Mudge LS 23M/ Spill ID - nAPP2523250454

SIMCOE LLC
1199 Main Ave, Suite 101
Durango, CO 81301

To whom it may concern,

Event Background:

On 8/14/2025 during the removal of a BGT on site for replacement it was discovered that the tank bottom had failed due to corrosion and leaked produced water through to the ground below. Simcoe had evacuated the liquids in the tank prior to removal. Approximately 13 BBLS were released with 8 BBLS recovered by vac truck, and 5 BBLS of produced water lost. After initial delineation sampling returned with results passing the strictest levels of NMOCD Table 1 standards, Simcoe elected to remove the discolored soil from the excavation and re-sample for closure on 9/5/2025.

Site Assessment and Charatcterization:

1. Potential impacts from contaminates of concern.
    a. Produced water from natural gas production impacting the environment through soil contamination.
2. Distance to nearest surface water, irrigation, or waters of the US
    a. 4.28 miles to the Animas River.
    b. Map attached.
3. Geologic and hydrologic characteristics
    a. Soil type – New Mexico Bad Land
    b. Seasonal hydrologic characteristics include precipitation runoff during rain/melting.
    c. Soil report attached.
4. Distance to nearest permitted well
    a. Domestic well SJ-02099 is 1.78 miles west of location. Unable to find water level data for this well. Water level data is available on SJ-03660 870’ southwest of SJ-02099.
    b. Total well depth of well SJ-03660 is 70’
    c. Static water level of well SJ-03660 is 42’
    d. See attached maps and documentation.
5. Determination of clean up standards
    a. Due to the lack of groundwater data within a ½ mile of the release, Simcoe elected to remediate to the most stringent NMOCD closure criteria of less than 50’ to groundwater.

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Soil Sampling Plan:

1. Sampling and Analysis:
    a. Soil samples were collected on 8/14/2025, in the spill area and analyzed for TPH, BTEX, Benzene, and Chlorides in order to delineate the spill. On 9/5/2025 in accordance with NMOCD 19.15.29.12. Simcoe was on site to sample the sidewalls at one foot depth and the base as 5 point composites for less than 200 square feet for closure with results indicating the release did not impact the ground. Simcoe replaced the failed BGT and backfilled to the previous contour of the well pad.
    b. Results of soil sampling indicated no impacts to the soil compared to NMOCD Table 1 standards.
    c. A map is attached for location of sampling.

Notifications:

Per NMAC 19.15.29.10 the NMOCD was notified of the release by NOR and C-141 submission on 8/20/2025.

Per NMAC 19.15.29.12.D.1.a, NMOCD was notified of sampling by Simcoe on 9/3/2025 by C-141N of the closure sampling occurring on 9/5/2025.

Remediation/Reclamation Plan:

1. Approximately 10 yards of soil was removed from the BGT excavation and hauled to the land farm.
    a. Envirotech Soil Remediation Facility - Permit # NM-01-0011
2. Simcoe is proposing no further remediation or reclamation as the well is still being produced.

Conclusion:

~~Closure sampling~~ results indicate that no contamination remains from the impacted soil. Sampling results are below the most stringent standards set by NMOCD Table 1 for soils with groundwater depth less than 50'. Simcoe is requesting closure of this release.

Mudge LS 023 M Release

Notes: Soil Samples collected by Simcoe on 8/14/2025 and 9/5/2025

Reportable spill

Sample

Well

Mudge LS 023 M BGT Leak

Location: Sec 5, T31N, R1W

IKAV

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 497837

QUESTIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 497837
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source ***Please answer all the questions in this group.***	
Site Name	Mudge LS 023M
Date Release Discovered	08/14/2025
Surface Owner	Federal

Incident Details ***Please answer all the questions in this group.***	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release ***Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.***	
Crude Oil Released (bbls) Details	***Not answered.***
Produced Water Released (bbls) Details	Cause: Corrosion | Tank (Any) | Produced Water | Released: 13 BBL | Recovered: 5 BBL | Lost: 8 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	***Not answered.***
Natural Gas Vented (Mcf) Details	***Not answered.***
Natural Gas Flared (Mcf) Details	***Not answered.***
Other Released Details	***Not answered.***
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	***Not answered.***

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QUESTIONS (continued)

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 497837
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	***Unavailable.***
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Released free liquids were recovered via vac truck, remaining impacted material is contained within the dig of the BGT.
Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

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ACKNOWLEDGMENTS

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	Action Number: 497837
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
☑	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
☑	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
☑	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
☑	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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Santa Fe, NM 87505

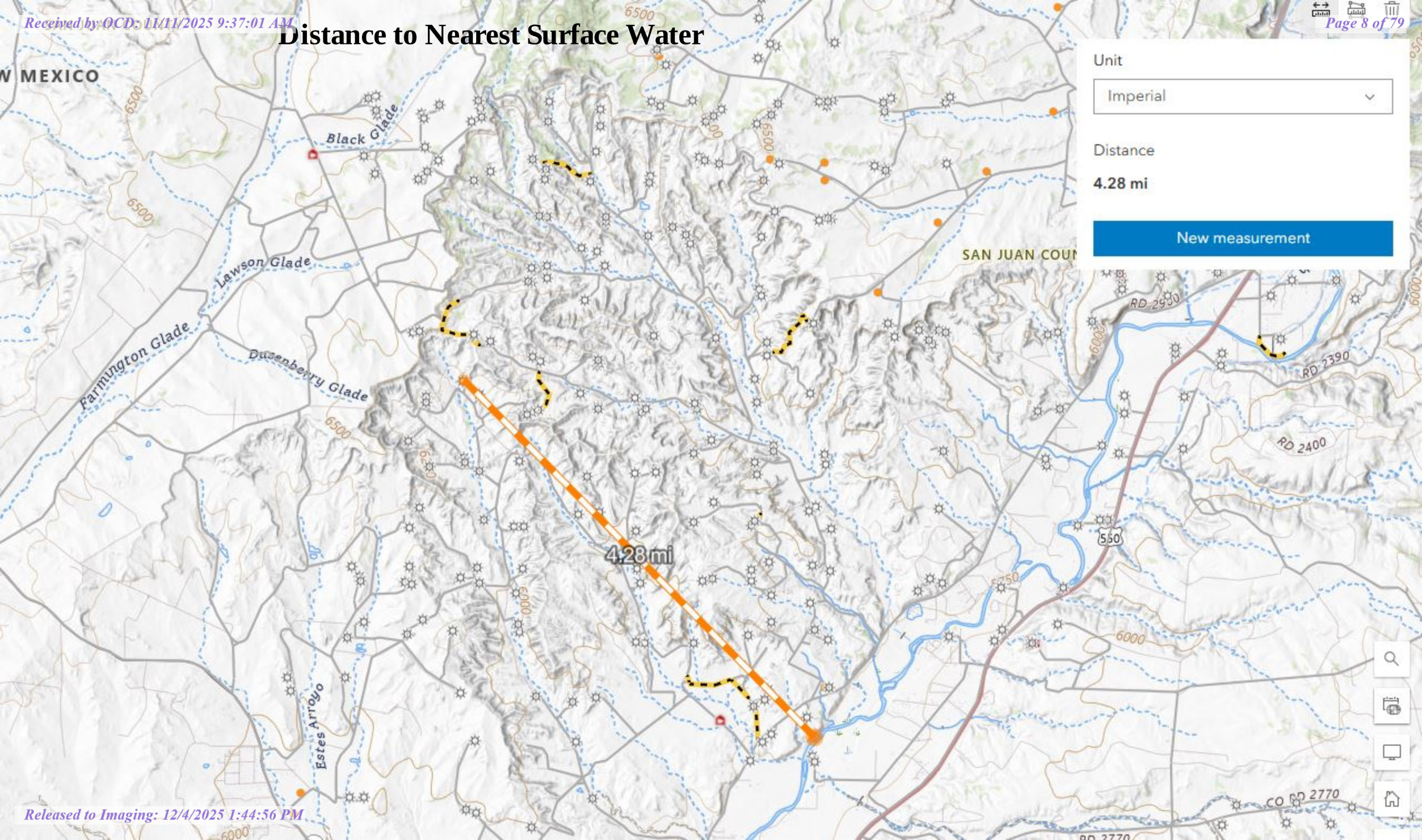
CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 497837
	Action Type: [NOTIFY] Notification Of Release (NOR)

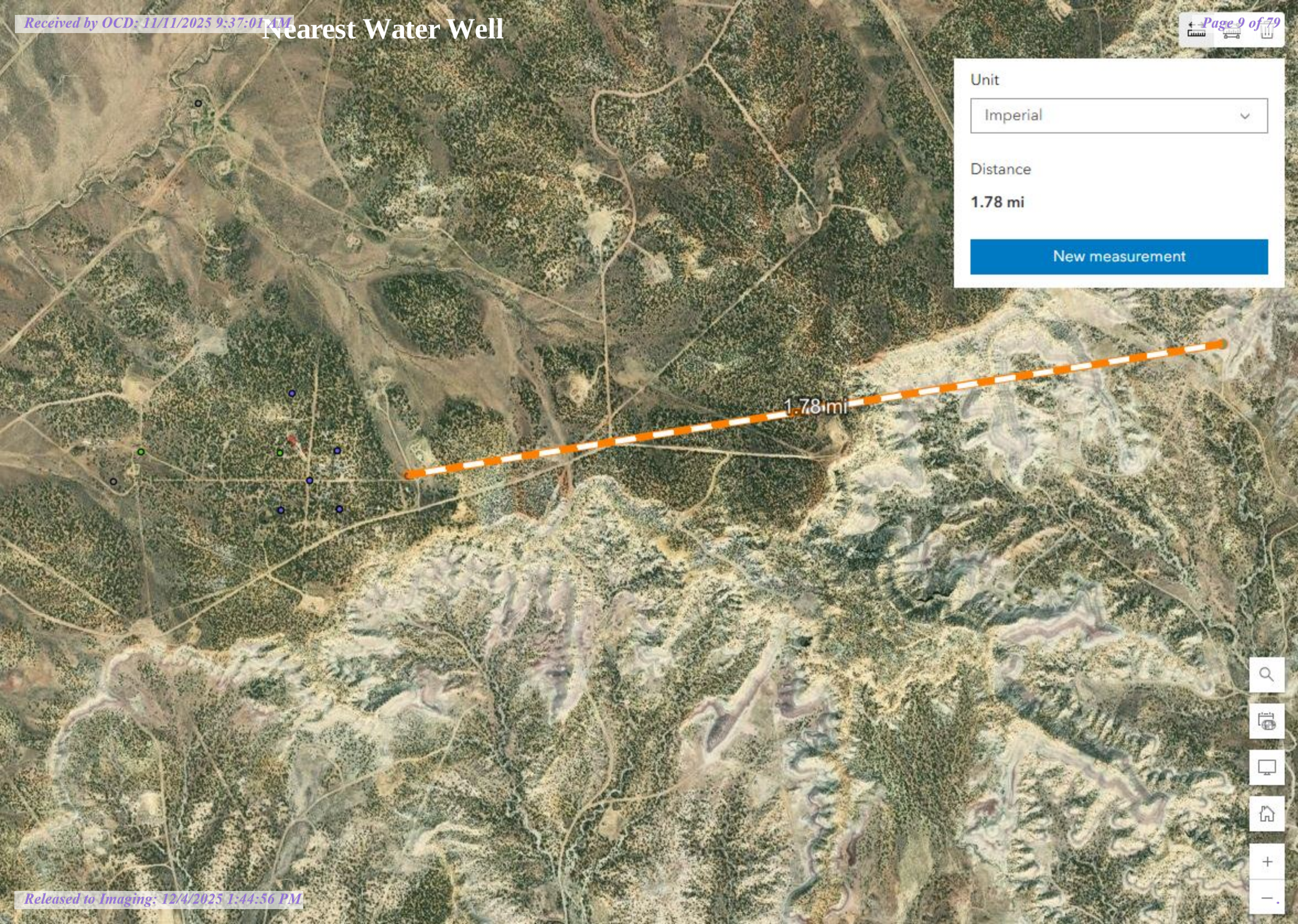
CONDITIONS

Created By	Condition	Condition Date
jbrann	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	8/20/2025

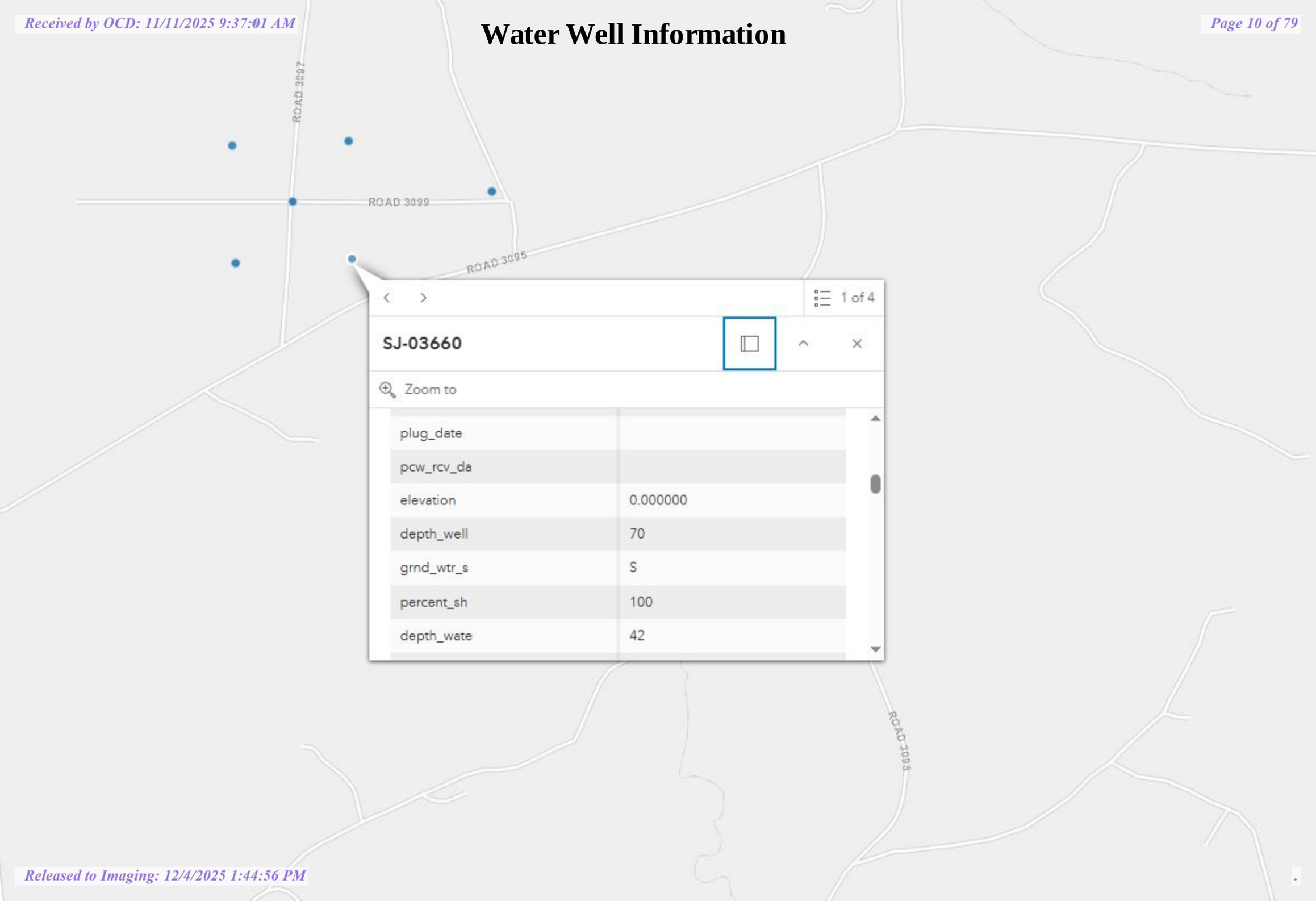
Distance to Nearest Surface Water



Nearest Water Well



Water Well Information



Soil Sampling Results Mudge LS 023 M						
Parameter	**SS01** 8/14/2025 5-Point Comp Base	**SS02** 8/14/2025 N. Sidewall	**SS03** 8/14/2025 E. Sidewall	**SS04** 8/14/2025 S. Sidewall	**SS05** 8/14/2025 W. Sidewall	**Units**
Depth	5-6	2	2	2	2	Feet - BGS
Chloride	ND	ND	ND	ND	ND	ppm
Benzene	ND	ND	ND	ND	ND	mg/kg
Toluene	ND	ND	ND	ND	ND	mg/kg
Ethylbenzene	0.036	ND	ND	ND	ND	mg/kg
Total Xylenes	0.420	ND	ND	ND	ND	mg/kg
Total BTEX	0.456	ND	ND	ND	ND	mg/kg
TPH (GRO)	ND	ND	ND	ND	ND	mg/kg
TPH (DRO)	ND	ND	ND	ND	ND	mg/kg
TPH (EXT DRO)	ND	ND	ND	ND	ND	mg/kg
Total TPH	ND	ND	ND	ND	ND	mg/kg

Parameter	**SS06** 9/5/2025 N. Sidewall	**SS07** 9/5/2025 E. Sidewall	**SS08** 9/5/2025 S. Sidewall	**SS09** 9/5/2025 W. Sidewall	**SS10** 9/5/2025 5-Point comp base	**Units**
Depth	1	1	1	1	6	Feet - BGS
Chloride	ND	35.000	ND	ND	ND	ppm
Benzene	ND	ND	ND	ND	ND	mg/kg
Toluene	ND	ND	ND	ND	ND	mg/kg
Ethylbenzene	ND	ND	ND	ND	ND	mg/kg
Total Xylenes	ND	0.033	ND	ND	ND	mg/kg
Total BTEX	ND	0.033	ND	ND	ND	mg/kg
TPH (GRO)	ND	ND	ND	ND	ND	mg/kg
TPH (DRO)	ND	ND	ND	ND	ND	mg/kg
TPH (EXT DRO)	ND	ND	ND	ND	ND	mg/kg
Total TPH	ND	ND	ND	ND	ND	mg/kg

Notes:
PID - Photoionization Detector
BTEX - Benzene, Toluene, Ethylbenzene, and total Xylenes
TPH - Total Petroleum Hydrocarbons
GRO - Gasoline Range Organics
DRO - Diesel Range Organics
EXT - Extended

IKAV Spill Calculation Sheet
Version 12/7/2020
Enter data in green shaded boxes. Result will show up in blue shaded boxes.

Spill Type (Standing Liquid, Well Pad, Clay, Gravel, Sand)	Well Pad
Did Release Go Off Location/ROW?	No

	Depth		If non-circle, fill out L and W: Length		Width	
	0 Ft	6 In	20 Ft	0 In	15 Ft	6 In

Spill Volume 12.917 bbl
Report release to TL.

If multiple spill types, fill out additional entries below.

Spill Type (Standing Liquid, Well Pad, Clay, Gravel, Sand)	Sand

	Depth		Length		Width	
	Ft	0 In	0 Ft	0 In	0 Ft	6 In

Spill Volume - bbl

Spill Type (Standing Liquid, Well Pad, Clay, Gravel, Sand)	Sand

	Depth		Length		Width	
	Ft	0 In	0 Ft	0 In	0 Ft	0 In

Spill Volume - bbl

Total Spill for Multiple Spill Types 12.917 bbl

Basis Notes:

Standing liquid 7.5 gal/cubic ft
Well Pad Sand & Gravel Mix 3.5 gal/cubic ft
Clay 1 gal/cubic ft
Gravel 3.6 gal/cubic ft
Sand 3.4 gal/cubic ft

Photo log

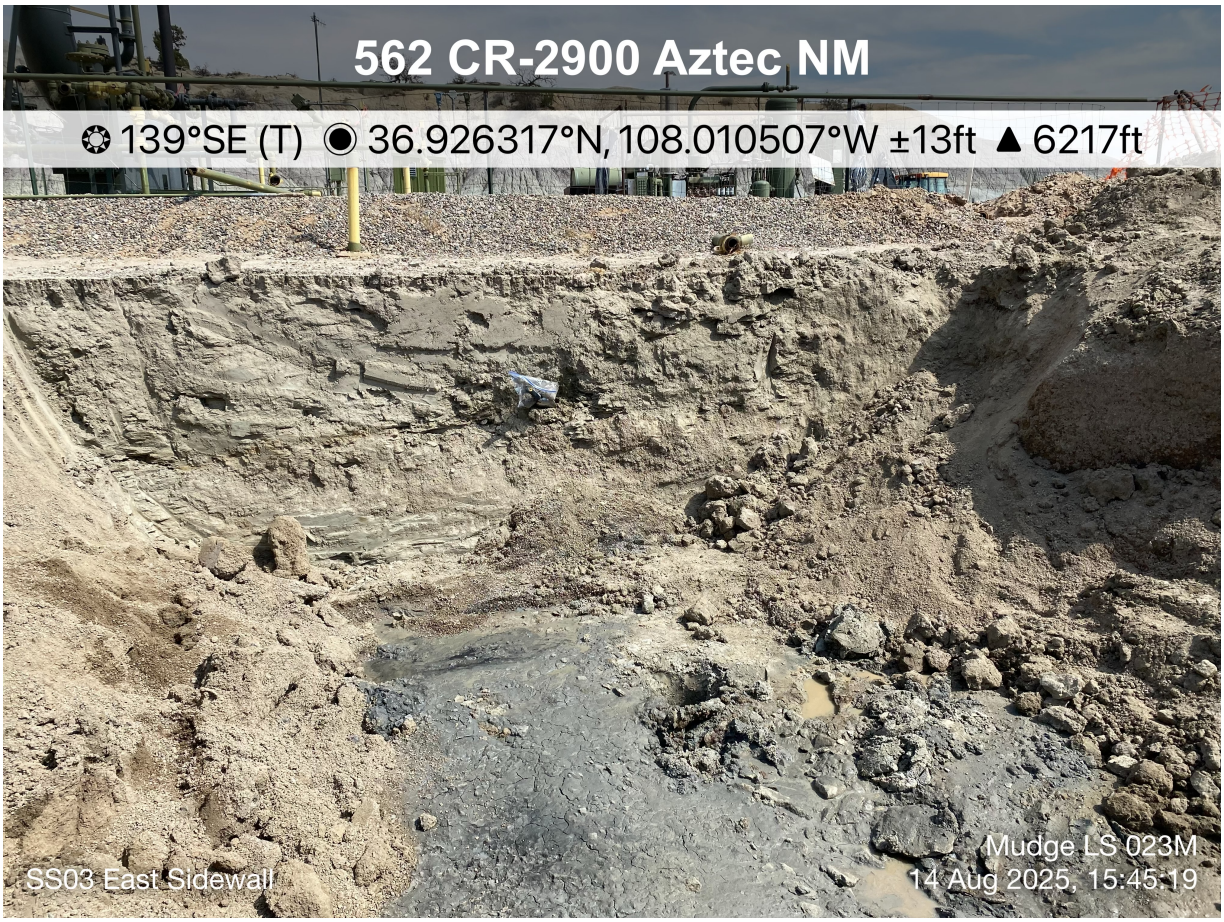

562 CR-2900 Aztec NM
10°N (T) 36.925737°N, 108.010407°W ±32ft 6214ft
SIMCOE LLC
MUDGE LS 023M
API 3004530632 LEASE NMSF078095
2210 FSL 1940 FEL (J) SEC 5 T31N R11W
SAN JUAN COUNTY ELEV 6204
LAT 36° 55' 36.012"
LONG 108° 0' 42.012"
BGT Leak
Mudge LS 023M
14 Aug 2025, 15:24:36


562 CR-2900 Aztec NM
102°E (T) 36.926282°N, 108.010582°W ±29ft 6216ft
BGT Leak
Mudge LS 023M
14 Aug 2025, 15:28:07


562 CR-2900 Aztec NM
102°E (T) 36.926273°N, 108.010559°W ±32ft 6212ft
BGT Leak
Mudge LS 023M
14 Aug 2025, 15:28:23


562 CR-2900 Aztec NM
102°E (T) 36.926273°N, 108.010559°W ±32ft 6212ft
BGT Leak
Mudge LS 023M
14 Aug 2025, 15:28:36

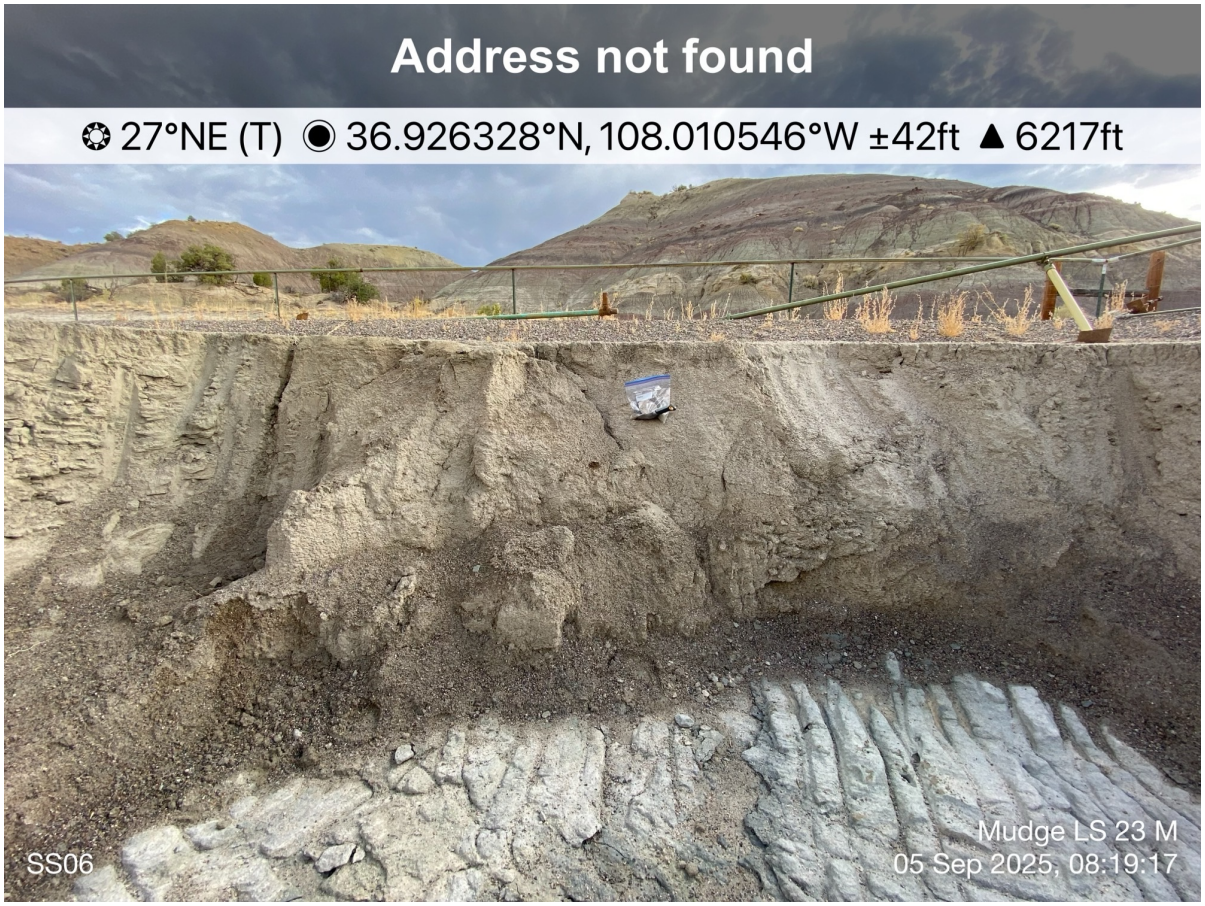

562 CR-2900 Aztec NM
58°NE (T) 36.926308°N, 108.010553°W ±36ft 6217ft
SS02 North Sidewall
Mudge LS 023M
14 Aug 2025, 15:38:07


562 CR-2900 Aztec NM
139°SE (T) 36.926317°N, 108.010507°W ±13ft 6217ft
SS03 East Sidewall
Mudge LS 023M
14 Aug 2025, 15:45:19


562 CR-2900 Aztec NM
218°SW (T) 36.926330°N, 108.010502°W ±16ft 6216ft
SS04 South Sidewall
Mudge LS 023M
14 Aug 2025, 15:51:12


Address not found
296°NW (T) 36.926305°N, 108.010501°W ±29ft 6216ft
SS05 West Sidewall
Mudge LS 023M
14 Aug 2025, 15:57:37


Address not found
331°NW (T) 36.926327°N, 108.010539°W ±13ft 6216ft
SS01 Base
Mudge LS 023M
14 Aug 2025, 16:03:06


Address not found
27°NE (T) 36.926328°N, 108.010546°W ±42ft 6217ft
SS06
Mudge LS 23 M
05 Sep 2025, 08:19:17


Address not found
121°SE (T) 36.926351°N, 108.010543°W ±42ft 6217ft
SS07
Mudge LS 23 M
05 Sep 2025, 08:23:28


Address not found
216°SW (T) 36.926340°N, 108.010546°W ±45ft 6217ft
SS08
Mudge LS 23 M
05 Sep 2025, 08:27:31


Address not found
300°NW (T) 36.926339°N, 108.010538°W ±42ft 6217ft
SS09
Mudge LS 23 M
05 Sep 2025, 08:33:42


Address not found
34°NE (T) 36.926319°N, 108.010533°W ±13ft 6216ft
SS10
Mudge LS 23 M
05 Sep 2025, 08:40:28


NW
N
NE
E
300
330
0
30
60
90
12°N (T) 36.926247°N, 108.010582°W ±29ft 6217ft
Mudge LS 23 M
17 Sep 2025, 14:03:37

United States Department of Agriculture

NRCS

Natural Resources Conservation Service

A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

Custom Soil Resource Report for San Juan County, New Mexico, Eastern Part

September 23, 2025

Preface

Soil surveys contain information that affects land use planning in survey areas. They highlight soil limitations that affect various land uses and provide information about the properties of the soils in the survey areas. Soil surveys are designed for many different users, including farmers, ranchers, foresters, agronomists, urban planners, community officials, engineers, developers, builders, and home buyers. Also, conservationists, teachers, students, and specialists in recreation, waste disposal, and pollution control can use the surveys to help them understand, protect, or enhance the environment.

Various land use regulations of Federal, State, and local governments may impose special restrictions on land use or land treatment. Soil surveys identify soil properties that are used in making various land use or land treatment decisions. The information is intended to help the land users identify and reduce the effects of soil limitations on various land uses. The landowner or user is responsible for identifying and complying with existing laws and regulations.

Although soil survey information can be used for general farm, local, and wider area planning, onsite investigation is needed to supplement this information in some cases. Examples include soil quality assessments (http://www.nrcs.usda.gov/wps/portal/nrcs/main/soils/health/) and certain conservation and engineering applications. For more detailed information, contact your local USDA Service Center (https://offices.sc.egov.usda.gov/locator/app?agency=nrcs) or your NRCS State Soil Scientist (http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/contactus/?cid=nrcs142p2_053951).

Great differences in soil properties can occur within short distances. Some soils are seasonally wet or subject to flooding. Some are too unstable to be used as a foundation for buildings or roads. Clayey or wet soils are poorly suited to use as septic tank absorption fields. A high water table makes a soil poorly suited to basements or underground installations.

The National Cooperative Soil Survey is a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local agencies. The Natural Resources Conservation Service (NRCS) has leadership for the Federal part of the National Cooperative Soil Survey.

Information about soils is updated periodically. Updated information is available through the NRCS Web Soil Survey, the site for official soil survey information.

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BA—Badland.....13
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How Soil Surveys Are Made

Soil surveys are made to provide information about the soils and miscellaneous areas in a specific area. They include a description of the soils and miscellaneous areas and their location on the landscape and tables that show soil properties and limitations affecting various uses. Soil scientists observed the steepness, length, and shape of the slopes; the general pattern of drainage; the kinds of crops and native plants; and the kinds of bedrock. They observed and described many soil profiles. A soil profile is the sequence of natural layers, or horizons, in a soil. The profile extends from the surface down into the unconsolidated material in which the soil formed or from the surface down to bedrock. The unconsolidated material is devoid of roots and other living organisms and has not been changed by other biological activity.

Currently, soils are mapped according to the boundaries of major land resource areas (MLRAs). MLRAs are geographically associated land resource units that share common characteristics related to physiography, geology, climate, water resources, soils, biological resources, and land uses (USDA, 2006). Soil survey areas typically consist of parts of one or more MLRA.

The soils and miscellaneous areas in a survey area occur in an orderly pattern that is related to the geology, landforms, relief, climate, and natural vegetation of the area. Each kind of soil and miscellaneous area is associated with a particular kind of landform or with a segment of the landform. By observing the soils and miscellaneous areas in the survey area and relating their position to specific segments of the landform, a soil scientist develops a concept, or model, of how they were formed. Thus, during mapping, this model enables the soil scientist to predict with a considerable degree of accuracy the kind of soil or miscellaneous area at a specific location on the landscape.

Commonly, individual soils on the landscape merge into one another as their characteristics gradually change. To construct an accurate soil map, however, soil scientists must determine the boundaries between the soils. They can observe only a limited number of soil profiles. Nevertheless, these observations, supplemented by an understanding of the soil-vegetation-landscape relationship, are sufficient to verify predictions of the kinds of soil in an area and to determine the boundaries.

Soil scientists recorded the characteristics of the soil profiles that they studied. They noted soil color, texture, size and shape of soil aggregates, kind and amount of rock fragments, distribution of plant roots, reaction, and other features that enable them to identify soils. After describing the soils in the survey area and determining their properties, the soil scientists assigned the soils to taxonomic classes (units). Taxonomic classes are concepts. Each taxonomic class has a set of soil characteristics with precisely defined limits. The classes are used as a basis for comparison to classify soils systematically. Soil taxonomy, the system of taxonomic classification used in the United States, is based mainly on the kind and character of soil properties and the arrangement of horizons within the profile. After the soil

scientists classified and named the soils in the survey area, they compared the individual soils with similar soils in the same taxonomic class in other areas so that they could confirm data and assemble additional data based on experience and research.

The objective of soil mapping is not to delineate pure map unit components; the objective is to separate the landscape into landforms or landform segments that have similar use and management requirements. Each map unit is defined by a unique combination of soil components and/or miscellaneous areas in predictable proportions. Some components may be highly contrasting to the other components of the map unit. The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The delineation of such landforms and landform segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, onsite investigation is needed to define and locate the soils and miscellaneous areas.

Soil scientists make many field observations in the process of producing a soil map. The frequency of observation is dependent upon several factors, including scale of mapping, intensity of mapping, design of map units, complexity of the landscape, and experience of the soil scientist. Observations are made to test and refine the soil-landscape model and predictions and to verify the classification of the soils at specific locations. Once the soil-landscape model is refined, a significantly smaller number of measurements of individual soil properties are made and recorded. These measurements may include field measurements, such as those for color, depth to bedrock, and texture, and laboratory measurements, such as those for content of sand, silt, clay, salt, and other components. Properties of each soil typically vary from one point to another across the landscape.

Observations for map unit components are aggregated to develop ranges of characteristics for the components. The aggregated values are presented. Direct measurements do not exist for every property presented for every map unit component. Values for some properties are estimated from combinations of other properties.

While a soil survey is in progress, samples of some of the soils in the area generally are collected for laboratory analyses and for engineering tests. Soil scientists interpret the data from these analyses and tests as well as the field-observed characteristics and the soil properties to determine the expected behavior of the soils under different uses. Interpretations for all of the soils are field tested through observation of the soils in different uses and under different levels of management. Some interpretations are modified to fit local conditions, and some new interpretations are developed to meet local needs. Data are assembled from other sources, such as research information, production records, and field experience of specialists. For example, data on crop yields under defined levels of management are assembled from farm records and from field or plot experiments on the same kinds of soil.

Predictions about soil behavior are based not only on soil properties but also on such variables as climate and biological activity. Soil conditions are predictable over long periods of time, but they are not predictable from year to year. For example, soil scientists can predict with a fairly high degree of accuracy that a given soil will have a high water table within certain depths in most years, but they cannot predict that a high water table will always be at a specific level in the soil on a specific date.

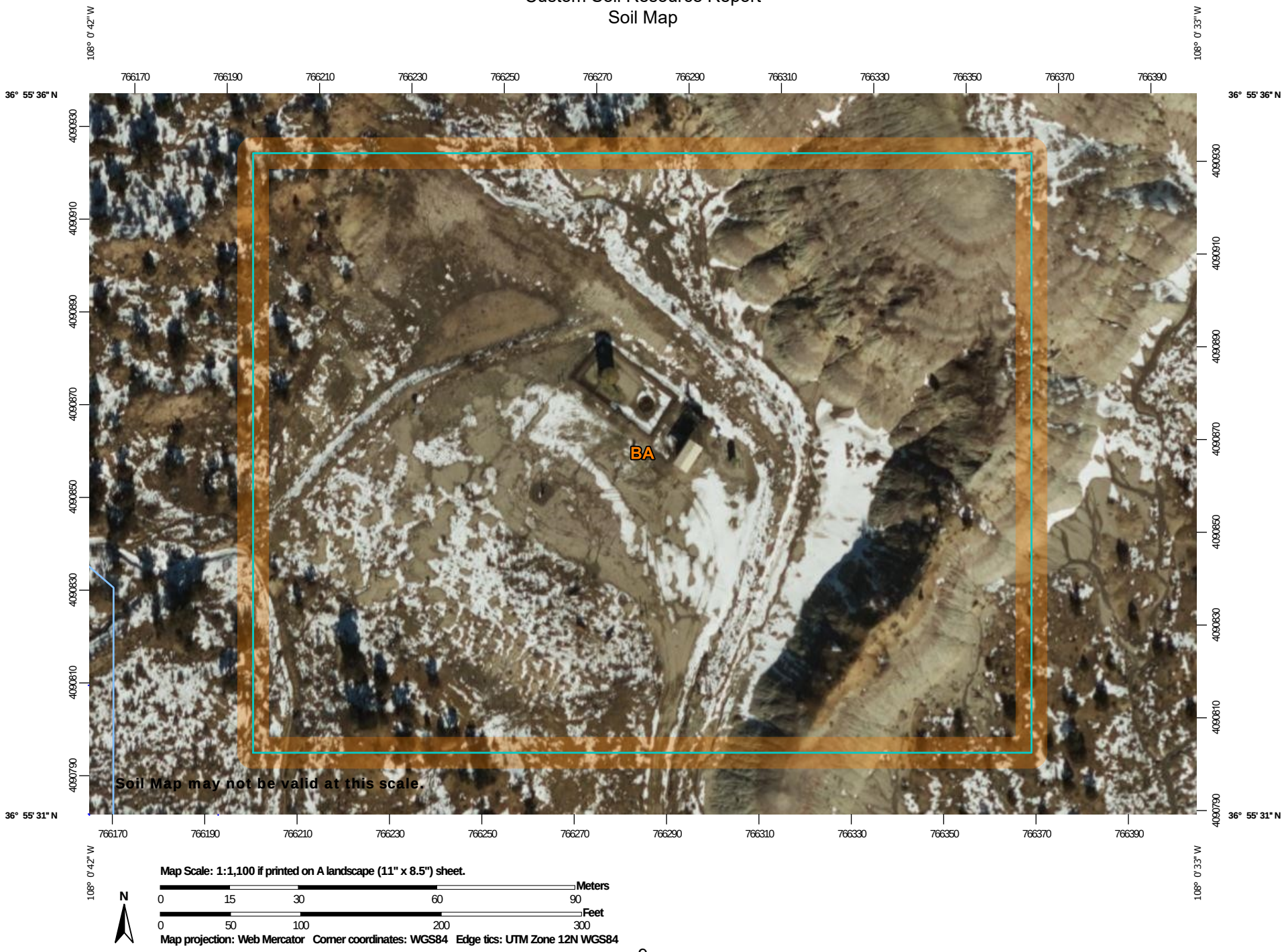
After soil scientists located and identified the significant natural bodies of soil in the survey area, they drew the boundaries of these bodies on aerial photographs and

identified each as a specific map unit. Aerial photographs show trees, buildings, fields, roads, and rivers, all of which help in locating boundaries accurately.

Soil Map

The soil map section includes the soil map for the defined area of interest, a list of soil map units on the map and extent of each map unit, and cartographic symbols displayed on the map. Also presented are various metadata about data used to produce the map, and a description of each soil map unit.

Custom Soil Resource Report
Soil Map



MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils
- Soil Map Unit Polygons
- Soil Map Unit Lines
- Soil Map Unit Points

Special Point Features
- Blowout
- Borrow Pit
- Clay Spot
- Closed Depression
- Gravel Pit
- Gravelly Spot
- Landfill
- Lava Flow
- Marsh or swamp
- Mine or Quarry
- Miscellaneous Water
- Perennial Water
- Rock Outcrop
- Saline Spot
- Sandy Spot
- Severely Eroded Spot
- Sinkhole
- Slide or Slip
- Sodic Spot
- Spoil Area
- Stony Spot
- Very Stony Spot
- Wet Spot
- Other
- Special Line Features

Water Features
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background
- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:63,400.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: San Juan County, New Mexico, Eastern Part
Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 25, 2021—Jan 20, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
BA	Badland	5.4	100.0%
Totals for Area of Interest		**5.4**	**100.0%**

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however, onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a ***soil series***. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into ***soil phases***. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A ***complex*** consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An ***association*** is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An ***undifferentiated group*** is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include ***miscellaneous areas***. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

San Juan County, New Mexico, Eastern Part

BA—Badland

Map Unit Setting

National map unit symbol: 1ww1
Elevation: 4,800 to 6,400 feet
Mean annual precipitation: 6 to 10 inches
Mean annual air temperature: 51 to 55 degrees F
Frost-free period: 140 to 160 days
Farmland classification: Not prime farmland

Map Unit Composition

Badland: 100 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Badland

Setting

Landform: Breaks
Landform position (three-dimensional): Side slope
Down-slope shape: Convex
Across-slope shape: Convex
Parent material: Shale

Typical profile

R - 0 to 60 inches: bedrock

Properties and qualities

Slope: 5 to 80 percent
Depth to restrictive feature: 0 to 2 inches to paralithic bedrock
Drainage class: Somewhat excessively drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately high (0.00 to 0.60 in/hr)
Calcium carbonate, maximum content: 5 percent
Gypsum, maximum content: 5 percent
Maximum salinity: Nonsaline to slightly saline (0.0 to 4.0 mmhos/cm)
Sodium adsorption ratio, maximum: 5.0
Available water supply, 0 to 60 inches: Very low (about 0.0 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 8e
Hydric soil rating: No

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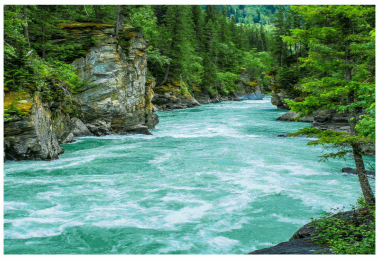
Report to:

Jerrid Brann



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Practical Solutions for a Better Tomorrow

Analytical Report

IKAV Energy Inc.

Project Name:	Mudge LS 023 M
Work Order:	E508176
Job Number:	20095-0001
Received:	8/14/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
8/18/25

Date Reported: 8/18/25

Jerrid Brann
1199 Main Ave. Suite 242
Durango, CO 81301

Project Name: Mudge LS 023 M
Workorder: E508176
Date Received: 8/14/2025 4:54:00PM

Jerrid Brann,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 8/14/2025 4:54:00PM, under the Project Name: Mudge LS 023 M.

The analytical test results summarized in this report with the Project Name: Mudge LS 023 M apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

IKAV Energy Inc.	Project Name:	Mudge LS 023 M	**Reported:**
1199 Main Ave. Suite 242	Project Number:	20095-0001	
Durango CO, 81301	Project Manager:	Jerrid Brann	08/18/25 15:24

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SS01 5-POINT BASE	E508176-01A	Soil	08/14/25	08/14/25	Glass Jar, 4 oz.
SS02 N. SIDEWALL	E508176-02A	Soil	08/14/25	08/14/25	Glass Jar, 4 oz.
SS03 E. SIDEWALL	E508176-03A	Soil	08/14/25	08/14/25	Glass Jar, 4 oz.
SS04 S. SIDEWALL	E508176-04A	Soil	08/14/25	08/14/25	Glass Jar, 4 oz.
SS05 W. SIDEWALL	E508176-05A	Soil	08/14/25	08/14/25	Glass Jar, 4 oz.

Sample Data

IKAV Energy Inc.	Project Name:	Mudge LS 023 M	
1199 Main Ave. Suite 242	Project Number:	20095-0001	**Reported:**
Durango CO, 81301	Project Manager:	Jerrid Brann	8/18/2025 3:24:37PM

SS01 5-POINT BASE

E508176-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2533121
Benzene	ND	0.0250	1	08/15/25	08/15/25	
Ethylbenzene	**0.0357**	0.0250	1	08/15/25	08/15/25	
Toluene	ND	0.0250	1	08/15/25	08/15/25	
o-Xylene	**0.0358**	0.0250	1	08/15/25	08/15/25	
p,m-Xylene	**0.384**	0.0500	1	08/15/25	08/15/25	
Total Xylenes	**0.420**	0.0250	1	08/15/25	08/15/25	
Surrogate: 4-Bromochlorobenzene-PID		*98.8 %*	*70-130*	*08/15/25*	*08/15/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2533121
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/25	08/15/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*96.2 %*	*70-130*	*08/15/25*	*08/15/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2533120
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/25	08/16/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/25	08/16/25	
Surrogate: n-Nonane		*104 %*	*61-141*	*08/15/25*	*08/16/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY			Batch: 2533130
Chloride	ND	20.0	1	08/15/25	08/15/25	

Sample Data

IKAV Energy Inc.	Project Name:	Mudge LS 023 M	
1199 Main Ave. Suite 242	Project Number:	20095-0001	**Reported:**
Durango CO, 81301	Project Manager:	Jerrid Brann	8/18/2025 3:24:37PM

SS02 N. SIDEWALL

E508176-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2533121
Benzene	ND	0.0250	1	08/15/25	08/15/25	
Ethylbenzene	ND	0.0250	1	08/15/25	08/15/25	
Toluene	ND	0.0250	1	08/15/25	08/15/25	
o-Xylene	ND	0.0250	1	08/15/25	08/15/25	
p,m-Xylene	ND	0.0500	1	08/15/25	08/15/25	
Total Xylenes	ND	0.0250	1	08/15/25	08/15/25	
Surrogate: 4-Bromochlorobenzene-PID		*97.5 %*	*70-130*	*08/15/25*	*08/15/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2533121
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/25	08/15/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*95.6 %*	*70-130*	*08/15/25*	*08/15/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2533120
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/25	08/16/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/25	08/16/25	
Surrogate: n-Nonane		*92.1 %*	*61-141*	*08/15/25*	*08/16/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY			Batch: 2533130
Chloride	ND	20.0	1	08/15/25	08/15/25	

Sample Data

IKAV Energy Inc.	Project Name:	Mudge LS 023 M	
1199 Main Ave. Suite 242	Project Number:	20095-0001	**Reported:**
Durango CO, 81301	Project Manager:	Jerrid Brann	8/18/2025 3:24:37PM

SS03 E. SIDEWALL

E508176-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2533121
Benzene	ND	0.0250	1	08/15/25	08/15/25	
Ethylbenzene	ND	0.0250	1	08/15/25	08/15/25	
Toluene	ND	0.0250	1	08/15/25	08/15/25	
o-Xylene	ND	0.0250	1	08/15/25	08/15/25	
p,m-Xylene	ND	0.0500	1	08/15/25	08/15/25	
Total Xylenes	ND	0.0250	1	08/15/25	08/15/25	
Surrogate: 4-Bromochlorobenzene-PID		*99.6 %*	*70-130*	*08/15/25*	*08/15/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2533121
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/25	08/15/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*96.6 %*	*70-130*	*08/15/25*	*08/15/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2533120
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/25	08/16/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/25	08/16/25	
Surrogate: n-Nonane		*97.2 %*	*61-141*	*08/15/25*	*08/16/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY			Batch: 2533130
Chloride	ND	20.0	1	08/15/25	08/15/25	

Sample Data

IKAV Energy Inc.	Project Name:	Mudge LS 023 M	
1199 Main Ave. Suite 242	Project Number:	20095-0001	**Reported:**
Durango CO, 81301	Project Manager:	Jerrid Brann	8/18/2025 3:24:37PM

SS04 S. SIDEWALL

E508176-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2533121
Benzene	ND	0.0250	1	08/15/25	08/15/25	
Ethylbenzene	ND	0.0250	1	08/15/25	08/15/25	
Toluene	ND	0.0250	1	08/15/25	08/15/25	
o-Xylene	ND	0.0250	1	08/15/25	08/15/25	
p,m-Xylene	ND	0.0500	1	08/15/25	08/15/25	
Total Xylenes	ND	0.0250	1	08/15/25	08/15/25	
Surrogate: 4-Bromochlorobenzene-PID		*100 %*	*70-130*	*08/15/25*	*08/15/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2533121
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/25	08/15/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*96.1 %*	*70-130*	*08/15/25*	*08/15/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2533120
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/25	08/16/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/25	08/16/25	
Surrogate: n-Nonane		*92.1 %*	*61-141*	*08/15/25*	*08/16/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY			Batch: 2533130
Chloride	ND	20.0	1	08/15/25	08/15/25	

Sample Data

IKAV Energy Inc.	Project Name:	Mudge LS 023 M	
1199 Main Ave. Suite 242	Project Number:	20095-0001	**Reported:**
Durango CO, 81301	Project Manager:	Jerrid Brann	8/18/2025 3:24:37PM

SS05 W. SIDEWALL

E508176-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2533121
Benzene	ND	0.0250	1	08/15/25	08/15/25	
Ethylbenzene	ND	0.0250	1	08/15/25	08/15/25	
Toluene	ND	0.0250	1	08/15/25	08/15/25	
o-Xylene	ND	0.0250	1	08/15/25	08/15/25	
p,m-Xylene	ND	0.0500	1	08/15/25	08/15/25	
Total Xylenes	ND	0.0250	1	08/15/25	08/15/25	
Surrogate: 4-Bromochlorobenzene-PID		*100 %*	*70-130*	*08/15/25*	*08/15/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2533121
Gasoline Range Organics (C6-C10)	ND	20.0	1	08/15/25	08/15/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*96.3 %*	*70-130*	*08/15/25*	*08/15/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV			Batch: 2533120
Diesel Range Organics (C10-C28)	ND	25.0	1	08/15/25	08/16/25	
Oil Range Organics (C28-C36)	ND	50.0	1	08/15/25	08/16/25	
Surrogate: n-Nonane		*96.1 %*	*61-141*	*08/15/25*	*08/16/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY			Batch: 2533130
Chloride	ND	20.0	1	08/15/25	08/15/25	

QC Summary Data

IKAV Energy Inc.	Project Name:	Mudge LS 023 M	**Reported:**
1199 Main Ave. Suite 242	Project Number:	20095-0001	
Durango CO, 81301	Project Manager:	Jerrid Brann	8/18/2025 3:24:37PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2533121-BLK1)									Prepared: 08/15/25 Analyzed: 08/15/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*8.11*		*2.00*		*101*	*70-130*			
LCS (2533121-BS1)									Prepared: 08/15/25 Analyzed: 08/15/25
Benzene	5.54	0.0250	5.00		111	70-130			
Ethylbenzene	5.33	0.0250	5.00		107	70-130			
Toluene	5.47	0.0250	5.00		109	70-130			
o-Xylene	5.23	0.0250	5.00		105	70-130			
p,m-Xylene	10.7	0.0500	10.0		107	70-130			
Total Xylenes	15.9	0.0250	15.0		106	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.98*		*8.00*		*99.7*	*70-130*			
Matrix Spike (2533121-MS1)				**Source: E508172-01**					Prepared: 08/15/25 Analyzed: 08/15/25
Benzene	5.17	0.0250	5.00	ND	103	70-130			
Ethylbenzene	4.96	0.0250	5.00	ND	99.1	70-130			
Toluene	5.10	0.0250	5.00	ND	102	70-130			
o-Xylene	4.90	0.0250	5.00	ND	98.0	70-130			
p,m-Xylene	9.97	0.0500	10.0	ND	99.7	70-130			
Total Xylenes	14.9	0.0250	15.0	ND	99.1	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8.10*		*8.00*		*101*	*70-130*			
Matrix Spike Dup (2533121-MSD1)				**Source: E508172-01**					Prepared: 08/15/25 Analyzed: 08/15/25
Benzene	5.14	0.0250	5.00	ND	103	70-130	0.643	27	
Ethylbenzene	4.91	0.0250	5.00	ND	98.3	70-130	0.833	26	
Toluene	5.06	0.0250	5.00	ND	101	70-130	0.871	20	
o-Xylene	4.88	0.0250	5.00	ND	97.7	70-130	0.365	25	
p,m-Xylene	9.90	0.0500	10.0	ND	99.0	70-130	0.720	23	
Total Xylenes	14.8	0.0250	15.0	ND	98.5	70-130	0.603	26	
Surrogate: 4-Bromochlorobenzene-PID	*8.02*		*8.00*		*100*	*70-130*			

QC Summary Data

IKAV Energy Inc.	Project Name:	Mudge LS 023 M	**Reported:**
1199 Main Ave. Suite 242	Project Number:	20095-0001	
Durango CO, 81301	Project Manager:	Jerrid Brann	8/18/2025 3:24:37PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2533121-BLK1)									Prepared: 08/15/25 Analyzed: 08/15/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.66*		*8.00*		*95.8*	*70-130*			
LCS (2533121-BS2)									Prepared: 08/15/25 Analyzed: 08/18/25
Gasoline Range Organics (C6-C10)	54.8	20.0	50.0		110	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.86*		*8.00*		*98.2*	*70-130*			
Matrix Spike (2533121-MS2)				**Source: E508172-01**					Prepared: 08/15/25 Analyzed: 08/15/25
Gasoline Range Organics (C6-C10)	49.0	20.0	50.0	ND	98.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.72*		*8.00*		*96.6*	*70-130*			
Matrix Spike Dup (2533121-MSD2)				**Source: E508172-01**					Prepared: 08/15/25 Analyzed: 08/15/25
Gasoline Range Organics (C6-C10)	48.5	20.0	50.0	ND	97.0	70-130	1.08	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.71*		*8.00*		*96.3*	*70-130*			

QC Summary Data

IKAV Energy Inc.	Project Name:	Mudge LS 023 M	**Reported:**
1199 Main Ave. Suite 242	Project Number:	20095-0001	
Durango CO, 81301	Project Manager:	Jerrid Brann	8/18/2025 3:24:37PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2533120-BLK1)									Prepared: 08/15/25 Analyzed: 08/15/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*47.4*		*50.0*		*94.8*	*61-141*			
LCS (2533120-BS1)									Prepared: 08/15/25 Analyzed: 08/15/25
Diesel Range Organics (C10-C28)	274	25.0	250		110	66-144			
Surrogate: n-Nonane	*52.5*		*50.0*		*105*	*61-141*			
Matrix Spike (2533120-MS1)				**Source: E508174-03**					Prepared: 08/15/25 Analyzed: 08/15/25
Diesel Range Organics (C10-C28)	264	25.0	250	ND	106	56-156			
Surrogate: n-Nonane			*50.0*		*100*	*61-141*			
Matrix Spike Dup (2533120-MSD1)				**Source: E508174-03**					Prepared: 08/15/25 Analyzed: 08/15/25
Diesel Range Organics (C10-C28)	251	25.0	250	ND	100	56-156	5.15	20	
Surrogate: n-Nonane	*49.5*		*50.0*		*98.9*	*61-141*			

QC Summary Data

IKAV Energy Inc.	Project Name:	Mudge LS 023 M	**Reported:**
1199 Main Ave. Suite 242	Project Number:	20095-0001	
Durango CO, 81301	Project Manager:	Jerrid Brann	8/18/2025 3:24:37PM

Anions by EPA 300.0/9056A

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2533130-BLK1)									Prepared: 08/15/25 Analyzed: 08/15/25
Chloride	ND	20.0							
LCS (2533130-BS1)									Prepared: 08/15/25 Analyzed: 08/15/25
Chloride	256	20.0	250		102	90-110			
Matrix Spike (2533130-MS1)				**Source: E508176-02**					Prepared: 08/15/25 Analyzed: 08/15/25
Chloride	254	20.0	250	ND	101	80-120			
Matrix Spike Dup (2533130-MSD1)				**Source: E508176-02**					Prepared: 08/15/25 Analyzed: 08/15/25
Chloride	255	20.0	250	ND	102	80-120	0.614	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

IKAV Energy Inc.	Project Name:	Mudge LS 023 M	
1199 Main Ave. Suite 242	Project Number:	20095-0001	**Reported:**
Durango CO, 81301	Project Manager:	Jerrid Brann	08/18/25 15:24

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Chain of Custody

Client Information	Invoice Information	Lab Use Only	TAT	State
Client: IKAV Energy	Company: IKAV Energy	Lab WO# E508176	Job Number 20095-0001	1D 2D 3D Std: X /	NM CO UT TX: NM
Project Name: MUDGE LS 023 M	Address: 1199 Main Ave Suite 101			
Project Manager: Jerrid Brann	City, State, Zip: Durango, CO 81301			
Address:1199 Main Ave Suite 101	Phone: 970-394-0250			
City, State, Zip: Durango, CO 81301	Email: jerrid.brann@ikavenergy.com			
Phone:970-39-0250	Miscellaneous:			
Email:jerrid.brann@ikavenergy.com				

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals	Cation/Anion Pkg	ECMC Table 915-1	Temp	Remarks
16:00	8-14-25	SOIL	1	SS01 5-POINT BASE		1	X	X	X		X						5.5°	
15:35	8-14-25	SOIL	1	SS02 N. SIDEWALL		2	X	X	X		X						5.1°	
15:45	8-14-25	SOIL	1	SS03 E. SIDEWALL		3	X	X	X		X						5.3°	
15:50	8-14-25	SOIL	1	SS04 S. SIDEWALL		4	X	X	X		X						5.5°	
15:55	8-14-25	SOIL	1	SS05 W. SIDEWALL		5	X	X	X		X						5.6°	

Analysis and Method

EPA Program: SDWA | CWA | RCRA

Compliance Y or N

PWSID #

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: JERRID BRANN

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	8-14-25	16:54		8.14.25	1654
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Lab Use Only

Received on ice: Y N

T1 T2 T3

AVG Temp °C

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech

Envirotech Analytical Laboratory

Printed: 8/14/2025 5:06:24PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	IKAV Energy Inc.	Date Received:	08/14/25 16:54	Work Order ID:	E508176
Phone:	(970) 828-4060	Date Logged In:	08/14/25 17:02	Logged In By:	Noe Soto
Email:	jerrid.brann@ikavenergy.com	Due Date:	08/18/25 07:00 (2 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Jerrid Brann
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Comments/Resolution

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling	Yes
13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filtration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Client Instruction

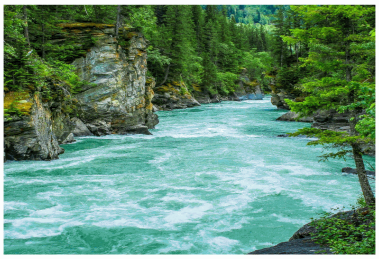
Signature of client authorizing changes to the COC or sample disposition.

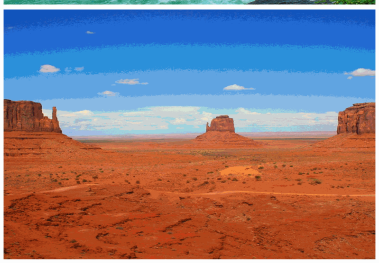
Date

envirotech Inc.

Report to:

Jerrid Brann





5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

IKAV Energy Inc.

Project Name:	MUDGE LS 23M
Work Order:	E509039
Job Number:	20095-0001
Received:	9/5/2025

Revision: 2

Report Reviewed By:

Walter Hinchman
Laboratory Director
9/9/25

Date Reported: 9/9/25

Jerrid Brann
1199 Main Ave. Suite 242
Durango, CO 81301

Project Name: MUDGE LS 23M
Workorder: E509039
Date Received: 9/5/2025 9:53:00AM

Jerrid Brann,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 9/5/2025 9:53:00AM, under the Project Name: MUDGE LS 23M.

The analytical test results summarized in this report with the Project Name: MUDGE LS 23M apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
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Cell: 775-287-1762
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Sample Summary

IKAV Energy Inc.	Project Name:	MUDGE LS 23M	**Reported:**
1199 Main Ave. Suite 242	Project Number:	20095-0001	
Durango CO, 81301	Project Manager:	Jerrid Brann	09/09/25 15:06

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SS06 N. SIDEWALL	E509039-01A	Soil	09/05/25	09/05/25	Glass Jar, 4 oz.
SS07 E. SIDEWALL	E509039-02A	Soil	09/05/25	09/05/25	Glass Jar, 4 oz.
SS08 .S. SIDEWALL	E509039-03A	Soil	09/05/25	09/05/25	Glass Jar, 4 oz.
SS09 W. SIDEWALL	E509039-04A	Soil	09/05/25	09/05/25	Glass Jar, 4 oz.
SS10 BASE COMP	E509039-05A	Soil	09/05/25	09/05/25	Glass Jar, 4 oz.

Sample Data

IKAV Energy Inc.	Project Name:	MUDGE LS 23M	
1199 Main Ave. Suite 242	Project Number:	20095-0001	**Reported:**
Durango CO, 81301	Project Manager:	Jerrid Brann	9/9/2025 3:06:07PM

SS06 N. SIDEWALL

E509039-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2536085
Benzene	ND	0.0250	1	09/05/25	09/07/25	
Ethylbenzene	ND	0.0250	1	09/05/25	09/07/25	
Toluene	ND	0.0250	1	09/05/25	09/07/25	
o-Xylene	ND	0.0250	1	09/05/25	09/07/25	
p,m-Xylene	ND	0.0500	1	09/05/25	09/07/25	
Total Xylenes	ND	0.0250	1	09/05/25	09/07/25	
Surrogate: 4-Bromochlorobenzene-PID		*92.3 %*	*70-130*	*09/05/25*	*09/07/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2536085
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/05/25	09/07/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*87.4 %*	*70-130*	*09/05/25*	*09/07/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM			Batch: 2537002
Diesel Range Organics (C10-C28)	ND	25.0	1	09/08/25	09/08/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/08/25	09/08/25	
Surrogate: n-Nonane		*93.0 %*	*61-141*	*09/08/25*	*09/08/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2537015
Chloride	ND	20.0	1	09/08/25	09/08/25	

Sample Data

IKAV Energy Inc.	Project Name:	MUDGE LS 23M	
1199 Main Ave. Suite 242	Project Number:	20095-0001	**Reported:**
Durango CO, 81301	Project Manager:	Jerrid Brann	9/9/2025 3:06:07PM

SS07 E. SIDEWALL

E509039-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2536085
Benzene	ND	0.0250	1	09/05/25	09/07/25	
Ethylbenzene	ND	0.0250	1	09/05/25	09/07/25	
Toluene	ND	0.0250	1	09/05/25	09/07/25	
o-Xylene	**0.0330**	0.0250	1	09/05/25	09/07/25	
p,m-Xylene	ND	0.0500	1	09/05/25	09/07/25	
Total Xylenes	**0.0330**	0.0250	1	09/05/25	09/07/25	
Surrogate: 4-Bromochlorobenzene-PID		*92.8 %*	*70-130*	*09/05/25*	*09/07/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2536085
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/05/25	09/07/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*86.1 %*	*70-130*	*09/05/25*	*09/07/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM			Batch: 2537002
Diesel Range Organics (C10-C28)	ND	25.0	1	09/08/25	09/08/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/08/25	09/08/25	
Surrogate: n-Nonane		*98.0 %*	*61-141*	*09/08/25*	*09/08/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2537015
Chloride	**35.0**	20.0	1	09/08/25	09/08/25	

Sample Data

IKAV Energy Inc.	Project Name:	MUDGE LS 23M	
1199 Main Ave. Suite 242	Project Number:	20095-0001	**Reported:**
Durango CO, 81301	Project Manager:	Jerrid Brann	9/9/2025 3:06:07PM

SS08 .S. SIDEWALL

E509039-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2536085
Benzene	ND	0.0250	1	09/05/25	09/07/25	
Ethylbenzene	ND	0.0250	1	09/05/25	09/07/25	
Toluene	ND	0.0250	1	09/05/25	09/07/25	
o-Xylene	ND	0.0250	1	09/05/25	09/07/25	
p,m-Xylene	ND	0.0500	1	09/05/25	09/07/25	
Total Xylenes	ND	0.0250	1	09/05/25	09/07/25	
Surrogate: 4-Bromochlorobenzene-PID		*92.5 %*	*70-130*	*09/05/25*	*09/07/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2536085
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/05/25	09/07/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*88.3 %*	*70-130*	*09/05/25*	*09/07/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM			Batch: 2537002
Diesel Range Organics (C10-C28)	ND	25.0	1	09/08/25	09/08/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/08/25	09/08/25	
Surrogate: n-Nonane		*99.0 %*	*61-141*	*09/08/25*	*09/08/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2537015
Chloride	ND	20.0	1	09/08/25	09/08/25	

Sample Data

IKAV Energy Inc.	Project Name:	MUDGE LS 23M	
1199 Main Ave. Suite 242	Project Number:	20095-0001	**Reported:**
Durango CO, 81301	Project Manager:	Jerrid Brann	9/9/2025 3:06:07PM

SS09 W. SIDEWALL

E509039-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2536085
Benzene	ND	0.0250	1	09/05/25	09/07/25	
Ethylbenzene	ND	0.0250	1	09/05/25	09/07/25	
Toluene	ND	0.0250	1	09/05/25	09/07/25	
o-Xylene	ND	0.0250	1	09/05/25	09/07/25	
p,m-Xylene	ND	0.0500	1	09/05/25	09/07/25	
Total Xylenes	ND	0.0250	1	09/05/25	09/07/25	
Surrogate: 4-Bromochlorobenzene-PID		*93.0 %*	*70-130*	*09/05/25*	*09/07/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2536085
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/05/25	09/07/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*87.5 %*	*70-130*	*09/05/25*	*09/07/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM			Batch: 2537002
Diesel Range Organics (C10-C28)	ND	25.0	1	09/08/25	09/08/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/08/25	09/08/25	
Surrogate: n-Nonane		*99.5 %*	*61-141*	*09/08/25*	*09/08/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2537015
Chloride	ND	20.0	1	09/08/25	09/08/25	

Sample Data

IKAV Energy Inc.	Project Name:	MUDGE LS 23M	
1199 Main Ave. Suite 242	Project Number:	20095-0001	**Reported:**
Durango CO, 81301	Project Manager:	Jerrid Brann	9/9/2025 3:06:07PM

SS10 BASE COMP

E509039-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA			Batch: 2536085
Benzene	ND	0.0250	1	09/05/25	09/07/25	
Ethylbenzene	ND	0.0250	1	09/05/25	09/07/25	
Toluene	ND	0.0250	1	09/05/25	09/07/25	
o-Xylene	ND	0.0250	1	09/05/25	09/07/25	
p,m-Xylene	ND	0.0500	1	09/05/25	09/07/25	
Total Xylenes	ND	0.0250	1	09/05/25	09/07/25	
Surrogate: 4-Bromochlorobenzene-PID		*85.2 %*	*70-130*	*09/05/25*	*09/07/25*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA			Batch: 2536085
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/05/25	09/07/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*84.1 %*	*70-130*	*09/05/25*	*09/07/25*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: HM			Batch: 2537002
Diesel Range Organics (C10-C28)	ND	25.0	1	09/08/25	09/09/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/08/25	09/09/25	
Surrogate: n-Nonane		*94.9 %*	*61-141*	*09/08/25*	*09/09/25*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: TP			Batch: 2537015
Chloride	ND	20.0	1	09/08/25	09/08/25	

QC Summary Data

IKAV Energy Inc.	Project Name:	MUDGE LS 23M	**Reported:**
1199 Main Ave. Suite 242	Project Number:	20095-0001	
Durango CO, 81301	Project Manager:	Jerrid Brann	9/9/2025 3:06:07PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2536085-BLK1)									Prepared: 09/05/25 Analyzed: 09/07/25
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*7.41*		*8.00*		*92.7*	*70-130*			
LCS (2536085-BS1)									Prepared: 09/05/25 Analyzed: 09/07/25
Benzene	4.95	0.0250	5.00		98.9	70-130			
Ethylbenzene	4.69	0.0250	5.00		93.9	70-130			
Toluene	4.94	0.0250	5.00		98.8	70-130			
o-Xylene	4.80	0.0250	5.00		96.0	70-130			
p,m-Xylene	9.45	0.0500	10.0		94.5	70-130			
Total Xylenes	14.2	0.0250	15.0		95.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.37*		*8.00*		*92.1*	*70-130*			
Matrix Spike (2536085-MS1)				**Source: E509038-02**					Prepared: 09/05/25 Analyzed: 09/07/25
Benzene	5.70	0.0250	5.00	ND	114	70-130			
Ethylbenzene	5.46	0.0250	5.00	ND	109	70-130			
Toluene	5.59	0.0250	5.00	ND	112	70-130			
o-Xylene	5.52	0.0250	5.00	0.0433	110	70-130			
p,m-Xylene	11.0	0.0500	10.0	ND	110	70-130			
Total Xylenes	16.5	0.0250	15.0	0.0433	110	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7.42*		*8.00*		*92.7*	*70-130*			
Matrix Spike Dup (2536085-MSD1)				**Source: E509038-02**					Prepared: 09/05/25 Analyzed: 09/07/25
Benzene	5.15	0.0250	5.00	ND	103	70-130	10.1	27	
Ethylbenzene	4.95	0.0250	5.00	ND	98.9	70-130	9.98	26	
Toluene	5.06	0.0250	5.00	ND	101	70-130	9.90	20	
o-Xylene	5.00	0.0250	5.00	0.0433	99.1	70-130	9.93	25	
p,m-Xylene	9.96	0.0500	10.0	ND	99.6	70-130	9.58	23	
Total Xylenes	15.0	0.0250	15.0	0.0433	99.4	70-130	9.70	26	
Surrogate: 4-Bromochlorobenzene-PID	*7.33*		*8.00*		*91.6*	*70-130*			

QC Summary Data

IKAV Energy Inc.	Project Name:	MUDGE LS 23M	**Reported:**
1199 Main Ave. Suite 242	Project Number:	20095-0001	
Durango CO, 81301	Project Manager:	Jerrid Brann	9/9/2025 3:06:07PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2536085-BLK1)									Prepared: 09/05/25 Analyzed: 09/07/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.15*		*8.00*		*89.4*	*70-130*			
LCS (2536085-BS2)									Prepared: 09/05/25 Analyzed: 09/07/25
Gasoline Range Organics (C6-C10)	48.7	20.0	50.0		97.5	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.09*		*8.00*		*88.7*	*70-130*			
Matrix Spike (2536085-MS2)				**Source: E509038-02**					Prepared: 09/05/25 Analyzed: 09/07/25
Gasoline Range Organics (C6-C10)	48.9	20.0	50.0	ND	97.8	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.26*		*8.00*		*90.7*	*70-130*			
Matrix Spike Dup (2536085-MSD2)				**Source: E509038-02**					Prepared: 09/05/25 Analyzed: 09/07/25
Gasoline Range Organics (C6-C10)	49.6	20.0	50.0	ND	99.2	70-130	1.50	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.28*		*8.00*		*91.0*	*70-130*			

QC Summary Data

IKAV Energy Inc.	Project Name:	MUDGE LS 23M	**Reported:**
1199 Main Ave. Suite 242	Project Number:	20095-0001	
Durango CO, 81301	Project Manager:	Jerrid Brann	9/9/2025 3:06:07PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: HM

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2537002-BLK1)									Prepared: 09/08/25 Analyzed: 09/08/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*46.9*		*50.0*		*93.9*	*61-141*			
LCS (2537002-BS1)									Prepared: 09/08/25 Analyzed: 09/08/25
Diesel Range Organics (C10-C28)	238	25.0	250		95.3	66-144			
Surrogate: n-Nonane	*46.5*		*50.0*		*93.0*	*61-141*			
Matrix Spike (2537002-MS1)				**Source: E509039-02**					Prepared: 09/08/25 Analyzed: 09/08/25
Diesel Range Organics (C10-C28)	255	25.0	250	ND	102	56-156			
Surrogate: n-Nonane	*49.0*		*50.0*		*98.0*	*61-141*			
Matrix Spike Dup (2537002-MSD1)				**Source: E509039-02**					Prepared: 09/08/25 Analyzed: 09/08/25
Diesel Range Organics (C10-C28)	243	25.0	250	ND	97.2	56-156	5.02	20	
Surrogate: n-Nonane	*47.5*		*50.0*		*95.1*	*61-141*			

QC Summary Data

IKAV Energy Inc.	Project Name:	MUDGE LS 23M	**Reported:**
1199 Main Ave. Suite 242	Project Number:	20095-0001	
Durango CO, 81301	Project Manager:	Jerrid Brann	9/9/2025 3:06:07PM

Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2537015-BLK1)									Prepared: 09/08/25 Analyzed: 09/08/25
Chloride	ND	20.0							
LCS (2537015-BS1)									Prepared: 09/08/25 Analyzed: 09/08/25
Chloride	262	20.0	250		105	90-110			
Matrix Spike (2537015-MS1)				**Source: E509039-04**					Prepared: 09/08/25 Analyzed: 09/08/25
Chloride	263	20.0	250	ND	105	80-120			
Matrix Spike Dup (2537015-MSD1)				**Source: E509039-04**					Prepared: 09/08/25 Analyzed: 09/08/25
Chloride	263	20.0	250	ND	105	80-120	0.177	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

IKAV Energy Inc.	Project Name:	MUDGE LS 23M	
1199 Main Ave. Suite 242	Project Number:	20095-0001	**Reported:**
Durango CO, 81301	Project Manager:	Jerrid Brann	09/09/25 15:06

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Chain of Custody

Page 1 of 1

JB

Client Information	Invoice Information	Lab Use Only	TAT	State
Client: IKAV Energy	Company: IKAV Energy	Lab WO# E509039	Job Number 20095.0001	1D 2D 3D Std: 2D X, Std X
Project Name: MUDGE LS 23M	Address: 1199 Main Ave Suite 101			NM X, CO, UT, TX
Project Manager: Jerrid Brann	City, State, Zip: Durango, CO 81301			
Address:1199 Main Ave Suite 101	Phone: 970-394-0250			
City, State, Zip: Durango, CO 81301	Email: jerrid.brann@ikavenergy.com			
Phone:970-39-0250	Miscellaneous:			
Email:jerrid.brann@ikavenergy.com				

Sample Information

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals	Cation/Anion Pkg	ECMC Table 915-1	Remarks
8:18	9-5-25	SOIL	1	SS06 N. SIDEWALL		1	X	X	X		X						5.4
8:23	9-5-25	SOIL	1	SS07 E. SIDEWALL		2	X	X	X		X						5.2
8:27	9-5-25	SOIL	1	SS08 S. SIDEWALL		3	X	X	X		X						5.6
8:33	9-5-25	SOIL	1	SS09 W. SIDEWALL		4	X	X	X		X						5.0
8:40	9-5-25	SOIL	1	SS10 BASE COMP		5	X	X	X		X						5.1

Analysis and Method

EPA Program

SDWA	CWA	RCRA

Compliance Y or N

PWSID #

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: JERRID BRANN

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	9-5-25	9:53	[signature]	9.5.25	9:53
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Lab Use Only

Received on ice: (Y) / N

T1 _____ T2 _____ T3 _____

AVG Temp °C _____

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech

Envirotech Analytical Laboratory

Printed: 9/5/2025 10:43:38AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	IKAV Energy Inc.	Date Received:	09/05/25 09:53	Work Order ID:	E509039
Phone:	(970) 828-4060	Date Logged In:	09/05/25 10:40	Logged In By:	Caitlin Mars
Email:	jerrid.brann@ikavenergy.com	Due Date:	09/09/25 07:00 (2 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Jerrid Brann
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Comments/Resolution

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling	Yes
13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filtration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 497837

QUESTIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 497837
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source ***Please answer all the questions in this group.***	
Site Name	Mudge LS 023M
Date Release Discovered	08/14/2025
Surface Owner	Federal

Incident Details ***Please answer all the questions in this group.***	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release ***Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.***	
Crude Oil Released (bbls) Details	***Not answered.***
Produced Water Released (bbls) Details	Cause: Corrosion | Tank (Any) | Produced Water | Released: 13 BBL | Recovered: 5 BBL | Lost: 8 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	***Not answered.***
Natural Gas Vented (Mcf) Details	***Not answered.***
Natural Gas Flared (Mcf) Details	***Not answered.***
Other Released Details	***Not answered.***
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	***Not answered.***

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State of New Mexico
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Santa Fe, NM 87505

QUESTIONS (continued)

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 497837
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	***Unavailable.***
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Released free liquids were recovered via vac truck, remaining impacted material is contained within the dig of the BGT.
Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 497837
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
☑	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
☑	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
☑	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
☑	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 497837
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
jbrann	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	8/20/2025

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 525253
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2523250454**
Incident Name	**NAPP2523250454 MUDGE LS 023M @ 30-045-30632**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Closure Report Received**
Incident Well	**[30-045-30632] MUDGE LS #023M**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Mudge LS 023M
Date Release Discovered	08/14/2025
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	Cause: Corrosion | Tank (Any) | Produced Water | Released: 13 BBL | Recovered: 5 BBL | Lost: 8 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	*Not answered.*

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Oil Conservation Division
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Santa Fe, NM 87505

QUESTIONS (continued)

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 525253
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	*Unavailable.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Released free liquids were recovered via vac truck, remaining impacted material is contained within the dig of the BGT.
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Jerrid Brann Title: Environmental Coordinator Email: jerrid.brann@machnr.com Date: 11/11/2025

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QUESTIONS (continued)

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 525253
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	OCD Imaging Records Lookup
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	35
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0.5
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	09/03/2025
On what date will (or did) the final sampling or liner inspection occur	09/05/2025
On what date will (or was) the remediation complete(d)	09/05/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	150
What is the estimated volume (in cubic yards) that will be remediated	10
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 525253
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	fEEM0112336756 ENVIROTECH LANDFARM #2
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	*Not answered.*
OR is the **off-site** disposal site, to be used, an NMED facility	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Jerrid Brann Title: Environmental Coordinator Email: jerrid.brann@machnr.com Date: 11/11/2025
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator:	OGRID:
SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	329736
	Action Number: 525253
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only *Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.*	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 525253
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**502127**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**09/05/2025**
What was the (estimated) number of samples that were to be gathered	**6**
What was the sampling surface area in square feet	**400**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	150
What was the total volume (cubic yards) remediated	10
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Remediation of the impacted material has been completed, no reclamation occurred as the area is still part of a producing well.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Jerrid Brann Title: Environmental Coordinator Email: jerrid.brann@machnr.com Date: 11/11/2025

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QUESTIONS (continued)

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	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 525253

CONDITIONS

Operator:	OGRID:
SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	329736
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	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #nAPP2523250454 Mudge LS 023M, thank you. This Remediation Closure Report is approved.	12/4/2025