	Manny	11/04/20	3520.24	-	-	27.12	0.00	3493.12
RW - 2	Manny	11/20/20	3520.24	-	-	27.08	0.00	3493.16
RW - 2	Manny	12/11/20	3520.24	-	26.98	26.99	0.01	3493.26
RW - 2	Manny	12/16/20	3520.24	-	26.96	26.99	0.03	3493.28
RW - 2	Manny	01/08/21	3520.24	-	-	26.95	0.00	3493.29
RW - 2	Manny	01/19/21	3520.24	-	-	26.93	0.00	3493.31
RW - 2	Manny	02/05/21	3520.24	-	-	26.85	0.00	3493.39
RW - 2	Manny	02/09/21	3520.24	43.20	-	26.82	0.00	3493.42
RW - 2	Manny	02/22/21	3520.24	-	-	26.80	0.00	3493.44
RW - 2	Manny	03/04/21	3520.24	-	-	26.47	0.00	3493.77
RW - 2	Manny	03/16/21	3520.24	-	-	26.73	0.00	3493.51
RW - 2	Manny	04/09/21	3520.24	-	-	26.70	0.00	3493.54
RW - 2	Manny	04/15/21	3520.24	-	-	26.69	0.00	3493.55
RW - 2	Manny	04/22/21	3520.24	-	26.65	26.67	0.02	3493.59
RW - 2	Manny	05/12/21	3520.24	-	-	26.63	0.00	3493.61
RW - 2	Manny	05/19/21	3520.24	-	-	26.57	0.00	3493.67
RW - 2	Manny	05/25/21	3520.24	43.25	-	26.58	0.00	3493.66
RW - 2	Manny	06/15/21	3520.24	-	-	26.83	0.00	3493.41
RW - 2	Manny	07/13/21	3520.24	-	-	26.85	0.00	3493.39
RW - 2	Manny	07/21/21	3520.24	-	-	26.80	0.00	3493.44
RW - 2	Manny	08/06/21	3520.24	-	-	26.94	0.00	3493.30
RW - 2	Manny	08/13/21	3520.24	-	-	27.09	0.00	3493.15
RW - 2	Manny	09/03/21	3520.24	43.06	-	27.18	0.00	3493.06
RW - 2	Manny	10/01/21	3520.24	-	27.28	27.29	0.01	3492.96
RW - 2	Manny	10/08/21	3520.24	-	-	27.23	0.00	3493.01
RW - 2	Manny	10/20/21	3520.24	-	-	27.25	0.00	3492.99
RW - 2	Manny	10/27/21	3520.24	-	-	27.30	0.00	3492.94
RW - 2	Manny	11/11/21	3520.24	43.22	-	27.30	0.00	3492.94
RW - 2	Manny	11/16/21	3520.24	-	-	27.30	0.00	3492.94
RW - 2	Manny	01/05/22	3520.24	-	-	27.21	0.00	3493.03
RW - 2	Manny	01/11/22	3520.24	-	-	27.15	0.00	3493.09
RW - 2	Manny	01/18/22	3520.24	-	-	27.26	0.00	3492.98
RW - 2	Manny	02/17/22	3520.24	-	27.15	27.16	0.01	3493.09

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
RW - 2	Manny	02/21/22	3520.24	43.29	-	27.09	0.00	3493.15
RW - 2	Manny	03/21/22	3520.24	-	-	27.02	0.00	3493.22
RW - 2	Manny	03/31/22	3520.24	-	-	27.05	0.00	3493.19
RW - 2	Manny	04/18/22	3520.24	-	-	27.02	0.00	3493.22
RW - 2	Manny	04/19/22	3520.24	-	-	27.02	0.00	3493.22
RW - 2	Manny	04/26/22	3520.24	-	-	27.04	0.00	3493.20
RW - 2	Manny	05/24/22	3520.24	-	27.32	27.42	0.10	3492.91
RW - 2	Manny	06/13/22	3520.24	-	27.41	27.47	0.06	3492.82
RW - 2	Manny	06/23/22	3520.24	-	27.70	28.00	0.30	3492.50
RW - 2	Manny	06/28/22	3520.24	-	27.55	27.62	0.07	3492.68
RW - 2	Manny	07/05/22	3520.24	-	27.59	27.80	0.21	3492.62
RW - 2	Manny	07/19/22	3520.24	-	27.72	28.33	0.61	3492.43
RW - 2	Manny	08/11/22	3520.24	-	27.93	28.30	0.37	3492.25
RW - 2	Manny	08/18/22	3520.24	-	27.90	28.03	0.13	3492.32
RW - 2	Manny	08/31/22	3520.24	-	-	-	-	-
RW - 2	Manny	09/09/22	3520.24	-	27.64	28.00	0.36	3492.55
RW - 2	Manny	09/26/22	3520.24	-	27.60	28.12	0.52	3492.56
RW - 2	Manny	10/07/22	3520.24	-	27.67	28.30	0.63	3492.48
RW - 2	Manny	10/31/22	3520.24	-	27.45	28.17	0.72	3492.68
RW - 2	Manny	11/18/22	3520.24	-	27.27	28.12	0.85	3492.84
RW - 2	Manny	12/07/22	3520.24	-	27.17	28.09	0.92	3492.93
RW - 2	Manny	12/28/22	3520.24	-	27.04	28.05	1.01	3493.05
RW - 2	Manny	01/11/23	3520.24	-	27.04	27.95	0.91	3493.06
RW - 2	Manny	01/20/23	3520.24	-	27.02	27.35	0.33	3493.17
RW - 2	Manny	01/27/23	3520.24	-	27.01	27.24	0.23	3493.20
RW - 2	Manny	02/03/23	3520.24	-	27.00	27.24	0.24	3493.20
RW - 2	Manny	02/10/23	3520.24	-	26.99	27.18	0.19	3493.22
RW - 2	Manny	02/24/23	3520.24	-	26.98	27.02	0.04	3493.25
RW - 2	Manny	03/29/23	3520.24	-	-	26.84	0.00	3493.40
RW - 2	Manny	04/10/23	3520.24	-	-	26.81	0.00	3493.43
RW - 2	Manny	04/21/23	3520.24	-	-	26.80	0.00	3493.44
RW - 2	Manny	04/27/23	3520.24	43.23	-	26.74	0.00	3493.50
RW - 2	Manny	05/05/23	3520.24	-	-	26.82	0.00	3493.42
RW - 2	Manny	05/24/23	3520.24	-	-	26.79	0.00	3493.45
RW - 2	Manny	07/13/23	3520.24	-	-	27.05	0.00	3493.19
RW - 2	Manny	09/07/23	3520.24	-	27.68	27.75	0.07	3492.55
RW - 2	Manny	11/09/23	3520.24	-	27.26	27.49	0.23	3492.95
RW - 2	Manny	11/13/23	3520.24	-	27.39	27.50	0.11	3492.83
RW - 2	Manny	01/17/24	3520.24	-	27.03	27.28	0.25	3493.17
RW - 2	Manny	01/24/24	3520.24	-	27.05	27.19	0.14	3493.17
RW - 2	Manny	01/31/24	3520.24	-	27.03	27.16	0.13	3493.19
RW - 2	Manny	02/07/24	3520.24	-	26.98	27.18	0.20	3493.23
RW - 2	Manny	02/29/24	3520.24	-	26.83	27.03	0.20	3493.38
RW - 2	Manny	03/22/24	3520.24	-	26.77	26.94	0.17	3493.44
RW - 2	Manny	04/11/24	3520.24	-	26.70	27.10	0.40	3493.48
RW - 2	Manny	04/23/24	3520.24	-	26.72	26.99	0.27	3493.48
RW - 2	Manny	05/09/24	3520.24	-	26.87	27.05	0.18	3493.34
RW - 2	Manny	05/10/24	3520.24	-	26.87	27.05	0.18	3493.34
RW - 2	Manny	05/31/24	3520.24	-	27.03	27.22	0.19	3493.18
RW - 2	Manny	06/28/24	3520.24	-	27.54	27.55	0.01	3492.70
RW - 2	Manny	07/19/24	3520.24	-	27.81	27.84	0.03	3492.43
RW - 2	Manny	07/26/24	3520.24	-	27.89	27.91	0.02	3492.35
RW - 2	Manny	08/14/24	3520.24	-	27.96	28.12	0.16	3492.26
RW - 2	Manny	08/26/24	3520.24	-	28.01	28.25	0.24	3492.19
RW - 2	Manny	09/23/24	3520.24	-	27.79	28.35	0.56	3492.37
RW - 2	Manny	10/10/24	3520.24	-	-	27.51	0.00	3492.73
RW - 2	Manny	10/22/24	3520.24	-	27.98	28.68	0.70	3492.16
RW - 2	Manny	10/29/24	3520.24	-	28.04	28.32	0.28	3492.16
RW - 2	Manny	10/30/24	3520.24	-	28.04	28.32	0.28	3492.16
RW - 2	Manny	11/26/24	3520.24	-	27.75	28.33	0.58	3492.40
RW - 2	Manny	12/20/24	3520.24	-	27.51	28.01	0.50	3492.66
SUMP		02/21/12			-	26.07	0.00	-
SUMP		02/23/12			26.03	26.05	0.02	-
SUMP		02/28/12			25.94	25.96	0.02	-
SUMP		03/02/12			25.87	25.89	0.02	-
SUMP		03/06/12			26.09	26.14	0.05	-
SUMP		03/08/12			25.94	25.95	0.01	-
SUMP		03/13/12			25.98	26.03	0.05	-
SUMP		03/15/12			25.84	25.91	0.07	-

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Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP		03/20/12			25.71	25.75	0.04	-
SUMP		03/22/12			25.75	25.78	0.03	-
SUMP		04/17/12			25.60	25.67	0.07	-
SUMP		04/19/12			25.61	25.67	0.06	-
SUMP		04/24/12			25.60	25.66	0.06	-
SUMP		05/08/12			25.65	25.77	0.12	-
SUMP		05/15/12			25.70	25.78	0.08	-
SUMP		06/01/12			25.58	25.66	0.08	-
SUMP		06/05/12			25.62	25.69	0.07	-
SUMP		06/12/12			25.60	25.70	0.10	-
SUMP		06/19/12			25.58	25.67	0.09	-
SUMP		06/22/12			25.62	25.67	0.05	-
SUMP		06/25/12			25.67	25.68	0.01	-
SUMP		07/03/12			25.70	25.78	0.08	-
SUMP		07/10/12			25.76	25.77	0.01	-
SUMP		07/18/12			25.85	25.91	0.06	-
SUMP		09/06/12			26.44	26.65	0.21	-
SUMP		09/11/12			26.51	26.68	0.17	-
SUMP		09/25/12			26.51	26.70	0.19	-
SUMP		10/09/12			27.00	27.09	0.09	-
SUMP		10/16/12			26.20	26.41	0.21	-
SUMP		10/24/12			26.85	26.91	0.06	-
SUMP		10/29/12			-	-	-	-
SUMP		12/21/12			25.92	26.17	0.25	-
SUMP		01/15/13			25.84	26.08	0.24	-
SUMP		01/24/13			26.54	26.61	0.07	-
SUMP		01/31/13			25.81	26.05	0.24	-
SUMP		02/07/13			25.78	26.06	0.28	-
SUMP		02/20/13			26.49	26.55	0.06	-
SUMP		03/29/13			25.65	25.93	0.28	-
SUMP		04/03/13			25.65	25.92	0.27	-
SUMP		04/09/13			25.66	25.95	0.29	-
SUMP		04/17/13			25.58	25.84	0.26	-
SUMP		04/24/13			25.59	25.85	0.26	-
SUMP		05/02/13			25.50	27.70	2.20	-
SUMP		05/03/13			25.62	25.88	0.26	-
SUMP		05/07/13			25.59	25.84	0.25	-
SUMP		05/10/13			25.62	25.92	0.30	-
SUMP		05/17/13			25.56	26.13	0.57	-
SUMP		05/20/13			25.58	25.89	0.31	-
SUMP		05/23/13			25.62	25.87	0.25	-
SUMP		05/30/13			25.60	25.86	0.26	-
SUMP		06/04/13			25.61	25.89	0.28	-
SUMP		06/06/13			25.68	25.94	0.26	-
SUMP		06/12/13			25.75	26.03	0.28	-
SUMP		06/20/13			25.87	26.05	0.18	-
SUMP		06/27/13			25.93	26.20	0.27	-
SUMP		07/02/13			26.83	27.01	0.18	-
SUMP		07/08/13			25.83	26.00	0.17	-
SUMP		07/23/13			26.02	26.30	0.28	-
SUMP		07/30/13			25.78	26.00	0.22	-
SUMP		08/09/13			26.03	26.34	0.31	-
SUMP		08/14/13			26.07	26.36	0.29	-
SUMP		08/22/13			26.15	26.45	0.30	-
SUMP		08/30/13			26.19	26.53	0.34	-
SUMP 1		09/06/13			26.25	26.59	0.34	-
SUMP 1		09/09/13			26.28	26.60	0.32	-
SUMP 1		09/12/13			26.34	26.65	0.31	-
SUMP 1		09/18/13			26.35	26.67	0.32	-
SUMP 1		09/26/13			26.39	26.72	0.33	-
SUMP 1		09/28/13			26.40	26.72	0.32	-
SUMP 1		10/02/13			26.43	26.77	0.34	-
SUMP 1		10/03/13			26.41	26.73	0.32	-
SUMP 1		10/08/13			26.46	26.80	0.34	-
SUMP 1		10/09/13			26.47	26.80	0.33	-
SUMP 1		10/16/13			26.55	26.70	0.15	-
SUMP 1		10/23/13			26.31	26.65	0.34	-
SUMP 1		10/30/13			26.38	26.50	0.12	-
SUMP 1		11/15/13			26.12	26.48	0.36	-
SUMP 1		11/20/13			26.10	26.46	0.36	-

TABLE 4

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 TEXACO SKELLY F
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Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 1		12/13/13			26.02	26.40	0.38	-
SUMP 1		12/19/13			25.98	26.35	0.37	-
SUMP 1		12/24/13			25.98	26.36	0.38	-
SUMP 1		12/31/13			25.94	26.33	0.39	-
SUMP 1		01/09/14			25.92	26.30	0.38	-
SUMP 1		01/10/14			25.92	26.31	0.39	-
SUMP 1		01/15/14			25.87	26.28	0.41	-
SUMP 1		01/23/14			25.95	26.30	0.35	-
SUMP 1		01/29/14			25.97	26.29	0.32	-
SUMP 1		02/13/14			25.84	26.25	0.41	-
SUMP 1		02/17/14			25.91	26.26	0.35	-
SUMP 1		02/20/14			25.84	26.24	0.40	-
SUMP 1		02/27/14			25.78	26.19	0.41	-
SUMP 1	John F.	03/11/14			25.75	26.17	0.42	-
SUMP 1	Justin & Baer	03/27/14			25.68	26.11	0.43	-
SUMP 1	David & Jose	04/01/14			25.76	26.20	0.44	-
SUMP 1	David & Jose	04/09/14			25.78	26.15	0.37	-
SUMP 1	David & Jose	04/10/14			25.73	26.09	0.36	-
SUMP 1	Manny & Lira	04/17/14			25.70	26.23	0.53	-
SUMP 1	Manny & Lira	04/18/14			25.63	26.08	0.45	-
SUMP 1	Manny & Chance	04/29/14			25.63	25.67	0.04	-
SUMP 1	Manny & Justin	05/05/14			25.61	26.05	0.44	-
SUMP 1	Jose	05/13/14			26.45	26.77	0.32	-
SUMP 1	Manny & Chance	05/15/14			26.39	26.59	0.20	-
SUMP 1	Manny & Chance	05/20/14			25.70	26.20	0.50	-
SUMP 1	Manny	05/28/14			25.76	26.20	0.44	-
SUMP 1	David	05/29/14			25.87	26.23	0.36	-
SUMP 1	Manny	06/02/14			25.84	26.35	0.51	-
SUMP 1	david	06/10/14			25.98	26.40	0.42	-
SUMP 1	Manny	06/12/14			26.02	26.51	0.49	-
SUMP 1	Jose	06/17/14			26.83	27.06	0.23	-
SUMP 1	Manny	06/27/14			26.18	26.59	0.41	-
SUMP 1	Manny	06/30/14			26.22	26.78	0.56	-
SUMP 1	David	07/02/14			26.39	26.61	0.22	-
SUMP 1	Manny	07/10/14			26.32	27.04	0.72	-
SUMP 1	David	07/23/14			26.47	26.92	0.45	-
SUMP 1	Manny	07/29/14			26.54	27.03	0.49	-
SUMP 1	Manny	08/05/14			26.56	26.96	0.40	-
SUMP 1	Manny	08/07/14			26.68	27.04	0.36	-
SUMP 1	Manny	09/02/14			26.62	27.51	0.89	-
SUMP 1	Manny	09/25/14			26.21	27.56	1.35	-
SUMP 1	Manny	10/07/14			25.65	26.25	0.60	-
SUMP 1	Manny	10/16/14			25.65	26.23	0.58	-
SUMP 1	Chance	10/17/14			26.44	26.57	0.13	-
SUMP 1	Manny	10/22/14			25.64	26.30	0.66	-
SUMP 1	Manny	10/28/14			25.65	26.22	0.57	-
SUMP 1	Manny	11/04/14			25.61	26.39	0.78	-
SUMP 1	Chance	11/06/14			26.37	26.48	0.11	-
SUMP 1	Manny	11/12/14			25.54	26.35	0.81	-
SUMP 1	Chance	11/18/14			26.34	26.47	0.13	-
SUMP 1	Manny	12/02/14			25.44	26.11	0.67	-
SUMP 1	Manny	12/09/14			25.45	26.16	0.71	-
SUMP 1	Manny	12/11/14			25.45	26.12	0.67	-
SUMP 1	Chance	12/18/14			26.35	26.44	0.09	-
SUMP 1	Manny	12/19/14			25.41	26.29	0.88	-
SUMP 1	Manny	12/23/14			25.45	26.15	0.70	-
SUMP 1	Manny	12/30/14			25.43	26.13	0.70	-
SUMP 1	Manny	01/06/15			25.37	26.07	0.70	-
SUMP 1	Manny	01/08/15			25.35	26.06	0.71	-
SUMP 1	Manny	01/13/15			25.36	26.06	0.70	-
SUMP 1	Manny	01/15/15			25.36	26.06	0.70	-
SUMP 1	Manny	02/03/15			25.31	26.04	0.73	-
SUMP 1	Manny/Matt	02/06/15			25.30	26.02	0.72	-
SUMP 1	Manny	02/12/15			25.32	26.04	0.72	-
SUMP 1	Manny/Art	03/04/15			25.24	25.97	0.73	-
SUMP 1	Manny	03/10/15			25.29	26.03	0.74	-
SUMP 1	Manny	03/16/15			25.21	25.94	0.73	-
SUMP 1	Manny/Art	03/18/15			25.21	25.95	0.74	-
SUMP 1	Manny	03/25/15			25.18	25.92	0.74	-
SUMP 1	Manny	03/31/15			25.16	25.94	0.78	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 1	Manny/Art	04/02/15			25.16	25.90	0.74	-
SUMP 1	Carlos/ Matt	04/06/15			25.20	25.92	0.72	-
SUMP 1	Manny	04/08/15			25.12	25.85	0.73	-
SUMP 1	Manny	04/10/15			25.13	25.84	0.71	-
SUMP 1	Manny/Art	04/14/15			25.11	25.83	0.72	-
SUMP 1	Manny/Art	04/16/15			25.10	25.82	0.72	-
SUMP 1	Manny	04/22/15			25.06	25.78	0.72	-
SUMP 1	Manny/ Art	04/23/15			25.06	25.77	0.71	-
SUMP 1	Manny/ Art	04/28/15			25.08	25.64	0.56	-
SUMP 1	Carlos/ Matt	04/30/15			25.11	25.63	0.52	-
SUMP 1	Carlos	05/06/15			25.09	25.62	0.53	-
SUMP 1	Manny	05/08/15			25.00	25.55	0.55	-
SUMP 1	Manny	05/13/15			24.98	25.53	0.55	-
SUMP 1	Manny/Arthur	05/21/15			24.96	25.50	0.54	-
SUMP 1	Carlos	05/28/15			24.93	25.45	0.52	-
SUMP 1	Manny	06/02/15			24.92	25.45	0.53	-
SUMP 1	Manny	06/04/15			24.94	25.49	0.55	-
SUMP 1	Manny	06/09/15			24.97	25.53	0.56	-
SUMP 1	Manny	06/18/15			24.97	25.54	0.57	-
SUMP 1	Manny	06/30/15			25.01	25.57	0.56	-
SUMP 1	Manny	07/02/15			25.04	25.51	0.47	-
SUMP 1	Manny	07/07/15			25.11	25.64	0.53	-
SUMP 1	Manny/Arthur	07/09/15			25.13	25.58	0.45	-
SUMP 1	Manny/Arthur	07/13/15			25.12	25.61	0.49	-
SUMP 1	Manny	07/15/15			25.20	25.59	0.39	-
SUMP 1	Carlos/Matt	07/20/15			25.24	25.64	0.40	-
SUMP 1	Manny/Arthur	07/28/15			25.39	25.78	0.39	-
SUMP 1	Carlos	07/29/15			25.43	25.74	0.31	-
SUMP 1	Manny	07/30/15			25.42	25.75	0.33	-
SUMP 1	Carlos	08/03/15			25.47	25.80	0.33	-
SUMP 1	Carlos	08/11/15			25.58	25.87	0.29	-
SUMP 1	Carlos	08/12/15			25.56	25.85	0.29	-
SUMP 1	Carlos	08/18/15			25.67	25.94	0.27	-
SUMP 1	Manny/Matt	08/19/15			25.69	25.86	0.17	-
SUMP 1	Manny	08/21/15			25.64	25.89	0.25	-
SUMP 1	Carlos	08/26/15			25.65	25.89	0.24	-
SUMP 1	Manny	08/28/15			25.64	25.90	0.26	-
SUMP 1	Manny	08/31/15			25.65	25.89	0.24	-
SUMP 1	Carlos	09/03/15			25.68	25.90	0.22	-
SUMP 1	Manny	09/08/15			25.71	25.93	0.22	-
SUMP 1	Manny	09/10/15			25.73	25.91	0.18	-
SUMP 1	Manny	09/14/15			25.75	25.92	0.17	-
SUMP 1	Manny	09/17/15			25.79	25.98	0.19	-
SUMP 1	Manny	09/21/15			25.82	26.00	0.18	-
SUMP 1	Manny	09/23/15			25.81	26.00	0.19	-
SUMP 1	Manny	09/29/15			25.79	26.00	0.21	-
SUMP 1	Carlos	10/01/15			25.80	25.97	0.17	-
SUMP 1	Manny	10/07/15			25.75	25.99	0.24	-
SUMP 1	Manny	10/08/15			25.76	25.85	0.09	-
SUMP 1	Manny	10/12/15			25.69	25.86	0.17	-
SUMP 1	Manny	10/14/15			25.65	26.06	0.41	-
SUMP 1	Manny	10/22/15			25.55	25.72	0.17	-
SUMP 1	Manny	10/23/15			25.57	25.71	0.14	-
SUMP 1	Manny	10/27/15			25.47	25.61	0.14	-
SUMP 1	Manny	11/02/15			25.46	25.58	0.12	-
SUMP 1	Manny	11/05/15			25.45	25.57	0.12	-
SUMP 1	Carlos	11/11/15			25.42	25.54	0.12	-
SUMP 1	Manny	12/01/15			25.30	25.40	0.10	-
SUMP 1	Carlos	12/03/15			25.40	25.52	0.12	-
SUMP 1	Manny	12/08/15			25.26	25.38	0.12	-
SUMP 1	Carlos	12/10/15			25.27	25.35	0.08	-
SUMP 1	Manny	12/15/15			25.26	25.34	0.08	-
SUMP 1	Manny	12/21/15			25.23	25.32	0.09	-
SUMP 1	Manny	12/23/15			25.22	25.31	0.09	-
SUMP 1	Manny	01/05/16			25.19	25.27	0.08	-
SUMP 1	Manny	01/07/16			25.17	25.26	0.09	-
SUMP 1	Manny	01/13/16			25.18	25.24	0.06	-
SUMP 1	Manny	01/14/16			25.18	25.24	0.06	-
SUMP 1	Manny	01/19/16			25.16	25.22	0.06	-
SUMP 1	Manny	01/22/16			25.17	25.22	0.05	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 1	Manny	01/25/16			25.15	25.21	0.06	-
SUMP 1	Manny	01/27/16			25.16	25.22	0.06	-
SUMP 1	Manny	02/02/16			25.14	25.19	0.05	-
SUMP 1	Carlos	02/04/16			25.16	25.18	0.02	-
SUMP 1	Carlos	02/10/16			25.10	25.13	0.03	-
SUMP 1	Carlos	02/17/16			25.08	25.11	0.03	-
SUMP 1	Manny	02/18/16			25.07	25.11	0.04	-
SUMP 1	James	03/03/16			25.74	25.78	0.04	-
SUMP 1	Manny	03/04/16			25.02	25.06	0.04	-
SUMP 1	Manny	03/08/16			25.01	25.05	0.04	-
SUMP 1	Manny	03/10/16			25.04	25.09	0.05	-
SUMP 1	Manny	03/16/16			24.97	25.00	0.03	-
SUMP 1	Manny	03/18/16			25.00	25.02	0.02	-
SUMP 1	Carlos	03/22/16			24.96	24.98	0.02	-
SUMP 1	Manny	03/29/16			24.91	24.95	0.04	-
SUMP 1	Manny	03/31/16			24.96	25.04	0.08	-
SUMP 1	Manny	04/05/16			24.91	24.96	0.05	-
SUMP 1	Manny	04/07/16			24.89	24.95	0.06	-
SUMP 1	Manny	04/12/16			24.89	24.93	0.04	-
SUMP 1	Manny	04/14/16			24.86	24.91	0.05	-
SUMP 1	Manny	04/18/16			24.90	24.94	0.04	-
SUMP 1	Manny	04/20/16			24.86	24.90	0.04	-
SUMP 1	Manny	04/25/16			24.84	24.89	0.05	-
SUMP 1	Manny	04/28/16			24.83	24.87	0.04	-
SUMP 1	Manny	05/04/16			24.82	24.86	0.04	-
SUMP 1	Manny	05/06/16			24.82	24.85	0.03	-
SUMP 1	Manny	05/12/16			24.88	24.92	0.04	-
SUMP 1	Manny	05/17/16			24.91	24.95	0.04	-
SUMP 1	Manny	05/19/16			24.88	24.91	0.03	-
SUMP 1	Manny	05/24/16			24.91	24.97	0.06	-
SUMP 1	Carlos	06/02/16			25.06	25.10	0.04	-
SUMP 1	Manny	06/08/16			25.05	25.10	0.05	-
SUMP 1	Manny	06/10/16			25.10	25.20	0.10	-
SUMP 1	Manny	06/15/16			25.14	25.20	0.06	-
SUMP 1	Manny	06/17/16			25.16	25.23	0.07	-
SUMP 1	Manny	06/28/16			25.33	25.45	0.12	-
SUMP 1	Carlos	06/30/16			25.37	25.41	0.04	-
SUMP 1	Manny	07/06/16			25.44	25.50	0.06	-
SUMP 1	Manny	07/14/16			25.58	25.68	0.10	-
SUMP 1	Manny	07/20/16			25.68	25.80	0.12	-
SUMP 1	Manny	07/22/16			25.71	25.83	0.12	-
SUMP 1	Carlos	07/25/16			25.74	25.84	0.10	-
SUMP 1	Carlos	07/28/16			25.77	25.87	0.10	-
SUMP 1	Carlos	08/01/16			25.82	25.92	0.10	-
SUMP 1	Carlos	08/03/16			25.85	25.94	0.09	-
SUMP 1	Carlos	08/09/16			25.91	26.01	0.10	-
SUMP 1	Carlos	08/11/16			25.93	26.01	0.08	-
SUMP 1	Manny/ Wes	08/17/16			25.94	26.04	0.10	-
SUMP 1	Manny	08/19/16			25.93	26.01	0.08	-
SUMP 1	Carlos	08/22/16			25.92	26.00	0.08	-
SUMP 1	Carlos	08/24/16			25.93	26.01	0.08	-
SUMP 1	Carlos	08/31/16			25.62	25.80	0.18	-
SUMP 1	Manny	09/07/16			25.40	25.49	0.09	-
SUMP 1	Manny	09/09/16			25.38	25.46	0.08	-
SUMP 1	Carlos	09/14/16			25.35	25.43	0.08	-
SUMP 1	Manny	09/16/16			25.32	25.41	0.09	-
SUMP 1	Carlos	09/19/16			25.03	25.11	0.08	-
SUMP 1	Manny	09/23/16			25.01	25.10	0.09	-
SUMP 1	Manny	09/28/16			25.02	25.09	0.07	-
SUMP 1	Manny	09/30/16			25.03	25.14	0.11	-
SUMP 1	Manny	10/04/16			24.99	25.09	0.10	-
SUMP 1	Manny	10/07/16			25.04	25.11	0.07	-
SUMP 1	Manny	10/12/16			24.96	25.04	0.08	-
SUMP 1	Manny	10/19/16			24.95	25.03	0.08	-
SUMP 1	Manny	10/26/16			24.93	25.02	0.09	-
SUMP 1	Manny	11/02/16			24.93	25.02	0.09	-
SUMP 1	Manny	11/04/16			24.91	25.00	0.09	-
SUMP 1	Carlos	11/09/16			24.86	24.93	0.07	-
SUMP 1	Carlos	11/14/16			24.84	24.91	0.07	-
SUMP 1	Carlos	11/16/16			24.81	24.88	0.07	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 1	Manny	12/07/16			24.82	24.91	0.09	-
SUMP 1	Carlos	12/12/16			24.78	24.83	0.05	-
SUMP 1	Manny	12/16/16			24.76	24.83	0.07	-
SUMP 1	Carlos	12/23/16			24.75	24.81	0.06	-
SUMP 1	Manny	12/30/16			24.74	24.86	0.12	-
SUMP 1	Carlos	01/03/17			24.77	24.82	0.05	-
SUMP 1	Carlos	01/05/17			24.72	24.77	0.05	-
SUMP 1	Carlos	01/09/17			24.70	24.75	0.05	-
SUMP 1	Manny	01/10/17			24.72	24.79	0.07	-
SUMP 1	Manny	01/17/17			24.73	24.80	0.07	-
SUMP 1	Carlos	01/19/17			24.68	24.73	0.05	-
SUMP 1	Manny	01/24/17			24.70	24.74	0.04	-
SUMP 1	Carlos	01/27/17			24.73	24.78	0.05	-
SUMP 1	Manny	02/01/17			24.68	24.73	0.05	-
SUMP 1	Manny	02/03/17			24.71	24.75	0.04	-
SUMP 1	Manny	02/07/17			24.66	24.73	0.07	-
SUMP 1	Manny	02/10/17			24.66	24.71	0.05	-
SUMP 1	Manny	02/16/17			24.66	24.75	0.09	-
SUMP 1	Carlos	02/23/17			24.63	24.79	0.16	-
SUMP 1	Manny	03/03/17			24.64	24.72	0.08	-
SUMP 1	Carlos	03/07/17			24.65	24.70	0.05	-
SUMP 1	Manny	03/10/17			24.64	24.72	0.08	-
SUMP 1	Manny	03/15/17			24.63	24.74	0.11	-
SUMP 1	Manny	03/17/17			24.61	24.68	0.07	-
SUMP 1	Manny	03/21/17			24.56	24.65	0.09	-
SUMP 1	Manny	03/24/17			24.60	24.68	0.08	-
SUMP 1	Carlos	03/29/17			24.58	24.64	0.06	-
SUMP 1	Carlos	03/31/17			24.54	24.68	0.14	-
SUMP 1	Carlos	04/04/17			24.52	24.58	0.06	-
SUMP 1	Manny	04/11/17			24.51	24.64	0.13	-
SUMP 1	Manny	04/13/17			-	-	-	-
SUMP 1	Manny	04/19/17			24.47	24.52	0.05	-
SUMP 1	Manny	04/28/17			24.43	24.47	0.04	-
SUMP 1	Manny	05/03/17			24.48	24.58	0.10	-
SUMP 1	Manny	05/09/17			24.46	24.52	0.06	-
SUMP 1	Manny	05/19/17			24.54	24.62	0.08	-
SUMP 1	Manny	06/02/17			24.67	24.73	0.06	-
SUMP 1	Jeremy	06/06/17			24.77	24.83	0.06	-
SUMP 1	Manny	06/09/17			24.68	24.80	0.12	-
SUMP 1	Jeremy	06/13/17			24.77	24.82	0.05	-
SUMP 1	Manny	06/16/17			24.81	24.90	0.09	-
SUMP 1	Jeremy	06/20/17			24.75	24.80	0.05	-
SUMP 1	Manny	06/22/17			24.91	24.97	0.06	-
SUMP 1	Manny	06/29/17			24.99	25.09	0.10	-
SUMP 1	Manny	07/05/17			25.05	25.15	0.10	-
SUMP 1	Manny	07/07/17			25.06	25.18	0.12	-
SUMP 1	Manny	07/12/17			25.13	25.25	0.12	-
SUMP 1	Manny	07/18/17			25.22	25.33	0.11	-
SUMP 1	Manny	07/21/17			25.22	25.34	0.12	-
SUMP 1	Manny	08/08/17			25.23	25.33	0.10	-
SUMP 1	Jeremy	08/10/17			24.79	24.82	0.03	-
SUMP 1	Manny	08/17/17			25.18	25.23	0.05	-
SUMP 1	Manny	08/24/17						-
SUMP 1	Jeremy	08/31/17			24.88	25.00	0.12	-
SUMP 1	Manny	09/07/17			24.87	24.94	0.07	-
SUMP 1	Manny	09/14/17			24.88	24.94	0.06	-
SUMP 1	Manny	09/27/17			24.92	25.02	0.10	-
SUMP 1	Manny	09/29/17			24.94	25.00	0.06	-
SUMP 1	Manny	10/03/17			24.88	24.94	0.06	-
SUMP 1	Manny	10/13/17			24.80	24.85	0.05	-
SUMP 1	Jeremy	10/17/17			24.77	24.85	0.08	-
SUMP 1	Manny	10/20/17			24.74	24.80	0.06	-
SUMP 1	Manny	10/25/17			24.73	24.85	0.12	-
SUMP 1	Manny	11/03/17			24.71	24.81	0.10	-
SUMP 1	Manny	11/16/17			24.68	24.73	0.05	-
SUMP 1	Manny	11/30/17			24.66	24.74	0.08	-
SUMP 1	Manny	12/08/17			24.60	24.68	0.08	-
SUMP 1	Manny	12/13/17			24.60	24.71	0.11	-
SUMP 1	Jeremy	12/18/17			24.59	24.65	0.06	-
SUMP 1	Manny	12/29/17			24.55	24.61	0.06	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 1	Elias	08/29/19			25.90	25.96	0.06	-
SUMP 1	Manny	09/13/19			25.95	25.98	0.03	-
SUMP 1	Elias	09/19/19			25.95	26.04	0.09	-
SUMP 1	Elias	09/24/19			25.95	26.03	0.08	-
SUMP 1	Elias	10/02/19			25.90	25.98	0.08	-
SUMP 1	Elias	10/16/19			25.70	25.74	0.04	-
SUMP 1	Elias	10/22/19			25.69	25.83	0.14	-
SUMP 1	Elias	11/08/19			25.58	25.61	0.03	-
SUMP 1	Elias	11/14/19			25.54	25.63	0.09	-
SUMP 1	Elias	11/21/19			25.46	25.55	0.09	-
SUMP 1	Elias	11/26/19			25.42	25.46	0.04	-
SUMP 1	Elias	12/06/19			25.36	25.41	0.05	-
SUMP 1	Elias	12/18/19			25.29	25.32	0.03	-
SUMP 1	Elias	01/08/20	-	-	25.18	25.22	0.04	-
SUMP 1	Elias	01/22/20	-	-	25.12	25.19	0.07	-
SUMP 1	Elias	01/28/20	-	-	25.14	25.24	0.10	-
SUMP 1	Elias	02/06/20	-	-	25.09	25.19	0.10	-
SUMP 1	Elias	02/11/20	-	-	25.09	25.18	0.09	-
SUMP 1	Elias	02/17/20	-	-	25.02	25.09	0.07	-
SUMP 1	Elias	02/28/20	-	-	25.02	25.04	0.02	-
SUMP 1	Elias	03/03/20	-	-	-	24.99	0.00	-
SUMP 1	Manny	03/23/20	-	-	-	24.87	0.00	-
SUMP 1	Manny	05/27/20	-	-	24.86	24.87	0.01	-
SUMP 1	Manny	06/08/20	-	-	25.07	25.08	0.01	-
SUMP 1	Manny	06/22/20	-	-	-	25.34	0.00	-
SUMP 1	Manny	07/30/20	-	-	-	25.80	0.00	-
SUMP 1	Manny	08/24/20	-	-	-	25.92	0.00	-
SUMP 1	Manny	09/02/20	-	-	-	26.00	0.00	-
SUMP 1	Manny	09/16/20	-	-	-	26.05	0.00	-
SUMP 1	Manny	09/28/20	-	-	-	26.06	0.00	-
SUMP 1	Manny	10/09/20	-	-	26.10	26.11	0.01	-
SUMP 1	Manny	10/19/20	-	-	26.15	26.21	0.06	-
SUMP 1	Manny	10/29/20	-	-	26.17	26.23	0.06	-
SUMP 1	Manny	11/04/20	-	-	26.15	26.25	0.10	-
SUMP 1	Manny	12/11/20	-	-	26.05	26.11	0.06	-
SUMP 1	Manny	12/16/20	-	-	26.04	26.18	0.14	-
SUMP 1	Manny	12/21/20	-	-	26.02	26.12	0.10	-
SUMP 1	Manny	01/08/21	-	-	25.99	26.17	0.18	-
SUMP 1	Manny	01/19/21	-	-	25.98	26.07	0.09	-
SUMP 1	Manny	02/05/21	-	-	25.90	25.97	0.07	-
SUMP 1	Manny	02/22/21	-	-	25.86	26.20	0.34	-
SUMP 1	Manny	02/22/21	-	-	25.82	25.89	0.07	-
SUMP 1	Manny	03/16/21	-	-	25.78	25.87	0.09	-
SUMP 1	Manny	04/09/21	-	-	25.73	26.05	0.32	-
SUMP 1	Manny	04/15/21	-	-	25.73	26.05	0.32	-
SUMP 1	Manny	04/22/21	-	-	25.71	26.01	0.30	-
SUMP 1	Manny	05/12/21	-	-	25.66	26.18	0.52	-
SUMP 1	Manny	05/19/21	-	-	25.61	25.92	0.31	-
SUMP 1	Manny	05/25/21	-	-	25.70	25.90	0.20	-
SUMP 1	Manny	06/15/21	-	-	25.85	26.05	0.20	-
SUMP 1	Manny	07/13/21	-	-	25.86	26.92	1.06	-
SUMP 1	Manny	07/20/21	-	-	25.82	26.05	0.23	-
SUMP 1	Manny	08/06/21	-	-	25.97	26.15	0.18	-
SUMP 1	Manny	08/13/21	-	-	26.12	26.25	0.13	-
SUMP 1	Manny	09/03/21	-	-	26.24	26.30	0.06	-
SUMP 1	Manny	10/01/21	-	-	26.36	26.62	0.26	-
SUMP 1	Manny	10/08/21	-	-	26.27	26.41	0.14	-
SUMP 1	Manny	10/20/21	-	-	26.29	26.39	0.10	-
SUMP 1	Manny	10/27/21	-	-	26.33	26.51	0.18	-
SUMP 1	Manny	11/11/21	-	-	26.36	26.78	0.42	-
SUMP 1	Manny	11/16/21	-	-	26.00	26.50	0.50	-
SUMP 1	Manny	01/05/22	-	-	26.20	26.28	0.08	-
SUMP 1	Manny	01/11/22	-	-	26.22	26.34	0.12	-
SUMP 1	Manny	01/18/22	-	-	26.20	26.30	0.10	-
SUMP 1	Manny	02/17/22	-	-	26.20	26.50	0.30	-
SUMP 1	Manny	02/21/22	-	-	26.11	26.45	0.34	-
SUMP 1	Manny	03/21/22	-	-	26.05	26.12	0.07	-
SUMP 1	Manny	03/31/22	-	-	26.09	26.34	0.25	-
SUMP 1	Manny	04/18/22	-	-	26.04	26.17	0.13	-
SUMP 1	Manny	04/26/22	-	-	26.09	26.22	0.13	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 1	Manny	05/24/22	-	-	26.39	26.70	0.31	-
SUMP 1	Manny	06/14/22	-	-	26.47	26.55	0.08	-
SUMP 1	Manny	06/28/22	-	-	26.58	26.81	0.23	-
SUMP 1	Manny	07/19/22	-	-	26.90	27.00	0.10	-
SUMP 1	Manny	08/11/22	-	-	26.93	27.30	0.37	-
SUMP 1	Manny	08/18/22	-	-	26.93	27.20	0.27	-
SUMP 1	Manny	09/09/22	-	-	26.70	27.05	0.35	-
SUMP 1	Manny	09/30/22	-	-	26.73	27.15	0.42	-
SUMP 1	Manny	10/07/22	-	-	26.78	27.00	0.22	-
SUMP 1	Manny	10/31/22	-	-	26.53	26.70	0.17	-
SUMP 1	Manny	11/18/22	-	-	26.40	26.60	0.20	-
SUMP 1	Manny	12/07/22	-	-	26.30	26.50	0.20	-
SUMP 1	Manny	01/20/23	-	-	26.10	26.32	0.22	-
SUMP 1	Manny	01/27/23	-	-	26.08	26.25	0.17	-
SUMP 1	Manny	02/03/23	-	-	26.05	26.25	0.20	-
SUMP 1	Manny	02/10/23	-	-	26.08	26.26	0.18	-
SUMP 1	Manny	02/24/23	-	-	26.00	26.22	0.22	-
SUMP 1	Manny	03/29/23	-	-	25.90	26.02	0.12	-
SUMP 1	Manny	04/21/23	-	-	25.87	26.09	0.22	-
SUMP 1	Manny	04/28/23	-	-	25.78	25.93	0.15	-
SUMP 1	Manny	05/05/23	-	-	25.82	26.03	0.21	-
SUMP 1	Manny	05/24/23	-	-	25.84	26.03	0.19	-
SUMP 1	Manny	07/13/23	-	-	26.08	26.22	0.14	-
SUMP 1	Manny	09/07/23	-	-	26.70	26.92	0.22	-
SUMP 1	Manny	11/09/23	-	-	26.32	26.48	0.16	-
SUMP 1	Manny	01/17/24	-	-	26.05	26.30	0.25	-
SUMP 1	Manny	02/07/24	-	-	26.02	26.20	0.18	-
SUMP 1	Manny	02/29/24	-	-	25.94	26.18	0.24	-
SUMP 1	Manny	03/22/24	-	-	25.82	26.05	0.23	-
SUMP 1	Manny	04/11/24	-	-	25.80	26.03	0.23	-
SUMP 1	Manny	05/10/24	-	-	-	-	-	-
SUMP 1	Manny	05/31/24	-	-	26.06	26.28	0.22	-
SUMP 1	Manny	07/19/24	-	-	26.82	27.05	0.23	-
SUMP 1	Manny	07/26/24	-	-	26.88	27.11	0.23	-
SUMP 1	Manny	08/14/24	-	-	26.98	27.23	0.25	-
SUMP 1	Manny	10/10/24	-	-	-	27.23	0.00	-
SUMP 1	Manny	10/22/24	-	-	27.09	27.34	0.25	-
SUMP 1	Manny	10/29/24	-	-	27.11	27.38	0.27	-
SUMP 1	Manny	12/20/24	-	-	26.68	26.92	0.24	-
SUMP 2		04/17/12			26.32	26.37	0.05	-
SUMP 2		04/19/12			26.30	26.33	0.03	-
SUMP 2		04/24/12			26.30	26.33	0.03	-
SUMP 2		05/08/12			26.34	26.41	0.07	-
SUMP 2		05/15/12			26.35	26.40	0.05	-
SUMP 2		06/01/12			26.27	26.46	0.19	-
SUMP 2		06/05/12			26.31	26.34	0.03	-
SUMP 2		06/12/12			26.30	26.38	0.08	-
SUMP 2		06/19/12			26.28	26.36	0.08	-
SUMP 2		06/22/12			26.30	26.35	0.05	-
SUMP 2		06/25/12			26.31	26.41	0.10	-
SUMP 2		07/03/12			26.40	26.46	0.06	-
SUMP 2		07/10/12			26.46	26.48	0.02	-
SUMP 2		07/18/12			26.53	26.64	0.11	-
SUMP 2		09/06/12			27.12	27.26	0.14	-
SUMP 2		09/11/12			27.15	27.27	0.12	-
SUMP 2		09/25/12			27.19	27.35	0.16	-
SUMP 2		10/09/12			26.34	26.50	0.16	-
SUMP 2		10/16/12			26.90	26.97	0.07	-
SUMP 2		10/24/12			26.16	26.36	0.20	-
SUMP 2		10/29/12			-	-	-	-
SUMP 2		12/21/12			26.60	26.70	0.10	-
SUMP 2		01/15/13			26.55	26.65	0.10	-
SUMP 2		01/24/13			25.82	26.05	0.23	-
SUMP 2		01/31/13			26.52	26.65	0.13	-
SUMP 2		02/07/13			26.49	26.61	0.12	-
SUMP 2		02/20/13			25.73	25.97	0.24	-
SUMP 2		03/29/13			26.36	26.48	0.12	-
SUMP 2		04/03/13			26.37	26.48	0.11	-
SUMP 2		04/09/13			26.33	26.49	0.16	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 2		04/17/13			26.35	26.48	0.13	-
SUMP 2		04/24/13			26.37	26.49	0.12	-
SUMP 2		05/02/13			26.44	26.95	0.51	-
SUMP 2		05/03/13			26.39	26.52	0.13	-
SUMP 2		05/07/13			26.34	26.47	0.13	-
SUMP 2		05/10/13			26.40	26.56	0.16	-
SUMP 2		05/17/13			26.35	26.49	0.14	-
SUMP 2		05/20/13			26.39	26.57	0.18	-
SUMP 2		05/23/13			26.40	26.54	0.14	-
SUMP 2		05/30/13			26.41	26.56	0.15	-
SUMP 2		06/04/13			26.40	26.53	0.13	-
SUMP 2		06/06/13			26.55	26.74	0.19	-
SUMP 2		06/12/13			26.59	26.78	0.19	-
SUMP 2		06/20/13			26.68	26.82	0.14	-
SUMP 2		06/27/13			26.77	26.93	0.16	-
SUMP 2		07/02/13			25.99	26.29	0.30	-
SUMP 2		07/08/13			26.99	27.21	0.22	-
SUMP 2		07/23/13			26.95	27.10	0.15	-
SUMP 2		07/30/13			26.89	27.18	0.29	-
SUMP 2		08/09/13			26.93	27.10	0.17	-
SUMP 2		08/14/13			26.94	27.08	0.14	-
SUMP 2		08/22/13			26.99	27.11	0.12	-
SUMP 2		08/30/13			27.28	27.46	0.18	-
SUMP 2		09/06/13			27.37	27.56	0.19	-
SUMP 2		09/09/13			27.39	27.59	0.20	-
SUMP 2		09/12/13			27.39	27.58	0.19	-
SUMP 2		09/18/13			27.45	27.67	0.22	-
SUMP 2		09/26/13			27.49	27.73	0.24	-
SUMP 2		09/28/13			27.48	27.78	0.30	-
SUMP 2		10/02/13			27.52	28.11	0.59	-
SUMP 2		10/03/13			27.50	28.26	0.76	-
SUMP 2		10/08/13			27.55	28.35	0.80	-
SUMP 2		10/09/13			27.53	28.42	0.89	-
SUMP 2		10/16/13			27.78	28.40	0.62	-
SUMP 2		10/23/13			27.41	27.60	0.19	-
SUMP 2		10/30/13			27.33	27.47	0.14	-
SUMP 2		11/15/13			27.22	27.35	0.13	-
SUMP 2		11/20/13			27.19	27.33	0.14	-
SUMP 2		12/13/13			27.06	27.32	0.26	-
SUMP 2		12/19/13			27.07	27.20	0.13	-
SUMP 2		12/24/13			27.06	27.20	0.14	-
SUMP 2		12/31/13			27.03	27.16	0.13	-
SUMP 2		01/09/14			27.78	28.03	0.25	-
SUMP 2		01/10/14			27.12	27.24	0.12	-
SUMP 2		01/15/14			27.10	27.25	0.15	-
SUMP 2		01/23/14			27.10	27.26	0.16	-
SUMP 2		01/29/14			27.01	27.15	0.14	-
SUMP 2		02/13/14			27.01	27.15	0.14	-
SUMP 2		02/17/14			27.01	27.16	0.15	-
SUMP 2		02/20/14			26.97	27.13	0.16	-
SUMP 2		02/27/14			26.97	27.10	0.13	-
SUMP 2	John F.	03/11/14			26.93	27.08	0.15	-
SUMP 2	Justin & Baer	03/27/14					0.00	-
SUMP 2	David & Jose	04/01/14			26.43	26.57	0.14	-
SUMP 2	David & Jose	04/09/14			26.43	26.57	0.14	-
SUMP 2	David & Jose	04/10/14			26.44	26.66	0.22	-
SUMP 2	Manny & Lira	04/17/14			26.39	26.55	0.16	-
SUMP 2	Manny & Lira	04/18/14			26.38	26.59	0.21	-
SUMP 2	Manny & Chance	04/29/14			26.36	26.61	0.25	-
SUMP 2	Manny & Justin	05/05/14			26.35	26.62	0.27	-
SUMP 2	Jose	05/13/14			25.74	26.22	0.48	-
SUMP 2	Manny & Chance	05/15/14			25.65	26.12	0.47	-
SUMP 2	Manny & Chance	05/20/14			26.43	26.64	0.21	-
SUMP 2	Manny	05/28/14			26.52	26.74	0.22	-
SUMP 2	David	05/29/14			26.53	26.70	0.17	-
SUMP 2	Manny	06/02/14			26.59	26.81	0.22	-
SUMP 2	david	06/10/14			26.75	27.00	0.25	-
SUMP 2	Manny	06/12/14			26.75	26.94	0.19	-
SUMP 2	Jose	06/17/14			26.11	26.60	0.49	-
SUMP 2	Manny	06/27/14			26.82	27.18	0.36	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 2	Manny	06/30/14			26.95	27.25	0.30	-
SUMP 2	David	07/02/14			27.00	27.25	0.25	-
SUMP 2	Manny	07/10/14			27.06	27.30	0.24	-
SUMP 2	David	07/23/14			27.21	27.42	0.21	-
SUMP 2	Manny	07/29/14			27.25	27.52	0.27	-
SUMP 2	Manny	08/05/14			27.27	27.45	0.18	-
SUMP 2	Manny	08/07/14			27.33	27.43	0.10	-
SUMP 2	Manny	09/02/14			27.25	27.69	0.44	-
SUMP 2	Manny	09/25/14			26.99	27.20	0.21	-
SUMP 2	Manny	10/07/14			26.43	26.57	0.14	-
SUMP 2	Manny	10/16/14			26.41	26.54	0.13	-
SUMP 2	Chance	10/17/14			25.69	26.29	0.60	-
SUMP 2	Manny	10/22/14			26.40	26.50	0.10	-
SUMP 2	Manny	10/28/14			26.41	26.53	0.12	-
SUMP 2	Chance	10/29/14						-
SUMP 2	Manny	11/04/14			26.37	26.54	0.17	-
SUMP 2	Chance	11/06/14			25.55	26.19	0.64	-
SUMP 2	Manny	11/12/14			26.33	26.78	0.45	-
SUMP 2	Chance	11/18/14			25.51	26.12	0.61	-
SUMP 2	Manny	12/02/14			26.23	26.39	0.16	-
SUMP 2	Manny	12/09/14			26.22	26.36	0.14	-
SUMP 2	Manny	12/11/14			26.22	26.35	0.13	-
SUMP 2	Chance	12/18/14			25.49	26.14	0.65	-
SUMP 2	Manny	12/19/14			26.19	26.35	0.16	-
SUMP 2	Manny	12/23/14			26.22	26.35	0.13	-
SUMP 2	Manny	12/30/14			26.19	26.34	0.15	-
SUMP 2	Manny	01/06/15			26.16	26.29	0.13	-
SUMP 2	Manny	01/08/15			26.15	26.27	0.12	-
SUMP 2	Manny	01/08/15			26.15	26.27	0.12	-
SUMP 2	Manny	01/13/15			26.14	26.27	0.13	-
SUMP 2	Manny	01/15/15			26.13	26.26	0.13	-
SUMP 2	Manny	02/03/15			26.08	26.21	0.13	-
SUMP 2	Manny/Matt	02/06/15			26.07	26.20	0.13	-
SUMP 2	Manny	02/12/15			26.10	26.25	0.15	-
SUMP 2	Manny/Art	03/04/15			26.01	26.16	0.15	-
SUMP 2	Manny	03/10/15			26.01	26.15	0.14	-
SUMP 2	Manny	03/16/15			25.98	26.12	0.14	-
SUMP 2	Manny/Art	03/18/15			25.98	26.12	0.14	-
SUMP 2	Manny	03/25/15			25.95	26.09	0.14	-
SUMP 2	Manny	03/31/15			25.93	26.07	0.14	-
SUMP 2	Manny/Art	04/02/15			25.93	26.08	0.15	-
SUMP 2	Carlos/ Matt	04/06/15			25.91	26.05	0.14	-
SUMP 2	Manny	04/08/15			25.90	26.02	0.12	-
SUMP 2	Manny	04/10/15			25.91	26.06	0.15	-
SUMP 2	Manny/Art	04/14/15			25.90	26.03	0.13	-
SUMP 2	Manny/Art	04/16/15			25.85	26.10	0.25	-
SUMP 2	Manny	04/22/15			25.84	25.98	0.14	-
SUMP 2	Manny/ Art	04/23/15			25.84	25.98	0.14	-
SUMP 2	Manny/ Art	04/28/15			25.84	25.97	0.13	-
SUMP 2	Carlos/ Matt	04/30/15			25.81	25.94	0.13	-
SUMP 2	Carlos	05/06/15			25.80	25.94	0.14	-
SUMP 2	Manny	05/08/15			25.78	25.91	0.13	-
SUMP 2	Manny	05/13/15			25.75	25.89	0.14	-
SUMP 2	Manny/Arthur	05/21/15			25.68	25.93	0.25	-
SUMP 2	Carlos	05/28/15			25.69	25.82	0.13	-
SUMP 2	Manny	06/02/15			25.70	25.83	0.13	-
SUMP 2	Manny	06/04/15			25.72	25.86	0.14	-
SUMP 2	Manny	06/09/15			25.74	25.88	0.14	-
SUMP 2	Manny	06/18/15			25.75	25.91	0.16	-
SUMP 2	Manny	06/30/15			25.78	25.95	0.17	-
SUMP 2	Manny	07/02/15			25.79	25.95	0.16	-
SUMP 2	Manny	07/07/15			25.87	26.03	0.16	-
SUMP 2	Manny/Arthur	07/09/15			25.89	26.03	0.14	-
SUMP 2	Manny/Arthur	07/13/15			25.91	26.10	0.19	-
SUMP 2	Manny	07/15/15			25.95	26.10	0.15	-
SUMP 2	Carlos/Matt	07/20/15			26.01	26.15	0.14	-
SUMP 2	Manny/Arthur	07/28/15			26.12	26.27	0.15	-
SUMP 2	Carlos	07/29/15			26.17	26.29	0.12	-
SUMP 2	Manny	07/30/15			26.16	26.30	0.14	-
SUMP 2	Carlos	08/03/15			26.20	26.35	0.15	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 2	Carlos	08/11/15			26.29	26.42	0.13	-
SUMP 2	Carlos	08/12/15			26.29	26.43	0.14	-
SUMP 2	Carlos	08/18/15			26.32	26.46	0.14	-
SUMP 2	Matt/Manny	08/19/15			26.36	26.52	0.16	-
SUMP 2	Manny	08/21/15			26.37	26.50	0.13	-
SUMP 2	Carlos	08/26/15			26.37	26.50	0.13	-
SUMP 2	Manny	08/28/15			26.36	26.50	0.14	-
SUMP 2	Manny	08/31/15			26.38	26.52	0.14	-
SUMP 2	Carlos	09/03/15			26.38	26.52	0.14	-
SUMP 2	Manny	09/08/15			26.43	26.57	0.14	-
SUMP 2	Manny	09/10/15			26.45	26.60	0.15	-
SUMP 2	Manny	09/14/15			26.47	26.62	0.15	-
SUMP 2	Manny	09/17/15			26.50	26.65	0.15	-
SUMP 2	Manny	09/21/15			26.54	26.78	0.24	-
SUMP 2	Manny	09/23/15			26.54	26.68	0.14	-
SUMP 2	Manny	09/29/15			26.51	26.65	0.14	-
SUMP 2	Carlos	10/01/15			26.50	26.64	0.14	-
SUMP 2	Manny	10/07/15			26.46	26.61	0.15	-
SUMP 2	Manny	10/08/15			26.46	26.58	0.12	-
SUMP 2	Manny	10/12/15			26.38	26.49	0.11	-
SUMP 2	Manny	10/14/15			26.36	26.47	0.11	-
SUMP 2	Manny	10/22/15			26.29	26.38	0.09	-
SUMP 2	Manny	10/23/15			26.29	26.39	0.10	-
SUMP 2	Manny	10/27/15			26.19	26.28	0.09	-
SUMP 2	Manny	11/02/15			26.16	26.25	0.09	-
SUMP 2	Manny	11/05/15			26.16	26.25	0.09	-
SUMP 2	Carlos	11/11/15			26.11	26.21	0.10	-
SUMP 2	Manny	12/01/15			26.01	26.10	0.09	-
SUMP 2	Carlos	12/03/15			26.12	26.22	0.10	-
SUMP 2	Manny	12/08/15			25.98	26.07	0.09	-
SUMP 2	Carlos	12/10/15			25.98	26.07	0.09	-
SUMP 2	Manny	12/15/15			25.97	26.06	0.09	-
SUMP 2	Manny	12/21/15			25.95	26.04	0.09	-
SUMP 2	Manny	12/23/15			25.93	26.01	0.08	-
SUMP 2	Manny	01/05/16			25.90	25.98	0.08	-
SUMP 2	Manny	01/07/16			25.89	25.97	0.08	-
SUMP 2	Manny	01/13/16			25.88	25.96	0.08	-
SUMP 2	Manny	01/14/16			25.88	25.96	0.08	-
SUMP 2	Manny	01/19/16			25.88	25.95	0.07	-
SUMP 2	Manny	01/22/16			25.89	25.96	0.07	-
SUMP 2	Manny	01/25/16			25.88	25.92	0.04	-
SUMP 2	Manny	01/27/16			25.87	25.95	0.08	-
SUMP 2	Carlos	02/02/16			25.85	25.95	0.10	-
SUMP 2	Carlos	02/04/16			25.87	25.94	0.07	-
SUMP 2	Carlos	02/10/16			25.81	25.90	0.09	-
SUMP 2	Carlos	02/17/16			25.79	25.88	0.09	-
SUMP 2	Manny	02/18/16			25.78	25.88	0.10	-
SUMP 2	James	03/03/16			25.08	25.12	0.04	-
SUMP 2	Manny	03/04/16			25.74	25.85	0.11	-
SUMP 2	Manny	03/08/16			25.72	25.81	0.09	-
SUMP 2	Manny	03/10/16			25.74	25.83	0.09	-
SUMP 2	Manny	03/16/16			25.70	25.78	0.08	-
SUMP 2	Manny	03/18/16			25.70	25.78	0.08	-
SUMP 2	Carlos	03/22/16			25.66	25.75	0.09	-
SUMP 2	Manny	03/29/16			25.62	25.70	0.08	-
SUMP 2	Manny	03/31/16			25.64	25.74	0.10	-
SUMP 2	Manny	04/05/16			25.61	25.69	0.08	-
SUMP 2	Manny	04/07/16			25.61	25.68	0.07	-
SUMP 2	Manny	04/12/16			25.61	25.69	0.08	-
SUMP 2	Manny	04/14/16			25.56	25.64	0.08	-
SUMP 2	Manny	04/18/16			25.59	25.66	0.07	-
SUMP 2	Manny	04/20/16			25.56	25.63	0.07	-
SUMP 2	Manny	04/25/16			25.53	25.61	0.08	-
SUMP 2	Manny	04/28/16			25.53	25.60	0.07	-
SUMP 2	Manny	05/04/16			25.53	25.60	0.07	-
SUMP 2	Manny	05/06/16			25.51	25.58	0.07	-
SUMP 2	Manny	05/12/16			25.57	25.65	0.08	-
SUMP 2	Manny	05/17/16			25.59	25.71	0.12	-
SUMP 2	Manny	05/19/16			25.57	25.63	0.06	-
SUMP 2	Manny	05/24/16			25.59	25.66	0.07	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 2	Carlos	06/02/16			25.72	25.80	0.08	-
SUMP 2	Manny	06/08/16			25.74	25.84	0.10	-
SUMP 2	Manny	06/10/16			25.78	25.88	0.10	-
SUMP 2	Manny	06/15/16			25.83	25.92	0.09	-
SUMP 2	Manny	06/17/16			25.85	25.95	0.10	-
SUMP 2	Manny	06/28/16			26.02	26.11	0.09	-
SUMP 2	Carlos	06/30/16			26.03	26.12	0.09	-
SUMP 2	Manny	07/06/16			26.11	26.22	0.11	-
SUMP 2	Manny	07/14/16			26.25	26.36	0.11	-
SUMP 2	Manny	07/20/16			26.36	26.46	0.10	-
SUMP 2	Manny	07/22/16			26.39	26.49	0.10	-
SUMP 2	Carlos	07/25/16			26.42	26.51	0.09	-
SUMP 2	Carlos	07/28/16			26.45	26.54	0.09	-
SUMP 2	Carlos	08/01/16			26.49	26.58	0.09	-
SUMP 2	Carlos	08/03/16			26.53	26.62	0.09	-
SUMP 2	Carlos	08/09/16			26.58	26.67	0.09	-
SUMP 2	Carlos	08/11/16			26.60	26.69	0.09	-
SUMP 2	Manny/ Wes	08/17/16			26.62	26.74	0.12	-
SUMP 2	Manny	08/19/16			26.60	26.70	0.10	-
SUMP 2	Carlos	08/22/16			26.56	26.65	0.09	-
SUMP 2	Carlos	08/24/16			26.58	26.67	0.09	-
SUMP 2	Carlos	08/31/16			26.28	26.37	0.09	-
SUMP 2	Manny	09/07/16			26.09	26.18	0.09	-
SUMP 2	Manny	09/09/16			26.07	26.14	0.07	-
SUMP 2	Carlos	09/14/16			26.04	26.11	0.07	-
SUMP 2	Manny	09/16/16			25.97	26.05	0.08	-
SUMP 2	Carlos	09/19/16			25.73	25.80	0.07	-
SUMP 2	Manny	09/23/16			25.70	25.80	0.10	-
SUMP 2	Manny	09/28/16			25.71	25.80	0.09	-
SUMP 2	Manny	09/30/16			25.70	25.78	0.08	-
SUMP 2	Manny	10/04/16			25.67	25.75	0.08	-
SUMP 2	Manny	10/07/16			25.71	25.81	0.10	-
SUMP 2	Manny	10/12/16			25.65	25.73	0.08	-
SUMP 2	Manny	10/19/16			25.62	25.70	0.08	-
SUMP 2	Manny	10/26/16			25.61	25.69	0.08	-
SUMP 2	Manny	11/02/16			25.60	25.69	0.09	-
SUMP 2	Manny	11/04/16			25.59	25.70	0.11	-
SUMP 2	Carlos	11/09/16			25.56	25.63	0.07	-
SUMP 2	Carlos	11/14/16			25.53	25.60	0.07	-
SUMP 2	Carlos	11/16/16			25.51	25.58	0.07	-
SUMP 2	Manny	12/07/16			25.49	25.60	0.11	-
SUMP 2	Carlos	12/12/16			25.47	25.55	0.08	-
SUMP 2	Manny	12/16/16			25.42	25.50	0.08	-
SUMP 2	Carlos	12/23/16			25.44	25.51	0.07	-
SUMP 2	Manny	12/30/16			25.43	25.49	0.06	-
SUMP 2	Carlos	01/03/17			25.46	25.52	0.06	-
SUMP 2	Carlos	01/05/17			25.39	25.45	0.06	-
SUMP 2	Carlos	01/09/17			25.38	25.45	0.07	-
SUMP 2	Manny	01/10/17			25.40	25.49	0.09	-
SUMP 2	Manny	01/17/17			25.41	25.49	0.08	-
SUMP 2	Carlos	01/19/17			25.37	25.44	0.07	-
SUMP 2	Manny	01/24/17			25.38	25.43	0.05	-
SUMP 2	Carlos	01/27/17			25.42	25.48	0.06	-
SUMP 2	Manny	02/01/17			25.37	25.45	0.08	-
SUMP 2	Manny	02/03/17			25.39	25.46	0.07	-
SUMP 2	Manny	02/07/17			25.35	25.42	0.07	-
SUMP 2	Manny	02/10/17			25.35	25.41	0.06	-
SUMP 2	Manny	02/16/17			25.33	25.41	0.08	-
SUMP 2	Carlos	02/23/17			25.30	25.37	0.07	-
SUMP 2	Manny	03/03/17			25.33	25.44	0.11	-
SUMP 2	Carlos	03/07/17			25.34	25.41	0.07	-
SUMP 2	Manny	03/10/17			25.31	25.35	0.04	-
SUMP 2	Manny	03/15/17			25.30	25.38	0.08	-
SUMP 2	Manny	03/17/17			25.28	25.40	0.12	-
SUMP 2	Manny	03/21/17			25.28	25.34	0.06	-
SUMP 2	Manny	03/24/17			25.26	25.33	0.07	-
SUMP 2	Carlos	03/29/17			25.25	25.31	0.06	-
SUMP 2	Carlos	03/31/17			25.21	25.32	0.11	-
SUMP 2	Carlos	04/04/17			25.19	25.25	0.06	-
SUMP 2	Manny	04/11/17			25.19	25.36	0.17	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 2	Manny	04/13/17			-	-	-	-
SUMP 2	Manny	04/19/17			25.14	25.20	0.06	-
SUMP 2	Manny	04/28/17			25.12	25.19	0.07	-
SUMP 2	Manny	05/03/17			25.15	25.25	0.10	-
SUMP 2	Manny	05/09/17			25.15	25.24	0.09	-
SUMP 2	Manny	05/19/17			25.22	25.31	0.09	-
SUMP 2	Manny	06/02/17			25.33	25.42	0.09	-
SUMP 2	Jeremy	06/06/17			25.37	25.47	0.10	-
SUMP 2	Manny	06/09/17			25.38	25.45	0.07	-
SUMP 2	Jeremy	06/13/17			25.37	25.43	0.06	-
SUMP 2	Manny	06/16/17			25.48	25.57	0.09	-
SUMP 2	Jeremy	06/20/17			25.32	25.41	0.09	-
SUMP 2	Manny	06/22/17			25.57	25.67	0.10	-
SUMP 2	Manny	06/29/17			25.64	25.72	0.08	-
SUMP 2	Manny	07/05/17			25.70	25.80	0.10	-
SUMP 2	Manny	07/07/17			25.73	25.83	0.10	-
SUMP 2	Manny	07/12/17			25.79	25.90	0.11	-
SUMP 2	Manny	07/18/17			25.88	25.96	0.08	-
SUMP 2	Manny	07/21/17			25.90	26.01	0.11	-
SUMP 2	Manny	08/08/17			25.90	25.98	0.08	-
SUMP 2	Jeremy	08/10/17			25.30	25.41	0.11	-
SUMP 2	Manny	08/17/17			25.78	25.88	0.10	-
SUMP 2	Manny	08/24/17						-
SUMP 2	Jeremy	08/31/17			25.58	25.74	0.16	-
SUMP 2	Manny	09/07/17			25.54	25.61	0.07	-
SUMP 2	Manny	09/14/17			25.53	25.60	0.07	-
SUMP 2	Manny	09/27/17			25.54	25.63	0.09	-
SUMP 2	Manny	09/29/17			25.55	25.65	0.10	-
SUMP 2	Manny	10/03/17			25.50	25.62	0.12	-
SUMP 2	Manny	10/13/17			25.45	25.54	0.09	-
SUMP 2	Jeremy	10/17/17			25.44	25.50	0.06	-
SUMP 2	Manny	10/20/17			25.45	25.48	0.03	-
SUMP 2	Manny	10/25/17			25.40	25.47	0.07	-
SUMP 2	Manny	11/03/17			25.40	25.45	0.05	-
SUMP 2	Manny	11/08/17			25.38	25.47	0.09	-
SUMP 2	Manny/ Jeremy	11/16/17			25.33	25.51	0.18	-
SUMP 2	Manny	11/30/17			25.31	25.39	0.08	-
SUMP 2	Manny	12/08/17			25.28	25.34	0.06	-
SUMP 2	Manny	12/13/17			25.27	25.34	0.07	-
SUMP 2	Jeremy	12/18/17			25.27	25.32	0.05	-
SUMP 2	Manny	12/29/17			25.23	25.29	0.06	-
SUMP 2	Jeremy	01/05/18			25.23	25.29	0.06	-
SUMP 2	Manny	01/10/18						-
SUMP 2	Manny	01/16/18			25.27	25.33	0.06	-
SUMP 2	Manny	01/24/18			25.27	25.33	0.06	-
SUMP 2	Manny	02/07/18			25.24	25.32	0.08	-
SUMP 2	Jeremy	02/15/18			25.17	25.24	0.07	-
SUMP 2	Jeremy	02/20/18			25.21	25.27	0.06	-
SUMP 2	Jeremy	03/01/18			25.20	25.24	0.04	-
SUMP 2	Manny	03/07/18			25.22	25.31	0.09	-
SUMP 2	Jeremy	03/09/18			25.14	25.20	0.06	-
SUMP 2	Jeremy	03/21/18			25.17	25.22	0.05	-
SUMP 2	Jeremy	03/26/18			25.13	25.18	0.05	-
SUMP 2	Jeremy	04/04/18			25.12	25.20	0.08	-
SUMP 2	Jeremy	04/10/18			25.16	25.24	0.08	-
SUMP 2	Jeremy	04/13/18			25.10	25.17	0.07	-
SUMP 2	Jeremy	04/18/18			25.15	25.21	0.06	-
SUMP 2	Jeremy	04/20/18			25.09	25.13	0.04	-
SUMP 2	Jeremy	04/26/18			25.09	25.11	0.02	-
SUMP 2	Jeremy	05/02/18			25.11	25.15	0.04	-
SUMP 2	Jeremy	05/04/18			25.14	25.20	0.06	-
SUMP 2	Jeremy	05/09/18			25.15	25.20	0.05	-
SUMP 2	Jeremy	05/11/18			25.15	25.20	0.05	-
SUMP 2	Jeremy	05/15/18			25.23	25.30	0.07	-
SUMP 2	Jeremy	05/24/18			25.38	25.42	0.04	-
SUMP 2	Jeremy	06/07/18			25.62	25.65	0.03	-
SUMP 2	Jeremy	06/13/18			25.68	25.73	0.05	-
SUMP 2	Jeremy	06/20/18			25.66	25.70	0.04	-
SUMP 2	Jeremy	06/27/18			25.74	25.79	0.05	-
SUMP 2	Jeremy	07/13/18			25.94	25.97	0.03	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 2	Jeremy	07/18/18			25.95	25.99	0.04	-
SUMP 2	Jeremy	07/20/18			26.03	26.14	0.11	-
SUMP 2	Jeremy	08/07/18			26.24	26.28	0.04	-
SUMP 2	Jeremy	08/16/18			26.32	26.38	0.06	-
SUMP 2	Jeremy	08/22/18			26.34	26.39	0.05	-
SUMP 2	Jeremy	08/30/18	-	-	-	-	-	-
SUMP 2	Wesley	09/05/18			26.45	26.55	0.10	-
SUMP 2	Jeremy	09/20/18			26.23	26.28	0.05	-
SUMP 2	Jeremy	09/28/18			26.20	26.24	0.04	-
SUMP 2	Jeremy	10/10/18			26.27	26.34	0.07	-
SUMP 2	Manny	10/18/18			26.22	26.33	0.11	-
SUMP 2	Manny	11/07/18			26.04	26.15	0.11	-
SUMP 2	Manny	11/19/18			25.91	25.94	0.03	-
SUMP 2	Jeremy	12/05/18			25.82	25.85	0.03	-
SUMP 2	Manny/Elias	12/12/18			25.82	25.92	0.10	-
SUMP 2	Manny/Elias	12/21/18			25.76	25.85	0.09	-
SUMP 2	Manny/Elias	01/09/19			25.70	25.76	0.06	-
SUMP 2	Manny/Elias	01/23/19			25.66	25.68	0.02	-
SUMP 2	Manny/Elias	01/30/19			25.61	25.69	0.08	-
SUMP 2	Manny/Elias	02/08/19			25.62	25.77	0.15	-
SUMP 2	Manny/Elias	02/20/19			25.54	25.79	0.25	-
SUMP 2	Manny/Elias	03/07/19			25.48	25.68	0.20	-
SUMP 2	Manny/Elias	03/13/19			25.46	25.52	0.06	-
SUMP 2	Manny/Elias	03/21/19			25.45	25.65	0.20	-
SUMP 2	Manny/Elias	03/26/19			25.42	25.62	0.20	-
SUMP 2	Manny/Elias	04/03/19			25.37	25.42	0.05	-
SUMP 2	Manny/Elias	04/08/19			25.36	25.46	0.10	-
SUMP 2	Manny/Elias	04/15/19			25.32	25.42	0.10	-
SUMP 2	Elias	04/26/19			25.31	25.41	0.10	-
SUMP 2	Manny	04/30/19			25.30	25.35	0.05	-
SUMP 2	Elias	05/06/19			25.30	25.32	0.02	-
SUMP 2	Elias	05/09/19			25.34	25.71	0.37	-
SUMP 2	Elias	05/16/19			25.33	25.35	0.02	-
SUMP 2	Elias	05/24/19			25.43	25.45	0.02	-
SUMP 2	Elias	05/28/19			25.46	25.48	0.02	-
SUMP 2	Elias	06/03/19			25.55	25.57	0.02	-
SUMP 2	Elias	06/10/19			25.62	25.64	0.02	-
SUMP 2	Elias	06/17/19			25.63	25.65	0.02	-
SUMP 2	Elias	06/26/19			25.78	25.83	0.05	-
SUMP 2	Elias	07/10/19			25.97	26.08	0.11	-
SUMP 2	Elias	07/16/19			26.02	26.22	0.20	-
SUMP 2	Elias	07/16/19			26.17	26.21	0.04	-
SUMP 2	Elias	07/25/19			26.14	26.36	0.22	-
SUMP 2	Elias	07/29/19			26.17	26.21	0.04	-
SUMP 2	Elias	08/20/19			26.45	26.88	0.43	-
SUMP 2	Elias	08/29/19			26.54	26.83	0.29	-
SUMP 2	Manny	09/13/19			26.61	26.67	0.06	-
SUMP 2	Elias	09/19/19			26.60	26.78	0.18	-
SUMP 2	Elias	09/24/19			26.58	26.65	0.07	-
SUMP 2	Elias	10/02/19			25.55	25.66	0.11	-
SUMP 2	Elias	10/11/19			26.43	26.53	0.10	-
SUMP 2	Elias	10/22/19			26.34	26.46	0.12	-
SUMP 2	Elias	11/08/19			26.24	26.27	0.03	-
SUMP 2	Elias	11/14/19			26.20	26.35	0.15	-
SUMP 2	Elias	11/21/19			26.13	26.17	0.04	-
SUMP 2	Elias	11/26/19			26.09	26.14	0.05	-
SUMP 2	Elias	12/06/19			26.02	26.06	0.04	-
SUMP 2	Elias	12/18/19			25.95	26.12	0.17	-
SUMP 2	Elias	01/08/20	-	-	25.85	25.87	0.02	-
SUMP 2	Elias	01/22/20	-	-	25.78	25.89	0.11	-
SUMP 2	Elias	01/28/20	-	-	25.79	25.89	0.10	-
SUMP 2	Elias	02/06/20	-	-	25.74	25.82	0.08	-
SUMP 2	Elias	02/11/20	-	-	25.75	25.79	0.04	-
SUMP 2	Elias	02/17/20	-	-	25.71	25.77	0.06	-
SUMP 2	Elias	02/28/20	-	-	25.68	25.70	0.02	-
SUMP 2	Elias	03/03/20	-	-	25.66	25.70	0.04	-
SUMP 2	Manny	03/23/20	-	-	25.53	25.56	0.03	-
SUMP 2	Manny	05/27/20	-	-	25.56	25.60	0.04	-
SUMP 2	Manny	06/08/20	-	-	25.75	25.87	0.12	-
SUMP 2	Manny	06/22/20	-	-	26.00	26.13	0.13	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCID INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 2	Manny	07/30/20	-	-	26.45	26.80	0.35	-
SUMP 2	Manny	08/24/20	-	-	26.58	26.77	0.19	-
SUMP 2	Manny	09/02/20	-	-	26.64	26.74	0.10	-
SUMP 2	Manny	09/16/20	-	-	26.69	26.76	0.07	-
SUMP 2	Manny	09/28/20	-	-	-	26.75	0.00	-
SUMP 2	Manny	10/09/20	-	-	-	26.73	0.00	-
SUMP 2	Manny	10/19/20	-	-	-	26.82	0.00	-
SUMP 2	Manny	10/29/20	-	-	-	26.82	0.00	-
SUMP 2	Manny	11/04/20	-	-	-	26.80	0.00	-
SUMP 2	Manny	12/11/20	-	-	26.69	26.71	0.02	-
SUMP 2	Manny	12/16/20	-	-	-	26.68	0.00	-
SUMP 2	Manny	12/21/20	-	-	26.65	26.66	0.01	-
SUMP 2	Manny	01/08/21	-	-	26.62	26.65	0.03	-
SUMP 2	Manny	01/19/21	-	-	26.63	26.66	0.03	-
SUMP 2	Manny	02/05/21	-	-	26.54	26.56	0.02	-
SUMP 2	Manny	02/22/21	-	-	26.52	26.62	0.10	-
SUMP 2	Manny	03/02/21	-	-	26.47	26.48	0.01	-
SUMP 2	Manny	03/16/21	-	-	26.43	26.46	0.03	-
SUMP 2	Manny	04/09/21	-	-	-	26.39	0.00	-
SUMP 2	Manny	04/15/21	-	-	-	26.40	0.00	-
SUMP 2	Manny	04/22/21	-	-	26.37	26.45	0.08	-
SUMP 2	Manny	05/12/21	-	-	-	26.33	0.00	-
SUMP 2	Manny	05/19/21	-	-	-	26.29	0.00	-
SUMP 2	Manny	05/25/21	-	-	-	26.26	0.00	-
SUMP 2	Manny	06/15/21	-	-	-	26.59	0.00	-
SUMP 2	Manny	07/13/21	-	-	-	26.53	0.00	-
SUMP 2	Manny	07/20/21	-	-	-	26.49	0.00	-
SUMP 2	Manny	08/06/21	-	-	-	26.62	0.00	-
SUMP 2	Manny	08/13/21	-	-	-	26.77	0.00	-
SUMP 2	Manny	09/03/21	-	-	-	26.87	0.00	-
SUMP 2	Manny	10/01/21	-	-	-	26.96	0.00	-
SUMP 2	Manny	10/08/21	-	-	-	26.92	0.00	-
SUMP 2	Manny	10/20/21	-	-	-	26.94	0.00	-
SUMP 2	Manny	10/27/21	-	-	-	26.99	0.00	-
SUMP 2	Manny	11/11/21	-	-	-	26.99	0.00	-
SUMP 2	Manny	11/16/21	-	-	27.18	27.60	0.42	-
SUMP 2	Manny	01/05/22	-	-	26.88	26.93	0.05	-
SUMP 2	Manny	01/11/22	-	-	26.85	26.88	0.03	-
SUMP 2	Manny	01/18/22	-	-	26.80	26.85	0.05	-
SUMP 2	Manny	02/17/22	-	-	26.70	26.80	0.10	-
SUMP 2	Manny	02/21/22	-	-	-	26.80	0.00	-
SUMP 2	Manny	03/21/22	-	-	-	26.75	0.00	-
SUMP 2	Manny	03/31/22	-	-	-	26.72	0.00	-
SUMP 2	Manny	04/18/22	-	-	-	26.74	0.00	-
SUMP 2	Manny	04/26/22	-	-	-	27.67	0.00	-
SUMP 2	Manny	05/24/22	-	-	-	27.05	0.00	-
SUMP 2	Manny	06/13/22	-	-	-	27.14	0.00	-
SUMP 2	Manny	06/28/22	-	-	27.30	27.55	0.25	-
SUMP 2	Manny	07/19/22	-	-	27.32	27.55	0.23	-
SUMP 2	Manny	08/11/22	-	-	27.30	27.40	0.10	-
SUMP 2	Manny	08/18/22	-	-	28.10	28.15	0.05	-
SUMP 2	Manny	09/09/22	-	-	28.12	28.20	0.08	-
SUMP 2	Manny	09/26/22	-	-	28.07	28.31	0.24	-
SUMP 2	Manny	10/07/22	-	-	26.78	27.00	0.22	-
SUMP 2	Manny	10/31/22	-	-	27.22	27.24	0.02	-
SUMP 2	Manny	11/18/22	-	-	-	27.07	0.00	-
SUMP 2	Manny	12/07/22	-	-	-	27.01	0.00	-
SUMP 2	Manny	01/20/23	-	-	26.76	26.82	0.06	-
SUMP 2	Manny	01/27/23	-	-	26.75	26.77	0.02	-
SUMP 2	Manny	02/03/23	-	-	26.75	26.78	0.03	-
SUMP 2	Manny	02/10/23	-	-	26.70	26.88	0.18	-
SUMP 2	Manny	02/24/23	-	-	26.68	26.72	0.04	-
SUMP 2	Manny	03/29/23	-	-	26.60	26.62	0.02	-
SUMP 2	Manny	04/21/23	-	-	26.52	26.62	0.10	-
SUMP 2	Manny	04/28/23	-	-	26.47	26.56	0.09	-
SUMP 2	Manny	05/05/23	-	-	26.44	28.00	1.56	-
SUMP 2	Manny	05/24/23	-	-	26.48	26.57	0.09	-
SUMP 2	Manny	07/13/23	-	-	26.77	26.84	0.07	-
SUMP 2	Manny	09/07/23	-	-	27.30	27.67	0.37	-
SUMP 2	Manny	11/09/23	-	-	27.00	27.20	0.20	-

TABLE 4

HISTORICAL GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

Well ID	Field Tech	Measurement Date	Top-of-Casing Elevation (Feet)	Total Depth of Well (Feet BTOC)	Depth to Product (Feet BTOC)	Depth to Groundwater (Feet BTOC)	PSH Thickness (Feet)	Corrected Groundwater Elevation (Feet)
SUMP 2	Manny	01/17/24	-	-	26.70	26.75	0.05	-
SUMP 2	Manny	01/24/24	-	-	26.74	26.99	0.25	-
SUMP 2	Manny	02/07/24	-	-	26.72	26.78	0.06	-
SUMP 2	Manny	02/29/24	-	-	26.58	26.64	0.06	-
SUMP 2	Manny	03/22/24	-	-	26.53	26.75	0.22	-
SUMP 2	Manny	04/11/24	-	-	26.48	26.58	0.10	-
SUMP 2	Manny	05/09/24	-	-	26.58	26.86	0.28	-
SUMP 2	Manny	05/10/24	-	-	26.58	26.86	0.28	-
SUMP 2	Manny	05/31/24	-	-	26.78	26.90	0.12	-
SUMP 2	Manny	07/19/24	-	-	27.25	27.41	0.16	-
SUMP 2	Manny	07/26/24	-	-	27.28	27.65	0.37	-
SUMP 2	Manny	08/14/24	-	-	27.28	27.41	0.13	-
SUMP 2	Manny	10/10/24	-	-	-	27.41	0.00	-
SUMP 2	Manny	10/22/24	-	-	27.28	27.45	0.17	-
SUMP 2	Manny	10/29/24	-	-	27.27	27.35	0.08	-
SUMP 2	Manny	10/29/24	-	-	27.30	27.52	0.22	-

Notes:

1. BTOC = Below Top-of-Casing.
2. '-' = No gauging data collected on corresponding date.
3. P&A = Plugged and Abandoned
4. Elevations of the potentiometric surface were calculated using a PSH specific gravity of 0.85 gram/cubic centimeter (g/cc).

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 1	05/30/02	<0.001	<0.001	<0.001	<0.001
MW - 1	09/19/02	<0.001	<0.001	<0.001	<0.001
MW - 1	11/22/02	<0.001	<0.001	<0.001	<0.001
MW - 1	03/03/03	NS	-	-	-
MW - 1	05/21/03	<0.001	<0.001	<0.001	<0.001
MW - 1	08/28/03	<0.001	<0.001	<0.001	<0.001
MW - 1	11/26/03	<0.001	<0.001	<0.001	<0.002
MW - 1	02/25/04	<0.001	<0.001	<0.001	<0.002
MW - 1	05/17/04	<0.001	<0.001	<0.001	<0.002
MW - 1	12/21/04	<0.001	<0.001	<0.001	<0.001
MW - 1	03/18/05	Not Sampled on Current Sample Schedule			
MW - 1	06/16/05	Not Sampled on Current Sample Schedule			
MW - 1	09/13/05	Not Sampled on Current Sample Schedule			
MW - 1	12/15/05	<0.001	<0.001	<0.001	<0.001
MW - 1	03/14/06	Not Sampled on Current Sample Schedule			
MW - 1	06/16/06	Not Sampled on Current Sample Schedule			
MW - 1	09/08/06	Not Sampled on Current Sample Schedule			
MW - 1	11/14/06	<0.001	<0.001	<0.001	<0.001
MW - 1	02/13/07	Not Sampled on Current Sample Schedule			
MW - 1	05/10/07	Not Sampled on Current Sample Schedule			
MW - 1	08/22/07	Not Sampled on Current Sample Schedule			
MW - 1	11/02/07	<0.001	<0.001	<0.001	<0.001
MW - 1	02/07/08	Not Sampled on Current Sample Schedule			
MW - 1	05/08/08	Not Sampled on Current Sample Schedule			
MW - 1	08/11/08	Not Sampled on Current Sample Schedule			
MW - 1	11/08/08	<0.001	<0.001	<0.001	<0.001
MW - 1	02/04/09	Not Sampled on Current Sample Schedule			
MW - 1	05/07/09	Not Sampled on Current Sample Schedule			
MW - 1	08/04/09	Not Sampled on Current Sample Schedule			
MW - 1	11/03/09	<0.001	<0.001	<0.001	<0.001
MW - 1	02/01/10	Not Sampled on Current Sample Schedule			
MW - 1	05/04/10	Not Sampled on Current Sample Schedule			
MW - 1	08/03/10	Not Sampled on Current Sample Schedule			
MW - 1	11/02/10	<0.001	<0.001	<0.001	<0.001
MW - 1	02/10/11	Not Sampled on Current Sample Schedule			
MW - 1	05/04/11	Not Sampled on Current Sample Schedule			
MW - 1	08/03/11	Not Sampled on Current Sample Schedule			
MW - 1	11/29/11	<0.001	<0.001	<0.001	<0.001
MW - 1	02/13/12	Not Sampled on Current Sample Schedule			
MW - 1	05/02/12	Not Sampled on Current Sample Schedule			
MW - 1	08/06/12	Not Sampled on Current Sample Schedule			
MW - 1	11/13/12	<0.001	<0.001	<0.001	<0.001
MW - 1	02/07/13	Not Sampled on Current Sample Schedule			
MW - 1	05/07/13	Not Sampled on Current Sample Schedule			

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 1	08/14/13	Not Sampled on Current Sample Schedule			
MW - 1	11/20/13	<0.001	<0.001	<0.001	<0.003
MW - 1	02/17/14	Not Sampled on Current Sample Schedule			
MW - 1	05/29/14	Not Sampled on Current Sample Schedule			
MW - 1	08/08/14	Not Sampled on Current Sample Schedule			
MW - 1	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100
MW - 1	02/12/15	Not Sampled on Current Sample Schedule			
MW - 1	05/13/15	Not Sampled on Current Sample Schedule			
MW - 1	08/19/15	Not Sampled on Current Sample Schedule			
MW - 1	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100
MW - 1	02/18/16	Not Sampled on Current Sample Schedule			
MW - 1	05/19/16	Not Sampled on Current Sample Schedule			
MW - 1	08/17/16	Not Sampled on Current Sample Schedule			
MW - 1	11/02/16	<0.00100	<0.00100	0.00160	0.00160
MW - 1	02/21/17	Not Sampled on Current Sample Schedule			
MW - 1	05/09/17	Not Sampled on Current Sample Schedule			
MW - 1	08/31/17	Not Sampled on Current Sample Schedule			
MW - 1	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400
MW - 1	02/07/18	Not Sampled on Current Sample Schedule			
MW - 1	05/02/18	Not Sampled on Current Sample Schedule			
MW - 1	08/07/18	Not Sampled on Current Sample Schedule			
MW - 1	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200
MW - 1	02/20/19	NS	-	-	-
MW - 1	05/09/19	NS	-	-	-
MW - 1	08/20/19	NS	-	-	-
MW - 1	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200
MW - 1	02/17/20	NS	-	-	-
MW - 1	06/08/20	NS	-	-	-
MW - 1	09/16/20	NS	-	-	-
MW - 1	12/15/20	<0.00100	<0.00100	<0.00100	<0.00200
MW - 1	02/09/21	NS	-	-	-
MW - 1	05/24/21	NS	-	-	-
MW - 1	09/03/21	NS	-	-	-
MW - 1	11/10/21	<0.00100	<0.00100	<0.00100	<0.00200
MW - 1	02/22/22	NS	-	-	-
MW - 1	06/13/22	NS	-	-	-
MW - 1	08/18/22	NS	-	-	-
MW - 1	12/06/22	<0.00100	<0.00100	<0.00100	<0.00200
MW - 1	01/27/23	NS	-	-	-
MW - 1	04/28/23	NS	-	-	-
MW - 1	09/07/23	NS	-	-	-
MW - 1	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200
MW - 1	02/08/24	NS	-	-	-
MW - 1	05/10/24	NS	-	-	-

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 1	08/14/24	NS	-	-	-
MW - 1	10/30/24	<0.00100	<0.00100	<0.00100	<0.00200
MW - 2	05/30/02	<0.001	<0.001	<0.001	<0.001
MW - 2	09/19/02	<0.001	<0.001	<0.001	<0.001
MW - 2	11/22/02	<0.001	<0.001	<0.001	<0.001
MW - 2	03/03/03	NS	NS	NS	NS
MW - 2	05/21/03	<0.001	<0.001	<0.001	<0.001
MW - 2	08/28/03	<0.001	<0.001	<0.001	<0.001
MW - 2	11/26/03	<0.001	<0.001	<0.001	<0.002
MW - 2	02/25/04	<0.001	<0.001	<0.001	<0.002
MW - 2	05/17/04	<0.001	<0.001	<0.001	<0.002
MW - 2	12/21/04	<0.001	<0.001	<0.001	<0.001
MW - 2	03/18/05	Not Sampled on Current Sample Schedule			
MW - 2	06/16/05	Not Sampled on Current Sample Schedule			
MW - 2	09/13/05	Not Sampled on Current Sample Schedule			
MW - 2	12/22/05	<0.001	<0.001	<0.001	<0.001
MW - 2	03/14/06	Not Sampled on Current Sample Schedule			
MW - 2	06/16/06	Not Sampled on Current Sample Schedule			
MW - 2	09/08/06	Not Sampled on Current Sample Schedule			
MW - 2	11/14/06	0.0014	<0.001	<0.001	0.0014
MW - 2	02/13/07	Not Sampled on Current Sample Schedule			
MW - 2	05/10/07	Not Sampled on Current Sample Schedule			
MW - 2	08/22/07	Not Sampled on Current Sample Schedule			
MW - 2	11/02/07	<0.001	<0.001	<0.001	<0.001
MW - 2	02/07/08	Not Sampled on Current Sample Schedule			
MW - 2	05/08/08	Not Sampled on Current Sample Schedule			
MW - 2	08/11/08	Not Sampled on Current Sample Schedule			
MW - 2	11/08/08	<0.001	<0.001	<0.001	<0.001
MW - 2	02/04/09	Not Sampled on Current Sample Schedule			
MW - 2	05/07/09	Not Sampled on Current Sample Schedule			
MW - 2	08/04/09	Not Sampled on Current Sample Schedule			
MW - 2	11/03/09	<0.001	<0.001	<0.001	<0.001
MW - 2	02/01/10	Not Sampled on Current Sample Schedule			
MW - 2	05/04/10	Not Sampled on Current Sample Schedule			
MW - 2	08/03/10	Not Sampled on Current Sample Schedule			
MW - 2	11/02/10	<0.001	<0.001	<0.001	<0.001
MW - 2	02/10/11	Not Sampled on Current Sample Schedule			
MW - 2	05/04/11	Not Sampled on Current Sample Schedule			
MW - 2	08/03/11	Not Sampled on Current Sample Schedule			
MW - 2	11/29/11	<0.001	<0.001	<0.001	<0.001
MW - 2	02/13/12	Not Sampled on Current Sample Schedule			
MW - 2	05/02/12	Not Sampled on Current Sample Schedule			
MW - 2	08/06/12	Not Sampled on Current Sample Schedule			

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 2	11/13/12	<0.001	<0.001	<0.001	<0.001
MW - 2	02/07/13	Not Sampled on Current Sample Schedule			
MW - 2	05/07/13	Not Sampled on Current Sample Schedule			
MW - 2	08/14/13	Not Sampled on Current Sample Schedule			
MW - 2	11/20/13	<0.001	<0.001	<0.001	<0.003
MW - 2	02/17/14	Not Sampled on Current Sample Schedule			
MW - 2	05/29/14	Not Sampled on Current Sample Schedule			
MW - 2	08/08/14	Not Sampled on Current Sample Schedule			
MW - 2	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100
MW - 2	02/12/15	Not Sampled on Current Sample Schedule			
MW - 2	05/13/15	Not Sampled on Current Sample Schedule			
MW - 2	08/19/15	Not Sampled on Current Sample Schedule			
MW - 2	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100
MW - 2	02/18/16	Not Sampled on Current Sample Schedule			
MW - 2	05/19/16	Not Sampled on Current Sample Schedule			
MW - 2	08/17/16	Not Sampled on Current Sample Schedule			
MW - 2	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100
MW - 2	02/21/17	Not Sampled on Current Sample Schedule			
MW - 2	05/09/17	Not Sampled on Current Sample Schedule			
MW - 2	08/31/17	Not Sampled on Current Sample Schedule			
MW - 2	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400
MW - 2	02/07/18	Not Sampled on Current Sample Schedule			
MW - 2	05/02/18	Not Sampled on Current Sample Schedule			
MW - 2	08/07/18	Not Sampled on Current Sample Schedule			
MW - 2	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200
MW - 2	02/20/19	NS	-	-	-
MW - 2	05/09/19	NS	-	-	-
MW - 2	08/20/19	NS	-	-	-
MW - 2	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200
MW - 2	02/17/20	NS	-	-	-
MW - 2	06/08/20	NS	-	-	-
MW - 2	09/16/20	NS	-	-	-
MW - 2	12/15/20	<0.00100	<0.00100	<0.00100	<0.00200
MW - 2	02/09/21	NS	-	-	-
MW - 2	05/24/21	NS	-	-	-
MW - 2	09/03/21	NS	-	-	-
MW - 2	11/10/21	<0.00100	<0.00100	<0.00100	<0.00200
MW - 2	02/22/22	NS	-	-	-
MW - 2	06/13/22	NS	-	-	-
MW - 2	08/18/22	NS	-	-	-
MW - 2	12/06/22	<0.00100	<0.00100	<0.00100	<0.00200
MW - 2	01/27/23	NS	-	-	-
MW - 2	04/28/23	NS	-	-	-
MW - 2	09/07/23	NS	-	-	-

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 2	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200
MW - 2	02/08/24	NS	-	-	-
MW - 2	05/10/24	NS	-	-	-
MW - 2	08/14/24	NS	-	-	-
MW - 2	10/30/24	<0.00100	<0.00100	<0.00100	<0.00200
MW - 3	05/30/02	<0.001	<0.001	<0.001	<0.001
MW - 3	09/19/02	<0.001	<0.001	<0.001	<0.001
MW - 3	11/22/02	<0.001	<0.001	<0.001	<0.001
MW - 3	03/03/03	NS	NS	NS	NS
MW - 3	05/21/03	<0.001	<0.001	<0.001	<0.001
MW - 3	08/28/03	<0.001	<0.001	<0.001	<0.001
MW - 3	11/26/03	<0.001	<0.001	<0.001	<0.002
MW - 3	02/25/04	<0.001	<0.001	<0.001	<0.002
MW - 3	05/17/04	<0.001	<0.001	<0.001	<0.002
MW - 3	12/21/04	<0.001	<0.001	<0.001	<0.001
MW - 3	03/18/05	Not Sampled on Current Sample Schedule			
MW - 3	06/16/05	Not Sampled on Current Sample Schedule			
MW - 3	09/13/05	Not Sampled on Current Sample Schedule			
MW - 3	12/15/05	<0.001	<0.001	<0.001	<0.001
MW - 3	03/14/06	Not Sampled on Current Sample Schedule			
MW - 3	06/16/06	Not Sampled on Current Sample Schedule			
MW - 3	09/08/06	Not Sampled on Current Sample Schedule			
MW - 3	11/14/06	<0.001	<0.001	<0.001	<0.001
MW - 3	02/13/07	Not Sampled on Current Sample Schedule			
MW - 3	05/10/07	Not Sampled on Current Sample Schedule			
MW - 3	08/22/07	Not Sampled on Current Sample Schedule			
MW - 3	11/02/07	<0.001	<0.001	<0.001	<0.001
MW - 3	02/07/08	Not Sampled on Current Sample Schedule			
MW - 3	05/08/08	Not Sampled on Current Sample Schedule			
MW - 3	08/11/08	Not Sampled on Current Sample Schedule			
MW - 3	11/08/08	<0.001	<0.001	<0.001	<0.001
MW - 3	02/04/09	Not Sampled on Current Sample Schedule			
MW - 3	05/07/09	Not Sampled on Current Sample Schedule			
MW - 3	08/04/09	Not Sampled on Current Sample Schedule			
MW - 3	11/03/09	<0.001	<0.001	<0.001	<0.001
MW - 3	02/01/10	Not Sampled on Current Sample Schedule			
MW - 3	05/04/10	Not Sampled on Current Sample Schedule			
MW - 3	08/03/10	Not Sampled on Current Sample Schedule			
MW - 3	11/02/10	<0.001	<0.001	<0.001	<0.001
MW - 3	02/10/11	Not Sampled on Current Sample Schedule			
MW - 3	05/04/11	Not Sampled on Current Sample Schedule			
MW - 3	08/03/11	Not Sampled on Current Sample Schedule			
MW - 3	11/29/11	<0.001	<0.001	<0.001	<0.001

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 3	02/13/12	Not Sampled on Current Sample Schedule			
MW - 3	05/02/12	Not Sampled on Current Sample Schedule			
MW - 3	08/06/12	Not Sampled on Current Sample Schedule			
MW - 3	11/13/12	<0.001	<0.001	<0.001	<0.001
MW - 3	02/07/13	Not Sampled on Current Sample Schedule			
MW - 3	05/07/13	Not Sampled on Current Sample Schedule			
MW - 3	08/14/13	Not Sampled on Current Sample Schedule			
MW - 3	11/20/13	<0.001	<0.001	<0.001	<0.001
MW - 3	02/17/14	Not Sampled on Current Sample Schedule			
MW - 3	05/29/14	Not Sampled on Current Sample Schedule			
MW - 3	08/08/14	Not Sampled on Current Sample Schedule			
MW - 3	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100
MW - 3	02/12/15	Not Sampled on Current Sample Schedule			
MW - 3	05/13/15	Not Sampled on Current Sample Schedule			
MW - 3	08/19/15	Not Sampled on Current Sample Schedule			
MW - 3	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100
MW - 3	02/18/16	Not Sampled on Current Sample Schedule			
MW - 3	05/19/16	Not Sampled on Current Sample Schedule			
MW - 3	08/17/16	Not Sampled on Current Sample Schedule			
MW - 3	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100
MW - 3	02/21/17	Not Sampled on Current Sample Schedule			
MW - 3	05/09/17	Not Sampled on Current Sample Schedule			
MW - 3	08/31/17	Not Sampled on Current Sample Schedule			
MW - 3	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400
MW - 3	02/07/18	Not Sampled on Current Sample Schedule			
MW - 3	05/02/18	Not Sampled on Current Sample Schedule			
MW - 3	08/07/18	Not Sampled on Current Sample Schedule			
MW - 3	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200
MW - 3	02/20/19	NS	-	-	-
MW - 3	05/09/19	NS	-	-	-
MW - 3	08/20/19	NS	-	-	-
MW - 3	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200
MW - 3	02/17/20	NS	-	-	-
MW - 3	06/08/20	NS	-	-	-
MW - 3	09/16/20	NS	-	-	-
MW - 3	12/15/20	<0.00100	<0.00100	<0.00100	<0.00200
MW - 3	02/09/21	NS	-	-	-
MW - 3	05/24/21	NS	-	-	-
MW - 3	09/03/21	NS	-	-	-
MW - 3	11/10/21	<0.00100	<0.00100	<0.00100	<0.00200
MW - 3	02/22/22	NS	-	-	-
MW - 3	06/13/22	NS	-	-	-
MW - 3	08/18/22	NS	-	-	-
MW - 3	12/06/22	<0.00100	<0.00100	<0.00100	<0.00200

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 3	01/27/23	NS	-	-	-
MW - 3	04/28/23	NS	-	-	-
MW - 3	09/07/23	NS	-	-	-
MW - 3	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200
MW - 3	02/08/24	NS	-	-	-
MW - 3	05/10/24	NS	-	-	-
MW - 3	08/14/24	NS	-	-	-
MW - 3	10/30/24	<0.00100	<0.00100	<0.00100	<0.00200
MW - 4	05/30/02	0.0060	<0.001	0.0040	<0.001
MW - 4	09/19/02	0.0270	<0.001	0.0120	<0.001
MW - 4	11/22/02	0.0150	<0.001	0.0120	<0.001
MW - 4	03/03/03	NS	NS	NS	NS
MW - 4	05/21/03	0.0190	<0.001	0.0150	<0.001
MW - 4	09/18/03	0.0050	<0.001	0.0040	<0.001
MW - 4	11/26/03	0.0190	<0.001	0.0160	0.00900
MW - 4	02/25/04	0.0210	<0.001	0.0180	0.00600
MW - 4	05/17/04	0.0054	<0.001	0.0100	0.00820
MW - 4	09/07/04	0.0055	<0.001	0.0096	0.00882
MW - 4	12/21/04	0.0255	0.002	0.0273	0.0194
MW - 4	03/18/05	0.0287	<0.005	0.0150	0.0123
MW - 4	06/16/05	0.0514	<0.005	0.0094	0.0132
MW - 4	09/13/05	Not sampled Due to PSH in Well			
MW - 4	12/15/05	Not sampled Due to PSH in Well			
MW - 4	03/14/06	0.0341	<0.01	<0.01	<0.01
MW - 4	06/16/06	0.0528	<0.01	<0.01	0.0168
MW - 4	09/08/06	0.0692	<0.02	<0.02	0.0719
MW - 4	11/14/06	0.0478	<0.001	0.0014	<0.001
MW - 4	02/13/07	0.0398	<0.001	<0.001	0.0032
MW - 4	05/10/07	0.0095	<0.005	<0.005	0.0093
MW - 4	08/22/07	0.0231	<0.001	<0.001	<0.001
MW - 4	11/02/07	0.0292	<0.001	0.0019	0.0088
MW - 4	02/07/08	0.0150	<0.001	0.0015	0.0012
MW - 4	05/08/08	0.0294	<0.001	<0.001	0.0019
MW - 4	08/11/08	0.0213	<0.001	<0.001	0.0053
MW - 4	11/08/08	0.0272	<0.001	<0.001	0.0015
MW - 4	02/04/09	0.0150	<0.001	<0.001	0.0012
MW - 4	05/07/09	0.0282	<0.005	<0.005	<0.005
MW - 4	08/04/09	0.0601	<0.001	<0.001	0.0157
MW - 4	11/03/09	0.0386	<0.001	<0.001	<0.001
MW - 4	02/01/10	0.0362	<0.001	<0.001	<0.001
MW - 4	05/04/10	0.0202	<0.001	0.0026	0.0056
MW - 4	08/03/10	0.0218	<0.001	0.0039	<0.001
MW - 4	11/02/10	0.0150	<0.001	<0.001	0.0079

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 4	02/10/11	0.1310	0.0087	0.0168	0.0421
MW - 4	05/04/11	0.1340	<0.001	0.0088	0.0185
MW - 4	08/03/11	0.0373	<0.001	0.0112	0.0240
MW - 4	11/29/11	0.0243	<0.00100	0.0133	0.0074
MW - 4	02/13/12	0.0297	<0.00100	0.0105	0.0077
MW - 4	05/02/12	0.0273	<0.00100	0.0065	0.0153
MW - 4	08/06/12	0.0827	<0.01	<0.01	<0.01
MW - 4	11/13/12	<0.005	<0.005	<0.005	<0.005
MW - 4	02/07/13	0.0183	<0.005	<0.005	<0.005
MW - 4	05/07/13	0.0205	<.00500	<.00500	<0.005
MW - 4	08/14/13	0.0168	<0.00100	<0.00100	<0.00350
MW - 4	11/20/13	0.0184	<0.001	<0.001	<0.001
MW - 4	02/17/14	0.0240	<0.00100	<0.00100	<0.00300
MW - 4	05/29/14	0.0135	<0.00100	0.00160	<0.00300
MW - 4	08/08/14	0.0172	0.00140	0.00340	0.00370
MW - 4	11/12/14	0.0187	<0.00100	0.00250	<0.00100
MW - 4	02/12/15	0.0144	<0.00100	0.00260	0.00330
MW - 4	05/13/15	0.0134	<0.00100	0.00390	0.00870
MW - 4	08/19/15	0.0181	<0.00100	0.00360	0.00480
MW - 4	11/02/15	0.0120	0.00160	0.00340	0.00500
MW - 4	02/18/16	0.00670	<0.00100	0.00260	<0.00100
MW - 4	05/19/16	0.00890	<0.00100	0.00160	0.00250
MW - 4	08/17/16	0.0163	<0.00500	<0.00500	<0.00500
MW - 4	11/02/16	0.00670	<0.00100	0.00150	0.00160
MW - 4	02/21/17	0.0131	<0.00200	<0.00200	0.00375
MW - 4	05/09/17	0.00593	<0.00200	0.00803	<0.00400
MW - 4	08/31/17	0.00587	<0.00200	<0.00200	<0.00400
MW - 4	11/16/17	0.0122	<0.00200	<0.00200	<0.00400
MW - 4	02/07/18	0.00383	<0.00200	<0.00200	0.00412
MW - 4	05/02/18	<0.00200	<0.00200	<0.00200	<0.00400
MW - 4	08/07/18	0.0135	<0.0100	0.00560	<0.0200
MW - 4	11/19/18	0.00845	<0.0100	<0.00500	0.0111
MW - 4	02/20/19	0.00378	<0.00100	0.00222	0.00457
MW - 4	05/09/19	0.00189	<0.00100	0.00165	<0.00200
MW - 4	08/20/19	0.0154	<0.00100	0.0153	0.01017
MW - 4	11/21/19	0.00580	<0.00100	0.00920	0.01453
MW - 4	02/17/20	0.0170	0.00109	0.00646	0.00432
MW - 4	06/08/20	0.0152	0.00345	0.00731	0.01288
MW - 4	09/16/20	0.0172	0.00242	0.00755	0.00523
MW - 4	12/16/20	0.0293	0.00232	0.00647	0.00318
MW - 4	02/09/21	0.0233	0.00456	0.0120	0.00588
MW - 4	05/25/21	0.00642	0.00154	0.00207	0.00223
MW - 4	09/03/21	0.0241	0.00366	0.0105	0.00675
MW - 4	11/10/21	0.00879	0.00103	0.00569	0.00297

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 4	02/22/22	0.00492	0.00173	0.00240	<0.00200
MW - 4	06/14/22	0.00857	0.00149	0.00541	0.01025
MW - 4	08/18/22	0.00133	0.00261	0.00205	0.00331
MW - 4	12/07/22	0.0114	0.00183	0.00634	0.01577
MW - 4	01/27/23	0.0113	0.00122	0.00383	0.00345
MW - 4	04/28/23	0.00679	0.00281	0.00362	0.00596
MW - 4	09/07/23	0.0106	0.00209	0.00459	0.00373
MW - 4	11/09/23	0.00510	0.00219	0.00324	0.00647
MW - 4	02/08/24	0.00336	<0.00100	<0.00100	<0.00200
MW - 4	05/10/24	0.00212	0.00112	<0.00100	<0.00200
MW - 4	08/14/24	0.00298	<0.00100	0.00246	0.00447
MW - 4	10/30/24	0.0100	0.00232	0.00514	0.00662
MW - 5	05/30/02	<0.001	<0.001	<0.001	<0.001
MW - 5	09/19/02	<0.001	<0.001	<0.001	<0.001
MW - 5	11/22/02	<0.001	<0.001	<0.001	<0.001
MW - 5	03/03/03	NS	NS	NS	NS
MW - 5	05/21/03	<0.001	<0.001	<0.001	<0.001
MW - 5	08/28/03	<0.001	<0.001	<0.001	<0.001
MW - 5	11/26/03	<0.001	<0.001	<0.001	<0.002
MW - 5	02/25/04	<0.001	<0.001	<0.001	<0.002
MW - 5	05/17/04	<0.001	<0.001	<0.001	<0.002
MW - 5	12/21/04	<0.001	<0.001	<0.001	<0.001
MW - 5	03/18/05	Not Sampled on Current Sample Schedule			
MW - 5	06/16/05	Not Sampled on Current Sample Schedule			
MW - 5	09/13/05	Not Sampled on Current Sample Schedule			
MW - 5	12/15/05	<0.001	<0.001	<0.001	<0.001
MW - 5	03/14/06	Not Sampled on Current Sample Schedule			
MW - 5	06/16/06	Not Sampled on Current Sample Schedule			
MW - 5	09/08/06	Not Sampled on Current Sample Schedule			
MW - 5	11/14/06	<0.001	<0.001	<0.001	<0.001
MW - 5	02/13/07	Not Sampled on Current Sample Schedule			
MW - 5	05/10/07	Not Sampled on Current Sample Schedule			
MW - 5	08/22/07	Not Sampled on Current Sample Schedule			
MW - 5	11/02/07	<0.001	<0.001	<0.001	<0.001
MW - 5	02/07/08	Not Sampled on Current Sample Schedule			
MW - 5	05/08/08	Not Sampled on Current Sample Schedule			
MW - 5	08/11/08	Not Sampled on Current Sample Schedule			
MW - 5	11/08/08	<0.001	<0.001	<0.001	<0.001
MW - 5	02/04/09	Not Sampled on Current Sample Schedule			
MW - 5	05/07/09	Not Sampled on Current Sample Schedule			
MW - 5	08/04/09	Not Sampled on Current Sample Schedule			
MW - 5	11/03/09	<0.001	<0.001	<0.001	<0.001
MW - 5	02/01/10	Not Sampled on Current Sample Schedule			

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
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 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 5	05/04/10	Not Sampled on Current Sample Schedule			
MW - 5	08/03/10	Not Sampled on Current Sample Schedule			
MW - 5	11/02/10	<0.001	<0.001	<0.001	<0.001
MW - 5	02/10/11	Not Sampled on Current Sample Schedule			
MW - 5	05/04/11	Not Sampled on Current Sample Schedule			
MW - 5	08/03/11	Not Sampled on Current Sample Schedule			
MW - 5	11/29/11	<0.001	<0.001	<0.001	<0.001
MW - 5	02/13/12	Not Sampled on Current Sample Schedule			
MW - 5	05/02/12	Not Sampled on Current Sample Schedule			
MW - 5	08/06/12	Not Sampled on Current Sample Schedule			
MW - 5	11/13/12	<0.001	<0.001	<0.001	<0.001
MW - 5	02/07/13	Not Sampled on Current Sample Schedule			
MW - 5	05/07/13	Not Sampled on Current Sample Schedule			
MW - 5	08/14/13	Not Sampled on Current Sample Schedule			
MW - 5	11/20/13	<0.001	<0.001	<0.001	<0.001
MW - 5	02/17/14	Not Sampled on Current Sample Schedule			
MW - 5	05/29/14	Not Sampled on Current Sample Schedule			
MW - 5	08/08/14	Not Sampled on Current Sample Schedule			
MW - 5	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100
MW - 5	02/12/15	Not Sampled on Current Sample Schedule			
MW - 5	05/13/15	Not Sampled on Current Sample Schedule			
MW - 5	08/19/15	Not Sampled on Current Sample Schedule			
MW - 5	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100
MW - 5	02/18/16	Not Sampled on Current Sample Schedule			
MW - 5	05/19/16	Not Sampled on Current Sample Schedule			
MW - 5	08/17/16	Not Sampled on Current Sample Schedule			
MW - 5	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100
MW - 5	02/21/17	Not Sampled on Current Sample Schedule			
MW - 5	05/09/17	Not Sampled on Current Sample Schedule			
MW - 5	08/31/17	Not Sampled on Current Sample Schedule			
MW - 5	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400
MW - 5	02/07/18	Not Sampled on Current Sample Schedule			
MW - 5	05/02/18	Not Sampled on Current Sample Schedule			
MW - 5	08/07/18	Not Sampled on Current Sample Schedule			
MW - 5	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200
MW - 5	02/20/19	NS	-	-	-
MW - 5	05/09/19	NS	-	-	-
MW - 5	08/20/19	NS	-	-	-
MW - 5	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200
MW - 5	02/17/20	NS	-	-	-
MW - 5	06/08/20	NS	-	-	-
MW - 5	09/16/20	NS	-	-	-
MW - 5	12/16/20	<0.00100	<0.00100	<0.00100	<0.00200
MW - 5	02/09/21	NS	-	-	-

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 5	05/24/21	NS	-	-	-
MW - 5	09/03/21	NS	-	-	-
MW - 5	11/10/21	<0.00100	<0.00100	<0.00100	<0.00200
MW - 5	02/22/22	NS	-	-	-
MW - 5	06/13/22	NS	-	-	-
MW - 5	08/18/22	NS	-	-	-
MW - 5	12/07/22	<0.00100	<0.00100	<0.00100	<0.00200
MW - 5	01/27/23	NS	-	-	-
MW - 5	04/28/23	NS	-	-	-
MW - 5	09/07/23	NS	-	-	-
MW - 5	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200
MW - 5	02/08/24	NS	-	-	-
MW - 5	05/10/24	NS	-	-	-
MW - 5	08/14/24	NS	-	-	-
MW - 5	10/30/24	<0.00100	<0.00100	<0.00100	<0.00200
MW - 6	05/30/02	<0.001	<0.001	<0.001	<0.001
MW - 6	09/19/02	<0.001	<0.001	<0.001	<0.001
MW - 6	11/22/02	<0.001	<0.001	<0.001	<0.001
MW - 6	03/03/03	NS	NS	NS	NS
MW - 6	05/21/03	<0.001	0.002	<0.001	<0.001
MW - 6	08/28/03	0.0050	0.013	0.0050	0.0090
MW - 6	11/26/03	<0.001	<0.001	<0.001	<0.002
MW - 6	02/25/04	<0.001	<0.001	<0.001	<0.002
MW - 6	05/17/04	<0.001	<0.001	<0.001	<0.002
MW - 6	12/21/04	<0.001	<0.001	<0.001	<0.001
MW - 6	03/18/05	0.0013	<0.001	0.0045	<0.001
MW - 6	06/16/05	0.0015	<0.001	0.0014	<0.001
MW - 6	09/13/05	Not Sampled on Current Sample Schedule			
MW - 6	12/15/05	0.0023	<0.001	<0.001	<0.001
MW - 6	03/14/06	Not Sampled on Current Sample Schedule			
MW - 6	06/16/06	Not Sampled on Current Sample Schedule			
MW - 6	09/08/06	Not Sampled on Current Sample Schedule			
MW - 6	11/14/06	<0.001	<0.001	<0.001	<0.001
MW - 6	02/13/07	Not Sampled on Current Sample Schedule			
MW - 6	05/10/07	Not Sampled on Current Sample Schedule			
MW - 6	08/22/07	Not Sampled on Current Sample Schedule			
MW - 6	11/02/07	<0.001	<0.001	<0.001	<0.001
MW - 6	02/07/08	Not Sampled on Current Sample Schedule			
MW - 6	05/08/08	Not Sampled on Current Sample Schedule			
MW - 6	08/11/08	Not Sampled on Current Sample Schedule			
MW - 6	11/08/08	<0.001	<0.001	<0.001	<0.001
MW - 6	02/04/09	Not Sampled on Current Sample Schedule			
MW - 6	05/07/09	Not Sampled on Current Sample Schedule			

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 6	08/04/09	Not Sampled on Current Sample Schedule			
MW - 6	11/03/09	<0.001	<0.001	<0.001	<0.001
MW - 6	02/01/10	Not Sampled on Current Sample Schedule			
MW - 6	05/04/10	Not Sampled on Current Sample Schedule			
MW - 6	08/03/10	Not Sampled on Current Sample Schedule			
MW - 6	11/02/10	<0.001	<0.001	<0.001	<0.001
MW - 6	02/10/11	Not Sampled on Current Sample Schedule			
MW - 6	05/04/11	Not Sampled on Current Sample Schedule			
MW - 6	08/03/11	Not Sampled on Current Sample Schedule			
MW - 6	11/29/11	<0.001	<0.001	<0.001	<0.001
MW - 6	02/13/12	Not Sampled on Current Sample Schedule			
MW - 6	05/02/12	Not Sampled on Current Sample Schedule			
MW - 6	08/06/12	Not Sampled on Current Sample Schedule			
MW - 6	11/13/12	<0.001	<0.001	<0.001	<0.001
MW - 6	02/07/13	Not Sampled on Current Sample Schedule			
MW - 6	05/07/13	Not Sampled on Current Sample Schedule			
MW - 6	08/14/13	Not Sampled on Current Sample Schedule			
MW - 6	11/20/13	<0.001	<0.001	<0.001	<0.001
MW - 6	02/17/14	Not Sampled on Current Sample Schedule			
MW - 6	05/29/14	Not Sampled on Current Sample Schedule			
MW - 6	08/08/14	Not Sampled on Current Sample Schedule			
MW - 6	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100
MW - 6	02/12/15	Not Sampled on Current Sample Schedule			
MW - 6	05/13/15	Not Sampled on Current Sample Schedule			
MW - 6	08/19/15	Not Sampled on Current Sample Schedule			
MW - 6	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100
MW - 6	02/18/16	Not Sampled on Current Sample Schedule			
MW - 6	05/19/16	Not Sampled on Current Sample Schedule			
MW - 6	08/17/16	Not Sampled on Current Sample Schedule			
MW - 6	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100
MW - 6	02/21/17	Not Sampled on Current Sample Schedule			
MW - 6	05/09/17	Not Sampled on Current Sample Schedule			
MW - 6	08/31/17	Not Sampled on Current Sample Schedule			
MW - 6	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400
MW - 6	02/07/18	Not Sampled on Current Sample Schedule			
MW - 6	05/02/18	Not Sampled on Current Sample Schedule			
MW - 6	08/07/18	Not Sampled on Current Sample Schedule			
MW - 6	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200
MW - 6	02/20/19	NS	-	-	-
MW - 6	05/09/19	NS	-	-	-
MW - 6	08/20/19	NS	-	-	-
MW - 6	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200
MW - 6	02/17/20	NS	-	-	-
MW - 6	06/08/20	NS	-	-	-

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 6	09/16/20	NS	-	-	-
MW - 6	12/16/20	<0.00100	<0.00100	<0.00100	<0.00200
MW - 6	02/09/21	NS	-	-	-
MW - 6	05/24/21	NS	-	-	-
MW - 6	09/03/21	NS	-	-	-
MW - 6	11/11/21	<0.00100	<0.00100	<0.00100	<0.00200
MW - 6	02/22/22	NS	-	-	-
MW - 6	06/13/22	NS	-	-	-
MW - 6	08/18/22	NS	-	-	-
MW - 6	12/07/22	<0.00100	<0.00100	<0.00100	<0.00200
MW - 6	01/27/23	NS	-	-	-
MW - 6	04/28/23	NS	-	-	-
MW - 6	09/07/23	NS	-	-	-
MW - 6	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200
MW - 6	02/08/24	NS	-	-	-
MW - 6	05/10/24	NS	-	-	-
MW - 6	08/14/24	NS	-	-	-
MW - 6	10/30/24	<0.00100	<0.00100	<0.00100	<0.00200
MW - 7	03/14/06	0.0401	0.0125	0.0300	0.0616
MW - 7	06/16/06	Not sampled Due to PSH in Well			
MW - 7	09/08/06	Not sampled Due to PSH in Well			
MW - 7	11/14/06	0.1090	0.0072	0.0757	0.0143
MW - 7	02/13/07	0.1350	0.0067	0.0948	0.0207
MW - 7	05/15/07	0.0530	<0.005	0.0335	<0.005
MW - 7	08/22/07	0.1950	<0.001	0.0597	0.0158
MW - 7	11/02/07	0.1880	0.0014	0.0362	0.0510
MW - 7	02/07/08	0.1610	<0.001	0.0186	0.0142
MW - 7	05/08/08	0.0746	<0.005	0.0099	0.0077
MW - 7	08/11/08	0.1280	<0.00100	0.0120	0.0288
MW - 7	11/08/08	0.1480	<0.00100	0.0137	0.0123
MW - 7	02/04/09	0.1080	<0.00100	0.0072	0.0097
MW - 7	05/07/09	0.0376	<0.00100	<0.001	<0.001
MW - 7	08/04/09	0.0858	0.0071	0.0134	0.0331
MW - 7	11/03/09	0.0336	0.008	0.0215	0.0412
MW - 7	02/01/10	Not sampled Due to PSH in Well			
MW - 7	05/04/10	Not sampled Due to PSH in Well			
MW - 7	08/03/10	Not sampled Due to PSH in Well			
MW - 7	11/02/10	0.0345	<0.001	<0.001	<0.001
MW - 7	02/10/11	0.0166	<0.001	<0.001	<0.001
MW - 7	05/04/11	0.0093	<0.001	<0.001	<0.001
MW - 7	08/03/11	0.0113	0.0077	0.0145	0.0309
MW - 7	11/29/11	Not sampled Due to PSH in Well			
MW - 7	02/13/12	Not sampled Due to PSH in Well			

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 7	05/02/12	Not sampled Due to PSH in Well			
MW - 7	08/06/12	Not sampled Due to PSH in Well			
MW - 7	11/13/12	Not sampled Due to PSH in Well			
MW - 7	02/07/13	Not sampled Due to PSH in Well			
MW - 7	05/07/13	Not sampled Due to PSH in Well			
MW - 7	08/14/13	Not sampled Due to PSH in Well			
MW - 7	11/20/13	Not sampled Due to PSH in Well			
MW - 7	02/17/14	Not sampled Due to PSH in Well			
MW - 7	05/29/14	Not sampled Due to PSH in Well			
MW - 7	08/08/14	Not sampled Due to PSH in Well			
MW - 7	11/12/14	Not sampled Due to PSH in Well			
MW - 7	02/12/15	Not sampled Due to PSH in Well			
MW - 7	05/13/15	0.00150	<0.00100	<0.00100	<0.00100
MW - 7	08/19/15	0.00200	<0.00100	0.00150	0.00340
MW - 7	11/02/15	0.00940	<0.00100	0.00340	0.00600
MW - 7	02/18/16	<0.00100	<0.00100	<0.00100	<0.00100
MW - 7	05/19/16	0.0134	<0.00100	0.0144	0.0107
MW - 7	08/17/16	<0.0100	<0.0100	<0.0100	<0.0100
MW - 7	11/02/16	0.00290	<0.0100	0.00430	0.00590
MW - 7	02/21/17	0.00677	<0.00200	<0.00200	<0.00200
MW - 7	05/09/17	0.00311	<0.00200	0.00220	<0.00400
MW - 7	08/31/17	0.00224	<0.00200	<0.00200	<0.00400
MW - 7	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400
MW - 7	02/07/18	<0.00200	<0.0020	<0.00200	<0.00400
MW - 7	05/02/18	<0.00200	<0.00200	<0.00200	<0.00400
MW - 7	08/07/18	<0.00100	<0.0100	<0.00500	<0.0200
MW - 7	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200
MW - 7	02/20/19	<0.00100	<0.00100	<0.00100	<0.00200
MW - 7	05/09/19	<0.00100	<0.00100	<0.00100	<0.00200
MW - 7	08/20/19	<0.00100	<0.00100	<0.00100	<0.00200
MW - 7	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200
MW - 7	02/17/20	<0.00100	<0.00100	0.00155	<0.00200
MW - 7	06/08/20	NS	-	-	-
MW - 7	09/16/20	0.00640	0.00162	<0.00200	<0.00400
MW - 7	12/15/20	NS	-	-	-
MW - 7	02/09/21	NS	-	-	-
MW - 7	05/24/21	<0.00100	<0.00100	<0.00100	<0.00200
MW - 7	09/03/21	NS	-	-	-
MW - 7	11/11/21	<0.00100	<0.00100	<0.00100	<0.00200
MW - 7	02/22/22	NS	-	-	-
MW - 7	06/14/22	<0.00100	<0.00100	0.00131	0.00360
MW - 7	08/18/22	NS	-	-	-
MW - 7	12/07/22	PSH	-	-	-
MW - 7	01/27/23	PSH	-	-	-

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 7	04/28/23	<0.00100	0.00225	0.00359	0.00906
MW - 7	09/07/23	0.00135	0.00260	0.00609	0.01425
MW - 7	11/09/23	<0.00100	0.00290	0.00737	0.0148
MW - 7	02/08/24	<0.00100	0.00155	0.00314	0.0041
MW - 7	05/10/24	NS	-	-	-
MW - 7	08/14/24	<0.00100	0.00132	0.00286	0.00492
MW - 7	10/30/24	PSH	-	-	-
MW - 8	03/14/06	Not sampled Due to PSH in Well			
MW - 8	06/16/06	Not sampled Due to PSH in Well			
MW - 8	09/08/06	Not sampled Due to PSH in Well			
MW - 8	11/14/06	Not sampled Due to PSH in Well			
MW - 8	02/13/07	Not sampled Due to PSH in Well			
MW - 8	05/10/07	0.0054	<0.001	0.0133	0.0181
MW - 8	08/22/07	Not sampled Due to PSH in Well			
MW - 8	11/02/07	Not sampled Due to PSH in Well			
MW - 8	02/07/08	Not sampled Due to PSH in Well			
MW - 8	05/08/08	Not sampled Due to PSH in Well			
MW - 8	08/11/08	Not sampled Due to PSH in Well			
MW - 8	11/08/08	0.0176	0.0259	0.0307	0.0796
MW - 8	02/04/09	Not sampled Due to PSH in Well			
MW - 8	05/07/09	<0.001	<0.001	0.0034	0.0097
MW - 8	08/04/09	Not sampled Due to PSH in Well			
MW - 8	11/03/09	0.0146	0.0667	0.0551	0.1340
MW - 8	02/01/10	Not sampled Due to PSH in Well			
MW - 8	05/04/10	Not sampled Due to PSH in Well			
MW - 8	08/03/10	Not sampled Due to PSH in Well			
MW - 8	11/02/10	0.0065	<0.001	0.0082	0.0083
MW - 8	02/10/11	0.0086	<0.001	<0.001	<0.001
MW - 8	05/04/11	0.0074	<0.001	<0.001	<0.001
MW - 8	08/03/11	0.0109	0.0123	0.0129	0.0326
MW - 8	11/29/11	Not sampled Due to PSH in Well			
MW - 8	02/13/12	Not sampled Due to PSH in Well			
MW - 8	05/02/12	Not Sampled			
MW - 8	08/06/12	0.0030	0.001	0.0101	0.0217
MW - 8	11/13/12	<0.005	<0.005	0.0286	0.0346
MW - 8	02/07/13	<0.005	<0.005	0.0183	0.0301
MW - 8	05/07/13	<.00100	<.00100	0.0202	0.0312
MW - 8	08/14/13	0.0098	<0.00100	0.0113	0.0150
MW - 8	11/20/13	0.0222	0.00610	0.0583	0.0784
MW - 8	02/17/14	Not sampled Due to PSH in Well			
MW - 8	05/29/14	Not sampled Due to PSH in Well			
MW - 8	08/08/14	Not sampled Due to PSH in Well			
MW - 8	11/12/14	Not sampled Due to PSH in Well			

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HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 8	02/12/15	0.00620	<0.00100	0.0422	0.0418
MW - 8	05/13/15	0.0134	<0.00100	0.0324	0.0223
MW - 8	08/19/15	0.00330	<0.00100	0.0162	0.0101
MW - 8	11/02/15	0.00170	<0.00100	0.00780	0.00560
MW - 8	02/18/16	0.00340	<0.00100	0.0170	0.00970
MW - 8	05/19/16	0.00440	<0.00100	0.0197	0.00780
MW - 8	08/17/16	0.00520	<0.00100	0.0177	0.00940
MW - 8	11/02/16	0.00370	<0.00100	0.0233	0.0124
MW - 8	02/21/17	0.0121	0.00437	0.0373	0.150
MW - 8	05/09/17	0.00494	<0.00200	0.0133	0.0104
MW - 8	08/31/17	0.00643	0.0199	0.0297	0.055
MW - 8	11/16/17	0.00376	0.00294	0.0124	0.0154
MW - 8	02/07/18	<0.00200	0.0312	0.0159	0.0872
MW - 8	05/02/18	<0.00200	0.00433	0.00208	0.00415
MW - 8	08/07/18	0.00643	<0.0100	0.0157	<0.0200
MW - 8	11/19/18	0.00494	<0.0100	0.0119	<0.0200
MW - 8	02/20/19	<0.00100	0.00841	0.00822	0.0618
MW - 8	05/09/19	<0.00100	<0.00100	0.00110	<0.00200
MW - 8	08/20/19	0.00498	0.00183	0.0104	0.00753
MW - 8	11/21/19	0.00483	<0.00100	0.0218	0.0266
MW - 8	02/17/20	0.0128	0.00650	0.0296	0.04904
MW - 8	03/03/20	0.0108	0.00763	0.0223	0.0707
MW - 8	06/08/20	0.0498	0.0427	0.0788	0.2030
MW - 8	09/16/20	0.0210	0.0137	0.0325	0.0785
MW - 8	12/16/20	0.00378	0.00316	0.00215	0.00429
MW - 8	02/09/21	0.0190	0.00562	0.0145	0.0175
MW - 8	05/25/21	0.00854	0.00831	0.00984	0.03149
MW - 8	09/03/21	0.0147	0.0139	0.00924	0.0405
MW - 8	11/11/21	0.00914	0.00865	0.0153	0.0356
MW - 8	02/22/22	0.0122	0.0203	0.0270	0.0831
MW - 8	06/14/22	0.00727	0.0148	0.0266	0.0571
MW - 8	08/18/22	<0.00100	0.00145	0.00132	0.00265
MW - 8	12/07/22	0.00497	0.00195	0.0126	0.0243
MW - 8	01/27/23	0.00707	0.00539	0.0155	0.04584
MW - 8	04/28/23	0.0118	0.0504	0.0705	0.1862
MW - 8	09/07/23	PSH	-	-	-
MW - 8	11/09/23	PSH	-	-	-
MW - 8	02/08/24	PSH	-	-	-
MW - 8	05/10/24	0.00963	0.0424	0.0717	0.1521
MW - 8	08/14/24	0.0174	0.00376	0.0121	0.02735
MW - 8	10/30/24	PSH	-	-	-
MW - 9	08/22/07	<0.001	<0.001	<0.001	<0.001
MW - 9	11/02/07	<0.001	<0.001	<0.001	<0.001

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 9	02/07/08	<0.001	<0.001	<0.001	<0.001
MW - 9	05/08/08	<0.001	<0.001	<0.001	<0.001
MW - 9	08/11/08	<0.001	<0.001	<0.001	0.0045
MW - 9	11/08/08	<0.001	<0.001	<0.001	<0.001
MW - 9	02/04/09	<0.001	<0.001	<0.001	0.0046
MW - 9	05/07/09	<0.001	<0.001	<0.001	0.0074
MW - 9	08/04/09	<0.001	<0.001	<0.001	<0.001
MW - 9	11/03/09	<0.001	<0.001	<0.001	<0.001
MW - 9	02/01/10	<0.001	<0.001	<0.001	<0.001
MW - 9	05/04/10	<0.001	<0.001	<0.001	<0.001
MW - 9	08/03/10	<0.001	<0.001	<0.001	<0.001
MW - 9	11/02/10	<0.001	<0.001	<0.001	<0.001
MW - 9	02/10/11	<0.001	<0.001	0.0074	<0.001
MW - 9	05/04/11	<0.001	<0.001	<0.001	<0.001
MW - 9	08/03/11	<0.001	<0.001	<0.001	<0.001
MW - 9	11/29/11	<0.001	<0.001	<0.001	<0.001
MW - 9	02/13/12	<0.001	<0.001	<0.001	<0.001
MW - 9	05/02/12	<0.001	<0.001	<0.001	<0.001
MW - 9	08/06/12	<0.001	<0.001	<0.001	0.0018
MW - 9	11/13/12	<0.001	<0.001	<0.001	<0.001
MW - 9	02/07/13	<0.001	<0.001	<0.001	<0.001
MW - 9	05/07/13	<0.001	<0.001	<0.001	<0.001
MW - 9	08/14/13	<0.001	<0.001	<0.001	<0.001
MW - 9	11/20/13	<0.001	<0.001	<0.001	<0.001
MW - 9	02/17/14	<0.00100	<0.00100	<0.00100	<0.00300
MW - 9	05/29/14	0.00230	<0.00100	0.0142	0.00330
MW - 9	08/08/14	<0.00100	<0.00100	<0.00100	0.00200
MW - 9	11/12/14	<0.00100	<0.00100	<0.00100	0.00110
MW - 9	02/12/15	<0.00100	<0.00100	<0.00100	<0.00100
MW - 9	05/13/15	<0.00100	<0.00100	<0.00100	<0.00100
MW - 9	08/19/15	<0.00100	<0.00100	<0.00100	<0.00100
MW - 9	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100
MW - 9	02/18/16	<0.00100	<0.00100	<0.00100	<0.00100
MW - 9	05/19/16	<0.00100	<0.00100	<0.00100	<0.00100
MW - 9	08/17/16	<0.00500	<0.00500	<0.00500	<0.00500
MW - 9	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100
MW - 9	02/21/17	<0.00200	<0.00200	<0.00200	<0.00200
MW - 9	05/09/17	<0.00200	<0.00200	<0.00200	<0.00400
MW - 9	08/31/17	<0.00200	<0.00200	<0.00200	<0.00400
MW - 9	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400
MW - 9	02/07/18	<0.00200	<0.00200	<0.00200	<0.00400
MW - 9	05/02/18	<0.00200	<0.00200	<0.00200	<0.00400
MW - 9	08/07/18	<0.00100	<0.0100	<0.00500	<0.0200
MW - 9	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
MW - 9	02/20/19	<0.00100	<0.00100	0.00185	<0.00200
MW - 9	05/09/19	<0.00100	<0.00100	0.00333	<0.00200
MW - 9	08/20/19	<0.00100	<0.00100	<0.00100	<0.00200
MW - 9	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200
MW - 9	02/17/20	<0.00100	<0.00100	<0.00100	<0.00200
MW - 9	06/08/20	NS	-	-	-
MW - 9	09/16/20	NS	-	-	-
MW - 9	12/15/20	NS	-	-	-
MW - 9	02/09/21	NS	-	-	-
MW - 9	05/24/21	<0.00100	<0.00100	<0.00100	<0.00200
MW - 9	09/03/21	NS	-	-	-
MW - 9	11/11/21	NS	-	-	-
MW - 9	02/22/22	NS	-	-	-
MW - 9	06/13/22	NS	-	-	-
MW - 9	08/18/22	<0.00100	0.00154	<0.00100	0.00206
MW - 9	12/06/22	NS	-	-	-
MW - 9	01/27/23	NS	-	-	-
MW - 9	04/28/23	NS	-	-	-
MW - 9	09/07/23	NS	-	-	-
MW - 9	11/09/23	<0.00100	<0.00100	<0.00100	<0.00200
MW - 9	02/08/24	NS	-	-	-
MW - 9	05/10/24	NS	-	-	-
MW - 9	08/14/24	NS	-	-	-
MW - 9	10/30/24	<0.00100	<0.00100	<0.00100	<0.00200
RW - 1	03/18/05	Not sampled Due to PSH in Well			
RW - 1	06/16/05	Not sampled Due to PSH in Well			
RW - 1	09/13/05	Not sampled Due to PSH in Well			
RW - 1	12/15/05	Not sampled Due to PSH in Well			
RW - 1	03/14/06	Not sampled Due to PSH in Well			
RW - 1	06/16/06	Not sampled Due to PSH in Well			
RW - 1	09/08/06	Not sampled Due to PSH in Well			
RW - 1	11/14/06	Not sampled Due to PSH in Well			
RW - 1	02/13/07	Not sampled Due to PSH in Well			
RW - 1	05/10/07	Not sampled Due to PSH in Well			
RW - 1	08/22/07	Not sampled Due to PSH in Well			
RW - 1	11/02/07	Not sampled Due to PSH in Well			
RW - 1	02/07/08	Not sampled Due to PSH in Well			
RW - 1	05/08/08	Not sampled Due to PSH in Well			
RW - 1	08/11/08	Not sampled Due to PSH in Well			
RW - 1	11/08/08	0.0571	0.0303	0.0619	0.1350
RW - 1	02/04/09	Not sampled Due to PSH in Well			
RW - 1	05/07/09	Not sampled Due to PSH in Well			
RW - 1	08/04/09	Not sampled Due to PSH in Well			

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
RW - 1	11/03/09	0.0381	0.0508	0.0971	0.2010
RW - 1	02/01/10	Not sampled Due to PSH in Well			
RW - 1	05/04/10	Not sampled Due to PSH in Well			
RW - 1	08/03/10	Not sampled Due to PSH in Well			
RW - 1	11/02/10	Not sampled Due to PSH in Well			
RW - 1	02/10/11	Not sampled Due to PSH in Well			
RW - 1	05/04/11	Not sampled Due to PSH in Well			
RW - 1	08/03/11	Not sampled Due to PSH in Well			
RW - 1	11/29/11	Not sampled Due to PSH in Well			
RW - 1	02/13/12	Not sampled Due to PSH in Well			
RW - 1	05/02/12	Not sampled Due to PSH in Well			
RW - 1	08/06/12	Not sampled Due to PSH in Well			
RW - 1	11/13/12	Not sampled Due to PSH in Well			
RW - 1	02/07/13	Not sampled Due to PSH in Well			
RW - 1	05/07/13	Not sampled Due to PSH in Well			
RW - 1	08/14/13	Not sampled Due to PSH in Well			
RW - 1	11/20/13	Not sampled Due to PSH in Well			
RW - 1	02/17/14	Not sampled Due to PSH in Well			
RW - 1	05/29/14	Not sampled Due to PSH in Well			
RW - 1	08/08/14	Not sampled Due to PSH in Well			
RW - 1	11/12/14	Not sampled Due to PSH in Well			
RW - 1	02/12/15	Not sampled Due to PSH in Well			
RW - 1	05/13/15	Not sampled Due to PSH in Well			
RW - 1	08/19/15	0.00450	<0.00100	0.00270	0.00500
RW - 1	11/02/15	0.00220	<0.00100	0.00350	0.00370
RW - 1	02/18/16	0.0101	<0.00100	0.00520	0.00560
RW - 1	05/19/16	0.00320	<0.00100	0.00170	0.00430
RW - 1	08/17/16	0.00240	<0.00100	0.00180	0.00350
RW - 1	11/02/16	0.00680	<0.00100	0.00820	0.0115
RW - 1	02/21/17	<0.00200	<0.00200	0.00281	0.00314
RW - 1	05/09/17	0.00372	0.00399	0.00709	0.01899
RW - 1	08/31/17	0.0186	0.00389	0.00843	0.0117
RW - 1	11/16/17	0.00209	<0.00200	<0.00200	<0.00400
RW - 1	02/07/18	0.00331	0.00318	0.00429	0.01223
RW - 1	05/02/18	<0.00200	0.00306	<0.00200	<0.00400
RW - 1	08/07/18	0.00335	<0.0100	<0.00500	<0.0200
RW - 1	11/19/18	0.00659	<0.0100	0.00602	<0.0200
RW - 1	02/20/19	<0.00100	<0.00100	<0.00100	<0.00200
RW - 1	05/09/19	<0.00100	<0.00100	<0.00100	<0.00200
RW - 1	08/20/19	0.00273	0.00119	0.00113	0.00550
RW - 1	11/21/19	<0.00100	<0.00100	0.00366	0.00595
RW - 1	02/17/20	0.00362	0.00390	0.0108	0.03189
RW - 1	06/08/20	0.00303	0.00133	0.00185	0.00568
RW - 1	09/16/20	0.00647	0.00532	0.00494	0.02183

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
RW - 1	12/16/20	<0.00100	<0.00100	<0.00100	<0.00200
RW - 1	02/09/21	0.00791	0.00551	0.0261	0.04309
RW - 1	05/24/21	0.00191	0.00235	0.0116	0.02931
RW - 1	09/03/21	0.00629	0.0113	0.0109	0.0551
RW - 1	11/11/21	0.00174	0.00186	0.00424	0.01312
RW - 1	02/22/22	PSH	-	-	-
RW - 1	06/14/22	PSH	-	-	-
RW - 1	08/18/22	PSH	-	-	-
RW - 1	12/06/22	PSH	-	-	-
RW - 1	01/27/23	PSH	-	-	-
RW - 1	04/28/23	PSH	-	-	-
RW - 1	09/07/23	PSH	-	-	-
RW - 1	11/09/23	PSH	-	-	-
RW - 1	02/08/24	PSH	-	-	-
RW - 1	05/10/24	PSH	-	-	-
RW - 1	08/14/24	PSH	-	-	-
RW - 1	10/30/24	PSH	-	-	-
RW - 2	03/14/06	Not sampled Due to PSH in Well			
RW - 2	06/16/06	Not sampled Due to PSH in Well			
RW - 2	09/08/06	Not sampled Due to PSH in Well			
RW - 2	11/14/06	Not sampled Due to PSH in Well			
RW - 2	02/13/07	Not sampled Due to PSH in Well			
RW - 2	05/10/07	Not sampled Due to PSH in Well			
RW - 2	08/22/07	Not sampled Due to PSH in Well			
RW - 2	11/02/07	Not sampled Due to PSH in Well			
RW - 2	02/07/08	Not sampled Due to PSH in Well			
RW - 2	05/08/08	Not sampled Due to PSH in Well			
RW - 2	08/11/08	Not sampled Due to PSH in Well			
RW - 2	11/08/08	0.135	0.303	0.160	0.252
RW - 2	02/04/09	Not sampled Due to PSH in Well			
RW - 2	05/07/09	Not sampled Due to PSH in Well			
RW - 2	08/04/09	Not sampled Due to PSH in Well			
RW - 2	11/03/09	0.059	0.248	0.200	0.319
RW - 2	02/01/10	Not sampled Due to PSH in Well			
RW - 2	05/04/10	Not sampled Due to PSH in Well			
RW - 2	08/03/10	Not sampled Due to PSH in Well			
RW - 2	11/02/10	Not sampled Due to PSH in Well			
RW - 2	02/10/11	Not sampled Due to PSH in Well			
RW - 2	05/04/11	Not sampled Due to PSH in Well			
RW - 2	08/03/11	Not sampled Due to PSH in Well			
RW - 2	11/29/11	Not sampled Due to PSH in Well			
RW - 2	02/13/12	Not sampled Due to PSH in Well			
RW - 2	05/02/12	Not sampled Due to PSH in Well			

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
RW - 2	08/06/12	Not sampled Due to PSH in Well			
RW - 2	11/13/12	Not sampled Due to PSH in Well			
RW - 2	02/07/13	Not sampled Due to PSH in Well			
RW - 2	05/07/13	Not sampled Due to PSH in Well			
RW - 2	08/14/13	Not sampled Due to PSH in Well			
RW - 2	11/20/13	Not sampled Due to PSH in Well			
RW - 2	02/17/14	Not sampled Due to PSH in Well			
RW - 2	05/29/14	Not sampled Due to PSH in Well			
RW - 2	08/08/14	Not sampled Due to PSH in Well			
RW - 2	11/12/14	Not sampled Due to PSH in Well			
RW - 2	02/12/15	Not sampled Due to PSH in Well			
RW - 2	02/12/15	Not sampled Due to PSH in Well			
RW - 2	05/13/15	0.0954	<0.0500	0.217	<0.0500
RW - 2	08/19/15	0.0269	0.00180	0.0353	0.0119
RW - 2	11/02/15	0.103	0.0129	0.100	0.0510
RW - 2	02/18/16	<0.00100	<0.00100	<0.00100	<0.00100
RW - 2	05/19/16	0.0410	<0.00100	0.0255	0.0188
RW - 2	08/17/16	0.0158	<0.00100	0.00340	0.00460
RW - 2	11/02/16	0.0784	<0.00100	0.0112	0.0159
RW - 2	02/21/17	0.0164	<0.00200	0.00698	0.0100
RW - 2	05/09/17	0.0139	0.00290	<0.00200	0.00590
RW - 2	08/31/17	0.0250	<0.00200	0.00482	0.00417
RW - 2	11/16/17	0.0139	<0.00200	0.00329	<0.00400
RW - 2	02/07/18	0.0316	<0.00200	0.00528	0.00914
RW - 2	05/02/18	0.00364	<0.00200	<0.00200	<0.00400
RW - 2	08/07/18	0.0137	<0.0100	<0.00500	<0.0200
RW - 2	11/19/18	0.0494	<0.0100	0.0129	<0.0200
RW - 2	02/20/19	0.00222	<0.00100	0.00195	0.00886
RW - 2	05/09/19	0.00216	<0.00100	<0.00100	<0.00200
RW - 2	08/20/19	0.0214	<0.00100	0.0113	0.00743
RW - 2	11/21/19	0.00453	<0.00100	<0.00100	<0.00200
RW - 2	02/17/20	0.00644	<0.00100	0.00366	0.00378
RW - 2	06/08/20	0.00813	0.00113	0.00289	0.00280
RW - 2	09/16/20	0.00743	0.00122	0.00301	<0.00400
RW - 2	12/15/20	PSH	-	-	-
RW - 2	02/09/21	0.0289	0.00332	0.0273	0.02445
RW - 2	05/25/21	0.0101	0.00110	0.00660	0.00747
RW - 2	09/03/21	0.0243	0.00505	0.0188	0.02984
RW - 2	11/11/21	0.00834	0.00136	0.0142	0.01367
RW - 2	02/22/22	0.0578	0.00274	0.0426	0.02900
RW - 2	06/14/22	PSH	-	-	-
RW - 2	08/18/22	PSH	-	-	-
RW - 2	12/06/22	PSH	-	-	-
RW - 2	01/27/23	PSH	-	-	-

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY F
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards		0.01	0.75	0.75	0.62
RW - 2	04/28/23	0.0131	0.0107	0.0508	0.0570
RW - 2	09/07/23	PSH	-	-	-
RW - 2	11/09/23	PSH	-	-	-
RW - 2	02/08/24	PSH	-	-	-
RW - 2	05/10/24	PSH	-	-	-
RW - 2	08/14/24	PSH	-	-	-
RW - 2	10/30/24	PSH	-	-	-
EB - 1	09/19/02	<0.001	<0.001	<0.001	<0.001
	11/22/02	<0.001	<0.001	<0.001	<0.001

Notes:

1. Benzene, toluene, ethylbenzene, and total xylenes (BTEX) analysis by Environmental Protection Agency (EPA) Method SW846-8021B.
2. All reported concentrations are reported as milligrams per liter (mg/L).
3. Bold font indicates laboratory results exceeding NMWQCC Human Health Standards.
4. < - Not detected above the Sample Detection Limit.
5. NS - Not sampled.
6. '-' - No data available for corresponding date.
7. PSH - Phase Separated Hydrocarbons.
8. EB-1 - Equipment Blank collected on corresponding sampling data.

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																		
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L			---
MW-1	11/08/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	
MW-1	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	
MW-1	11/02/10	NS																		
MW-1	11/28/11	NS																		
MW-1	11/13/12	NS																		
MW-1	11/20/13	NS																		
MW-1	11/12/14	NS																		
MW-1	11/02/15	NS																		
MW-1	11/02/16	NS																		
MW-1	11/16/17	NS																		
MW-1	11/19/18	NS																		
MW-1	11/21/19	NS																		
MW-1	12/15/20	NS																		
MW-1	11/10/21	NS																		
MW-1	12/06/22	NS																		
MW-1	11/09/23	NS																		
MW-1	10/29/24	NS																		
MW-2	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	
MW-2	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	
MW-2	11/02/10	NS																		
MW-2	11/28/11	NS																		
MW-2	11/13/12	NS																		
MW-2	11/20/13	NS																		
MW-2	11/12/14	NS																		
MW-2	11/02/15	NS																		
MW-2	11/02/16	NS																		
MW-2	11/16/17	NS																		
MW-2	11/19/18	NS																		
MW-2	11/21/19	NS																		
MW-2	12/15/20	NS																		
MW-2	11/10/21	NS																		
MW-2	12/06/22	NS																		
MW-2	11/09/23	NS																		
MW-2	10/29/24	NS																		
MW-3	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	

□□□□□□□□

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																		
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L			---
MW-3	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	
MW-3	11/02/10	NS																		
MW-3	11/28/11	NS																		
MW-3	11/13/12	NS																		
MW-3	11/20/13	NS																		
MW-3	11/12/14	NS																		
MW-3	11/02/15	NS																		
MW-3	11/02/16	NS																		
MW-3	11/16/17	NS																		
MW-3	11/19/18	NS																		
MW-3	11/21/19	NS																		
MW-3	12/15/20	NS																		
MW-3	11/10/21	NS																		
MW-3	12/06/22	NS																		
MW-3	11/09/23	NS																		
MW-3	10/29/24	NS																		
MW-4	11/08/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	0.000573	<0.000184	0.000716	<0.000184	<0.000184	0.00227	<0.000184	0.00148
MW-4	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	0.00168	<0.000183	0.000677
MW-4	11/02/10	NS																		
MW-4	11/28/11	NS																		
MW-4	11/13/12	NS																		
MW-4	11/20/13	NS																		
MW-4	11/12/14	NS																		
MW-4	11/02/15	NS																		
MW-4	11/02/16	NS																		
MW-4	11/16/17	NS																		
MW-4	11/19/18	NS																		
MW-4	11/21/19	NS																		
MW-4	12/16/20	NS																		
MW-4	11/11/21	NS																		
MW-4	12/07/22	NS																		
MW-4	11/09/23	NS																		
MW-4	10/29/24	NS																		
MW-5	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	0.000195	<0.000183	<0.000183
MW-5	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																		
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L			---
MW-5	11/02/10	NS																		
MW-5	11/28/11	NS																		
MW-5	11/13/12	NS																		
MW-5	11/20/13	NS																		
MW-5	11/12/14	NS																		
MW-5	11/02/15	NS																		
MW-5	11/02/16	NS																		
MW-5	11/16/17	NS																		
MW-5	11/19/18	NS																		
MW-5	11/21/19	NS																		
MW-5	12/16/20	NS																		
MW-5	11/10/21	NS																		
MW-5	12/07/22	NS																		
MW-5	11/09/23	NS																		
MW-5	10/29/24	NS																		
MW-6	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	
MW-6	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	
MW-6	11/02/10	NS																		
MW-6	11/28/11	NS																		
MW-6	11/13/12	NS																		
MW-6	11/20/13	NS																		
MW-6	11/12/14	NS																		
MW-6	11/02/15	NS																		
MW-6	11/02/16	NS																		
MW-6	11/16/17	NS																		
MW-6	11/19/18	NS																		
MW-6	11/21/19	NS																		
MW-6	12/16/20	NS																		
MW-6	11/11/21	NS																		
MW-6	12/07/22	NS																		
MW-6	11/09/23	NS																		
MW-6	10/29/24	NS																		
MW-7	11/08/08	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	0.00117	<0.000185	0.00109	<0.000185	0.00103	0.0047	0.000888	0.00206
MW-7	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	0.000656	<0.000184	0.000668	<0.000184	0.00121	0.00375	0.00189	0.00119
MW-7	11/02/10	NS																		

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																		
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L			---
MW-7	11/28/11	PSH																		
MW-7	11/13/12	PSH																		
MW-7	11/20/13	PSH																		
MW-7	11/12/14	PSH																		
MW-7	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	
MW-7	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	
MW-7	11/16/17	<0.000273	<0.000273	<0.000273	<0.000273	<0.000273	<0.000273	0.000289	<0.000273	<0.000273	<0.000273	0.000816	0.000302	<0.000273	<0.000273	<0.00545			0.0014	
MW-7	11/19/18	NS																		
MW-7	11/21/19	NS																		
MW-7	12/15/20	NS																		
MW-7	11/11/21	NS																		
MW-7	12/06/22	NS																		
MW-7	11/09/23	NS																		
MW-7	10/29/24	NS																		
MW-8	11/08/08	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	0.00615	<0.000922	0.00814	<0.000922	0.00758	0.0289	0.0228	0.00519
MW-8	11/03/09	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	0.00179	<0.000186	0.00327	0.0104	0.00847	0.00117
MW-8	11/02/10	NS																		
MW-8	11/28/11	PSH																		
MW-8	11/13/12	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	0.0177	<0.000190	<0.000190	0.00817	<0.000190	<0.000190
MW-8	11/20/13	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	0.0326	<0.000200	<0.000200	0.220	0.124	<0.000200
MW-8	11/12/14	PSH																		
MW-8	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200
MW-8	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200
MW-8	11/16/17	0.00560	0.00443	0.00476	0.00346	<0.000273	<0.000273	<0.000273	<0.000273	0.00226	<0.000273	0.00160	0.0160	<0.000273	0.0315	0.00167	0.00811		0.0147	
MW-8	11/19/18	<0.00010	0.0056	<0.00010	0.0033	<0.00010	<0.00010	<0.00010	<0.00010	0.0042	<0.00010	<0.00010	0.023	<0.00010	0.10	<0.00010	0.287		0.027	
MW-8	11/21/19	0.0012	0.00079	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	0.0035	<0.000097	0.00090	0.012	<0.000097	0.023	0.0010	0.0896		0.014	
MW-8	12/16/20	<0.00010	0.00077	0.00045	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.0046	<0.00010	0.0085	<0.00010	0.0087		0.0044	
MW-8	11/11/21	0.0086	0.0022	<0.00010	0.0013	<0.00010	<0.00010	<0.00010	<0.00010	0.00031	<0.00010	<0.00010	0.0052	<0.00010	0.0092	<0.00010	0.0331		0.0066	
MW-8	12/07/22	0.0011	0.0017	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.0046	<0.00010	0.0061	<0.00010	0.0125			-
MW-8	11/09/23	PSH																		
MW-8	10/29/24	PSH																		
MW-9	11/08/08	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185
MW-9	11/03/09	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185
MW-9	11/02/10	NS																		
MW-9	11/28/11	NS																		

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																		
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L			---
MW-9	11/13/12	NS																		
MW-9	11/12/14	NS																		
MW-9	11/02/15	NS																		
MW-9	11/02/16	NS																		
MW-9	11/16/17	NS																		
MW-9	11/19/18	NS																		
MW-9	11/21/19	NS																		
MW-9	12/15/20	NS																		
MW-9	11/11/21	NS																		
MW-9	12/06/22	NS																		
MW-9	11/09/23	NS																		
MW-9	10/29/24	NS																		
RW-1	11/08/08	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	0.0102	<0.000926	0.0124	<0.000926	0.0155	0.0382	0.0584	0.0096
RW-1	11/03/09	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	0.00785	<0.000185	0.0119	<0.000185	0.0150	0.0645	0.0527	0.00735
RW-1	11/02/10	NS																		
RW-1	11/28/11	PSH																		
RW-1	11/13/12	PSH																		
RW-1	11/12/14	PSH																		
RW-1	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200
RW-1	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200
RW-1	11/16/17	0.00150	0.00107	0.000327	0.00107	<0.000273	<0.000273	<0.000273	<0.000273	0.000825	<0.000273	0.000426	0.00370	<0.000273	0.00712	0.000709		0.00197		0.00454
RW-1	11/19/18	0.00015	0.00021	0.00014	0.00032	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.00093	<0.00010	0.0020	0.00021		0.01471		0.0012
RW-1	11/21/19	0.00094	0.0012	0.00082	0.00040	<0.000096	<0.000096	<0.000096	<0.000096	0.0017	<0.000096	0.00039	0.0062	<0.000096	0.012	0.00054		0.0477		0.0057
RW-1	12/16/20	<0.00010	0.00019	0.00029	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.00090	<0.00010	0.0016	<0.00010		0.0148		0.0012
RW-1	11/11/21	0.0032	0.00066	<0.00010	0.00064	<0.00010	<0.00010	<0.00010	<0.00010	0.00022	<0.00010	<0.00010	0.0024	<0.00010	0.0055	<0.00010		0.0176		0.0028
RW-1	12/07/22	PSH																		
RW-1	11/09/23	PSH																		
RW-1	10/29/24	PSH																		
RW-2	11/08/08	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	0.00436	<0.000917	0.00541	<0.000917	0.0077	0.0156	0.0188	0.00424
RW-2	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	0.0114	<0.000183	0.0242	0.0736	0.0675	0.00792
RW-2	11/02/10	NS																		
RW-2	11/28/11	PSH																		
RW-2	11/13/12	PSH																		
RW-2	11/12/14	PSH																		
RW-2	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200

□□□□□□□□

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 SRS NO. 2002-11229
 LEA COUNTY, NEW MEXICO
 NMOCD INCIDENT NO. nAPP2109541239

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																	
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L		---
RW-2	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200
RW-2	11/16/17	0.00212	0.00164	0.00201	0.000882	<0.000273	<0.000273	<0.000273	<0.000273	0.00143	<0.000273	0.000979	0.00705	<0.000273	0.0118	0.00133	0.00217		0.00628
RW-2	11/19/18	0.00021	0.00026	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.0012	<0.00010	0.0031	<0.00010	0.01682		0.0017
RW-2	11/21/19	0.00038	0.00031	0.0019	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	0.00074	<0.000099	0.0019	<0.000099	0.00903		0.00096
RW-2	12/15/20	PSH																	
RW-2	11/11/21	0.0053	0.0013	<0.00010	0.0016	<0.00010	<0.00010	<0.00010	<0.00010	0.00065	<0.00010	<0.00010	0.0037	<0.00010	0.0081	<0.00010	0.0289		0.0039
RW-2	12/07/22	PSH																	
RW-2	11/09/23	PSH																	
RW-2	10/29/24	PSH																	

Notes:

1. Polynuclear Aromatic Hydrocarbon (PAH) analysis by Environmental Protection Agency (EPA) Method SW846-8270C, 3510.
2. All reported concentrations are reported as milligrams per liter (mg/L).
3. Bold font indicates laboratory results exceeding NMWQCC Drinking Water Standards.
4. < - Not detected above the Sample Detection Limit.
5. NS - Not sampled.
6. PSH - Phase Separated Hydrocarbons.
7. P&A - Plugged and abandoned.

APPENDICES

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Jonathan Repman
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229
Location: Lea County, NM
Lab Order Number: 4B15003



Current Certification

Report Date: 02/20/24

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Jonathan Repman

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-4	4B15003-01	Water	02/08/24 10:42	02-15-2024 08:36
MW-7	4B15003-02	Water	02/08/24 11:03	02-15-2024 08:36

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

MW-4
4B15003-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Total BTEX	0.00518	0.00100	mg/L	1	[CALC]	02/16/24 12:13	02/16/24 20:44	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	02/16/24 12:13	02/16/24 20:44	EPA 8021B	

Organics by GC

Benzene	0.00336	0.00100	mg/L	1	P4B1605	02/16/24 12:13	02/16/24 20:44	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P4B1605	02/16/24 12:13	02/16/24 20:44	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P4B1605	02/16/24 12:13	02/16/24 20:44	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P4B1605	02/16/24 12:13	02/16/24 20:44	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P4B1605	02/16/24 12:13	02/16/24 20:44	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	88.5 %		80-120		P4B1605	02/16/24 12:13	02/16/24 20:44	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	88.5 %		80-120		P4B1605	02/16/24 12:13	02/16/24 20:44	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Jonathan Repman

MW-7

4B15003-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B									
Total BTEX	0.00880	0.00100	mg/L	1	[CALC]	02/16/24 12:13	02/16/24 21:08	EPA 8021B	
Xylenes (total)	0.00411	0.00100	mg/L	1	[CALC]	02/16/24 12:13	02/16/24 21:08	EPA 8021B	

Organics by GC									
Benzene	ND	0.00100	mg/L	1	P4B1605	02/16/24 12:13	02/16/24 21:08	EPA 8021B	
Toluene	0.00155	0.00100	mg/L	1	P4B1605	02/16/24 12:13	02/16/24 21:08	EPA 8021B	
Ethylbenzene	0.00314	0.00100	mg/L	1	P4B1605	02/16/24 12:13	02/16/24 21:08	EPA 8021B	
Xylene (p/m)	0.00200	0.00200	mg/L	1	P4B1605	02/16/24 12:13	02/16/24 21:08	EPA 8021B	
Xylene (o)	0.00211	0.00100	mg/L	1	P4B1605	02/16/24 12:13	02/16/24 21:08	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	96.3 %		80-120		P4B1605	02/16/24 12:13	02/16/24 21:08	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	84.2 %		80-120		P4B1605	02/16/24 12:13	02/16/24 21:08	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4B1605 - * DEFAULT PREP *****

Blank (P4B1605-BLK1)

Prepared & Analyzed: 02/16/24

Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.106		"	0.120		88.7	80-120			
Surrogate: 1,4-Difluorobenzene	0.108		"	0.120		89.8	80-120			

LCS (P4B1605-BS1)

Prepared & Analyzed: 02/16/24

Benzene	0.108	0.00100	mg/L	0.100		108	80-120			
Toluene	0.0952	0.00100	"	0.100		95.2	80-120			
Ethylbenzene	0.0939	0.00100	"	0.100		93.9	80-120			
Xylene (p/m)	0.184	0.00200	"	0.200		91.9	80-120			
Xylene (o)	0.0805	0.00100	"	0.100		80.5	80-120			
Surrogate: 4-Bromofluorobenzene	0.105		"	0.120		87.2	80-120			
Surrogate: 1,4-Difluorobenzene	0.109		"	0.120		91.2	80-120			

LCS Dup (P4B1605-BS1)

Prepared & Analyzed: 02/16/24

Benzene	0.103	0.00100	mg/L	0.100		103	80-120	4.16	20	
Toluene	0.0906	0.00100	"	0.100		90.6	80-120	4.99	20	
Ethylbenzene	0.0884	0.00100	"	0.100		88.4	80-120	6.06	20	
Xylene (p/m)	0.175	0.00200	"	0.200		87.3	80-120	5.16	20	
Xylene (o)	0.0804	0.00100	"	0.100		80.4	80-120	0.186	20	
Surrogate: 4-Bromofluorobenzene	0.105		"	0.120		87.1	80-120			
Surrogate: 1,4-Difluorobenzene	0.108		"	0.120		90.0	80-120			

Calibration Blank (P4B1605-CCB1)

Prepared & Analyzed: 02/16/24

Benzene	0.00		ug/l							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.107		"	0.120		88.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.108		"	0.120		89.6	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4B1605 - * DEFAULT PREP *****

Calibration Blank (P4B1605-CCB2)

Prepared & Analyzed: 02/16/24

Benzene	0.00		ug/l							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.160		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.104		"	0.120		86.4	80-120			
Surrogate: 1,4-Difluorobenzene	0.107		"	0.120		89.5	80-120			

Calibration Check (P4B1605-CCV1)

Prepared & Analyzed: 02/16/24

Benzene	0.111	0.00100	mg/L	0.100		111	80-120			
Toluene	0.0980	0.00100	"	0.100		98.0	80-120			
Ethylbenzene	0.0962	0.00100	"	0.100		96.2	80-120			
Xylene (p/m)	0.188	0.00200	"	0.200		93.8	80-120			
Xylene (o)	0.0827	0.00100	"	0.100		82.7	80-120			
Surrogate: 4-Bromofluorobenzene	0.101		"	0.120		84.5	80-120			
Surrogate: 1,4-Difluorobenzene	0.109		"	0.120		91.0	80-120			

Calibration Check (P4B1605-CCV2)

Prepared & Analyzed: 02/16/24

Benzene	0.106	0.00100	mg/L	0.100		106	80-120			
Toluene	0.0945	0.00100	"	0.100		94.5	80-120			
Ethylbenzene	0.0926	0.00100	"	0.100		92.6	80-120			
Xylene (p/m)	0.182	0.00200	"	0.200		91.1	80-120			
Xylene (o)	0.0806	0.00100	"	0.100		80.6	80-120			
Surrogate: 4-Bromofluorobenzene	0.101		"	0.120		84.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.107		"	0.120		89.5	80-120			

Calibration Check (P4B1605-CCV3)

Prepared: 02/16/24 Analyzed: 02/17/24

Benzene	0.117	0.00100	mg/L	0.100		117	80-120			
Toluene	0.101	0.00100	"	0.100		101	80-120			
Ethylbenzene	0.0922	0.00100	"	0.100		92.2	80-120			
Xylene (p/m)	0.191	0.00200	"	0.200		95.6	80-120			
Xylene (o)	0.0862	0.00100	"	0.100		86.2	80-120			
Surrogate: 4-Bromofluorobenzene	0.102		"	0.120		85.3	80-120			
Surrogate: 1,4-Difluorobenzene	0.110		"	0.120		91.8	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4B1605 - * DEFAULT PREP *****

Matrix Spike (P4B1605-MS1)		Source: 4B15004-01		Prepared: 02/16/24		Analyzed: 02/17/24				
Benzene	0.112	0.00100	mg/L	0.100	ND	112	80-120			
Toluene	0.0949	0.00100	"	0.100	ND	94.9	80-120			
Ethylbenzene	0.0918	0.00100	"	0.100	ND	91.8	80-120			
Xylene (p/m)	0.180	0.00200	"	0.200	ND	89.9	80-120			
Xylene (o)	0.0791	0.00100	"	0.100	ND	79.1	80-120			QM-05
Surrogate: 4-Bromofluorobenzene	0.105		"	0.120		87.1	80-120			
Surrogate: 1,4-Difluorobenzene	0.111		"	0.120		92.1	80-120			

Matrix Spike Dup (P4B1605-MSD1)		Source: 4B15004-01		Prepared: 02/16/24		Analyzed: 02/17/24				
Benzene	0.111	0.00100	mg/L	0.100	ND	111	80-120	0.673	20	
Toluene	0.0948	0.00100	"	0.100	ND	94.8	80-120	0.0843	20	
Ethylbenzene	0.0918	0.00100	"	0.100	ND	91.8	80-120	0.0653	20	
Xylene (p/m)	0.180	0.00200	"	0.200	ND	90.2	80-120	0.261	20	
Xylene (o)	0.0790	0.00100	"	0.100	ND	79.0	80-120	0.101	20	QM-05
Surrogate: 4-Bromofluorobenzene	0.104		"	0.120		86.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.111		"	0.120		92.5	80-120			

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Notes and Definitions

ROI Received on Ice

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

NPBEL C Chain of Custody was not generated at PBELAB

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

2/20/2024

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Jonathan Repman
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229
Location: Lea County, NM
Lab Order Number: 4E16002



Current Certification

Report Date: 05/17/24

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Jonathan Repman

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-4	4E16002-01	Water	05/10/24 13:42	05-16-2024 08:49
MW-8	4E16002-02	Water	05/10/24 14:19	05-16-2024 08:49

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

MW-4
4E16002-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Total BTEX	0.00324	0.00100	mg/L	1	[CALC]	05/16/24 13:31	05/16/24 18:43	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	05/16/24 13:31	05/16/24 18:43	EPA 8021B	

Organics by GC

Benzene	0.00212	0.00100	mg/L	1	P4E1614	05/16/24 13:31	05/16/24 18:43	EPA 8021B	
Toluene	0.00112	0.00100	mg/L	1	P4E1614	05/16/24 13:31	05/16/24 18:43	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P4E1614	05/16/24 13:31	05/16/24 18:43	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P4E1614	05/16/24 13:31	05/16/24 18:43	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P4E1614	05/16/24 13:31	05/16/24 18:43	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	112 %		80-120		P4E1614	05/16/24 13:31	05/16/24 18:43	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	88.6 %		80-120		P4E1614	05/16/24 13:31	05/16/24 18:43	EPA 8021B	

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

MW-8
4E16002-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Total BTEX	0.276	0.00100	mg/L	1	[CALC]	05/16/24 13:31	05/16/24 19:04	EPA 8021B
Xylenes (total)	0.152	0.00100	mg/L	1	[CALC]	05/16/24 13:31	05/16/24 19:04	EPA 8021B

Organics by GC

Benzene	0.00963	0.00100	mg/L	1	P4E1614	05/16/24 13:31	05/16/24 19:04	EPA 8021B
Toluene	0.0424	0.00100	mg/L	1	P4E1614	05/16/24 13:31	05/16/24 19:04	EPA 8021B
Ethylbenzene	0.0717	0.00100	mg/L	1	P4E1614	05/16/24 13:31	05/16/24 19:04	EPA 8021B
Xylene (p/m)	0.0952	0.00200	mg/L	1	P4E1614	05/16/24 13:31	05/16/24 19:04	EPA 8021B
Xylene (o)	0.0569	0.00100	mg/L	1	P4E1614	05/16/24 13:31	05/16/24 19:04	EPA 8021B

Surrogate: 4-Bromofluorobenzene	104 %	80-120		P4E1614	05/16/24 13:31	05/16/24 19:04	EPA 8021B
Surrogate: 1,4-Difluorobenzene	81.0 %	80-120		P4E1614	05/16/24 13:31	05/16/24 19:04	EPA 8021B

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4E1614 - * DEFAULT PREP *****

Blank (P4E1614-BLK1)

Prepared & Analyzed: 05/16/24

Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.131		"	0.120		109	80-120			
Surrogate: 1,4-Difluorobenzene	0.105		"	0.120		87.7	80-120			

LCS (P4E1614-BS1)

Prepared & Analyzed: 05/16/24

Benzene	0.105	0.00100	mg/L	0.100		105	80-120			
Toluene	0.109	0.00100	"	0.100		109	80-120			
Ethylbenzene	0.119	0.00100	"	0.100		119	80-120			
Xylene (p/m)	0.239	0.00200	"	0.200		119	80-120			
Xylene (o)	0.107	0.00100	"	0.100		107	80-120			
Surrogate: 4-Bromofluorobenzene	0.129		"	0.120		107	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.7	80-120			

LCS Dup (P4E1614-BSD1)

Prepared & Analyzed: 05/16/24

Benzene	0.104	0.00100	mg/L	0.100		104	80-120	0.678	20	
Toluene	0.108	0.00100	"	0.100		108	80-120	1.15	20	
Ethylbenzene	0.117	0.00100	"	0.100		117	80-120	2.13	20	
Xylene (p/m)	0.236	0.00200	"	0.200		118	80-120	0.892	20	
Xylene (o)	0.106	0.00100	"	0.100		106	80-120	0.986	20	
Surrogate: 4-Bromofluorobenzene	0.129		"	0.120		108	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.6	80-120			

Calibration Blank (P4E1614-CCB1)

Prepared & Analyzed: 05/16/24

Benzene	0.200		ug/l							
Toluene	0.130		"							
Ethylbenzene	0.0600		"							
Xylene (p/m)	0.110		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.132		"	0.120		110	80-120			
Surrogate: 1,4-Difluorobenzene	0.104		"	0.120		86.8	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4E1614 - * DEFAULT PREP *****

Calibration Blank (P4E1614-CCB2)

Prepared & Analyzed: 05/16/24

Benzene	0.120		ug/l							
Toluene	0.110		"							
Ethylbenzene	0.180		"							
Xylene (p/m)	0.230		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.130		"	0.120		108	80-120			
Surrogate: 1,4-Difluorobenzene	0.110		"	0.120		91.8	80-120			

Calibration Check (P4E1614-CCV1)

Prepared & Analyzed: 05/16/24

Benzene	0.108	0.00100	mg/L	0.100		108	80-120			
Toluene	0.113	0.00100	"	0.100		113	80-120			
Ethylbenzene	0.119	0.00100	"	0.100		119	80-120			
Xylene (p/m)	0.239	0.00200	"	0.200		119	80-120			
Xylene (o)	0.110	0.00100	"	0.100		110	80-120			
Surrogate: 4-Bromofluorobenzene	0.120		"	0.120		100	80-120			
Surrogate: 1,4-Difluorobenzene	0.109		"	0.120		90.9	80-120			

Calibration Check (P4E1614-CCV2)

Prepared & Analyzed: 05/16/24

Benzene	0.111	0.00100	mg/L	0.100		111	80-120			
Toluene	0.116	0.00100	"	0.100		116	80-120			
Ethylbenzene	0.120	0.00100	"	0.100		120	80-120			
Xylene (p/m)	0.239	0.00200	"	0.200		120	80-120			
Xylene (o)	0.115	0.00100	"	0.100		115	80-120			
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		91.1	80-120			
Surrogate: 1,4-Difluorobenzene	0.104		"	0.120		86.5	80-120			

Calibration Check (P4E1614-CCV3)

Prepared & Analyzed: 05/16/24

Benzene	0.112	0.00100	mg/L	0.100		112	80-120			
Toluene	0.116	0.00100	"	0.100		116	80-120			
Ethylbenzene	0.120	0.00100	"	0.100		120	80-120			
Xylene (p/m)	0.239	0.00200	"	0.200		120	80-120			
Xylene (o)	0.114	0.00100	"	0.100		114	80-120			
Surrogate: 4-Bromofluorobenzene	0.117		"	0.120		97.5	80-120			
Surrogate: 1,4-Difluorobenzene	0.112		"	0.120		93.6	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Jonathan Repman

Organics by GC - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4E1614 - *** DEFAULT PREP ***

Matrix Spike (P4E1614-MS1)		Source: 4E16001-01			Prepared & Analyzed: 05/16/24					
Benzene	0.109	0.00100	mg/L	0.100	ND	109	80-120			
Toluene	0.113	0.00100	"	0.100	ND	113	80-120			
Ethylbenzene	0.133	0.00100	"	0.100	ND	133	80-120			QM-05
Xylene (p/m)	0.247	0.00200	"	0.200	ND	124	80-120			QM-05
Xylene (o)	0.108	0.00100	"	0.100	ND	108	80-120			
Surrogate: 4-Bromofluorobenzene	0.126		"	0.120		105	80-120			
Surrogate: 1,4-Difluorobenzene	0.120		"	0.120		99.7	80-120			
Matrix Spike Dup (P4E1614-MSD1)		Source: 4E16001-01			Prepared & Analyzed: 05/16/24					
Benzene	0.116	0.00100	mg/L	0.100	ND	116	80-120	5.74	20	
Toluene	0.120	0.00100	"	0.100	ND	120	80-120	6.05	20	
Ethylbenzene	0.142	0.00100	"	0.100	ND	142	80-120	6.80	20	QM-05
Xylene (p/m)	0.263	0.00200	"	0.200	ND	132	80-120	6.23	20	QM-05
Xylene (o)	0.115	0.00100	"	0.100	ND	115	80-120	6.56	20	
Surrogate: 4-Bromofluorobenzene	0.124		"	0.120		103	80-120			
Surrogate: 1,4-Difluorobenzene	0.118		"	0.120		98.5	80-120			

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Notes and Definitions

ROI Received on Ice

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

NPBEL C Chain of Custody was not generated at PBELAB

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

5/17/2024

Brent Barron, Laboratory Director/Technical Director

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Jonathan Repman
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229
Location: Lea County, NM
Lab Order Number: 4H22013



Current Certification

Report Date: 08/27/24

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Jonathan Repman

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-4	4H22013-01	Water	08/14/24 12:47	08-22-2024 08:30
MW-8	4H22013-02	Water	08/14/24 13:25	08-22-2024 08:30
MW-7	4H22013-03	Water	08/14/24 14:08	08-22-2024 08:30

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Jonathan Repman

MW-4
4H22013-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B									
Total BTEX	0.00991	0.00100	mg/L	1	[CALC]	08/23/24 12:46	08/23/24 22:13	EPA 8021B	
Xylenes (total)	0.00447	0.00100	mg/L	1	[CALC]	08/23/24 12:46	08/23/24 22:13	EPA 8021B	
Organics by GC									
Benzene	0.00298	0.00100	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:13	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:13	EPA 8021B	
Ethylbenzene	0.00246	0.00100	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:13	EPA 8021B	
Xylene (p/m)	0.00447	0.00200	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:13	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:13	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	88.9 %		80-120		P4H2305	08/23/24 12:46	08/23/24 22:13	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	93.4 %		80-120		P4H2305	08/23/24 12:46	08/23/24 22:13	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Jonathan Repman

MW-8
4H22013-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Total BTEX	0.0606	0.00100	mg/L	1	[CALC]	08/23/24 12:46	08/23/24 22:35	EPA 8021B	
Xylenes (total)	0.0274	0.00100	mg/L	1	[CALC]	08/23/24 12:46	08/23/24 22:35	EPA 8021B	

Organics by GC

Benzene	0.0174	0.00100	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:35	EPA 8021B	
Toluene	0.00376	0.00100	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:35	EPA 8021B	
Ethylbenzene	0.0121	0.00100	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:35	EPA 8021B	
Xylene (p/m)	0.0263	0.00200	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:35	EPA 8021B	
Xylene (o)	0.00105	0.00100	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:35	EPA 8021B	

Surrogate: 4-Bromofluorobenzene	90.2 %	80-120		P4H2305	08/23/24 12:46	08/23/24 22:35	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	88.9 %	80-120		P4H2305	08/23/24 12:46	08/23/24 22:35	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

MW-7
4H22013-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

BTEX by 8021B

Total BTEX	0.00910	0.00100	mg/L	1	[CALC]	08/23/24 12:46	08/23/24 22:57	EPA 8021B	
Xylenes (total)	0.00492	0.00100	mg/L	1	[CALC]	08/23/24 12:46	08/23/24 22:57	EPA 8021B	

Organics by GC

Benzene	ND	0.00100	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:57	EPA 8021B	
Toluene	0.00132	0.00100	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:57	EPA 8021B	
Ethylbenzene	0.00286	0.00100	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:57	EPA 8021B	
Xylene (p/m)	0.00492	0.00200	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:57	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P4H2305	08/23/24 12:46	08/23/24 22:57	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	90.2 %		80-120		P4H2305	08/23/24 12:46	08/23/24 22:57	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	92.5 %		80-120		P4H2305	08/23/24 12:46	08/23/24 22:57	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4H2305 - * DEFAULT PREP *****

Blank (P4H2305-BLK1)

Prepared & Analyzed: 08/23/24

Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	0.00123	0.00100	"							B-13
Xylene (p/m)	0.00339	0.00200	"							B-13
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		91.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120		94.5	80-120			

LCS (P4H2305-BS1)

Prepared & Analyzed: 08/23/24

Benzene	0.106	0.00100	mg/L	0.100		106	80-120			
Toluene	0.108	0.00100	"	0.100		108	80-120			
Ethylbenzene	0.120	0.00100	"	0.100		120	80-120			
Xylene (p/m)	0.232	0.00200	"	0.200		116	80-120			
Xylene (o)	0.104	0.00100	"	0.100		104	80-120			
Surrogate: 4-Bromofluorobenzene	0.112		"	0.120		93.5	80-120			
Surrogate: 1,4-Difluorobenzene	0.114		"	0.120		95.0	80-120			

LCS Dup (P4H2305-BSD1)

Prepared & Analyzed: 08/23/24

Benzene	0.0995	0.00100	mg/L	0.100		99.5	80-120	5.89	20	
Toluene	0.101	0.00100	"	0.100		101	80-120	7.01	20	
Ethylbenzene	0.111	0.00100	"	0.100		111	80-120	6.98	20	
Xylene (p/m)	0.219	0.00200	"	0.200		110	80-120	5.74	20	
Xylene (o)	0.0982	0.00100	"	0.100		98.2	80-120	5.86	20	
Surrogate: 4-Bromofluorobenzene	0.114		"	0.120		94.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120		96.0	80-120			

Calibration Blank (P4H2305-CCB1)

Prepared & Analyzed: 08/23/24

Benzene	0.00		ug/l							
Toluene	0.00		"							
Ethylbenzene	1.28		"							B-13
Xylene (p/m)	3.09		"							B-13
Xylene (o)	0.490		"							
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		90.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.112		"	0.120		93.6	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4H2305 - * DEFAULT PREP *****

Calibration Blank (P4H2305-CCB2)

Prepared & Analyzed: 08/23/24

Benzene	0.00		ug/l							
Toluene	0.00		"							
Ethylbenzene	1.22		"							B-13
Xylene (p/m)	3.59		"							B-13
Xylene (o)	0.650		"							
Surrogate: 4-Bromofluorobenzene	0.108		"	0.120		90.2	80-120			
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120		93.8	80-120			

Calibration Check (P4H2305-CCV1)

Prepared & Analyzed: 08/23/24

Benzene	0.0982	0.00100	mg/L	0.100		98.2	80-120			
Toluene	0.102	0.00100	"	0.100		102	80-120			
Ethylbenzene	0.105	0.00100	"	0.100		105	80-120			
Xylene (p/m)	0.218	0.00200	"	0.200		109	80-120			
Xylene (o)	0.100	0.00100	"	0.100		100	80-120			
Surrogate: 4-Bromofluorobenzene	0.112		"	0.120		93.3	80-120			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.7	80-120			

Calibration Check (P4H2305-CCV2)

Prepared & Analyzed: 08/23/24

Benzene	0.103	0.00100	mg/L	0.100		103	80-120			
Toluene	0.108	0.00100	"	0.100		108	80-120			
Ethylbenzene	0.113	0.00100	"	0.100		113	80-120			
Xylene (p/m)	0.232	0.00200	"	0.200		116	80-120			
Xylene (o)	0.107	0.00100	"	0.100		107	80-120			
Surrogate: 4-Bromofluorobenzene	0.111		"	0.120		92.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.114		"	0.120		95.3	80-120			

Calibration Check (P4H2305-CCV3)

Prepared: 08/23/24 Analyzed: 08/24/24

Benzene	0.108	0.00100	mg/L	0.100		108	80-120			
Toluene	0.110	0.00100	"	0.100		110	80-120			
Ethylbenzene	0.114	0.00100	"	0.100		114	80-120			
Xylene (p/m)	0.235	0.00200	"	0.200		118	80-120			
Xylene (o)	0.109	0.00100	"	0.100		109	80-120			
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		90.9	80-120			
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120		95.9	80-120			

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4H2305 - * DEFAULT PREP *****

Matrix Spike (P4H2305-MS1)		Source: 4H22012-01			Prepared & Analyzed: 08/23/24					
Benzene	0.110	0.00100	mg/L	0.100	0.00486	105	80-120			
Toluene	0.126	0.00100	"	0.100	0.0156	111	80-120			
Ethylbenzene	0.137	0.00100	"	0.100	0.0147	122	80-120			QM-05
Xylene (p/m)	0.255	0.00200	"	0.200	0.0287	113	80-120			
Xylene (o)	0.114	0.00100	"	0.100	0.00861	106	80-120			
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		90.5	80-120			
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120		94.4	80-120			
Matrix Spike Dup (P4H2305-MSD1)		Source: 4H22012-01			Prepared & Analyzed: 08/23/24					
Benzene	0.110	0.00100	mg/L	0.100	0.00486	105	80-120	0.00948	20	
Toluene	0.125	0.00100	"	0.100	0.0156	110	80-120	0.961	20	
Ethylbenzene	0.135	0.00100	"	0.100	0.0147	120	80-120	1.19	20	
Xylene (p/m)	0.253	0.00200	"	0.200	0.0287	112	80-120	1.08	20	
Xylene (o)	0.113	0.00100	"	0.100	0.00861	104	80-120	1.10	20	
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		90.5	80-120			
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120		94.0	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Notes and Definitions

ROI Received on Ice

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

NPBEL C Chain of Custody was not generated at PBELAB

B-13 A common laboratory contaminant was above the RL in the blank

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

8/27/2024

Brent Barron, Laboratory Director/Technical Director

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

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If you have received this material in error, please notify us immediately at 432-686-7235.

PBETLAB

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP
1400 Rankin HWY
Midland, Texas 79701

L: _____ CH: _____ W: _____
Phone: 432-686-7235

Project Manager:

Jonathan Popman

Project Name:

Texaco Skelly

Company Name:

TRC

Project #:

Company Address:

10 Defta Dr

Project Loc:

City/State/Zip:

Midland TX 79705

PO #:

Telephone No:

432) 955-3561

Fax No:

Report Format: ☐ Standard ☐ TRRP ☐ NPDES

Sampler Signature:



e-mail:

ORDER #: 4422013

(lab use only)

LAB # (lab use only)

FIELD CODE

Beginning Depth

Ending Depth

Date Sampled

Time Sampled

Field Filtered

Total #. of Containers

Ice

HNO₃

HCl

H₂SO₄

NaOH

Na₂S₂O₃

None

Other (Specify)

DW=Drinking Water SL=Sludge

GW = Groundwater S=Soil/Solid

NP=Non-Potable Specify Other

TPH: TX 1005 TX 1006

Anions (Cl, SO₄, Alkalinity)

BTEX 8021B/5030 or BTEX 8260

Preservation & # of Containers

Matrix

Analyze For:

TCLP:
TOTAL:

RUSH TAT (Pre-Schedule) 24, 48, 72 h

Standard TAT

Special Instructions:

Relinquished by:

Date

Time

Received by:

Date

Time

Relinquished by:

Date

Time

Received by:

Date

Time

Relinquished by:

Date

Time

Received by:

Date

Time

PBEL_COC_2021_1

Revision #: 2021_1

Effective Date: 9-21-21

Laboratory Comments:

Sample Containers Intact?

VOCs Free of Headspace?

Labels on container(s)

Custody seals on container(s)

Custody seals on cooler(s)

Sample Hand Delivered

by Sampler/Client Rep.?

Temperature Upon Receipt:

°C Thermometer:

Adjusted:

5.1

°C

Factor:

N

N

N

N

N

N

N

N

N

N

Lone Star
NDE
63

Page 1 of 1

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Jonathan Repman
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229
Location: Lea County, NM
Lab Order Number: 4K01002



Current Certification

Report Date: 11/04/24

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Jonathan Repman

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-5	4K01002-01	Water	10/30/24 13:25	11-01-2024 08:52
MW-6	4K01002-02	Water	10/30/24 14:09	11-01-2024 08:52
MW-4	4K01002-03	Water	10/30/24 14:42	11-01-2024 08:52
MW-1	4K01002-04	Water	10/30/24 15:20	11-01-2024 08:52
MW-2	4K01002-05	Water	10/30/24 15:52	11-01-2024 08:52
MW-3	4K01002-06	Water	10/30/24 16:31	11-01-2024 08:52
MW-9	4K01002-07	Water	10/30/24 17:05	11-01-2024 08:52

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

MW-5
4K01002-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 15:43	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 15:43	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 15:43	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 15:43	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 15:43	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	96.4 %		80-120		P4J3108	11/01/24 10:27	11/01/24 15:43	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	102 %		80-120		P4J3108	11/01/24 10:27	11/01/24 15:43	EPA 8021B	
Total BTEX	ND	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 15:43	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 15:43	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Jonathan Repman

MW-6
4K01002-02 (Water)

Analyte	Reporting Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC									
Benzene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:04	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:04	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:04	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:04	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:04	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	96.1 %		80-120		P4J3108	11/01/24 10:27	11/01/24 16:04	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	103 %		80-120		P4J3108	11/01/24 10:27	11/01/24 16:04	EPA 8021B	
Total BTEX	ND	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 16:04	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 16:04	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Jonathan Repman

MW-4

4K01002-03 (Water)

Analyte	Reporting Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC									
Benzene	0.0100	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:25	EPA 8021B	
Toluene	0.00232	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:25	EPA 8021B	
Ethylbenzene	0.00514	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:25	EPA 8021B	
Xylene (p/m)	0.00466	0.00200	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:25	EPA 8021B	
Xylene (o)	0.00196	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:25	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	95.9 %	80-120			P4J3108	11/01/24 10:27	11/01/24 16:25	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	96.5 %	80-120			P4J3108	11/01/24 10:27	11/01/24 16:25	EPA 8021B	
Total BTEX	0.0241	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 16:25	EPA 8021B	
Xylenes (total)	0.00662	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 16:25	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

MW-1**4K01002-04 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.**Organics by GC**

Benzene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:46	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:46	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:46	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:46	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 16:46	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	96.1 %		80-120		P4J3108	11/01/24 10:27	11/01/24 16:46	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	103 %		80-120		P4J3108	11/01/24 10:27	11/01/24 16:46	EPA 8021B	
Total BTEX	ND	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 16:46	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 16:46	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

MW-2
4K01002-05 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:08	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:08	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:08	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:08	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:08	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	95.4 %		80-120		P4J3108	11/01/24 10:27	11/01/24 17:08	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	102 %		80-120		P4J3108	11/01/24 10:27	11/01/24 17:08	EPA 8021B	
Total BTEX	ND	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 17:08	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 17:08	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

MW-3
4K01002-06 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:29	EPA 8021B
Toluene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:29	EPA 8021B
Ethylbenzene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:29	EPA 8021B
Xylene (p/m)	ND	0.00200	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:29	EPA 8021B
Xylene (o)	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:29	EPA 8021B
Surrogate: 4-Bromofluorobenzene	97.1 %		80-120		P4J3108	11/01/24 10:27	11/01/24 17:29	EPA 8021B
Surrogate: 1,4-Difluorobenzene	103 %		80-120		P4J3108	11/01/24 10:27	11/01/24 17:29	EPA 8021B
Total BTEX	ND	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 17:29	EPA 8021B
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 17:29	EPA 8021B

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

MW-9
4K01002-07 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:50	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:50	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:50	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:50	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P4J3108	11/01/24 10:27	11/01/24 17:50	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	93.4 %		80-120		P4J3108	11/01/24 10:27	11/01/24 17:50	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	101 %		80-120		P4J3108	11/01/24 10:27	11/01/24 17:50	EPA 8021B	
Total BTEX	ND	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 17:50	EPA 8021B	
Xylenes (total)	ND	0.00100	mg/L	1	[CALC]	11/01/24 10:27	11/01/24 17:50	EPA 8021B	

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4J3108 - * DEFAULT PREP *****

Blank (P4J3108-BLK1)

Prepared: 10/31/24 Analyzed: 11/01/24

Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.108		"	0.120		90.1	80-120			
Surrogate: 1,4-Difluorobenzene	0.125		"	0.120		104	80-120			

LCS (P4J3108-BS1)

Prepared: 10/31/24 Analyzed: 11/01/24

Benzene	0.0912	0.00100	mg/L	0.100		91.2	80-120			
Toluene	0.0873	0.00100	"	0.100		87.3	80-120			
Ethylbenzene	0.0848	0.00100	"	0.100		84.8	80-120			
Xylene (p/m)	0.165	0.00200	"	0.200		82.5	80-120			
Xylene (o)	0.0859	0.00100	"	0.100		85.9	80-120			
Surrogate: 4-Bromofluorobenzene	0.108		"	0.120		89.7	80-120			
Surrogate: 1,4-Difluorobenzene	0.126		"	0.120		105	80-120			

LCS Dup (P4J3108-BSD1)

Prepared: 10/31/24 Analyzed: 11/01/24

Benzene	0.0869	0.00100	mg/L	0.100		86.9	80-120	4.81	20	
Toluene	0.0845	0.00100	"	0.100		84.5	80-120	3.27	20	
Ethylbenzene	0.0819	0.00100	"	0.100		81.9	80-120	3.56	20	
Xylene (p/m)	0.161	0.00200	"	0.200		80.5	80-120	2.47	20	
Xylene (o)	0.0826	0.00100	"	0.100		82.6	80-120	3.99	20	
Surrogate: 4-Bromofluorobenzene	0.106		"	0.120		88.4	80-120			
Surrogate: 1,4-Difluorobenzene	0.125		"	0.120		104	80-120			

Calibration Blank (P4J3108-CCB1)

Prepared: 10/31/24 Analyzed: 11/01/24

Benzene	0.0800		ug/l							
Toluene	0.280		"							
Ethylbenzene	0.380		"							
Xylene (p/m)	0.870		"							
Xylene (o)	0.650		"							
Surrogate: 4-Bromofluorobenzene	0.113		"	0.120		94.3	80-120			
Surrogate: 1,4-Difluorobenzene	0.124		"	0.120		104	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4J3108 - * DEFAULT PREP *****

Calibration Blank (P4J3108-CCB2)

Prepared: 10/31/24 Analyzed: 11/01/24

Benzene	0.110		ug/l							
Toluene	0.230		"							
Ethylbenzene	0.430		"							
Xylene (p/m)	0.960		"							
Xylene (o)	0.560		"							
Surrogate: 4-Bromofluorobenzene	0.115		"	0.120		95.7	80-120			
Surrogate: 1,4-Difluorobenzene	0.122		"	0.120		102	80-120			

Calibration Check (P4J3108-CCV1)

Prepared: 10/31/24 Analyzed: 11/01/24

Benzene	0.0916	0.00100	mg/L	0.100		91.6	80-120			
Toluene	0.0923	0.00100	"	0.100		92.3	80-120			
Ethylbenzene	0.0908	0.00100	"	0.100		90.8	80-120			
Xylene (p/m)	0.180	0.00200	"	0.200		90.0	80-120			
Xylene (o)	0.0910	0.00100	"	0.100		91.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.111		"	0.120		92.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.123		"	0.120		103	80-120			

Calibration Check (P4J3108-CCV2)

Prepared: 10/31/24 Analyzed: 11/01/24

Benzene	0.0906	0.00100	mg/L	0.100		90.6	80-120			
Toluene	0.0881	0.00100	"	0.100		88.1	80-120			
Ethylbenzene	0.0872	0.00100	"	0.100		87.2	80-120			
Xylene (p/m)	0.174	0.00200	"	0.200		87.2	80-120			
Xylene (o)	0.0890	0.00100	"	0.100		89.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.113		"	0.120		94.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.125		"	0.120		104	80-120			

Calibration Check (P4J3108-CCV3)

Prepared: 10/31/24 Analyzed: 11/01/24

Benzene	0.0805	0.00100	mg/L	0.100		80.5	80-120			
Toluene	0.0827	0.00100	"	0.100		82.7	80-120			
Ethylbenzene	0.0840	0.00100	"	0.100		84.0	80-120			
Xylene (p/m)	0.168	0.00200	"	0.200		84.0	80-120			
Xylene (o)	0.0865	0.00100	"	0.100		86.5	80-120			
Surrogate: 4-Bromofluorobenzene	0.115		"	0.120		95.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.126		"	0.120		105	80-120			

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Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P4J3108 - * DEFAULT PREP *****

Matrix Spike (P4J3108-MS1)		Source: 4J30032-01		Prepared: 10/31/24 Analyzed: 11/01/24						
Benzene	0.0726	0.00100	mg/L	0.100	ND	72.6	80-120			QM-05
Toluene	0.0717	0.00100	"	0.100	ND	71.7	80-120			QM-05
Ethylbenzene	0.0718	0.00100	"	0.100	ND	71.8	80-120			QM-05
Xylene (p/m)	0.142	0.00200	"	0.200	ND	71.1	80-120			QM-05
Xylene (o)	0.0710	0.00100	"	0.100	ND	71.0	80-120			QM-05
Surrogate: 4-Bromofluorobenzene	0.118		"	0.120		98.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.124		"	0.120		104	80-120			

Matrix Spike Dup (P4J3108-MSD1)		Source: 4J30032-01		Prepared: 10/31/24 Analyzed: 11/01/24						
Benzene	0.0770	0.00100	mg/L	0.100	ND	77.0	80-120	5.87	20	QM-05
Toluene	0.0752	0.00100	"	0.100	ND	75.2	80-120	4.67	20	QM-05
Ethylbenzene	0.0756	0.00100	"	0.100	ND	75.6	80-120	5.14	20	QM-05
Xylene (p/m)	0.150	0.00200	"	0.200	ND	74.8	80-120	5.04	20	QM-05
Xylene (o)	0.0756	0.00100	"	0.100	ND	75.6	80-120	6.24	20	QM-05
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		99.2	80-120			
Surrogate: 1,4-Difluorobenzene	0.126		"	0.120		105	80-120			

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Jonathan Repman

Notes and Definitions

ROI Received on Ice

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

NPBEL C Chain of Custody was not generated at PBELAB

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

11/4/2024

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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Project: Texaco Skelly
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Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



**Permian Basin Environmental Lab, LP
1400 Rankin HWY
Midland, Texas 79701**

$$\frac{\text{CH}_2}{\text{CH}_2}$$

W: _____
Phone: 432-686-7235

Project Manager: Jon Repman

Company Name: TRC Companies

Company Address: 10 Desta Drive, Suite 410E

City/State/Zip: Midland, TX 79705

Telephone No: (432) 208-5219

Fax No.:

Report Format: ☐ Standard

PO #: 080901160007

Project Loc: Lea County, New Mexico

Project #: TNM ~~00000000~~ Texaco Skelly

Page 15 of 15

Sampler Signature: Heidi Smith

e-mail: jiepmann@trccompanies.com, Carrie.Bryant@plains.com, Karolanne.Hudgens@plains.com

(lab use only)

ORDER #: 4K01002

[illegible]

Sante Fe Main Office
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Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 526459

CONDITIONS

Operator: PLAINS MARKETING L.P. 333 Clay Street Suite 1900 Houston, TX 77002	OGRID:
	34053
	Action Number:
	526459
Action Type:	
[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)	

CONDITIONS

Created By	Condition	Condition Date
shanna.smith	Pursuant to 19.15.30 NMAC update the Stage 2 Abatement plan dated April 2009. Plan will be submitted as a report by January 16, 2026.	11/14/2025
shanna.smith	Table 1 Sump 2 was gauged twice on 10/29/2024.	11/14/2025
shanna.smith	Monitor well MW-7 will be quarterly monitored and sampled due to movement of contaminant plume.	11/14/2025
shanna.smith	Monitor well MW-9 will be monitored and sampled quarterly due to movement of contaminant plume.	11/14/2025
shanna.smith	Continue bi-monthly LNAPL gauging and manual abatement.	11/14/2025
shanna.smith	Continue quarterly monitoring and sampling.	11/14/2025
shanna.smith	Yearly PAH analysis on monitor wells MW-4, MW-7, and MW-8 and recovery wells RW-1 and Rw-2.	11/14/2025
shanna.smith	2025 Annual Groundwater Monitoring Report will be submitted by April 1, 2026.	11/14/2025