Regived by OCD: 11/14/2025 10:44 Properties

Effective August 1, 2024 00:00 - January 18, 2038 21:14

Source #: T224585367 Name: Carnival 803H

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	1.8439		3.8233
Nitrogen (N2)	1.6098		2.1247
Methane (C1)	78.5888		59.4005
Ethane (C2)	9.4485	2.5212	13.3856
Propane (C3)	5.1075	1.4039	10.6111
Isobutane (IC4)	0.7267	0.2373	1.9900
n-Butane (NC4)	1.4841	0.4668	4.0641
Isopentane (IC5)	0.3976	0.1451	1.3516
n-Pentane (NC5)	0.3291	0.1190	1.1187
n-Hexane (C6)	0.2106	0.0864	0.8551
n-Heptane (C7)	0.1543	0.0710	0.7284
n-Octane (C8)	0.0787	0.0402	0.4236
Nonanes Plus (C9+)	0.0204	0.0115	0.1233
Argon (Ar) Carbon Monoxide (CO) Hydrogen (H2) Oxygen (O2) Helium (He) Water (H2O)			
Hydrogen Sulfide (H2S)	0.0000		0.0000
Totals	100.0000	5.1010	100.0000

Property	Total Sample
Pressure Base	14.65
Temperature Base	60
HCDP @ Sample Pressure	
Cricondentherm	
HV, Dry @ Base P, T	1215.84
HV, Sat @ Base P, T	1194.56
HV, Sat @ Sample P, T	1211.93
Relative Density	0.7351

C9+: 100

Sample

Date: 07/22/2024 Type: Spot

Tech: LOLO S.

Pressure: 116.0 psi Temp.: 74 °F

Gauge: Gauge H2O:

Atm. Pressure: 13.1 psi H2S: 0 ppm

Remarks: CARNIVAL FED COM 803H

Analysis

Date: 07/22/2024 Instrument:

Cylinder: 2086

Tech: LC

Remarks:

*** End of Report ***



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



Record Da 🍦	Gas Flowed $_{\scriptsize \scriptsize \oplus}$	Hours Flowed $_{\scriptsize \scriptsize \oplus}$	Meter Flare Reason $_{\scriptsize{\scriptsize{\oplus}}}$	Static Pressure Psia $_{\scriptsize \scriptsize \oplus}$	Differential Pressure	Meter Comment _{\$\phi}
11/6/2025	56.00	00:33	STABILIZER/PLAN	99	10	comanch
11/5/2025	0.00	00:00		119	0	
11/4/2025	0.00	00:00		115	0	
11/3/2025	0.00	00:00		129	0	
11/2/2025	58.00	00:41	STABILIZER/PLAN	126	14	North wi
11/1/2025	0.00	00:00		135	0	
10/31/2025	27.00	00:07	STABILIZER/PLAN	132	116	targe down
10/30/2025	264.00	00:00	STABILIZER/PLAN	116	0	Targa do

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
11/5/2025	56	0.55

Details:

[331501] NORTHWIND MIDSTREAM PARTNERS LLC, Curtailment - Gas Purchaser/HLP, MIDSTREAM & MARKETING EVALUATE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 526630

DEFINITIONS

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	526630
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 526630

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Carbon Dioxide (C02) percentage, if greater than one percent Oxygen (02) percentage, if greater than one percent o If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Not answered. Hydrogen Sufide (H2S) PPM quality requirement Not answered. Carbon Dioxide (C02) percentage quality requirement Not answered.	Nitrogen (N2) percentage, if greater than one percent	2	
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Methane (CH4) percentage quality requirement Not answered. Not answered. Hydrogen Sufide (H2S) PPM quality requirement Not answered. Not answered. Not answered. Not answered. Not answered.	Oxygen (02) percentage, if greater than one percent	0	
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Nitrogen (N2) percentage quality requirement Not answered. Hydrogen Sufide (H2S) PPM quality requirement Not answered. Carbon Dioxide (C02) percentage quality requirement Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement Not answered. Carbon Dioxide (C02) percentage quality requirement Not answered.			
Carbon Dioxide (C02) percentage quality requirement Not answered.			

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 526630

QUESTI	ONS (continued)
Operator:	OGRID:
Coterra Energy Operating F LLC 6001 Deauville Blvd.	373910 Action Number:
Midland, TX 79706	526630
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/05/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 56 Mcf Recovered:
Other Released Details	0 Mcf Lost: 56 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Eleving Regulting from Dougetroom Activity	
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[331501] Northwind Midstream Partners LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	NORTHWIND DOWN
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING EVALUATE

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ACKNOWLEDGMENTS

Action 526630

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	Coterra Energy Operating F LLC	373910
ı	6001 Deauville Blvd.	Action Number:
ı	Midland, TX 79706	526630
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 526630

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating F LLC	373910
6001 Deauville Blvd.	Action Number:
Midland, TX 79706	526630
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date	ı
jressling	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/14/2025	