



Remediation Report and Closure Request
Carracas Tank Overflow
Section: 34 Township: 32N Range: 5W
Lat: 36.938826 Long: -107.354133
Rio Arriba County, New Mexico

9/13/25

Harvest personnel discovered a release at the Carracas CDP. The release was due to excessive amount of rain collecting into the lined containment and into the wastewater tank from the skid drains throughout the facility. The excessive fluid from the skid drains caused both the wastewater tank and waste oil tank to overflow on to the same secondary lined containment. No truck was available on 9/13/25 so the mechanic manually pumped fluid throughout the day to prevent any further release. Truck scheduled for the morning of 9/14/25 to collect standing liquids. The volume was calculated to be 578.75 bbls.

9/14/25

All free standing liquids were sucked up. A Notification of Release was submitted to the NMOCD and assigned incident number – nAPP2525738610.

9/26/25

Initial C-141 submitted to the NMOCD.

11/18/25

A crew delivered a soil bin so that accumulated blow dirt could be removed from liner.

12/8/25

All accumulated blow dirt was removed and containment was pressure washed clean.

12/9/25

Notification of liner inspection was submitted to the NMOCD. Liner inspection was scheduled for 12/11/25 at 11:00 am.

12/11/25

Harvest personnel were on location to perform liner inspection. No liner integrity issues were found. No further action required at this time.



Photo Page
Carracas Tank Overflow.
Lat: 36.938826 Long: -107.354133





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Carracas Tank Overflow.
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36° 56' 18" N -107° 21' 13" W
1948.82m 6393.76ft
Dec 11, 2025 at 11:16 AM



Photo Page
Carracas Tank Overflow.
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Photo Page
Carracas Tank Overflow.
Lat: 36.938826 Long: -107.354133



36° 56' 18" N -107° 21' 13" W
1941.13m 6368.54ft
Dec 11, 2025 at 11:12 AM

INSTRUCTIONS

1. Locate the approximate DEPTH OF SPILL and use arrow keys to move cursor there.
2. Use arrow key to move cursor to the right, stop below Length and enter LENGTH OF SPILL then cursor right to Width.
3. Now enter the WIDTH OF THE SPILL , then cursor right to Effective Porosity.
4. Now enter the EFFECTIVE POROSITY using the "Soil Type/Effective Porosity Table" (only enter if using the RESIDUAL METHOD), then cursor right to see Total Amount Spilled.
5. Equals the Total Amount Spilled in BARRELS.

>>>>>>>For circular spills press PG DN key once & CHEMICAL SPILLS PG DN twice<<<<<<<<<<<<<<<

DEPTH (inches)	LENGTH (feet)	WIDTH (feet)	Effective Porosity	BARRELS (bbls.)	Thickness (feet)
MIST METHOD					
Lt. Mist			NA	0.00000	0.000008
Med. Mist			NA	0.00000	0.00008
Hvy. Mist			NA	0.00000	0.00083

RESIDUAL METHOD (Length X Width X Avg. Depth X Eff. Porosity divided by 5.6146)						Soil Type / Effective Porosity	
skim				0.00000	0.002604	0.25	Gravel - 25% Porosity
1/16				0.00000	0.005208	0.2	Sand - 20% Porosity
1/8				0.00000	0.010417	0.15	Clay/Silt/Sand Mix - 15%
1/4				0.00000	0.020803	0.05	Clay - 5% Porosity
1/2				0.00000	0.041667	0.03	Caliche - 3%
3/4				0.00000	0.062	0.25	Unknown - 25%
1				0.00000	0.083333		
2				0.00000	0.166666		
3				0.00000	0.25		
4				0.00000	0.333333		
5				0.00000	0.416666		
6				0.00000	0.5		
7				0.00000	0.583333		
8				0.00000	0.666666		
9				0.00000	0.75		
10				0.00000	0.833333		
11				0.00000	0.916666		
12	50	26	1	231.53920	1	Total Depth 2.5ft 231.5bbls x 2.5ft =	

*For spills greater than one foot of depth use 12 inches as your depth then multiply the amount of barrels by the number feet of actual depth.

MACRO SECTION



BASEMAPS >

MAP LAYERS >

☒ Wetlands 1 2

☒ Riparian 1 2

☐ Riparian Mapping Areas 1 2

☒ Data Source 1 2

- ☐ Source Type
- ☐ Image Scale
- ☐ Image Year

☐ Areas of Interest 1 2

☐ PWS Managed Lands 1 2



- ☒ Wetlands 1 ?
- ☒ Riparian 1 ?
- ☐ Riparian Mapping Areas 1 ?
- ☒ Data Source 1 ?
 - ☐ Source Type
 - ☐ Image Scale
 - ☐ Image Year
- ☐ Areas of Interest ?
- ☐ FWS Managed Lands 1 ?



The screenshot shows the 'Measure' app interface. At the top, there's a header with a hamburger menu icon, the title 'Measure', and a close button. Below the header, there are three icons: a ruler, a compass, and a document. To the right of these icons, the text 'Feet (US)' is displayed with a dropdown arrow. Below this, the text 'Measurement Result' is shown, followed by a horizontal line and the measurement value '1,639.3 Feet (US)'.

LEGEND

BASEMAPS >

MAP LAYERS >

- ☒ Wetlands 1 2
- ☒ Riparian 1 2
- ☐ Riparian Mapping Areas 1 2
- ☒ Data Source 1 2
 - ☐ Source Type
 - ☐ Image Scale
 - ☐ Image Year
- ☐ Areas of Interest 2
- ☐ FWS Managed Lands 1 2



Layer List

Layers

☐ M2.5+ Earthquakes (USGS 30-day)

☒ OSE Points of Diversion

☒ NM Oil and Gas Wells

☒ Wells - Large Scale

☒ Wells - Small Scale

☐ Incidents (C-141)

☐ Facilities

☒ USGS Groundwater wells

☐ Induced Seismicity Area

☐ Permian Basin Karst Areas

☐ BLM Oil Gas Leases Case Disp

☐ BLM Oil Gas Leases Production Status

☐ BLM Fluid Minerals Case

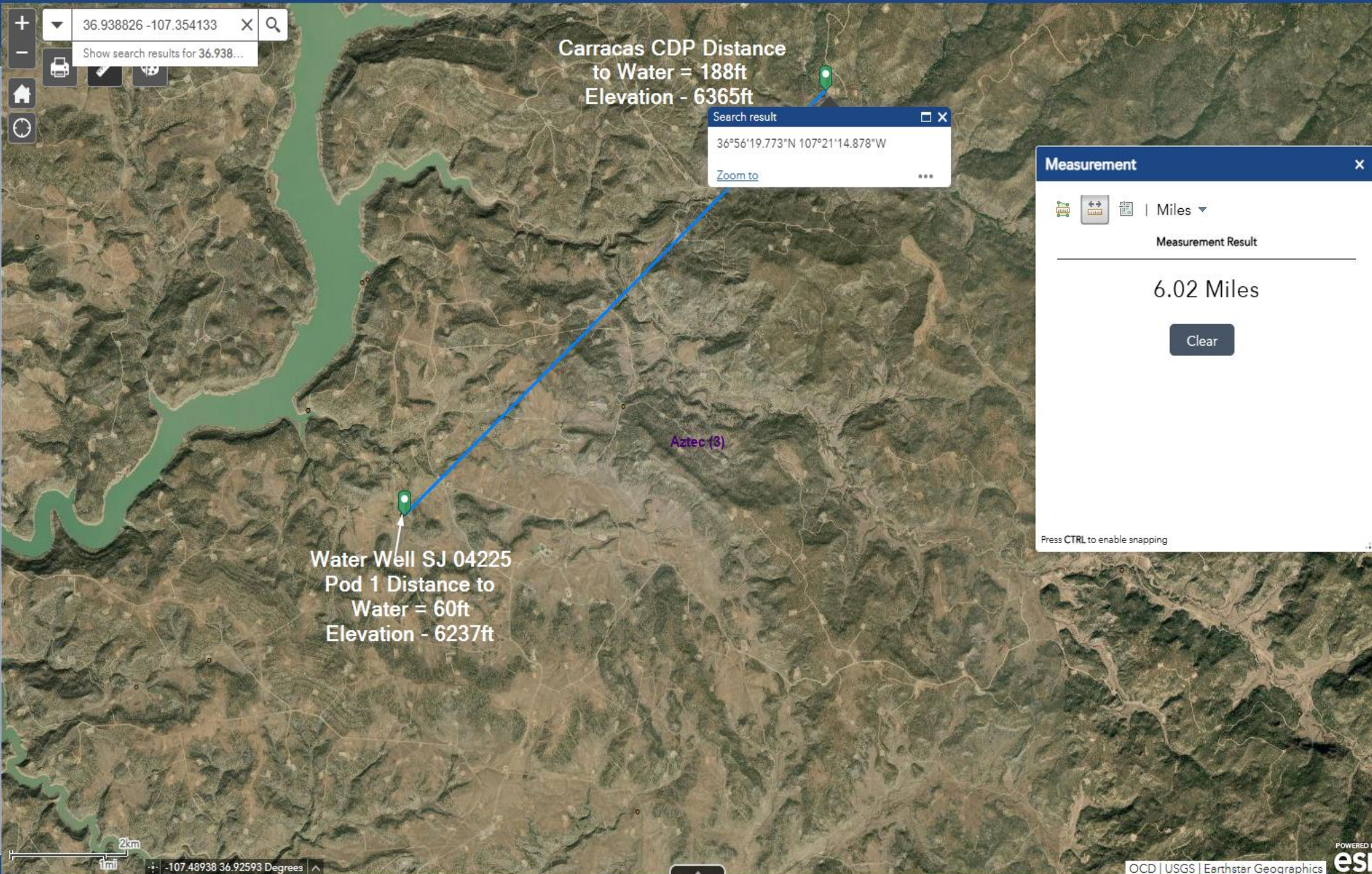
☐ BLM FM Agreements Case Disp


☐ BLM FM Agreements Production Status

☐ BLM FM Participating Areas Case Disp

☐ NM SLO Oil and Gas Leases

☐ NM SLO Participating Area and Unit Agreement Boundaries



quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest										
NAD83 UTM in meters										
Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
SJ 04225 POD1		SE	SW	23	31N	06W	282899.5	4084335.2		

* UTM location was derived from PLSS - see Help

Driller License:	1357	Driller Company:	BAILEY DRILLING COMPANY		
Driller Name:	BAILEY, MARK				
Drill Start Date:	2017-04-27	Drill Finish Date:	2017-06-07	Plug Date:	
Log File Date:	2017-06-23	PCW Rcv Date:		Source:	Shallow
Pump Type:		Pipe Discharge Size:		Estimated Yield:	10
Casing Size:	5.00	Depth Well:	320	Depth Water:	60

Water Bearing Stratifications:

Top	Bottom	Description
5	25	Sandstone/Gravel/Conglomerate
25	320	Sandstone/Gravel/Conglomerate

Casing Perforations:

Top	Bottom
0	100
100	320



Legend

NM_Coal_Mine_Resources

Coal Mines



Coal Permit Boundaries (2015)

- Active Mining
- Reclamation Only
- Bond Released

NM Coal Districts



US Coal Fields

- Anthracite / potentially minable
- Medium and High Volatile Bituminous / potentially minable
- Medium and High Volatile Bituminous / other uses
- Subbituminous / potentially minable
- Subbituminous / other uses

Mineral_and_Surface_Ownership

Land Ownership

- BLM
- BOR
- DOD
- DOE
- FS
- FWS
- I
- NPS
- P
- S
- SGF

Search bar with coordinates 36.938826 -107.354133 and a search icon.

Show search results for 36.938826 -1...

Home, Layers, Full Screen, and Search icons.

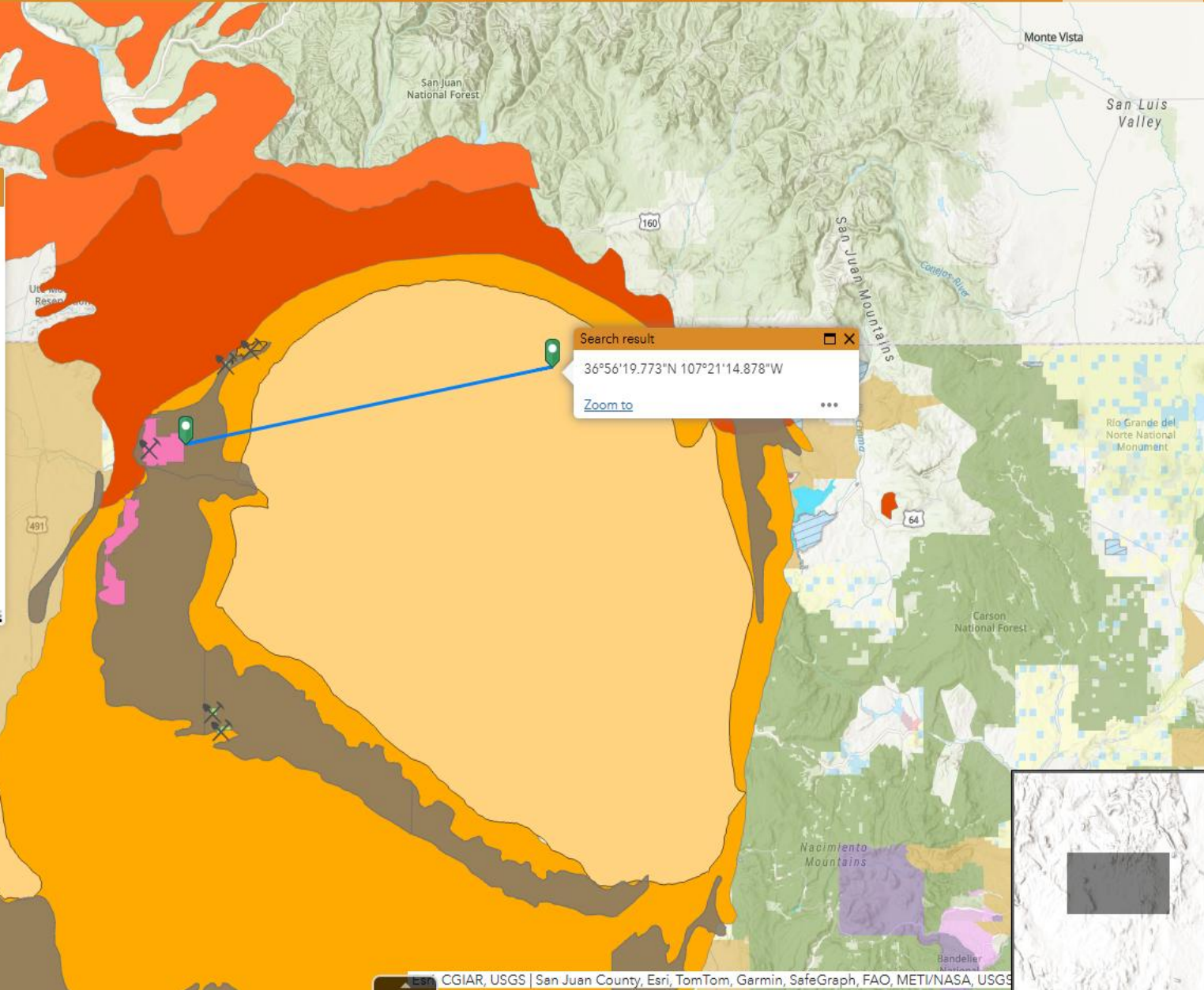
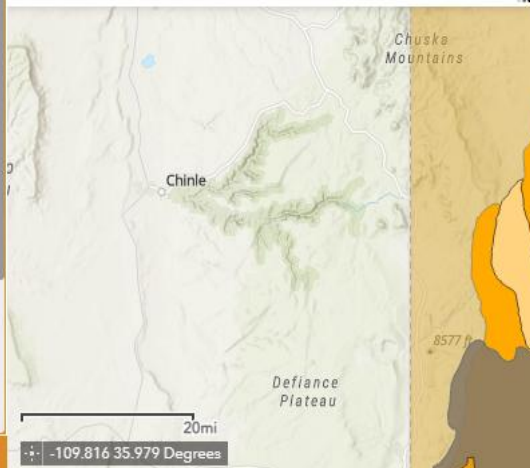
Measurement tool window showing a distance of 53.8 Miles.

Measurement Result

53.8 Miles

Clear button

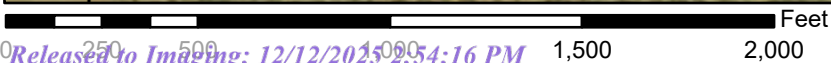
Press CTRL to enable snapping



National Flood Hazard Layer FIRMette



107°21'34"W 36°56'34"N



1:6,000

107°20'56"W 36°56'5"N

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		Cross Sections with 1% Annual Chance Water Surface Elevation
		Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on **12/12/2025 at 5:40 PM** and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 534491

QUESTIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 534491
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2525738610
Incident Name	NAPP2525738610 CARRACAS COMPRESSOR STATION @ A-34-32N-05W
Incident Type	Release Other
Incident Status	Remediation Closure Report Received

Location of Release Source

Please answer all the questions in this group.

Site Name	Carracas Compressor Station
Date Release Discovered	09/13/2025
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Water Tank Produced Water Released: 579 BBL Recovered: 579 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Tank overflowed due to heavy rain in the area. Liquids released was contained in the lined secondary containment. All liquids released were recovered.

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QUESTIONS, Page 2

Action 534491

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	tank overflow in lined pit, some of the product has been removed as of 9/13/2025. All liquids have been sucked up from lined containment.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Chad Snell Title: Environmental Specialist Email: chad.snell@harvestmidstream.com Date: 12/12/2025
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QUESTIONS, Page 3

Action 534491

QUESTIONS (continued)

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	Action Number: 534491
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	12/08/2025
On what date will (or did) the final sampling or liner inspection occur	12/11/2025
On what date will (or was) the remediation complete(d)	12/11/2025
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 534491

QUESTIONS (continued)

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	Action Number: 534491
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Chad Snell Title: Environmental Specialist Email: chad.snell@harvestmidstream.com Date: 12/12/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 534491

QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 534491
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	533073
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	12/11/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	1300

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Accumulation of blow dirt inside the containment was removed and contained into a soil bin that will be hauled to envirotech landfarm

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Chad Snell Title: Environmental Specialist Email: chad.snell@harvestmidstream.com Date: 12/12/2025
--	--

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CONDITIONS

Action 534491

CONDITIONS

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	Action Number: 534491
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Liner inspection approved, release resolved. Restoration complete.	12/12/2025