EOG Resources, Inc.

HOURLY GAS VOLUME STATEMENT

December 16, 2025

Meter #: 14125275

Name: MODELO 10 FED COM CTB TANK TMM

CO2 N2 C1 C2 СЗ IC4 NC4 IC5 Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 7.171 0.244 29.272 18.505 20.510 4.461 11.652 2.398 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** neo C8 C9 C10 Calc Method: AGA7 WV Technique: 2.288 0.697 0.197 0.032 0.010 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 3.8260 in **HV Cond:** Wet СО H2O Ar H2 02 He H2S H2S ppm Press. Comp.: Meter Type: EFM 0.001 2.564 0.000 1 Hour Temp. Comp.: Interval:

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0		0 13.20	42.41	0	1.2782	1,000.0000	0	1895.88	0	Yes
1		0 13.20	42.11	0	1.2782	1,000.0000	0	1895.88	0	Yes
2		0 13.20	41.24	0	1.2782	1,000.0000	0	1895.88	0	Yes
3		0 13.20	40.25	0	1.2782	1,000.0000	0	1895.88	0	Yes
4		0 13.20	39.17	0	1.2782	1,000.0000	0	1895.88	0	Yes
5		0 13.20	39.04	0	1.2782	1,000.0000	0	1895.88	0	Yes
6		0 13.20	38.87	0	1.2782	1,000.0000	0	1895.88	0	Yes
7		0 13.20	38.37	0	1.2782	1,000.0000	0	1895.88	0	Yes
8		0 13.20	44.76	0	1.2782	1,000.0000	0	1895.88	0	Yes
9		0 13.20	61.68	0	1.2782	1,000.0000	0	1895.88	0	Yes
10		0 13.20	70.72	0	1.2782	1,000.0000	0	1895.88	0	Yes
11		1 13.20	73.85	1	1.2782	1,000.0000	1	1895.88	1	Yes
12		0 13.20	82.12	0	1.2782	1,000.0000	0	1895.88	0	Yes
13		0 13.20	83.94	0	1.2782	1,000.0000	0	1895.88	0	Yes
14		0 13.20	85.64	0	1.2782	1,000.0000	0	1895.88	0	Yes
15		3 13.20	86.00	3	1.2782	1,000.0000	3	1895.88	6	Yes
16		1 13.20	86.45	1	1.2782	1,000.0000	0	1895.88	1	Yes
17	:	2 13.20	79.14	2	1.2782	1,000.0000	2	1895.88	4	Yes
18		9 13.20	75.55	9	1.2782	1,000.0000	9	1895.88	17	Yes
19	3	0 13.20	80.50	30	1.2782	1,000.0000	30	1895.88	57	Yes
20	3-	4 13.20	77.95	34	1.2782	1,000.0000	34	1895.88	64	Yes
21	3	1 13.20	77.34	31	1.2782	1,000.0000	31	1895.88	59	Yes
22	2	8 13.20	75.37	28	1.2782	1,000.0000	28	1895.88	52	Yes
23	2	3 13.20	72.95	23	1.2782	1,000.0000	23	1895.88	45	Yes
Total	16	1 13.20	77.18	161	1.2782		161		306	

EOG Resources, Inc.

HOURLY GAS VOLUME STATEMENT

December 17, 2025

Meter #: 14125275

Name: MODELO 10 FED COM CTB TANK TMM

CO2 N2 C1 C2 C3 IC4 NC4 IC5 Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 7.171 0.244 29.272 18.505 20.510 4.461 11.652 2.398 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** neo C8 C9 C10 Calc Method: AGA7 WV Technique: 2.288 0.697 0.197 0.032 0.010 Z Method: AGA-8 Detail (1992) WV Method: Meter Size: 3.8260 in **HV Cond:** Wet СО Ar H2 02 He H20 H2S H2S ppm Press. Comp.: Meter Type: EFM 2.564 0.001 0.000 1 Hour Temp. Comp.: Interval:

				Raw	Relative	K-Factor		Heating		
Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Volume (Mcf)	Density	(pulses/ Mcf)	Volume (Mcf)	Value (Btu/scf)	Energy (MMBtu)	Edited
0	35	5 13.20	72.19	35	1.2782	1,000.0000	35	1895.88	67	Yes
1	6	3 13.20	70.13	6	1.2782	1,000.0000	6	1895.88	11	Yes
2	(13.20	46.01	0	1.2782	1,000.0000	0	1895.88	0	Yes
3	(13.20	43.17	0	1.2782	1,000.0000	0	1895.88	0	Yes
4	(13.20	44.74	0	1.2782	1,000.0000	0	1895.88	0	Yes
5	(13.20	43.05	0	1.2782	1,000.0000	0	1895.88	0	Yes
6	(13.20	40.40	0	1.2782	1,000.0000	0	1895.88	0	Yes
7	(13.20	39.21	0	1.2782	1,000.0000	0	1895.88	0	Yes
8	(13.20	42.30	0	1.2782	1,000.0000	0	1895.88	0	Yes
9	(13.20	51.49	0	1.2782	1,000.0000	0	1895.88	0	Yes
10	10	13.20	78.88	10	1.2782	1,000.0000	10	1895.88	18	Yes
11	22	2 13.20	89.80	22	1.2782	1,000.0000	21	1895.88	41	Yes
12	21	13.20	93.78	21	1.2782	1,000.0000	21	1895.88	39	Yes
13	20	13.20	96.65	20	1.2782	1,000.0000	20	1895.88	38	Yes
14	19	13.20	97.57	19	1.2782	1,000.0000	19	1895.88	36	Yes
15	22	2 13.20	97.61	22	1.2782	1,000.0000	22	1895.88	42	Yes
16	19	13.20	94.20	19	1.2782	1,000.0000	19	1895.88	36	Yes
17	4	13.20	88.36	4	1.2782	1,000.0000	4	1895.88	7	Yes
18	(13.20	64.49	0	1.2782	1,000.0000	0	1895.88	0	Yes
19	(13.20	55.69	0	1.2782	1,000.0000	0	1895.88	0	Yes
20	(13.20	55.52	0	1.2782	1,000.0000	0	1895.88	0	Yes
21	(13.20	53.68	0	1.2782	1,000.0000	0	1895.88	0	Yes
22	(13.20	52.62	0	1.2782	1,000.0000	0	1895.88	0	Yes
23	(13.20	51.02	0	1.2782	1,000.0000	0	1895.88	0	Yes
Total	177	7 13.20	88.54	177	1.2782		177		335	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 536827

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	536827
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

QUESTIONS

Action 536827

State of New Mexico

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General Information Resources

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Santa Fe, NM 87505

QUESTIONS

OGRID:

Operator: 7377

EOG RESOURCES INCAction Number:5509 Champions Drive536827Midland, TX 79706Action Type:

[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites					
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.					
Incident Well	Unavailable.				
Incident Facility	[fAPP2215123267] MODELO 10 FED COM GAS				

Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your	answers and may provide addional guidance.			
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, i under 19.15.29.7 NMAC. Was there at least 50 MCF of natural gas vented and/or flared during this event	ncludes liquid during venting and/or flaring that is or may be a major or minor release Yes			
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			

Equipment Involved	
Primary Equipment Involved	Not answered.

Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage 29				
Nitrogen (N2) percentage, if greater than one percent	0			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	7			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please	provide the required specifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

State of New Mexico

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QUESTIONS, Page 2

Action 536827

QUESTIONS (continued)

General Information

OGRID:

7377 Operator:

EOG RESOURCES INC Action Number: 5509 Champions Drive 536827 Midland, TX 79706 Action Type:

[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)				
Date vent or flare was discovered or commenced	12/15/2025			
Time vent or flare was discovered or commenced	11:00 AM			
Time vent or flare was terminated	11:59 PM			
Cumulative hours during this event	4			

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Producing Well Natural Gas Flared Released: 161 Mcf Recovered: 0 Mcf Lost: 161 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	No			
Was notification of downstream activity received by this operator	Not answered.			
Downstream OGRID that should have notified this operator	Not answered.			
Date notified of downstream activity requiring this vent or flare	Not answered.			
1 2000000000000000000000000000000000000				

Time notified of downstream activity requiring this vent or flare

Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Implement a scheduled maintenance program to avoid failures

State of New Mexico

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ACKNOWLEDGMENTS

Action 536827

ACKNOWLEDGMENTS

General Information

OGRID:

Operator: 7377

EOG RESOURCES INC Action Number: 5509 Champions Drive 536827 Midland, TX 79706 Action Type:

[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

- I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be a **complete** C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
- I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
- I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
- I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
- I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

CONDITIONS

State of New Mexico

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Resources General Information

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CONDITIONS

OGRID:

7377 Operator:

EOG RESOURCES INC Action Number: 5509 Champions Drive 536827 Midland, TX 79706 Action Type:

[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created Condition Condition Date

mhrneirik von incident open and or Flaring Incident (C-129A), utilizing 12/22/2025 your incident number from this event.