Amended Remediation Summary & Soil Closure Request

Mewbourne Oil Company Goose 29/28 W2BA St Com #1H

Eddy County, New Mexico
Unit Letter "B", Section 29, Township 23 South, Range 27 East
Latitude 32.282179° North, Longitude 104.211361° West
NMOCD Reference No. nAPP2432659450

Prepared By:

Etech Environmental & Safety Solutions, Inc.

6309 Indiana Ave, Ste. D Lubbock, Texas 79413

October 30, 2025

Lance Crenshaw



Midland • San Antonio • Lubbock • Hobbs • Lafayette

TABLE OF CONTENTS

	Section
PROJECT INFORMATION	1.0
SITE CHARACTERIZATION.	2.0
CLOSURE CRITERIA FOR SOILS IMPACTED BY A RELEASE	3.0
INITIAL SITE ASSESSMENT.	4.0
REMEDIATION ACTIVITIES SUMMARY	5.0
REGULATORY CORRESPONDENCE	6.0
SOIL CLOSURE REQUEST	7.0
RESTORATION, RECLAMATION & RE-VEGETATION PLAN	
LIMITATIONS	9.0
DISTRIBUTION	10.0

FIGURES

Figure 1 – Site Location Map

Figure 2A – Site Characterization Map (0.5–Mile Radius)

Figure 2B – Site Characterization Map (5–Mile Radius)

Figure 3 – Sample Location Map

TABLES

Table 1 – Concentrations of BTEX, TPH & Chloride in Soil

APPENDICES

Appendix A – Depth to Groundwater Information

Appendix B – Photographic Log

Appendix C – Laboratory Analytical Reports

Appendix D – Regulatory Correspondence

Appendix E – Addendum

1.0 PROJECT INFORMATION

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Mewbourne Oil Company (Mewbourne), has prepared this *Amended Remediation Summary & Soil Closure Request* for the release site known as the Goose 29/28 W2BA St Com #1H (henceforth, "Site"). Details of the release are summarized below:

		22.2	201500		_				10.1.0.1.0.1.0			
Latitude:		32.28	82179°	D		Longitud	-104.211361°					
				Provide	d GPS are i	n WGS84	format.					
Site Name:			W2BA St C			Type:			Tank Battery			
Date Release Dis	covered	l:	11/11	/2024	API	# (if ap	plicable):		30-015-43452			
Unit Letter	Sect	ion	Town	nship	Ra	ınge	Cou	nty				
"B"	29	29 23S				7E	Ede	•				
Surface Owner:	Stat	е 🔲	Federal	Tribal	X Priv	ate (Name		Rosa Brazeal			
			N	ature ar	nd Vol	ume o	f Release					
Crude Oil		Volum	ne Released	d (bbls)			Volume l	Recover	red (bbls)			
X Produced W	Vater	Volun	ne Released	d (bbls)		11	Volume 1	red (bbls) 0				
				on of disso er > 10,000			XY	X Yes No N/A				
Condensate	;	Volun	ne Released	d (bbls)			Volume l	Volume Recovered (bbls)				
Natural Gas	8	Volun	ne Released	d (Mcf)			Volume l	Recover	red (Mcf)			
Other (desc	ribe)	Volun	ne/Weight l	Released			Volume/V	Veight F	Recovered			
Cause of Releas Mechanical fail		quipme	ent on loca	tion resulti	ng in ov	erpressi	rization and	a tank l	battery fire.			
				In	itial R	espons	se					
X The source	of the re	lease h	as been stop	pped.		_		_				
X The impacte	ed area h	as beer	secured to	protect hu	man heal	th and th	ne environme	nt.				
X Release mat	erials ha	ve bee	n contained	via the use	of berm	s or dike	es, absorbent	pad, or o	other containment devices			
X7 4.11 6 11	ida and	******	abla matari	ala hava ha			managed app		1			

Previously submitted portions of the New Mexico Oil Conservation Division (NMOCD) Form C-141 are available in the NMOCD Permitting System.

2.0 SITE CHARACTERIZATION

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (bgs)?	Between 100 and 500 (ft.)							
What method was used to determine the depth to groundwater?	NM OSE iWaters Database Search							
Did the release impact groundwater or surface water?	Yes X No							
What is the minimum distance between the closest lateral extents of the release and the following surface areas?								
A continuously flowing watercourse or any other significant watercourse?	Between 1,000 (ft.) and ½ (mi.)							
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	Between 1,000 (ft.) and ½ (mi.)							
An occupied permanent residence, school, hospital, institution or church?	Between 1 and 5 (mi.)							
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Between 1,000 (ft.) and ½ (mi.)							
Any other fresh water well or spring?	Between 1,000 (ft.) and ½ (mi.)							
Incorporated municipal boundaries or a defined municipal fresh water well field?	Between 1 and 5 (mi.)							
A wetland?	Between 1,000 (ft.) and ½ (mi.)							
A subsurface mine?	Greater than 5 (mi.)							
A (non-karst) unstable area?	Between 1,000 (ft.) and ½ (mi.)							
Categorize the risk of this well/site being in a karst geology.	High							
A 100-year floodplain?	Between 1,000 (ft.) and ½ (mi.)							
Did the release impact areas not on an exploration, development, production or storage site?	Yes X No							

A search of groundwater databases maintained by the New Mexico Office of the State Engineer (NMOSE) and United States Geological Survey (USGS) was conducted in an effort to determine the horizontal distance to known water sources within a half-mile radius of the Site. Probable groundwater depth was determined using data generated by numeric models based on available water well data and published information. Depth to groundwater information is provided in Appendix A.

Additional NMOCD Siting Criteria data was gathered from available resources including Bureau of Land Management (BLM) and Fish and Wildlife Services (FWS) shapefiles; topographic maps; NMOSE and USGS databases; and aerial imagery. The results are depicted in Figures 1, 2A, 2B, and 4.

3.0 CLOSURE CRITERIA FOR SOILS IMPACTED BY A RELEASE

Based on the volume and nature of the release, inferred depth to groundwater, and NMOCD siting criteria, the NMOCD Closure Criteria and Reclamation Standards for the Site are as follows:

Probable Depth to Groundwater	Constituent	Laboratory Analytical Method	Closure Criteria*†	Reclamation Standards*‡
	Chloride (Cl-)	EPA** 300.0 or SM4500 Cl B	600	600
D (100.0	Total Petroleum Hydrocarbons (TPH)	EPA SW-846 Method 8015M Ext	100	100
Between 100 & 500 (ft.)	Gas Range Organics + Diesel Range Organics (GRO+DRO)	EPA SW-846 Method 8015M	N/A	N/A
300 (It.)	Benzene	EPA SW-846 Methods 8021b or 8260b	Yes	10
	Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA SW-846 Methods 8021b or 8260b	Yes	50

^{*} Measured in milligrams per kilogram (mg/kg)

^{**} Environmental Protection Agency

[†] Table I, Section 19.15.29.12 of the New Mexico Administrative Code (NMAC).

[‡] Reclamation Standards apply only to the top 4' of soil in non-production areas. Section 19.15.29.13 D.(1) NMAC.

4.0 INITIAL SITE ASSESSMENT

On November 11, 2024, after receiving notification of a tank battery fire at the Site, Mewbourne representatives conducted an initial site assessment. During a visual inspection of the facility, it was observed that direct and indirect heat from the fire had damaged an on-site storage tank and a section of the containment area liner. Since the integrity and impermeability of the liner had been compromised, it was determined that sampling of the underlying soil was required to evaluate the extent of potential impacts.

Following the initial site assessment, the fire-damaged storage tank and the compromised section of the liner were removed, and the affected area of the tank battery facility was pressure-washed and steam-cleaned to remove residual soot and staining.

On November 27, 2024, a delineation event was conducted by a third-party environmental contractor that is no longer affiliated with the Site. During the delineation event, a test trench (TT1) was advanced within the inferred margins of the release to determine the vertical extent of impacted soil. Based on field observations, the trench was advanced to a total depth of six (6) inches bgs. A delineation soil sample (TT1 @ 0-6") was collected from the trench and submitted to a certified, commercial laboratory (henceforth, "the laboratory") for analysis of BTEX, TPH, and chloride. Laboratory analytical results indicated that BTEX, TPH, and chloride concentrations were below the applicable NMOCD Closure Criteria and Reclamation Standards.

The footprint of the fire-damaged tank and the location of the test trench are depicted in Figure 3, "Sample Location Map."

5.0 REMEDIATION ACTIVITIES SUMMARY

Requesting a remediation plan approval with this submission?	X Yes No
Have the lateral and vertical extents of contamination been fully delineated?	X Yes No
Was this release entirely contained within a lined containment area?	Yes X No
On what estimated date will (or did) the remediation commence?	11/27/2024
On what date will (or did) the final sampling or liner inspection occur?	2/5/2025
On what date will (or was) the remediation complete(d)?	1/7/2025
What is the total surface area (sq. ft.) in need of or that will eventually be reclaimed?	800
What is the total volume (cy) in need of or that will eventually be reclaimed?	15
What was the total surface area (sq. ft.) that has or will be remediated?	800
What was the total volume (cy) that has or will be remediated?	8
This remediation utilized the following processes to remediate/reduce contaminants: (Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	X Yes No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Yes X No
(In Situ) Soil Vapor Extraction	Yes X No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Yes X No
(In Situ) Biological processing (i.e. Microbes/Fertilizer, etc.)	Yes X No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Yes X No
Ground Water Abatement pursuant to 19.15.30 NMAC	Yes X No
Other (Non-listed remedial process)	Yes X No
Which OCD approved facility was or will be used for off-site disposal?	R360 Red Bluff Facility
NMOCD Disposal Facility ID?	Texas
Summarize any additional remediation activities not included by answers above.	See below

On November 27, 2024, a surface scrape of the affected area was performed by the aforementioned third-party environmental contractor. Eight (8) composite confirmation soil samples (B1 @ 0-6" through B4 @ 0-6", NW @ 0-6", EW @ 0-6", SW @ 0-6", and WW @ 0-6"), each representing no more than 200 square feet, were collected from the scraped area and submitted to the laboratory for analysis of BTEX, TPH, and chloride. Laboratory analytical results indicated that BTEX, TPH, and chloride concentrations were below the applicable NMOCD Closure Criteria and Reclamation Standards in a majority of the submitted soil samples, with the exception of samples B1 @ 0-6", NW @ 0-6", and WW @ 0-6", which exceeded the Closure Criterion for TPH.

Following sample collection, the scraped area was backfilled with non-impacted material, the containment liner was repaired to restore impermeability, and the tank battery was returned to service.

On December 13, 2024, the contractor returned to the Site. Based on laboratory analytical results, the liner was cut and temporarily rolled back to facilitate excavation in the areas characterized by soil samples NW @ 0-6" and WW @ 0-6". Two (2) composite confirmation samples (NW and WW) were collected from the newly excavated area and submitted to the laboratory for analysis of BTEX, TPH, and chloride. Laboratory analytical results indicated that BTEX, TPH, and chloride concentrations were below the applicable NMOCD Closure Criteria and Reclamation Standards in each of the submitted soil samples.

Following sample collection, the excavated area was backfilled with non-impacted material, and the liner was repaired to restore impermeability.

On January 7, 2025, the contractor returned to the Site. Based on laboratory analytical results, the liner was again cut and temporarily rolled back to facilitate excavation in the area characterized by soil sample B1 @ 0-6". The affected area was excavated vertically to one (1) foot bgs and horizontally to the areas characterized by soil samples NW, EW @ 0-6", SW @ 0-6", and WW. A composite confirmation sample (B1 @ 1') was collected from the base of the excavated area (including subsamples at floor level along the sidewalls) and submitted to the laboratory for analysis of BTEX, TPH, and chloride. Laboratory analytical results indicated that the BTEX, TPH, and chloride concentrations in the sample were below the applicable NMOCD Closure Criteria and Reclamation Standards.

Following sample collection, the excavated area was backfilled with non-impacted material, and the liner was again repaired to restore impermeability.

Summary of Soil Sampling Events

Constituent	Highest Observed Concentration (mg/kg)	Sample ID	Sample Date	Sample Depth (ft bgs)	Soil Status
Chloride	464	WW @ 0-6"	11/27/2024	0-0.5	Excavated
ТРН	265	NW @ 0-6"	11/27/2024	0-0.5	Excavated
GRO+DRO	237	NW @ 0-6"	11/27/2024	0-0.5	Excavated
BTEX	< 0.300	All submitted samples	11/27 & 12/13/24; 1/7/25	0–1	In-Situ & Excavated
Benzene	< 0.050	All submitted samples	11/27 & 12/13/24; 1/7/25	0–1	In-Situ & Excavated

Please reference Table 1 for additional information.

The final dimensions of the excavated area were approximately 16 feet in length, 12.5 feet in width, and one (1) foot in depth. During the course of remediation activities, the third-party contractor exported approximately 8 cubic yards of impacted soil to an NMOCD-permitted surface waste facility for disposal and imported a commensurate volume of locally sourced, non-impacted material to the Site for use as backfill.

Soil sample locations and the extents of the scraped and excavated areas are depicted in Figure 3, "Sample Location Map". Soil chemistry data is summarized in Table 1. General photographs of the Site are provided in Appendix B. Laboratory analytical reports are provided in Appendix C.

6.0 REGULATORY CORRESPONDENCE

On February 7, 2025, based on laboratory analytical results and field activities conducted to that point, Mewbourne submitted a *Remediation Summary & Soil Closure Request* (Closure Request) to the NMOCD, requesting regulatory closure of the release. The Closure Request was subsequently denied by the NMOCD due to discrepancies and deficiencies identified in the report. Mewbourne later retained Etech to prepare a revised submittal addressing the NMOCD's concerns.

Copies of all regulatory correspondence are provided in Appendix D. An addendum containing responses to questions regarding the Closure Request posed by the NMOCD in the rejection letter dated February 11, 2025, is provided as Appendix E.

7.0 SOIL CLOSURE REQUEST

Requesting a deferral of remediation closure due date with the approval of this submission?	Yes X No
Requesting a remediation closure approval with this submission?	X Yes No
Have the lateral and vertical extents of contamination been fully delineated?	X Yes No
Was this release entirely contained within a lined containment area?	Yes X No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the site's existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion.	X Yes No
What was the total surface area (sq. ft.) remediated?	800
What was the total volume (cy) remediated?	8

Remediation activities were conducted in accordance with NMOCD regulatory guidelines. Impacted soil affected above the NMOCD Closure Criteria and Reclamation Standards was excavated and transported to an NMOCD-permitted disposal facility. Laboratory analytical results from confirmation soil samples indicate that in-situ concentrations of BTEX, TPH, and chloride are below the applicable NMOCD Closure Criteria and Reclamation Standards.

Based on laboratory analytical results and field activities conducted to date, Etech recommends that Mewbourne provide copies of this *Amended Remediation Summary & Soil Closure Request* to the appropriate agencies and request remediation closure approval be granted to the Site.

8.0 RESTORATION, RECLAMATION & RE-VEGETATION PLAN

All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste containing earthen material with concentrations of less than 600 mg/kg chloride, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg benzene?	l
Requesting a reclamation approval with this submission?	Yes X No
Requesting a restoration complete approval with this submission?	Yes X No
What was the total surface area (in square feet) reclaimed?	800
What was the total volume (in cubic yards) reclaimed?	8

Upon receiving laboratory analytical results from confirmation soil samples, the scraped and excavated areas were backfilled with locally sourced, non-impacted, "like" material placed at or near original relative positions. The affected areas were contoured and/or compacted to achieve erosion control, stability and preservation of surface water flow to the extent practicable and to fit the needs of the facility.

The release was limited to the containment area of an active tank battery and did not impact the adjacent pasture. Final restoration, reclamation, and revegetation will be conducted upon decommissioning and abandonment of the facility, in accordance with Section 19.15.29.13 NMAC.

9.0 LIMITATIONS

Etech Environmental & Safety Solutions, Inc., has prepared this Amended Remediation Summary & Soil Closure Request to the best of its ability. No other warranty, expressed or implied, is made or intended. Etech has examined and relied upon documents referenced in the report and on oral statements made by certain individuals. Etech has not conducted an independent examination of the facts contained in referenced materials and statements. Etech has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Etech has prepared the report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Etech notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Mewbourne Oil Company. Use of the information contained in this report is prohibited without the consent of Etech and/or Mewbourne Oil Company.

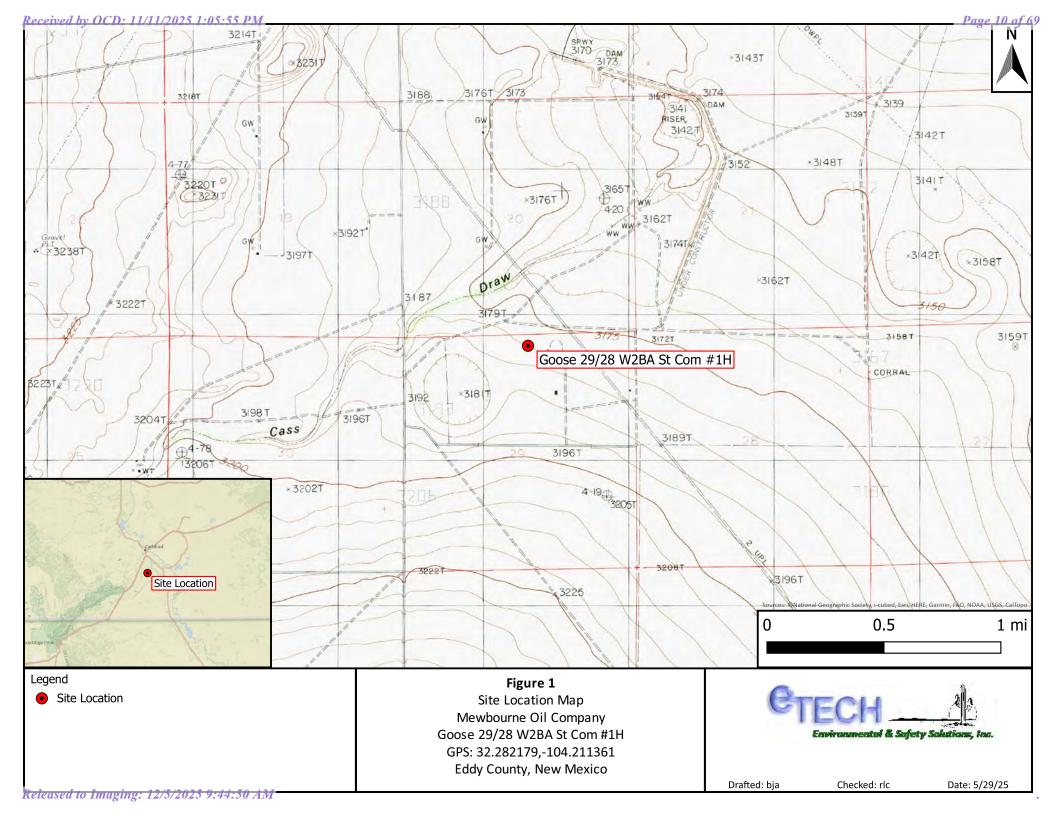
10.0 DISTRIBUTION

Mewbourne Oil Company 4801 Business Park Blvd. Hobbs, NM 88240

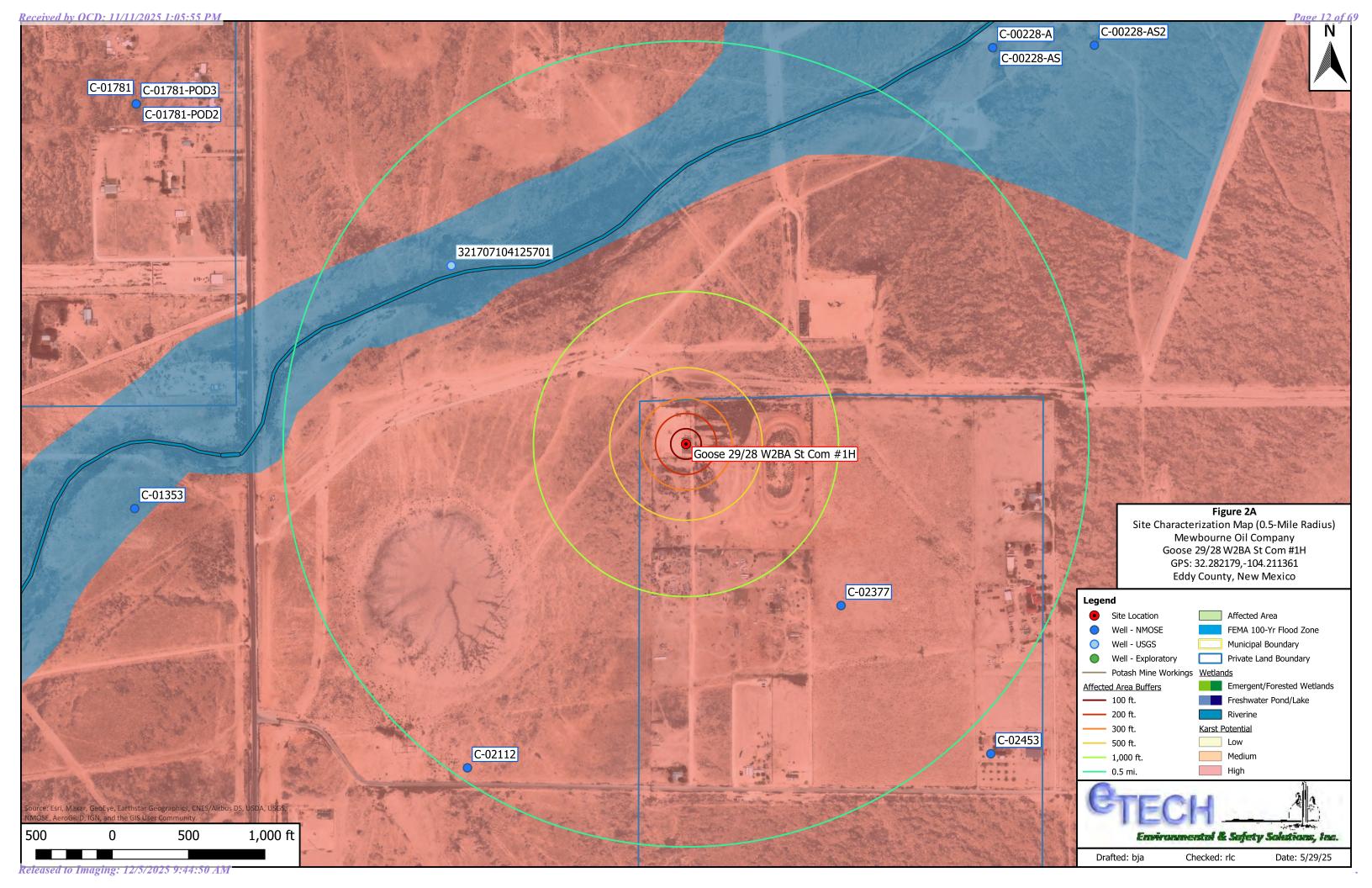
New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division, District 2 811 S. First Street Artesia, NM 88210

(Electronic Submission)

Figure 1 Site Location Map



Figures 2A & 2B Site Characterization Maps



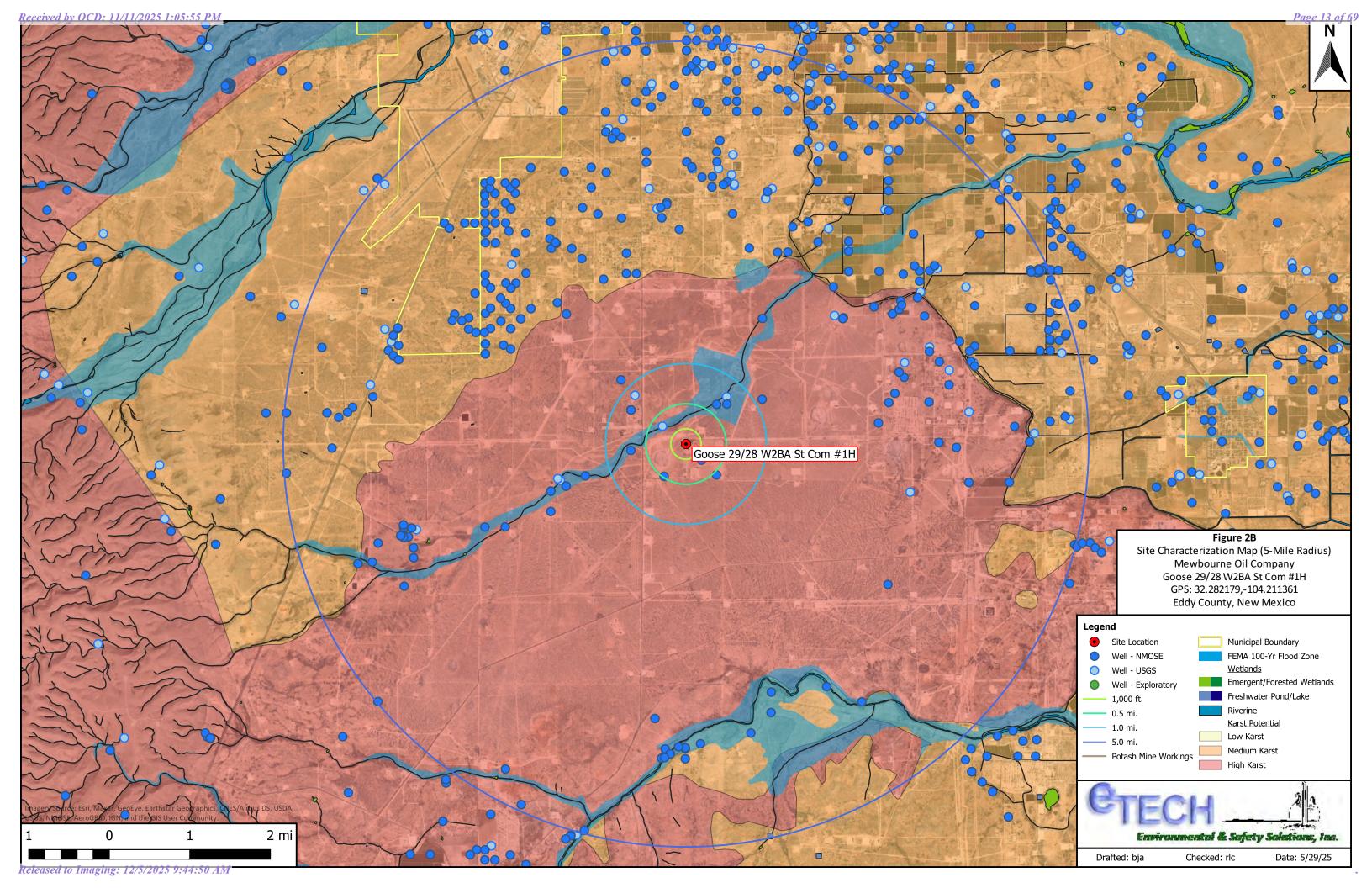


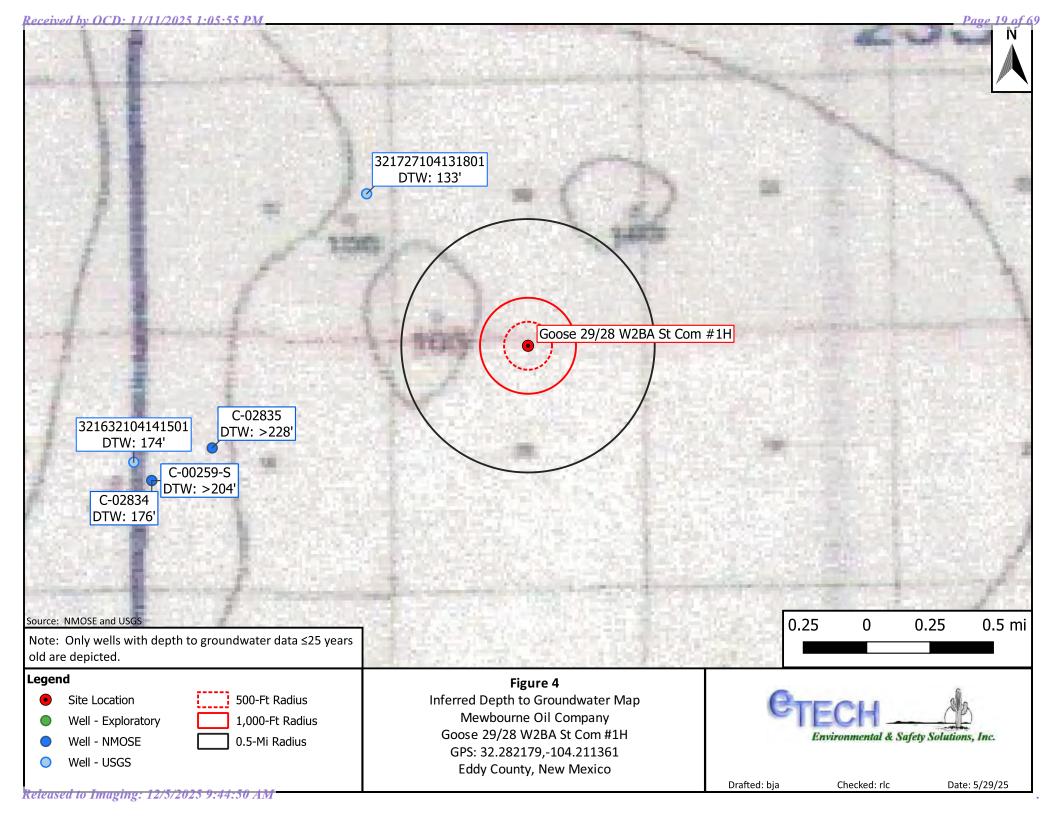
Figure 3 Sample Location Map



Table 1 Concentrations of BTEX, TPH & Chloride in Soil

			Concent	trations of	Table BTEX, T	_	loride in S	oil				
				Mewb	ourne Oil	Company	y					
				Goose 29	/28 W2BA	St Com	#1H					
			l	NMOCD I	Ref. #: nA	PP243265	9450					
NMOCD Closure Criteria 10 50 N/A N/A N/A N/A 100												
NMO	CD Reclamation	on Standa	rd	10	50	N/A	N/A	N/A	N/A	100	600	
				SW 846	6 8021B		SW	846 8015M	Ext.		4500 Cl	
Sample ID	Date	Depth (Feet)	Soil Status	Benzene (mg/kg)	BTEX (mg/kg)	GRO C ₆ -C ₁₀ (mg/kg)	DRO C ₁₀ -C ₂₈ (mg/kg)	GRO + DRO C ₆ -C ₂₈ (mg/kg)	ORO C ₂₈ -C ₃₆ (mg/kg)	TPH C ₆ -C ₃₆ (mg/kg)	Chloride (mg/kg)	
TT1 @ 0-6"	11/22/2024	0-0.5	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	128	
B1 @ 0-6"	11/27/2024	0.5	Excavated	< 0.050	< 0.300	<10.0	225	225	27.8	253	240	
B1 @ 1'	1/7/2025	1	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	112	
B2 @ 0-6"	11/27/2024	0.5	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	144	
B3 @ 0-6"	11/27/2024	0.5	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	288	
B4 @ 0-6"	11/27/2024	0.5	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	160	
NW @ 0-6"	11/27/2024	0-0.5	Excavated	< 0.050	< 0.300	<10.0	237	237	28.3	265	240	
NW	12/13/2024	0-1	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	320	
EW @ 0-6"	11/27/2024	0-0.5	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	112	
SW @ 0-6"	11/27/2024	0-0.5	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	160	
WW @ 0-6"	11/27/2024	0-0.5	Excavated	< 0.050	< 0.300	<10.0	201	201	<10.0	201	464	
WW	12/13/2024	0-1	In-Situ	< 0.050	< 0.300	<10.0	<10.0	<20.0	<10.0	<30.0	96.0	

Appendix A Depth to Groundwater Information



Appendix B Photographic Log

Photo Number:

1

Photo Direction: North-Northeast

Photo Description:



View of the affected area.

Photo Number:

2

Photo Direction:

North

Photo Description:



View of the affected area.

Photo Number:

3

Photo Direction: Southeast

Photo Description:

View of the excavated area (11/22/2024).



Photo Number:

4

Photo Direction:

North-Northwest

Photo Description:

View of the excavated area (11/22/2024).



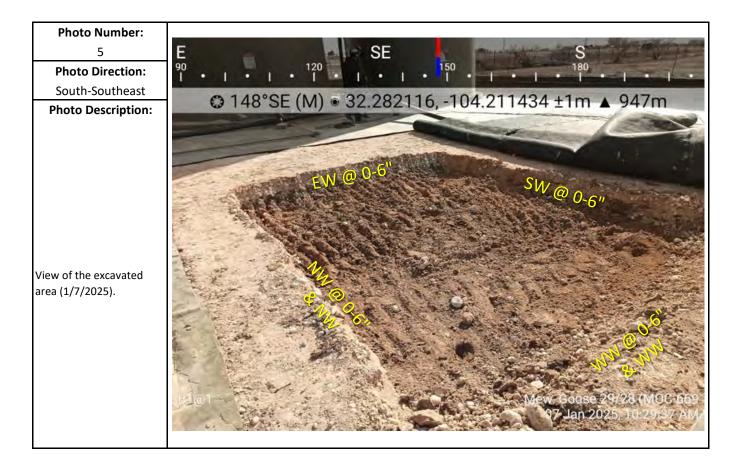




Photo Number:

7

Photo Direction: South-Southeast

Photo Description:



View of the remediated area and repaired liner.

Photo Number:

8

Photo Direction:

Southeast

Photo Description:

EW @ 0-6"

View of the remediated area and repaired liner.



Appendix C Laboratory Analytical Reports



December 04, 2024

JEFF BROOM
MEWBOURNE OIL COMPANY
P. O. BOX 5270
HOBBS, NM 88240

RE: GOOSE 29/28 W2BA STATE COM 1H EVENT

Enclosed are the results of analyses for samples received by the laboratory on 11/26/24 9:27.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

MEWBOURNE OIL COMPANY JEFF BROOM P. O. BOX 5270 HOBBS NM, 88240

Fax To: (575) 937-6252

Received: 11/26/2024 Sampling Date: 11/22/2024

Reported: 12/04/2024 Sampling Type: Soil

Project Name: GOOSE 29/28 W2BA STATE COM 1H EVE Sampling Condition: Cool & Intact
Project Number: 92662000 Sample Received By: Tamara Oldaker

Applyand By 14

Project Location: NONE GIVEN

Sample ID: TT 1 @ 0-6" (H247237-01)

DTEV 0021D

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/29/2024	ND	2.20	110	2.00	2.48	
Toluene*	<0.050	0.050	11/29/2024	ND	2.29	114	2.00	5.19	
Ethylbenzene*	<0.050	0.050	11/29/2024	ND	2.46	123	2.00	6.12	
Total Xylenes*	ylenes* <0.150 0.150		11/29/2024	ND	7.44	124	6.00	7.48	
Total BTEX	<0.300	0.300	11/29/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	121	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	12/03/2024	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/28/2024	ND	204	102	200	3.74	
DRO >C10-C28*	<10.0	10.0	11/28/2024	ND	185	92.4	200	5.78	
EXT DRO >C28-C36	<10.0	10.0	11/28/2024	ND					
Surrogate: 1-Chlorooctane	85.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.7	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



Notes and Definitions

QR-03 The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

ecovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Freene

Page 4 of 4

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: Mewbay	Company Name: Mewbayne OIL Company				BILL TO					ANALYSIS REQUEST														
	spoom / Con			lke	1		P.O. #:									T	T							T
Address:							Co	mpa	ny:						1									
City:	State:	Zip	:				Attn:													1				1
Phone #:	Fax #:						Address:																	
Project #:	Project Own	er:					Cit	y:				-											- 1	1
Project Name: Croose Z	9/28 WZBA	STAN	E (Com	14	Exent	Sta	ate:		Zip:										1				
Project Location: Good 24/28 W2BA STATE Com 14 Ed.						#:				1		1					1		1					
					x #:					1			1				1				1			
FOR LAB USE ONLY		Т	П		MAT	RIX		PRE	SER	V.	SAME	PLING	1		1	1		1						ı
Lab I.D. 7 1 2 Sam	o-6 "		# CONTAINERS	GROUNDWATER	Soll	SLUDGE	OTHER:	ACID/BASE:	C ICE / COOL		ATE 72-24	TIME /0:0ジ	-72	RIEX										
LEASE NOTE: Liability and Damages. Cardinal's lia		any clain	n arising	g whethe	r based i	in contrac	t or tori	, shall	be limit	ed to the arr	nount pei	d by the client for	r the											
revice. In no event shall Cardinal be liable for incidentificates or successors arising out of or related to the particular of the stellar out of the particular of the particular out of the particul	tal or consequental damages, includ	Re	regard			uch clain	loss el	ed upo	tous on any o	prefits ince	stated re	Verbal Re All Results	s are en		Please		de Ema		ss:	200/	2)	-		
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C	-		Co	ol A	Condit			(Ir	CKED B	Y:	Turnarour	nd Time	:	Stand	dard	E E	Bacte Cool	ria (onl	y) Sam O	ple Cor	ndition d Temp. d Temp.	°C	



December 05, 2024

JEFF BROOM
MEWBOURNE OIL COMPANY
P. O. BOX 5270
HOBBS, NM 88240

RE: GOOSE 29/28 BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 11/27/24 11:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

MEWBOURNE OIL COMPANY JEFF BROOM P. O. BOX 5270 HOBBS NM, 88240

Fax To: (575) 937-6252

Received: 11/27/2024 Sampling Date: 11/27/2024

Reported: 12/05/2024 Sampling Type: Soil

Project Name: GOOSE 29/28 BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

A I J D. ... 711

Project Location: NONE GIVEN

Sample ID: B 1 @ 0-6" (H247284-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/02/2024	ND	2.16	108	2.00	9.06	
Toluene*	<0.050	0.050	12/02/2024	ND	2.22	111	2.00	7.53	
Ethylbenzene*	<0.050	0.050	12/02/2024	ND	2.24	112	2.00	8.02	
Total Xylenes*	<0.150 0.150		12/02/2024	ND	6.64	111	6.00	7.72	
Total BTEX	<0.300	0.300	12/02/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	12/03/2024	ND	480	120	400	6.90	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/02/2024	ND	205	102	200	2.54	
DRO >C10-C28*	225	10.0	12/02/2024	ND	200	99.8	200	1.24	
EXT DRO >C28-C36	27.8	10.0	12/02/2024	ND					
Surrogate: 1-Chlorooctane	88.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.9	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

MEWBOURNE OIL COMPANY JEFF BROOM P. O. BOX 5270 HOBBS NM, 88240

Fax To: (575) 937-6252

Received: 11/27/2024 Sampling Date: 11/27/2024

Reported: 12/05/2024 Sampling Type: Soil

Project Name: GOOSE 29/28 BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: NONE GIVEN

Sample ID: B 2 @ 0-6" (H247284-02)

BTEX 8021B

	9,	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/03/2024	ND	2.16	108	2.00	9.06	
Toluene*	<0.050	0.050	12/03/2024	ND	2.22	111	2.00	7.53	
Ethylbenzene*	<0.050	0.050	12/03/2024	ND	2.24	112	2.00	8.02	
Total Xylenes*	<0.150	0.150	12/03/2024	ND	6.64	111	6.00	7.72	
Total BTEX	<0.300	0.300	12/03/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	12/03/2024	ND	480	120	400	6.90	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/02/2024	ND	205	102	200	2.54	
DRO >C10-C28*	<10.0	10.0	12/02/2024	ND	200	99.8	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	12/02/2024	ND					
Surrogate: 1-Chlorooctane	98.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

MEWBOURNE OIL COMPANY JEFF BROOM P. O. BOX 5270 HOBBS NM, 88240

Fax To: (575) 937-6252

Received: 11/27/2024 Sampling Date: 11/27/2024

Reported: 12/05/2024 Sampling Type: Soil

Project Name: GOOSE 29/28 BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: NONE GIVEN

Sample ID: B 3 @ 0-6" (H247284-03)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/02/2024	ND	2.12	106	2.00	2.49	
Toluene*	<0.050	0.050	12/02/2024	ND	2.08	104	2.00	3.67	
Ethylbenzene*	<0.050	0.050	12/02/2024	ND	2.14	107	2.00	5.98	
Total Xylenes*	<0.150	0.150	12/02/2024	ND	6.27	105	6.00	7.29	
Total BTEX	<0.300	0.300	12/02/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	113	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	12/03/2024	ND	480	120	400	6.90	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/02/2024	ND	205	102	200	2.54	
DRO >C10-C28*	<10.0	10.0	12/02/2024	ND	200	99.8	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	12/02/2024	ND					
Surrogate: 1-Chlorooctane	84.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.3	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

MEWBOURNE OIL COMPANY JEFF BROOM P. O. BOX 5270 HOBBS NM, 88240

Fax To: (575) 937-6252

Received: 11/27/2024 Sampling Date: 11/27/2024

Reported: 12/05/2024 Sampling Type: Soil

Project Name: GOOSE 29/28 BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Project Location: NONE GIVEN

Sample ID: B 4 @ 0-6" (H247284-04)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/02/2024	ND	2.12	106	2.00	2.49	
Toluene*	<0.050	0.050	12/02/2024	ND	2.08	104	2.00	3.67	
Ethylbenzene*	<0.050	0.050	12/02/2024	ND	2.14	107	2.00	5.98	
Total Xylenes*	<0.150	0.150	12/02/2024	ND	6.27	105	6.00	7.29	
Total BTEX	<0.300	0.300	12/02/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	mg/kg Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	12/03/2024	ND	480	120	400	6.90	
TPH 8015M	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/02/2024	ND	205	102	200	2.54	
DRO >C10-C28*	<10.0	10.0	12/02/2024	ND	200	99.8	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	12/02/2024	ND					
Surrogate: 1-Chlorooctane	101	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105	% 49.1-14	8						

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Celey D. Kreine



Analytical Results For:

MEWBOURNE OIL COMPANY JEFF BROOM P. O. BOX 5270 HOBBS NM, 88240

Fax To: (575) 937-6252

Received: 11/27/2024 Sampling Date: 11/27/2024

Reported: 12/05/2024 Sampling Type: Soil

Project Name: GOOSE 29/28 BATTERY Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Shalyn Rodriguez

Project Location: NONE GIVEN

Sample ID: NW @ 0-6" (H247284-05)

Analyte	mg/	'kg	Analyzed By: JH						
	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/02/2024	ND	2.12	106	2.00	2.49	
Toluene*	<0.050	0.050	12/02/2024	ND	2.08	104	2.00	3.67	
Ethylbenzene*	<0.050	0.050	12/02/2024	ND	2.14	107	2.00	5.98	
Total Xylenes*	<0.150	0.150	12/02/2024	ND	6.27	105	6.00	7.29	
Total BTEX	<0.300	0.300	12/02/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	12/03/2024	ND	480	120	400	6.90	
TPH 8015M	mg/	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/02/2024	ND	205	102	200	2.54	
DRO >C10-C28*	237	10.0	12/02/2024	ND	200	99.8	200	1.24	
EXT DRO >C28-C36	28.3	10.0	12/02/2024	ND					
Surrogate: 1-Chlorooctane	102 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

MEWBOURNE OIL COMPANY JEFF BROOM P. O. BOX 5270 HOBBS NM, 88240

Fax To: (575) 937-6252

Received: 11/27/2024 Sampling Date: 11/27/2024

Reported: 12/05/2024 Sampling Type: Soil

Project Name: GOOSE 29/28 BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: NONE GIVEN

Sample ID: EW @ 0-6" (H247284-06)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/02/2024	ND	2.12	106	2.00	2.49	
Toluene*	<0.050	0.050	12/02/2024	ND	2.08	104	2.00	3.67	
Ethylbenzene*	<0.050	0.050	12/02/2024	ND	2.14	107	2.00	5.98	
Total Xylenes*	<0.150	0.150	12/02/2024	ND	6.27	105	6.00	7.29	
Total BTEX	<0.300	0.300	12/02/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	12/03/2024	ND	480	120	400	6.90	
TPH 8015M	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/02/2024	ND	205	102	200	2.54	
DRO >C10-C28*	<10.0	10.0	12/02/2024	ND	200	99.8	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	12/02/2024	ND					
Surrogate: 1-Chlorooctane	102	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110	% 49.1-14	8						

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Celey & Keene



Analytical Results For:

MEWBOURNE OIL COMPANY JEFF BROOM P. O. BOX 5270 HOBBS NM, 88240

Fax To: (575) 937-6252

Received: 11/27/2024 Sampling Date: 11/27/2024

Reported: 12/05/2024 Sampling Type: Soil

Project Name: GOOSE 29/28 BATTERY Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: NONE GIVEN

Sample ID: SW @ 0-6" (H247284-07)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/02/2024	ND	2.12	106	2.00	2.49	
Toluene*	<0.050	0.050	12/02/2024	ND	2.08	104	2.00	3.67	
Ethylbenzene*	<0.050	0.050	12/02/2024	ND	2.14	107	2.00	5.98	
Total Xylenes*	<0.150	0.150	12/02/2024	ND	6.27	105	6.00	7.29	
Total BTEX	<0.300	0.300	12/02/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	12/03/2024	ND	480	120	400	6.90	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/02/2024	ND	205	102	200	2.54	
DRO >C10-C28*	<10.0	10.0	12/02/2024	ND	200	99.8	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	12/02/2024	ND					
Surrogate: 1-Chlorooctane	97.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102	% 49.1-14	8						

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Celey D. Keine



Analytical Results For:

MEWBOURNE OIL COMPANY JEFF BROOM P. O. BOX 5270 HOBBS NM, 88240

Fax To: (575) 937-6252

Received: 11/27/2024 Sampling Date: 11/27/2024

Reported: 12/05/2024 Sampling Type: Soil

Project Name: GOOSE 29/28 BATTERY Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Shalyn Rodriguez

Project Location: NONE GIVEN

Sample ID: WW @ 0-6" (H247284-08)

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/02/2024	ND	2.12	106	2.00	2.49	
Toluene*	<0.050	0.050	12/02/2024	ND	2.08	104	2.00	3.67	
Ethylbenzene*	<0.050	0.050	12/02/2024	ND	2.14	107	2.00	5.98	
Total Xylenes*	<0.150	0.150	12/02/2024	ND	6.27	105	6.00	7.29	
Total BTEX	<0.300	0.300	12/02/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	464	16.0	12/03/2024	ND	480	120	400	6.90	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/02/2024	ND	205	102	200	2.54	
DRO >C10-C28*	201	10.0	12/02/2024	ND	200	99.8	200	1.24	
EXT DRO >C28-C36	<10.0	10.0	12/02/2024	ND					
Surrogate: 1-Chlorooctane	102 :	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	116	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Notes and Definitions

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine

Received by OCD: 11/11/2025

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name	· Mewboune Oil Compa	ny			B	LL TO					ANA	LYSIS	REC	QUEST			
Project Manage	: Mewbaune Oil Comparer: JETT BROOM / CONDOT	Nalker		P.O.	#: .												П
Address:	,			Com	pany:												
City:	State:	Zip:		Attn:							- 1						
Phone #:	Fax #:			Addr	ess:						- 1						П
Project #:	Project Owne	er:		City:													
Project Name:	GOOSE 29/28 BATTERY			State	:	Zip:											
Project Location	(700SC 29/28 BATTERY n: GWUSC 24/28 BATTERY			Phor	e #:						ł						
	JEFF Brown			Fax i	t:												
FOR LAB USE ONLY		MAT	RIX	PI	RESERV	SAMPLING	G										
Lab I.D.	Sample I.D.	(G)RAB OR (C)OM # CONTAINERS GROUNDWATER WASTEWATER SOIL	OIL	OTHER:	ICE / COOL OTHER:	DATE T	IME	-73	BTEX	EXT. TPH							
. /	B2 @ 0-6"	C			/	11/27/24 080		1	1	/							
3 4 5	8200-6"	C V		1	V	11/27/nr 680		V	V	/	_	1			-		\square
. 5	B3 @ 0-6"			\perp	/	11/27/24 08		/	/	/	-	-			-		\vdash
9.	84 @ 0-6"	CV		-	V	11/27/27 08	12	1	/	V		1			+	-	\vdash
5	NW 00-6"	CV		\perp	1.	11/27/24 081	13	/	V	/	-						H
9	EW 00-69	CV			V	11/27/27 081	8	/	1	/			_				\Box
8	SW 00-6"	CV			1	11/27/21 081	16	V	1	/							
						7 1.					-						\Box

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remody for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by claim, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: / Received By:	Verbal Result: ☐ Yes ☐ No Add'I Phone #:
JOH Swan	11/21/20 8 RODRIGUES	All Results are emailed. Please provide Email address:
Relinquished Bý:	Date: Received By:	REMARKS: Proporty Code is Under Goose 29/28 Event
	Observed Temp. °C	Turnaround Time: Standard ☑ Bacteria (only) Sample Condition Cool Intact Observed Temp. °C
Sampler - UPS - Bus - Other:	Corrected Temp. °C_ 1.5 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Thermometer ID #140



December 20, 2024

JEFF BROOM
MEWBOURNE OIL COMPANY
P. O. BOX 5270
HOBBS, NM 88240

RE: GOOSE 29/28 W2BA STATE COM 1H EVENT

Enclosed are the results of analyses for samples received by the laboratory on 12/16/24 16:21.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

MEWBOURNE OIL COMPANY JEFF BROOM P. O. BOX 5270 HOBBS NM, 88240

Fax To: (575) 937-6252

Received: 12/16/2024 Sampling Date: 12/13/2024

Reported: 12/20/2024 Sampling Type: Soil

Project Name: GOOSE 29/28 W2BA STATE COM 1H EVE Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Alyssa Parras

Project Location: NONE GIVEN

Sample ID: NW (H247593-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/17/2024	ND	2.00	100	2.00	1.90	
Toluene*	<0.050	0.050	12/17/2024	ND	2.00	100	2.00	1.91	
Ethylbenzene*	<0.050	0.050	12/17/2024	ND	1.99	99.7	2.00	1.48	
Total Xylenes*	<0.150	0.150	12/17/2024	ND	6.01	100	6.00	1.48	
Total BTEX	<0.300	0.300	12/17/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	12/18/2024	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/17/2024	ND	205	102	200	0.911	
DRO >C10-C28*	<10.0	10.0	12/17/2024	ND	202	101	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	12/17/2024	ND					
Surrogate: 1-Chlorooctane	90.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.3	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keene



Analytical Results For:

MEWBOURNE OIL COMPANY JEFF BROOM P. O. BOX 5270 HOBBS NM, 88240

HOBBS NM, 88240 Fax To: (575) 937-6252

Received: 12/16/2024 Sampling Date: 12/13/2024

Reported: 12/20/2024 Sampling Type: Soil

Project Name: GOOSE 29/28 W2BA STATE COM 1H EVE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: NONE GIVEN

mg/kg

Sample ID: WW (H247593-02)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/17/2024	ND	2.00	100	2.00	1.90	
Toluene*	<0.050	0.050	12/17/2024	ND	2.00	100	2.00	1.91	
Ethylbenzene*	<0.050	0.050	12/17/2024	ND	1.99	99.7	2.00	1.48	
Total Xylenes*	<0.150	0.150	12/17/2024	ND	6.01	100	6.00	1.48	
Total BTEX	<0.300	0.300	12/17/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.5	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	12/18/2024	ND	448	112	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/17/2024	ND	205	102	200	0.911	
DRO >C10-C28*	<10.0	10.0	12/17/2024	ND	202	101	200	2.25	
EXT DRO >C28-C36	<10.0	10.0	12/17/2024	ND					
Surrogate: 1-Chlorooctane	76.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	79.8	% 49.1-14	8						

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Celey D. Keine



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name	: Membourne Oil Co,	ma	m	,				130		BI	ILL TO						ANA	LYSIS	RE	QUES	T		
Project Manage	r: Joff Brign	1	/					P.(O. #:														T
Address:								Co	mpar	ıy:		-									-		
City:	State:	Zip	o:					Att	n:								1						
Phone #:	Fax #:							Ad	dress	s:													
Project #:	Project Owne	r:						Cit	y:														
Project Name:	Goose 29/28 WIBA STAT	TE .	Cor	, 11	14			Sta	ate:		Zip:												
Project Location	n: Googe 29/28 WZBA STA	78	Con	A	24			Ph	one a	t:							1						
Sampler Name:								_	x #:														-
FOR LAB USE ONLY					M	IATR	X		PRES	ERV	SAMPL	ING									-		
Lab I.D.	Sample I.D.	(G)RAB OR (C)OM	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	SLUDGE	OTHER:	ACID/BASE:	OTHER:		TIME	77	BTEX	EXT. TPH								
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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incruding, business interruptions, loss of use, or loss of profits incruding without profits and analysis of the profits incruding the profits incruding without limitation, business interruptions, loss of use, or loss of profits incruding without profits and the profit of the profits incruding the profits incruding without limitation, business interruptions, loss of use, or loss of profits incruding the profit of the profits incruding the profit of the profits incruding the profit of the profit of the profits incruding the profit of the profit of the profits incruding the profit of the profit

Relinquished By:	Date: /2/16/27	Received By:		Verbal Result:	
JEAT Brun	Time: 4:21	aparis		All Results are emailed. Please provide Email address:	
Relinquished By:	Date:	Received By:		REMARKS: X Sample date correction	,
	Time:			Turnaround Time: Standard Bacteria (only) Sample Condition Pueb Bacteria (only) Sample Condition Cond. Intent. Observed Town 8	1/2
Delivered By: (Circle One)	Observed Temp. °C	Sample Condition	CHECKED BY: (Initials)	Turnaround Time: Standard Bacteria (only) Sample Condition Rush Cool Intact Observed Temp. °C	c
Sampler - UPS - Bus - Other:	Corrected Temp. °C		#D	Thermometer ID #140 Correction Factor -0.6°C Thermometer ID #140 See Yes No No Corrected Temp. °c	



January 13, 2025

JUSTIN ROBERTS

DIAMONDBACK DISPOSAL SERVICE INC.

P. O. BOX 2491

HOBBS, NM 88241

RE: GOOSE 27/28 W2BA ST. COM #1H BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 01/07/25 16:17.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keene

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

DIAMONDBACK DISPOSAL SERVICE INC. JUSTIN ROBERTS P. O. BOX 2491 HOBBS NM, 88241

Fax To: (575) 392-9376

Received: 01/07/2025 Sampling Date: 01/07/2025

Reported: 01/13/2025 Sampling Type: Soil

Project Name: GOOSE 27/28 W2BA ST. COM #1H BATT Sampling Condition: Cool & Intact
Project Number: MOC -669 Sample Received By: Alyssa Parras

Project Location: MEWBOURNE 32.282362-104.211548

Sample ID: B1 @ 1' (H250068-01)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/08/2025	ND	1.66	83.2	2.00	3.27	
Toluene*	<0.050	0.050	01/08/2025	ND	1.78	88.9	2.00	2.42	
Ethylbenzene*	<0.050	0.050	01/08/2025	ND	1.71	85.3	2.00	2.07	
Total Xylenes*	<0.150	0.150	01/08/2025	ND	4.98	83.0	6.00	1.93	
Total BTEX	<0.300	0.300	01/08/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: KV					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	01/08/2025	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/09/2025	ND	171	85.7	200	7.39	
DRO >C10-C28*	<10.0	10.0	01/09/2025	ND	165	82.3	200	10.5	
EXT DRO >C28-C36	<10.0	10.0	01/09/2025	ND					
Surrogate: 1-Chlorooctane	69.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	65.3	% 49.1-14	8						

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Celey D. Keene



Notes and Definitions

QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client is subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 4 of 4

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAY (575) 393-2476

Company Name	: Diamond back Disp				-	-	-		11 12		BI	LL TO							ANA	LYSIS	RE	QUES	T		
Project Manage	or: Junton Roberts							1	P.O.	#:					\top							T			-
Address: 25	25 NW County Rel)							Con	npa	ny: 14	emporer	ne.												
City: Hobbs	State: AV	\Zi	o: 8	183	24	0		1	Attn	: 3	Sef	A Broo	n					i .							
Phone #:(575)392 -8994 Fax#:				•			- 1	Add								-							***	
Project #: M	06-669 Project Own	er:							City																
Project Name:	Goose 9/28 W2BA St.	· Co.	u A	ELA	B	att	Lee	y!	Stat	e:		Zip:			1										
	n: 32.282362 -104.				-			, ,	Pho		# :								-					1	
Sampler Name:	Sose Quesale							F	Fax	#:															
FOR LAB USE ONLY			П		N	ATF	RIX		P	RE	SERV.	SAN	PLING	7			\					1			
Lab I.D.	Sample I.D.	C (G)RAB OR(C)OM	. # CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE:	OTHER:	DATE	TIME /0:40	1	01/10	18/67	- Exttp				-				
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Delivered By: (Circle One)	Observed Temp. °C	Sample Condition	CHECKED BY:	Turnaround Time:	Standard	18	Bacteria (only	y) Sample Condition '	
	. 4	Cool Intact	(Initials)		Rush		Cool Intact	Observed Temp. °C	
Sampler - UPS - Bus - Other:	Corrected Temp. °C	2- Yes Yes	A	Thermometer ID #140			Yes Ye	5	- 1
	9	□ No □ No	475	Correction Factor -0.6°C			☐ No ☐ No	o Corrected Temp. °C	

Appendix D Regulatory Correspondence

Sent: Friday, November 22, 2024 8:06 PM

To: Jeff Broom

Subject: [EXT] The Oil Conservation Division (OCD) has accepted the application,

Application ID: 406040

To whom it may concern (c/o Jeff Broom for MEWBOURNE OIL CO),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2432659450.

The sampling event is expected to take place:

When: 11/27/2024 @ 08:00

Where: B-29-23S-27E 0 FNL 0 FEL (32.282179,-104.211361)

Additional Information: Jeff Broom, 575.605.6908

Additional Instructions: FROM 748//OLD CAVERN RD AND 759 GO E .7MI TO LOCATION

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

 Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

Sent: Wednesday, December 11, 2024 3:07 PM

To: Jeff Broom

Subject: [EXT] The Oil Conservation Division (OCD) has accepted the application,

Application ID: 410810

To whom it may concern (c/o Jeff Broom for MEWBOURNE OIL CO),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2432659450.

The sampling event is expected to take place:

When: 12/13/2024 @ 14:30

Where: B-29-23S-27E 0 FNL 0 FEL (32.282179,-104.211361)

Additional Information: Jeff Broom, (575) 605-6908

Additional Instructions: FROM 748//OLD CAVERN RD AND 759 GO E .7MI TO LOCATION

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

Sent: Friday, January 3, 2025 3:33 PM

To: Jeff Broom

Subject: [EXT] The Oil Conservation Division (OCD) has accepted the application,

Application ID: 416937

To whom it may concern (c/o Jeff Broom for MEWBOURNE OIL CO),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2432659450.

The sampling event is expected to take place:

When: 01/07/2025 @ 14:30

Where: B-29-23S-27E 0 FNL 0 FEL (32.282179,-104.211361)

Additional Information: Jeff Broom, 575-605-6908

Additional Instructions: FROM 748//OLD CAVERN RD AND 759 GO E .7MI TO LOCATION

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

 Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

Sent: Friday, January 31, 2025 7:34 PM

To: Jeff Broom

Subject: [EXT] The Oil Conservation Division (OCD) has accepted the application,

Application ID: 427294

To whom it may concern (c/o Jeff Broom for MEWBOURNE OIL CO),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2432659450.

The liner inspection is expected to take place:

When: 02/05/2025 @ 09:00

Where: B-29-23S-27E 0 FNL 0 FEL (32.282179,-104.211361)

Additional Information: Jeff Broom, 806-202-8358

Additional Instructions: FROM 748//OLD CAVERN RD AND 759 GO E .7MI TO LOCATION

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

 Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

From: Connor Walker < cwalker@mewbourne.com>
Sent: Wednesday, February 12, 2025 8:14 AM

To: Jeff Broom

Subject: FW: [EXT] The Oil Conservation Division (OCD) has rejected the application,

Application ID: 429512

From: OCDOnline@state.nm.us < OCDOnline@state.nm.us >

Sent: Tuesday, February 11, 2025 4:53 PM

To: Connor Walker <cwalker@mewbourne.com>

Subject: [EXT] The Oil Conservation Division (OCD) has rejected the application, Application ID: 429512

To whom it may concern (c/o Connor Walker for MEWBOURNE OIL CO),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2432659450, for the following reasons:

- Remediation closure denied for the following: In the C-141 application, to the
 following question: "Was this release entirely contained within a lined
 containment" you answered "Yes." Because the liner did not have integrity this
 will need to be updated to "No," upon report resubmittal.
- On pg. 5 of report it says: "During the initial site assessment we did find that
 this release occurred after a small tank battery resulting minimal fluid loss and
 damage to the liner in the facility due to direct and indirect heat." This sentence
 does not make sense. Rewrite, so its meaning is clear.
- In the Site Characterization portion of the C-141 application, the minimum distances to the following need updated as they are incorrect: significant watercourse, playa lake, an occupied permanent residence, a private domestic fresh water well used by less than five households, a wetland, and a 100-year floodplain.
- Also on pg. 5: "Based on field observations we determined that initial testing would be completed with four (4) floor samples and four (4) horizontal samples to determine if the area under the liner would need to be remediated." Explain what the field observations were. Is this after the liner was removed? Was the entire liner removed? How many tanks were removed? Was a surface scrape performed? Per 19.15.29.12(E)1(d) NMAC, a "description of all remedial activities should be included" in the final report so it is easily understood what remediation occurred.
- On pg. 6 of report: "Mewbourne commenced collected 8 confirmation samples (B1 through B4 at 0-6" and NW, SW, WW, and EW) remediation activities at the Site." This sentence is unintelligible. Rewrite.

- On pg. 6 of the report: "On December 16, 2025, Mewbourne collected 2 confirmation soil samples (NW and WW) from the sidewalls of the lined facility." According to Sample Log and Labs table, no samples were collected on 12/16/24. And NW did exceed Closure Criteria. Explain.
- Explain what was done when "Lab results indicated we did have two walls' samples and one floor sample indicating higher levels of TPH outside of closure criteria for releases involving groundwater less than 50'." Did you extend the excavation?
- OCD needs to see where exactly in the tank battery NW was collected. Show on photos. Where were WW, EW and SW collected? Were they collected within or outside the tank battery? The way this report is written, it is unclear.
- On the Figure provided, you list WW1 but on lab data there is no WW1, only WW. Sampling nomenclature must match.
- Per 19.15.29.12(E)1(a)NMAC, a final report must include a scaled site and sampling diagram—Appendix C does not suffice. There is no scale. Show the location of delineation sample TT1.
- Resubmit updated report by 5/12/25.

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 429512.

Please review and make the required correction(s) prior to resubmitting. If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you, Shelly Wells Environmental Specialist-A 505-469-7520 Shelly.Wells@emnrd.nm.gov

Appendix E Addendum

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Tuesday, February 11, 2025 4:53 PM

To: Connor Walker < cwalker@mewbourne.com>

Subject: [EXT] The Oil Conservation Division (OCD) has rejected the application, Application ID: 429512

To whom it may concern (c/o Connor Walker for MEWBOURNE OIL CO),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2432659450, for the following reasons:

 Remediation closure denied for the following: In the C-141 application, to the following question: "Was this release entirely contained within a lined containment" you answered "Yes." Because the liner did not have integrity this will need to be updated to "No," upon report resubmittal.

This information has been updated in the *Amended Remediation Summary & Soil Closure Request* (Amended Closure Report) and will be updated in the NMOCD's C-141 portal upon submittal.

On pg. 5 of report it says: "During the initial site assessment we did find that
this release occurred after a small tank battery resulting minimal fluid loss and
damage to the liner in the facility due to direct and indirect heat." This sentence
does not make sense. Rewrite, so its meaning is clear.

This information has been clarified in Section 4.0 of the Amended Closure Report.

 In the Site Characterization portion of the C-141 application, the minimum distances to the following need updated as they are incorrect: significant watercourse, playa lake, an occupied permanent residence, a private domestic fresh water well used by less than five households, a wetland, and a 100-year floodplain.

These distances have been updated in the Amended Closure Report and will be updated in the C-141 portal upon submittal.

Also on pg. 5: "Based on field observations we determined that initial testing
would be completed with four (4) floor samples and four (4) horizontal samples
to determine if the area under the liner would need to be remediated." Explain
what the field observations were. Is this after the liner was removed? Was the
entire liner removed? How many tanks were removed? Was a surface scrape
performed? Per 19.15.29.12(E)1(d) NMAC, a "description of all remedial
activities should be included" in the final report so it is easily understood what
remediation occurred.

This information has been clarified in Sections 4.0 and 5.0 of the Amended Closure Report.

A single fire-damaged storage tank and a section of the containment area liner were removed in mid-November 2024, following an initial site assessment. The footprint of the storage tank is depicted in the "Sample Location Map" provided as Figure 3 of the Amended Closure Report.

The removed section of liner was replaced in late November 2024, following delineation sampling and a surface scrape of the affected area. The storage tank was replaced at a later date, which was outside the time frame of the remediation activities summarized in the original and amended closure reports.

That section of liner was later cut and temporarily rolled back to facilitate excavation and confirmation sampling activities in both December 2024 and January 2025. The liner was repaired to restore impermeability following each sampling event.

- On pg. 6 of report: "Mewbourne commenced collected 8 confirmation samples (B1 through B4 at 0-6" and NW, SW, WW, and EW) remediation activities at the Site." This sentence is unintelligible. Rewrite.
- On pg. 6 of the report: "On December 16, 2025, Mewbourne collected 2 confirmation soil samples (NW and WW) from the sidewalls of the lined facility." According to Sample Log and Labs table, no samples were collected on 12/16/24. And NW did exceed Closure Criteria. Explain.
- Explain what was done when "Lab results indicated we did have two walls' samples and one floor sample indicating higher levels of TPH outside of closure criteria for releases involving groundwater less than 50'." Did you extend the excavation?

The issues cited in the preceding three (3) bullets have been clarified in Section 5.0 of the Amended Closure Report.

"December 16, 2025" was a typographical error. The collection date for confirmation samples NW and WW was December 13, 2024. The correct date is reflected in the text of the Amended Closure Report, as well as the soil chemistry data table provided as Table 1.

 OCD needs to see where exactly in the tank battery NW was collected. Show on photos. Where were WW, EW and SW collected? Were they collected within or outside the tank battery? The way this report is written, it is unclear. The locations of composite sidewall samples WW, EW, and SW @ 0-6" (among others) are depicted in the "Sample Location Map" (Figure 3) and labeled in photographs #5 and #6 of the Photographic Log (Appendix B) in the Amended Closure Report.

The release and subsequent excavation were limited to the containment area of the tank battery and did not affect the adjacent production pad or pasture. Composite sidewall samples EW and SW were collected entirely within the containment area. The west sidewall of the excavation abutted the western wall of the containment area and was consequently quite small and narrow (<2-3 feet wide). Therefore, subsamples for composite sample WW were collected from both inside and outside the containment area wall to ensure that the area was adequately delineated.

Unfortunately, photographs #5 and #6 were the only ones of the excavated area taken prior to backfilling and do not show the western containment wall, nor the full extent of the area characterized by composite sample WW.

 On the Figure provided, you list WW1 but on lab data there is no WW1, only WW. Sampling nomenclature must match.

"WW 1" was a typographical error. The correct sample name, "WW", is reflected in the body of the Amended Closure Report, as well as the "Sample Location Map" (Figure 3) and the soil chemistry data table (Table 1).

• Per 19.15.29.12(E)1(a)NMAC, a final report must include a scaled site and sampling diagram—Appendix C does not suffice. There is no scale. Show the location of delineation sample TT1.

The location of test Trench TT 1 is depicted in the scaled "Sample Location Map" provided as Figure 3 of the Amended Closure Report.

Resubmit updated report by 5/12/25.

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 429512.

Please review and make the required correction(s) prior to resubmitting. If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you, Shelly Wells Environmental Specialist-A 505-469-7520

Shelly.Wells@emnrd.nm.gov

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 525448

QUESTIONS

ı	Operator:	OGRID:
ı	MEWBOURNE OIL CO	14744
ı	P.O. Box 5270	Action Number:
ı	Hobbs, NM 88241	525448
ı		Action Type:
ı		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2432659450
Incident Name	NAPP2432659450 GOOSE 29/28 W2BA ST COM #1H @ 30-015-43452
Incident Type	Fire
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-43452] GOOSE 29 28 W2BA STATE COM #001H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	GOOSE 29/28 W2BA ST COM #1H
Date Release Discovered	11/11/2024
Surface Owner	Private

Incident Details		
Please answer all the questions in this group.		
Incident Type	Fire	
Did this release result in a fire or is the result of a fire	Yes	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Fire Production Tank Produced Water Released: 11 BBL Recovered: 0 BBL Lost: 11 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 525448

QUESTI	ONS (continued)
Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744 Action Number: 525448 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	n/a
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are require ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Jeff Broom Title: Environmental Rep Email: jbroom@mewbourne.com Date: 11/11/2025

General Information Phone: (505) 629-6116

Online Phone Directory

https://www.emnrd.nm.gov/ocd/contact-us

QUESTIONS, Page 3

Action 525448

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS (continued)

Operator:		OGRID:
	MEWBOURNE OIL CO	14744
	P.O. Box 5270	Action Number:
	Hobbs, NM 88241	525448
		Action Type:
		[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)	
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)	
A wetland	Between 1000 (ft.) and ½ (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Between 1000 (ft.) and ½ (mi.)	
Categorize the risk of this well / site being in a karst geology	High	
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation	plan approval with this submission	Yes
Attach a comprehensive report de	monstrating the lateral and vertical extents of soil contamination	associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical	al extents of contamination been fully delineated	Yes
Was this release entirely co	ontained within a lined containment area	No
Soil Contamination Sampling	: (Provide the highest observable value for each, in mill	igrams per kilograms.)
Chloride	(EPA 300.0 or SM4500 CI B)	464
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	265
GRO+DRO	(EPA SW-846 Method 8015M)	237
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date wi	Il the remediation commence	11/27/2024
On what date will (or did) the	ne final sampling or liner inspection occur	02/05/2025
On what date will (or was)	the remediation complete(d)	01/07/2025
What is the estimated surfa	ace area (in square feet) that will be reclaimed	800
What is the estimated volume	me (in cubic yards) that will be reclaimed	15
What is the estimated surfa	ace area (in square feet) that will be remediated	800
What is the estimated volume	me (in cubic yards) that will be remediated	8
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 525448

QUESTIONS (continued)

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	525448
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date. This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	Not answered.	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Yes	
In which state is the disposal taking place	тх	
What is the name of the out-of-state facility	R360 Red Bluff Facility	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No	
(In Situ) Soil Vapor Extraction	No	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No	
Ground Water Abatement pursuant to 19.15.30 NMAC	No	
OTHER (Non-listed remedial process)	No	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Jeff Broom
Title: Environmental Rep
Email: jbroom@mewbourne.com
Date: 11/11/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Released to Imaging: 12/5/2025 9:44:50 AM

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 525448

QUESTIONS (continued)

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	525448
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 525448

QUESTIONS (continued)

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	525448
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	416937
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/07/2025
What was the (estimated) number of samples that were to be gathered	1
What was the sampling surface area in square feet	200

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	800	
What was the total volume (cubic yards) remediated	8	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	800	
What was the total volume (in cubic yards) reclaimed	8	
Summarize any additional remediation activities not included by answers (above)	n/a	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

I hereby agree and sign off to the above statement

Title: Environmental Rep
Email: jbroom@mewbourne.com
Date: 11/11/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 525448

QUESTIONS (continued)

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	525448
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 525448

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	525448
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created B		Condition Date
scwells	None	12/5/2025