



via NMOCD Permitting Online

12/19/2025

RE: Calculations or Specific Volume Justification
Mosaic Compressor Station
Incident ID nAPP2535352554

To Whom It May Concern,

ET Gathering and Processing, LLC (Energy Transfer) is hereby justifying the volume calculations done for incident # nAPP2535352554 at the Mosaic Compressor Station.

The volume released is estimated to be 1 quart of Motor Oil. While performing periodic maintenance on a unit, the operator noticed an oil leak on a valve cover of another unit. After shutting the unit down, the operator went to inspect the oil leak, at that time he noticed a small flash fire and promptly put it out with his water bottle. The leak was found to be caused by a broken head gasket. Other than the replacement of the gasket, there was no property damage or injuries.

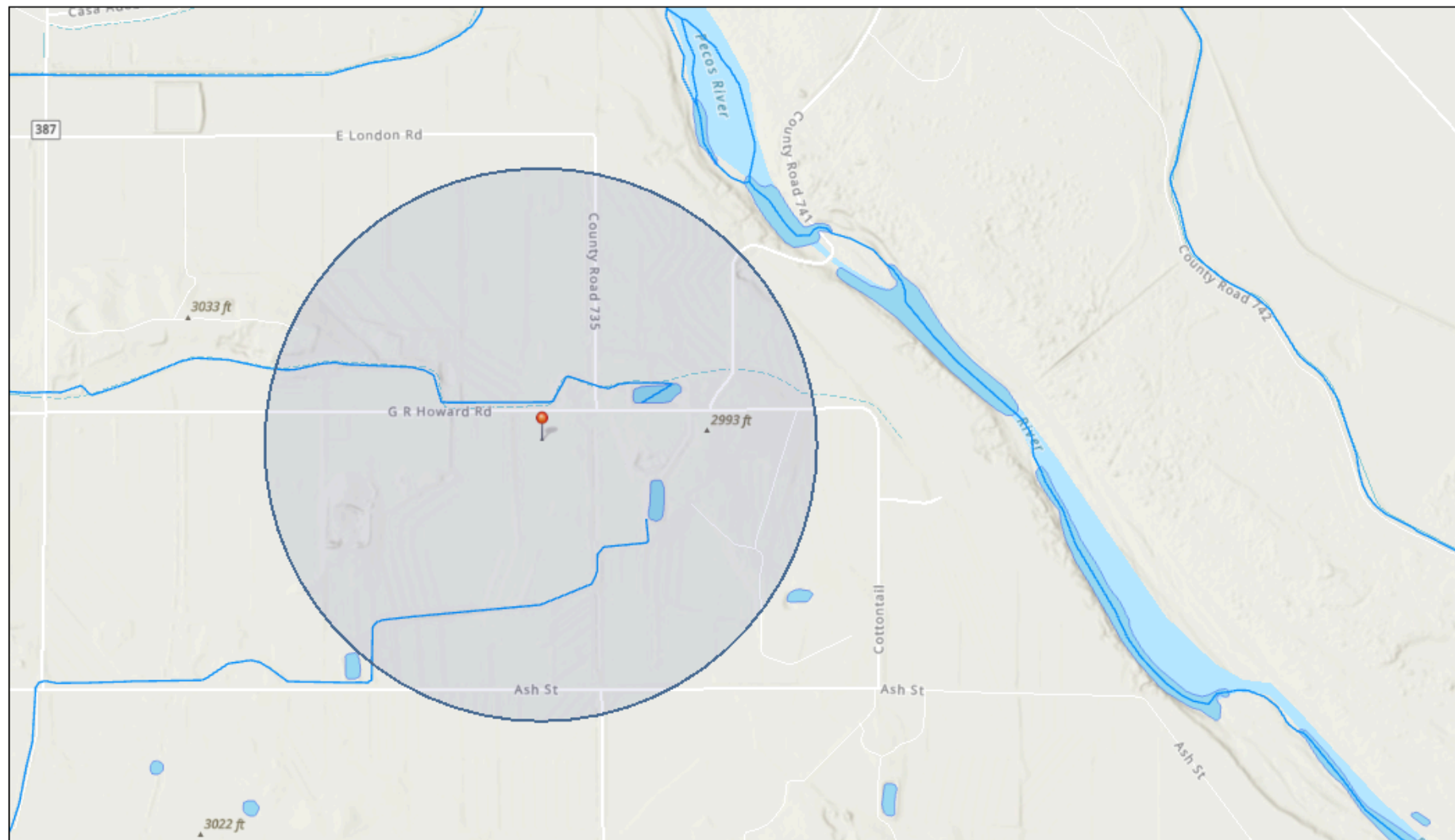
Should you have any questions or require additional information, please do not hesitate to contact me at heather.patterson@energytransfer.com or (575) 200-7264.

Respectfully,

A handwritten signature in black ink, appearing to read 'H. Patterson', followed by a horizontal line.

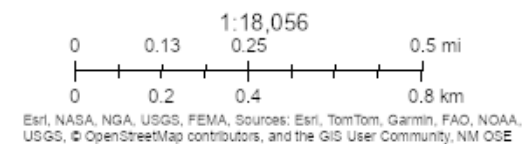
Heather M. Patterson
Sr. Environmental Specialist

Surface Hydrology 1/2 mi Radius



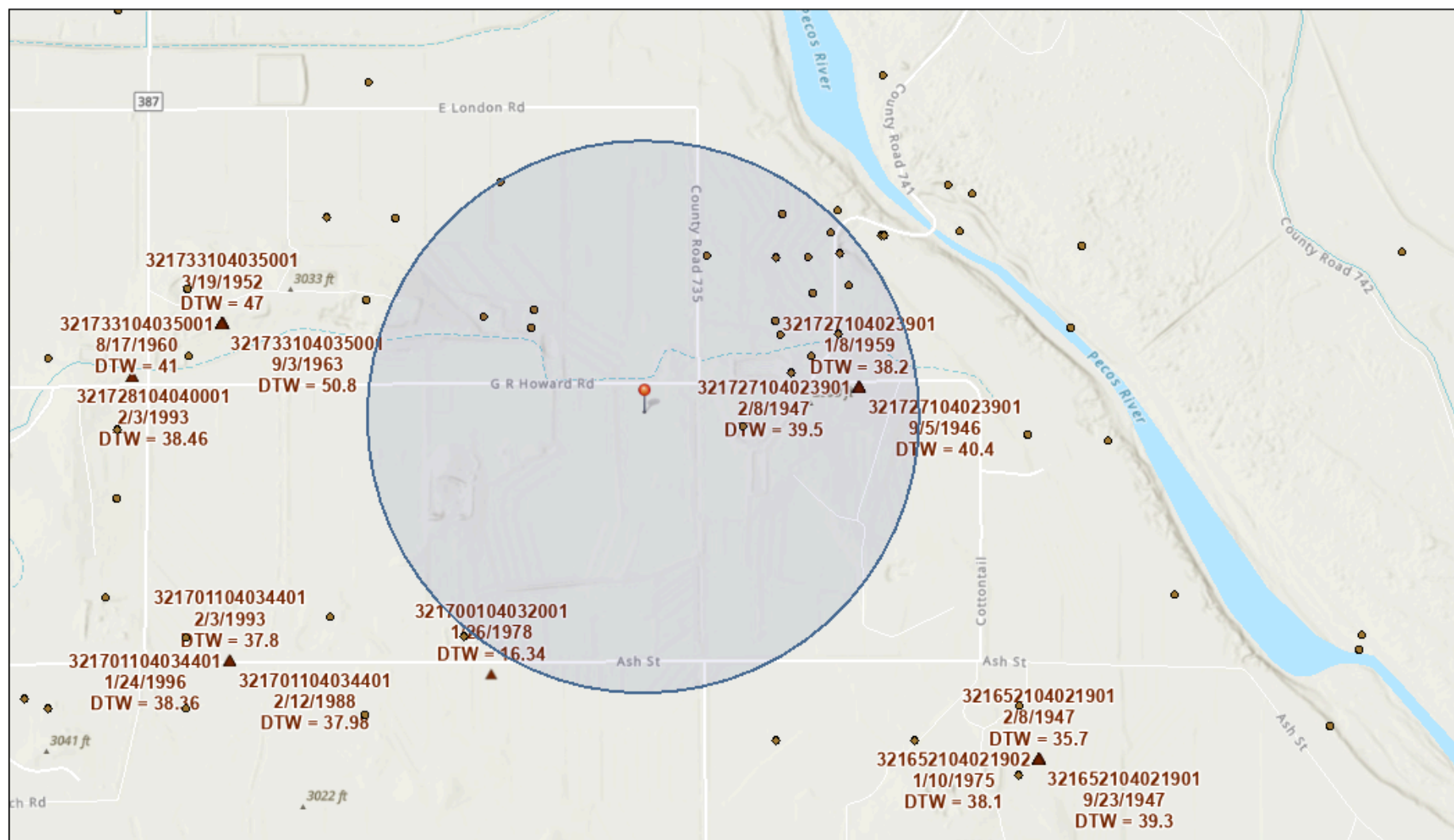
12/19/2025, 10:57:30 AM

- Override 1
- OSW Water Bodies
- Override 1
- OSE Streams



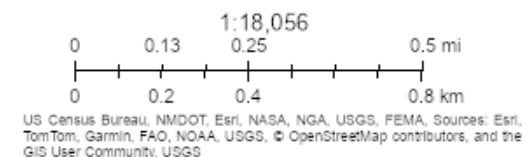
New Mexico Oil Conservation Division
NM OCD Oil and Gas Map. <http://nm-emrdr.maps.arcgis.com/apps/webappviewer/index.html?id=4d0172306164de29fd2fb9f8f35ca75>; New Mexico Oil Conservation Division

Depth to GW Determination 1/2 mi Radius



12/19/2025, 10:43:27 AM

- Override 1
- OSE Points of Diversion
- Override 1
- USGS Historical GW Wells



STATE ENGINEER OFFICE
WELL RECORD

467831

Section 1. GENERAL INFORMATION

(A) Owner of well Draper Brantley Jr. Owner's Well No. _____
 Street or Post Office Address 706 W. Riverside Dr.
 City and State Carlsbad, NM 88220

Well was drilled under Permit No. C-3146 and is located in the:

- a. NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 24 Township 23S Range 28E N.M.P.M.
 b. Tract No. _____ of Map No. _____ of the _____
 c. Lot No. _____ of Block No. _____ of the _____
 Subdivision, recorded in _____ County.
 d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in
 the _____ Grant.

(B) Drilling Contractor Taylor Water Well Service License No. WD-1348

Address 7317 Etcheverry Rd., Carlsbad, NM 88220

Drilling Began 2/14/05 Completed 2/15/05 Type tools Rotary Size of hole 8 3/4 in.

Elevation of land surface or _____ at well is UK ft. Total depth of well 82 ft.

Completed well is ☒ shallow ☐ artesian. Depth to water upon completion of well 36 ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

| Depth in Feet | | Thickness in Feet | Description of Water-Bearing Formation | Estimated Yield (gallons per minute) |
|---------------|----|----------------------|--|---|
| From | To | | | |
| 66 | 62 | 16 | Conglomerate: yel brn, gry, tn, | More than 100 |
| | | | | |
| | | | | |
| | | | | |

Section 3. RECORD OF CASING

| Diameter (inches) | Pounds per foot | Threads per in. | Depth in Feet | | Length (feet) | Type of Shoe | Perforations | |
|----------------------|--------------------|--------------------|---------------|--------|------------------|--------------|--------------|----|
| | | | Top | Bottom | | | From | To |
| 6 5/8 | Sch 40 | Pvc | +1.5 | 82 | 83.5 | Cap | 62 | 82 |
| | | | | | | | | |
| | | | | | | | | |

Section 4. RECORD OF MUDDING AND CEMENTING

| Depth in Feet | | Hole Diameter | Sacks of Mud | Cubic Feet of Cement | Method of Placement |
|---------------|----|------------------|-----------------|-------------------------|---------------------|
| From | To | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Section 5. PLUGGING RECORD

Plugging Contractor _____
 Address _____
 Plugging Method _____
 Date Well Plugged _____
 Plugging approved by: _____

State Engineer Representative

| No. | Depth in Feet | | Cubic Feet of Cement |
|-----|---------------|--------|-------------------------|
| | Top | Bottom | |
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |

Date Received 3-21-05

FOR USE OF STATE ENGINEER ONLY 32086A

File No. C 3146

Quad

FWL

FSL

Use

Location No.

[illegible]

Section 7. REMARKS AND ADDITIONAL INFORMATION

Casing went to 82'. Gravel packed well.

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1(a) and Section 5 need be completed.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO

2016 AUG 18 AM 11: 21

| | | | | | | | | |
|---|---|------------------------|--|---|--|---|--|--------------------------|
| 1. GENERAL AND WELL LOCATION | OSE POD NUMBER (WELL NUMBER) (POD4) C-MW-4 | | | | OSE FILE NUMBER(S) C-03965 | | | |
| | WELL OWNER NAME(S) Rockcliff Operating New Mexico | | | | PHONE (OPTIONAL) | | | |
| | WELL OWNER MAILING ADDRESS 1301 McKinney, Suite 1300 | | | | CITY STATE ZIP Houston TX 77010 | | | |
| | WELL LOCATION (FROM GPS) | DEGREES LATITUDE 32 | MINUTES 17' | SECONDS 37' N | * ACCURACY REQUIRED: ONE TENTH OF A SECOND | | | |
| | | LONGITUDE 104 | 02' | 42" W | * DATUM REQUIRED: WGS 84 | | | |
| DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NW 1/4 OF NW 1/4 OF NW 1/4 OF SECTION 24, T23S, R28E | | | | | | | | |
| 2. DRILLING & CASING INFORMATION | LICENSE NUMBER WD-1711 | | NAME OF LICENSED DRILLER EDWARD BRYAN | | | NAME OF WELL DRILLING COMPANY STRAUB CORPORATION | | |
| | DRILLING STARTED 7-18-16 | | DRILLING ENDED 7-18-16 | | DEPTH OF COMPLETED WELL (FT) 40' | | BORE HOLE DEPTH (FT) 40' | |
| | | | | | DEPTH WATER FIRST ENCOUNTERED (FT) N/A | | | |
| | COMPLETED WELL IS: <input type="radio"/> ARTESIAN <input type="radio"/> DRY HOLE <input checked="" type="radio"/> SHALLOW (UNCONFINED) | | | | | | STATIC WATER LEVEL IN COMPLETED WELL (FT) 31' | |
| | DRILLING FLUID: <input checked="" type="radio"/> AIR <input type="radio"/> MUD ADDITIVES - SPECIFY: | | | | | | | |
| | DRILLING METHOD: <input checked="" type="radio"/> ROTARY <input type="radio"/> HAMMER <input type="radio"/> CABLE TOOL <input type="radio"/> OTHER - SPECIFY: | | | | | | | |
| | DEPTH (feet bgl) | | BORE HOLE DIAM (inches) | CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen) | CASING CONNECTION TYPE | CASING INSIDE DIAM. (inches) | CASING WALL THICKNESS (inches) | SLOT SIZE (inches) |
| | FROM | TO | | | | | | |
| | 40' | 30' | 6" | SCH 40 .010 SCREEN | FJ | 2" | 0.154 | .010 |
| | 30' | 0" | 6" | SCH 40 RISER | FJ | 2" | 0.154 | RISER |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| 3. ANNULAR MATERIAL | DEPTH (feet bgl) | | BORE HOLE DIAM. (inches) | LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL | AMOUNT (cubic feet) | METHOD OF PLACEMENT | | |
| | FROM | TO | | | | | | |
| | 40' | 28' | 6" | 7 BAGS OF 20/40 SAND | | TOPLOAD | | |
| | 28' | 24' | 6" | 1 BAG OF 3/8 HOLEPLUG | | TOPLOAD | | |
| | 24' | 0 | 6" | 5% CEMENT GROUT | | TOPLOAD | | |
| | | | | | | | | |

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

| | | | | | |
|-------------|--------|------------------|---|------------|-------------|
| FILE NUMBER | C-3965 | POD NUMBER | 4 | TRN NUMBER | 590331 |
| LOCATION | Mon | 235.28E. 24. 141 | | | PAGE 1 OF 2 |

4. HYDROGEOLOGIC LOG OF WELL

WR-20 WELL RECORD & LOG (Version 06/08/2012)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 536491

QUESTIONS

| | |
|--|---|
| Operator: Crestwood New Mexico Pipeline LLC 1025 Bounds Rd Loving, NM 88256 | OGRID: 330564 |
| | Action Number: 536491 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| | |
|----------------------|---|
| Prerequisites | |
| Incident ID (n#) | nAPP2535352554 |
| Incident Name | NAPP2535352554 MOSAIC COMPRESSOR STATION @ FAPP2123159624 |
| Incident Type | Fire |
| Incident Status | Initial C-141 Received |
| Incident Facility | [fAPP2123159624] Crestwood New Mexico Pipeline |

Location of Release Source

Please answer all the questions in this group.

| | |
|-------------------------|---------------------------|
| Site Name | Mosaic Compressor Station |
| Date Release Discovered | 12/19/2025 |
| Surface Owner | Private |

Incident Details

Please answer all the questions in this group.

| | |
|--|------|
| Incident Type | Fire |
| Did this release result in a fire or is the result of a fire | Yes |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

| | |
|--|--|
| Crude Oil Released (bbls) Details | Not answered. |
| Produced Water Released (bbls) Details | Not answered. |
| Is the concentration of chloride in the produced water >10,000 mg/l | No |
| Condensate Released (bbls) Details | Not answered. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Cause: Repair and Maintenance Gas Compressor Station Motor Oil Released: 0 GAL Recovered: 0 GAL Lost: 0 GAL. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Not answered. |

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QUESTIONS, Page 2

Action 536491

QUESTIONS (continued)

| | |
|--|---|
| <p>Operator: Crestwood New Mexico Pipeline LLC 1025 Bounds Rd Loving, NM 88256</p> | <p>OGRID: 330564 Action Number: 536491 Action Type: [C-141] Initial C-141 (C-141-v-Initial)</p> |
|--|---|

QUESTIONS

| | |
|---|---|
| Nature and Volume of Release (continued) | |
| Is this a gas only submission (i.e. only significant Mcf values reported) | More info needed to determine if this will be treated as a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire. |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form. | |

| | |
|---|---------------|
| Initial Response | |
| The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury. | |
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | Not answered. |
| Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission. | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all | |

operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Heather Patterson
Title: Sr. Environmental Specialist
Email: heather.patterson@energytransfer.com
Date: 12/19/2025

Sante Fe Main Office
Phone: (505) 476-3441

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1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 536491

QUESTIONS (continued)

Operator:
Crestwood New Mexico Pipeline LLC
1025 Bounds Rd
Loving, NM 88256

OGRID:
330564
Action Number:
536491
Action Type:
[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

| | |
|---|--------------------------------|
| Site Characterization | |
| Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date. | |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Between 26 and 50 (ft.) |
| What method was used to determine the depth to ground water | NM OSE iWaters Database Search |
| Did this release impact groundwater or surface water | No |
| What is the minimum distance, between the closest lateral extents of the release and the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | Between 300 and 500 (ft.) |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Between 500 and 1000 (ft.) |
| An occupied permanent residence, school, hospital, institution, or church | Between 1000 (ft.) and ½ (mi.) |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Between 500 and 1000 (ft.) |
| Any other fresh water well or spring | Between 500 and 1000 (ft.) |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Between 1 and 5 (mi.) |
| A wetland | Between 500 and 1000 (ft.) |
| A subsurface mine | Greater than 5 (mi.) |
| An (non-karst) unstable area | Greater than 5 (mi.) |
| Categorize the risk of this well / site being in a karst geology | Medium |
| A 100-year floodplain | Between ½ and 1 (mi.) |
| Did the release impact areas not on an exploration, development, production, or storage site | No |

| | |
|--|----|
| Remediation Plan | |
| Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date. | |
| Requesting a remediation plan approval with this submission | No |
| The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required. | |

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CONDITIONS

Action 536491

CONDITIONS

Operator:
Crestwood New Mexico Pipeline LLC
1025 Bounds Rd
Loving, NM 88256

OGRID:
330564
Action Number:
536491
Action Type:
[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By Condition
scott.rodgers None

Condition
Date
12/22/2025