

Location: 9144 B-6-11 Ext Line Strike

Date: 12/4/2025

V = D x A x P x Adj x 7.48

V = Volume of hydrocarbon (oil) released, gallons

D = Average depth of oil penetration across impacted area, inches

A = Area of spill, square feet

P = Porosity of soil (void space between soil particles) of impacted media (soil), unitless

Use Table 1 to select best fit for observed impacted soil conditions

Adj = Correction factor of 50% for soil porosity factor overestimating volume of oil in soil (standard assumption), %

The factor can be adjusted lower or higher for local observed conditions. For Lower Adj = 50% * (100% - % decrease). For Higher Adj = 50% * (100% + % increase).

For example:

Observed Condition	% Decrease/Increase	New Adj
Ground is saturated with water	decrease by 25%	37.5%
Ground is frozen	decrease by 50%	25.0%
Dry cracked clay	increase by 40%	70.0%

7.48 = Conversion factor: cubic feet to gallons

Enter data for each individual impacted soil area

= Data Entry Fields
= Standard Assumptions

Release Area

Loc	Length ft	Width ft	Depth (D) in	Area (A) ft ²	Volume ft ³	Porosity (P)	Adjustment (Adj)	Oil Volume (V)		
								ft ³	gal	bbl
1		1.25	0.10	2,341.3	243.9	0.31	30%	22.682	169.671	4.040
2		-	-	-	-	50%	-	-	-	-
3		-	-	-	-	50%	-	-	-	-
4		-	-	-	-	50%	-	-	-	-
5		-	-	-	-	50%	-	-	-	-
6		-	-	-	-	50%	-	-	-	-
Sub-Total				2,341.3	243.9			22.682	169.671	4.040

Over Spray Area

Loc	Base ft	Height ft	Depth (D) in	Area (A) ft ²	Volume ft ³	Porosity (P)	Adjustment (Adj)	Oil Volume (V)		
								ft ³	gal	bbl
1		0.25	0.02	2,065.0	43.0	0.31	30%	4.001	29.929	0.713
2		-	-	-	-	50%	-	-	-	-
3		-	-	-	-	50%	-	-	-	-
4		-	-	-	-	50%	-	-	-	-
5		-	-	-	-	50%	-	-	-	-
Sub-Total				2,065.0	43.0			4.001	29.929	0.713

Recovered

Loc	Diameter ft	Depth (D) in	Area (A) ft ²	Volume ft ³	Porosity (P)	Adjustment (Adj)	Oil Volume (V)		
							ft ³	gal	bbl
1		-	-	-	-	-	-	-	20.000
Sub-Total				-	-	-	-	-	20.000

Total Soil Volume: 286.9

Total Oil Volume: 26.683 199.600 24.752

NOTES:

Use Best Professional Judgement
Table 1: Soil Porosity for Different Soils ^[1]

Soil	Description	Porosity
Gravel	Gravel	0.31
	Sandy gravel, with little or no fines	0.27
	Silty gravels, silty sandy gravels	0.19
Sand	Clayey gravels, clayey sandy gravels	0.22
	Coarse sand	0.35
	Fine sand	0.38
Silt	Gravelly sands, with little or no fines	0.33
	Silty sands	0.37
	Clayey sands	0.26
Clay	Uniform silt, silty or clayey fine sands, silty clays	0.49
	Clay	0.63
Silty or sandy clay	Silty or sandy clay	0.39

Sources:

[1] <http://www.geotechdata.info/parameter/soil-porosity.html>



FAX To: Regional Environmental Department 111-111-1111

SERC/LEPC Notification Form

Facility Name:	Artesia PL/Gathering	Date:	12/5/2025 9:28 AM	County:	EDDY
Location:	Event GPS Coordinates: 32.52033883781493, -104.15090943210247	Driving Directions:	<input checked="" type="checkbox"/> Initial Report <input type="checkbox"/> Updated Report <input type="checkbox"/> Final Report		
Type of Incident:	Malfunction	Release Occurred To:	Air	Release Type:	Vented
Started On:	12/4/2025 11:09 AM	Ended On:	12/4/2025 1:10 PM	Discovered On:	12/4/2025 11:09 AM

Event Duration:

121 Minutes

Material Released:

Material Composition:

Carbon Dioxide 0.8801%, Methane 91.507%, Hexane 0.123%, Butane 0.214%, Pentane 0.0589%, Heptane 0.1799%, n-Nonane 0.044%, n-Octane 0.067%, Nitrogen 0.288%, Propane 1.166%, Ethane 4.0559%, Isobutane 0.2539%, Isopentane 0.1249%, Water 1.0381%,

Calculations:

Compound Calculation Used to Obtain Released Amount (Id: 140702)

Hexane: 7895.53 {scf/event} * 0.00123020369239359 {mole fraction} * 86.1754 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Butane: 7895.53 {scf/event} * 0.00213979652501343 {mole fraction} * 58.1222 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Pentane: 7895.53 {scf/event} * 0.0005891855788465 {mole fraction} * 72.1488 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Heptane: 7895.53 {scf/event} * 0.0017989820269605 {mole fraction} * 100.2019 {lb/lb-mole} / 379.3 {scf/lb-mole}
 n-Nonane: 7895.53 {scf/event} * 0.000439610832289324 {mole fraction} * 128.2551 {lb/lb-mole} / 379.3 {scf/lb-mole}
 n-Octane: 7895.53 {scf/event} * 0.000670203619291666 {mole fraction} * 114.2285 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Propane: 7895.53 {scf/event} * 0.0116602046237311 {mole fraction} * 44.0956 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Isobutane: 7895.53 {scf/event} * 0.00253898203455551 {mole fraction} * 58.1222 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Isopentane: 7895.53 {scf/event} * 0.00124898196999797 {mole fraction} * 72.1488 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Nitrogen: 7895.53 {scf/event} * 0.00287999990126494 {mole fraction} * 28.0134 {lb/lb-mole} / 379.3 {scf/lb-mole}
 Ethane: 7895.53 {scf/event} * 0.0405593948326825 {mole fraction} * 30.069 {lb/lb-mole} / 379.3 {scf/lb-mole}

Volume Calculations Used to Obtain Release Amount

7.89553 {mscf/event}

Vol=3.14159 * (Dia / 12 / 2)^2 * Len * (StartPressure - EndPressure) / 14.7 / 1000 Dia=10, Len(ft)=5600.00, StartPressure=38, EndPressure=0

Violations:

Known or anticipated acute or chronic health risks associated with the emergency:

Medical attention advised for exposed individuals:

Cause of the upset:

pipeline leak

Actions taken to correct the upset and minimize emissions:

shut in segment and blew down

Precautions taken as a result of the release:

A. AI Number	N. Failure Pt No: O. Failure Pt. Description: B-6-11 EXT				
A. NOx: 0 lb	B. SO2: 0 lb	C. CO: 0 lb	D. PM:	E. VOC: 27.85 lb	F. H2S: 0 lb

Vol=7.9 msfc/event

SERC Email Notification: henry.jolly@state.nm.us

LEPC Email Notification:

Kyle Norman

From: Daly, Stacey <Stacey.Daly@p66.com>
Sent: Thursday, December 4, 2025 4:37 PM
To: Michael Bratcher; Mike Bratcher
Cc: Khelurkar, Nikunj; Smalts, Raymond A; Case, Nicholas L; Hinojosa, Antonio; Hyman, Albert L; Kyle Norman; Brett Dennis
Subject: B-6-11-EXT line strike

Mr. Bratcher:

DCP/P66 Ops notified me of a spill event on the B-6-11-EXT Line in Eddy County which occurred around 11:54 AM on 12.4.2025. THE event occurred at **32.5201662 -104.1504027**. The estimated leak volume has the potential to exceed 25 BBLs and is in a high karst area. DCP/P66 has asked Tasman to assess the spill. I reached out to speak with you at 4:33 PM for initial verbal communication. I called your cell phone 575-626-0857 at 4:36 and left a message on your voice mail. A third party vac truck has been dispatched to the site.

Therefore:

In an abundance of caution and to meet potentially applicable reporting deadlines, DCP is submitting this initial report based on the information currently available and DCP's understanding of the facts at this time; however, DCP's investigation and assessment is ongoing. DCP therefore reserves the right to supplement and revise the information in this initial report if and as new information becomes available. DCP also reserves the right to raise any arguments, facts, or defenses regarding this incident, including that this incident is not a "major release" as defined by 19.15.29.7(A) NMAC.

Please contact me if you have any additional questions or concerns for this possible NOR.

Stacey Daly

Environmental Specialist

SENM Asset

M: 575-263-7603
139 W US HWY 62 180 | Hobbs, NM 88240
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 533655

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 533655
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2534352035
Incident Name	NAPP2534352035 B-6-11 EXT LINE @ D-01-21S-27E
Incident Type	Natural Gas Release
Incident Status	Initial C-141 Received

Location of Release Source

Please answer all the questions in this group.

Site Name	B-6-11 Ext Line
Date Release Discovered	12/04/2025
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	<i>Not answered.</i>
Produced Water Released (bbls) Details	<i>Not answered.</i>
Is the concentration of chloride in the produced water >10,000 mg/l	<i>No</i>
Condensate Released (bbls) Details	<i>Cause: Human Error Pipeline (Any) Condensate Released: 25 BBL Recovered: 20 BBL Lost: 5 BBL.</i>
Natural Gas Vented (Mcf) Details	<i>Cause: Human Error Pipeline (Any) Natural Gas Vented Released: 8 MCF Recovered: 0 MCF Lost: 8 MCF.</i>
Natural Gas Flared (Mcf) Details	<i>Not answered.</i>
Other Released Details	<i>Not answered.</i>
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	<i>Not answered.</i>

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QUESTIONS, Page 2

Action 533655

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 533655
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
<i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i>	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stacey Daly Title: Comp Coord Email: Stacey.Daly@p66.com Date: 12/10/2025
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QUESTIONS, Page 3

Action 533655

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 533655
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	<i>Not answered.</i>
What method was used to determine the depth to ground water	<i>Not answered.</i>
Did this release impact groundwater or surface water	<i>Not answered.</i>
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	<i>Not answered.</i>
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	<i>Not answered.</i>
An occupied permanent residence, school, hospital, institution, or church	<i>Not answered.</i>
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	<i>Not answered.</i>
Any other fresh water well or spring	<i>Not answered.</i>
Incorporated municipal boundaries or a defined municipal fresh water well field	<i>Not answered.</i>
A wetland	<i>Not answered.</i>
A subsurface mine	<i>Not answered.</i>
An (non-karst) unstable area	<i>Not answered.</i>
Categorize the risk of this well / site being in a karst geology	<i>Not answered.</i>
A 100-year floodplain	<i>Not answered.</i>
Did the release impact areas not on an exploration, development, production, or storage site	<i>Not answered.</i>

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 533655

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CONDITIONS

Created By	Condition	Condition Date
nvelez	None	12/11/2025