

HOURLY GAS VOLUME STATEMENT

November 27, 2025

Meter #: 14126459B
Name: LACEY SWISS 1 FED COM CTB ILP FL B

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.101	0.390	42.736	21.732	17.044	2.901	6.680	1.601
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		1.859		1.970	0.000	0.000	0.000	0.000	
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	4.0260 in	HV Cond:	EFM	0.000	0.000	0.000	0.000	0.000	2.985	0.000	
Tap Location:	Upstream	Meter Type:	1 Hour								
Tap Type:	Flange	Interval:									

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0.00	42.51	41.48	0.00	1.0983	2.1250	0	1842.14	0	No
1	0.00	41.14	40.39	0.00	1.0983	2.1250	0	1842.14	0	No
2	0.00	41.03	40.32	0.00	1.0983	2.1250	0	1842.14	0	No
3	0.00	40.72	40.23	0.00	1.0983	2.1250	0	1842.14	0	No
4	0.00	41.99	38.69	0.00	1.0983	2.1250	0	1842.14	0	No
5	0.00	42.44	37.76	0.00	1.0983	2.1250	0	1842.14	0	No
6	0.00	42.05	37.55	0.00	1.0983	2.1250	0	1842.14	0	No
7	0.00	43.26	37.78	0.00	1.0983	2.1250	0	1842.14	0	No
8	0.00	41.14	44.22	0.00	1.0983	2.1250	0	1842.14	0	No
9	0.00	43.13	53.83	0.00	1.0983	2.1250	0	1842.14	0	No
10	0.00	44.15	60.47	0.00	1.0983	2.1250	0	1842.14	0	No
11	0.00	44.57	64.81	0.00	1.0983	2.1250	0	1842.14	0	No
12	0.00	45.10	66.63	0.00	1.0983	2.1250	0	1842.14	0	No
13	0.00	44.66	69.73	0.00	1.0983	2.1250	0	1842.14	0	No
14	28.51	60.18	80.25	0.01	1.0983	2.1250	0	1842.14	1	No
15	0.00	40.82	77.35	0.00	1.0983	2.1250	0	1842.14	0	No
16	0.00	40.18	69.94	0.00	1.0983	2.1250	0	1842.14	0	No
17	0.00	39.79	62.62	0.00	1.0983	2.1250	0	1842.14	0	No
18	35.02	60.23	89.24	0.44	1.0983	2.1250	16	1842.14	29	No
19	34.30	59.82	88.87	0.69	1.0983	2.1250	25	1842.14	45	No
20	41.55	59.89	89.83	0.75	1.0983	2.1250	29	1842.14	54	No
21	38.62	59.77	86.35	0.71	1.0983	2.1250	26	1842.14	49	No
22	46.71	60.06	85.50	0.34	1.0983	2.1250	15	1842.14	26	No
23	47.34	59.89	88.57	0.76	1.0983	2.1250	32	1842.14	59	No
Total	40.82	59.91	88.22	3.70	1.0983		143		263	

HOURLY GAS VOLUME STATEMENT

November 28, 2025

Meter #: 14126459B
Name: LACEY SWISS 1 FED COM CTB ILP FL B

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.101	0.390	42.736	21.732	17.044	2.901	6.680	1.601
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		1.859		1.970	0.000	0.000	0.000	0.000	
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	4.0260 in	HV Cond:	EFM	0.000	0.000	0.000	0.000	0.000	2.985	0.000	
Tap Location:	Upstream	Meter Type:	1 Hour								
Tap Type:	Flange	Interval:									

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	46.32	59.88	87.78	0.71	1.0983	2.1250	29	1842.14	53	No
1	56.72	60.00	87.58	0.78	1.0983	2.1250	36	1842.14	67	No
2	49.99	59.81	87.03	0.82	1.0983	2.1250	36	1842.14	66	No
3	50.60	59.80	84.05	0.82	1.0983	2.1250	35	1842.14	65	No
4	53.85	59.84	85.40	0.80	1.0983	2.1250	36	1842.14	65	No
5	55.99	59.86	86.21	0.76	1.0983	2.1250	34	1842.14	63	No
6	54.47	59.86	85.69	0.83	1.0983	2.1250	36	1842.14	66	No
7	46.14	59.53	85.91	0.72	1.0983	2.1250	29	1842.14	54	No
8	52.32	59.70	86.40	0.77	1.0983	2.1250	33	1842.14	62	No
9	50.18	59.76	87.20	0.75	1.0983	2.1250	33	1842.14	59	No
10	0.00	42.40	68.75	0.00	1.0983	2.1250	0	1842.14	0	No
11	0.00	41.81	66.19	0.00	1.0983	2.1250	0	1842.14	0	No
12	0.00	42.04	69.06	0.00	1.0983	2.1250	0	1842.14	0	No
13	0.00	40.84	70.95	0.00	1.0983	2.1250	0	1842.14	0	No
14	0.00	40.77	73.81	0.00	1.0983	2.1250	0	1842.14	0	No
15	0.00	40.56	71.37	0.00	1.0983	2.1250	0	1842.14	0	No
16	0.00	40.90	66.24	0.00	1.0983	2.1250	0	1842.14	0	No
17	0.00	41.49	62.23	0.00	1.0983	2.1250	0	1842.14	0	No
18	0.00	40.78	56.87	0.00	1.0983	2.1250	0	1842.14	0	No
19	0.00	41.97	53.92	0.00	1.0983	2.1250	0	1842.14	0	No
20	0.00	41.04	51.67	0.00	1.0983	2.1250	0	1842.14	0	No
21	40.82	60.16	80.73	0.24	1.0983	2.1250	9	1842.14	17	No
22	42.44	59.89	85.63	0.71	1.0983	2.1250	28	1842.14	52	No
23	39.86	59.76	86.25	0.76	1.0983	2.1250	28	1842.14	52	No
Total	50.11	59.82	86.13	9.48	1.0983		402		741	

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HOURLY GAS VOLUME STATEMENT

November 29, 2025

Meter #: 14126459B
Name: LACEY SWISS 1 FED COM CTB ILP FL B

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.101	0.390	42.736	21.732	17.044	2.901	6.680	1.601
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		1.859		1.970	0.000	0.000	0.000	0.000	
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	4.0260 in	HV Cond:	EFM	0.000	0.000	0.000	0.000	0.000	2.985	0.000	
Tap Location:	Upstream	Meter Type:	1 Hour								
Tap Type:	Flange	Interval:									

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	45.19	59.74	86.23	0.65	1.0983	2.1250	26	1842.14	48	No
1	42.14	59.54	87.18	0.73	1.0983	2.1250	29	1842.14	53	No
2	39.53	59.55	86.55	0.78	1.0983	2.1250	29	1842.14	54	No
3	42.27	59.48	87.69	0.76	1.0983	2.1250	30	1842.14	55	No
4	37.34	59.34	86.24	0.63	1.0983	2.1250	23	1842.14	43	No
5	42.22	59.46	88.75	0.64	1.0983	2.1250	26	1842.14	46	No
6	39.72	59.34	89.73	0.69	1.0983	2.1250	26	1842.14	50	No
7	43.82	59.37	87.89	0.60	1.0983	2.1250	24	1842.14	44	No
8	37.77	59.29	90.44	0.59	1.0983	2.1250	22	1842.14	40	No
9	41.75	59.65	95.94	0.59	1.0983	2.1250	22	1842.14	41	No
10	41.14	59.93	99.41	0.33	1.0983	2.1250	13	1842.14	23	No
11	46.54	59.96	99.87	0.51	1.0983	2.1250	21	1842.14	39	No
12	24.29	58.93	98.98	0.08	1.0983	2.1250	2	1842.14	4	No
13	42.72	60.04	97.63	0.29	1.0983	2.1250	12	1842.14	21	No
14	40.15	59.85	98.25	0.17	1.0983	2.1250	6	1842.14	12	No
15	39.95	59.99	91.75	0.10	1.0983	2.1250	3	1842.14	6	No
16	30.44	59.77	88.80	0.06	1.0983	2.1250	2	1842.14	4	No
17	0.00	39.87	73.03	0.00	1.0983	2.1250	0	1842.14	0	No
18	0.00	39.67	58.62	0.00	1.0983	2.1250	0	1842.14	0	No
19	0.00	36.27	47.43	0.00	1.0983	2.1250	0	1842.14	0	No
20	0.00	29.33	42.73	0.00	1.0983	2.1250	0	1842.14	0	No
21	0.00	27.70	41.45	0.00	1.0983	2.1250	0	1842.14	0	No
22	0.00	26.72	40.56	0.00	1.0983	2.1250	0	1842.14	0	No
23	0.00	31.61	39.16	0.00	1.0983	2.1250	0	1842.14	0	No
Total	41.41	59.56	90.34	8.22	1.0983		316		583	

HOURLY GAS VOLUME STATEMENT

November 30, 2025

Meter #: 14126459B
Name: LACEY SWISS 1 FED COM CTB ILP FL B

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.101	0.390	42.736	21.732	17.044	2.901	6.680	1.601
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		1.859		1.970	0.000	0.000	0.000	0.000	
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	4.0260 in	HV Cond:	EFM	0.000	0.000	0.000	0.000	0.000	2.985	0.000	
Tap Location:	Upstream	Meter Type:	1 Hour								
Tap Type:	Flange	Interval:									

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0.00	35.46	37.88	0.00	1.0983	2.1250	0	1842.14	0	No
1	0.00	38.12	37.02	0.00	1.0983	2.1250	0	1842.14	0	No
2	0.00	38.25	38.27	0.00	1.0983	2.1250	0	1842.14	0	No
3	0.00	39.48	37.64	0.00	1.0983	2.1250	0	1842.14	0	No
4	0.00	39.29	36.71	0.00	1.0983	2.1250	0	1842.14	0	No
5	0.00	40.29	35.86	0.00	1.0983	2.1250	0	1842.14	0	No
6	0.00	40.64	35.01	0.00	1.0983	2.1250	0	1842.14	0	No
7	0.00	39.85	34.55	0.00	1.0983	2.1250	0	1842.14	0	No
8	0.00	40.02	34.75	0.00	1.0983	2.1250	0	1842.14	0	No
9	0.00	40.21	36.29	0.00	1.0983	2.1250	0	1842.14	0	No
10	0.00	39.72	39.38	0.00	1.0983	2.1250	0	1842.14	0	No
11	0.00	39.77	43.54	0.00	1.0983	2.1250	0	1842.14	0	No
12	0.00	39.72	44.83	0.00	1.0983	2.1250	0	1842.14	0	No
13	0.00	39.92	46.19	0.00	1.0983	2.1250	0	1842.14	0	No
14	0.00	40.72	47.92	0.00	1.0983	2.1250	0	1842.14	0	No
15	0.00	39.72	47.65	0.00	1.0983	2.1250	0	1842.14	0	No
16	0.00	40.11	45.76	0.00	1.0983	2.1250	0	1842.14	0	No
17	0.00	40.09	42.32	0.00	1.0983	2.1250	0	1842.14	0	No
18	0.00	40.24	39.82	0.00	1.0983	2.1250	0	1842.14	0	No
19	0.00	39.54	38.18	0.00	1.0983	2.1250	0	1842.14	0	No
20	0.00	40.13	36.89	0.00	1.0983	2.1250	0	1842.14	0	No
21	0.00	39.91	35.66	0.00	1.0983	2.1250	0	1842.14	0	No
22	0.00	39.71	34.08	0.00	1.0983	2.1250	0	1842.14	0	No
23	0.00	39.77	32.97	0.00	1.0983	2.1250	0	1842.14	0	No
Total	0.00	39.61	39.13	0.00	1.0983		0		0	

HOURLY GAS VOLUME STATEMENT

December 1, 2025

Meter #: 14126459B
Name: LACEY SWISS 1 FED COM CTB ILP FL B

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.101	0.390	42.736	21.732	17.044	2.901	6.680	1.601
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		1.859		1.970	0.000	0.000	0.000	0.000	
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	4.0260 in	HV Cond:	EFM	0.000	0.000	0.000	0.000	0.000	2.985	0.000	
Tap Location:	Upstream	Meter Type:	1 Hour								
Tap Type:	Flange	Interval:									

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0.00	39.94	31.58	0.00	1.0983	2.1250	0	1842.14	0	No
1	0.00	39.70	30.51	0.00	1.0983	2.1250	0	1842.14	0	No
2	0.00	39.73	30.10	0.00	1.0983	2.1250	0	1842.14	0	No
3	0.00	39.44	30.06	0.00	1.0983	2.1250	0	1842.14	0	No
4	0.00	39.81	29.47	0.00	1.0983	2.1250	0	1842.14	0	No
5	0.00	39.76	28.41	0.00	1.0983	2.1250	0	1842.14	0	No
6	0.00	40.32	27.72	0.00	1.0983	2.1250	0	1842.14	0	No
7	0.00	40.14	26.70	0.00	1.0983	2.1250	0	1842.14	0	No
8	0.00	40.96	34.17	0.00	1.0983	2.1250	0	1842.14	0	No
9	0.00	41.22	46.89	0.00	1.0983	2.1250	0	1842.14	0	No
10	0.00	41.06	55.38	0.00	1.0983	2.1250	0	1842.14	0	No
11	0.00	39.71	60.65	0.00	1.0983	2.1250	0	1842.14	0	No
12	0.00	39.32	58.32	0.00	1.0983	2.1250	0	1842.14	0	No
13	0.00	40.66	59.28	0.00	1.0983	2.1250	0	1842.14	0	No
14	0.00	40.46	65.08	0.00	1.0983	2.1250	0	1842.14	0	No
15	0.00	41.34	66.96	0.00	1.0983	2.1250	0	1842.14	0	No
16	0.00	40.58	67.53	0.00	1.0983	2.1250	0	1842.14	0	No
17	0.00	40.63	61.94	0.00	1.0983	2.1250	0	1842.14	0	No
18	0.00	39.93	52.43	0.00	1.0983	2.1250	0	1842.14	0	No
19	0.00	40.23	47.27	0.00	1.0983	2.1250	0	1842.14	0	No
20	0.00	39.67	43.35	0.00	1.0983	2.1250	0	1842.14	0	No
21	0.00	39.74	40.14	0.00	1.0983	2.1250	0	1842.14	0	No
22	0.00	40.29	38.33	0.00	1.0983	2.1250	0	1842.14	0	No
23	0.00	40.19	36.11	0.00	1.0983	2.1250	0	1842.14	0	No
Total	0.00	40.20	44.52	0.00	1.0983		0		0	

HOURLY GAS VOLUME STATEMENT**December 2, 2025**

Meter #: 14126459B

Name: LACEY SWISS 1 FED COM CTB ILP FL B

Pressure Base: 14.730 psia **Meter Status:** Active
Temperature Base: 60.00 °F **Contract Hr.:** Midnight
Atmos Pressure: 13.200 psi **Full Wellstream:**
Calc Method: AGA3-1992 **WV Technique:**
Z Method: AGA-8 Detail (1992) **WV Method:**
Tube I.D.: 4.0260 in **HV Cond:**
Tap Location: Upstream **Meter Type:** EFM
Tap Type: Flange **Interval:** 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.101	0.390	42.736	21.732	17.044	2.901	6.680	1.601
NC5	neo	C6	C7	C8	C9	C10	
1.859		1.970	0.000	0.000	0.000	0.000	
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
0.000	0.000	0.000	0.000	0.000	2.985	0.000	

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0.00	40.09	34.54	0.00	1.0983	2.1250	0	1842.14	0	No
1	0.00	39.83	33.54	0.00	1.0983	2.1250	0	1842.14	0	No
Total	0.00	39.96	34.04	0.00	1.0983		0		0	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 531220

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 531220
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 531220

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 531220
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2303031525] LACEY SWISS 1 FC CTB

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	43
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 531220

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 531220
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/27/2025
Time vent or flare was discovered or commenced	06:00 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	4

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Producing Well Natural Gas Flared Released: 143 Mcf Recovered: 0 Mcf Lost: 143 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Event is site specific but if present, work to get VRU back on line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are site specific but work to establish the best VRU run time

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ACKNOWLEDGMENTS

Action 531220

ACKNOWLEDGMENTS

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	Action Number: 531220
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 531220

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 531220
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
santos gonzales	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/2/2025