

Certificate of Analysis

Number: 6030-22020380-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Alex Batista Taprock 602 Park Point Drive

Ste. 200

Golden, CO 80401

Station Name: WTG FC 122H

Station Number: 7060451 Sample Point: Meter run Formation: Spot

County: Eddy Type of Sample: Spot-Cylinder

Heat Trace Used: N/A

Sampling Method: Fill and Purge

Sampling Company: SPL

Sampled By: Hill

Sample Of: Gas Spot Sample Date: 02/24/2022 09:30

Sample Conditions: 180.1 psig, @ 93.3 °F Ambient: 20 °F

Feb. 28, 2022

02/24/2022 09:30 Effective Date: GPA-2261M Method: Cylinder No: 5030-00539

Instrument: 70142339 (Inficon GC-MicroFusion)

Last Inst. Cal.: 02/28/2022 0:00 AM

Analyzed: 02/28/2022 10:17:58 by ERG

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	6.958
Nitrogen	1.148	1.14828	1.455		GPM TOTAL C3+	3.357
Methane	74.149	74.19978	53.827		GPM TOTAL iC5+	0.548
Carbon Dioxide	0.131	0.13109	0.261			
Ethane	13.406	13.41481	18.240	3.601		
Propane	6.840	6.84475	13.648	1.893		
Iso-butane	0.868	0.86839	2.282	0.285		
n-Butane	1.992	1.99345	5.239	0.631		
Iso-pentane	0.421	0.42099	1.373	0.155		
n-Pentane	0.471	0.47132	1.538	0.171		
Hexanes Plus	0.507	0.50714	2.137	0.222		
	99.933	100.00000	100.000	6.958		
Calculated Physical P	roperties	Total		C6+		
Relative Density Real G	as	0.7664	Ļ	3.2176		
Calculated Molecular W	/eight	22.11		93.19		
Compressibility Factor		0.9960)			
GPA 2172 Calculation:						
Calculated Gross BTU	sia & 60°F					
Real Gas Dry BTU		1322		5141		
Water Sat. Gas Base B	TU	1300)	5052		
Ideal, Gross HV - Dry a	t 14.73 psia	1317.1		5141.1		
Ideal, Gross HV - Wet		1294.2) :	5051.6		
Comments: H2S Field	d Content 0 ppm					

Mcf/day 2743

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	

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General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 537619

DEFINITIONS

Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street	Action Number:
Denver, CO 80202	537619
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 537619

C	UESTIONS			
Operator:	OGF			
Civitas Permian Operating, LLC 555 17th Street		332195		
Denver, CO 80202	Actio	on Number: 537619		
	Actio	on Type:		
		[C-129] Amend Venting and/or Flaring (C-129A)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve		with the rest of the questions.		
Incident ID (n#)	Unavailable.			
Incident Name	Unavailable.			
Incident Type	Flare			
Incident Status	Unavailable.			
Incident Facility	[fAPP2126033145] WTG	ств		
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details sect	on) that are assigned to your cu	rrent operator can be amended with this C-129A application.		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd mav provide addional quidan	ce.		
Was this vent or flare caused by an emergency or malfunction	Yes	•		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or m	nav be a maior or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	.,		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely				
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	74			
Nitrogen (N2) percentage, if greater than one percent	1			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaging because of Displies Consideration also are	nifications for on-1			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
r ryarogon Janus (1120) i i ivi quanty roquillollolli	ivot answered.			

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

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QUESTIONS, Page 2

Action 537619

OUESTI	ONS (continued)
Operator:	OGRID:
Civitas Permian Operating, LLC	332195
555 17th Street Denver, CO 80202	Action Number: 537619
33.1131, 33 33232	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/17/2025
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	12
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Normal Operations Tank (Any) Natural Gas Vented Released: 1,547 Mcf Recovered: 0 Mcf Lost: 1,547 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Ma
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Time realised of demoderal deathly requiring the verteer large	NOT BITSWEEGE.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	The location experienced normal operations and the flaring can be attributed to flash gas/tank vapors coming off the tank and going to low pressure flare.
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with vendor to coordinate service time and minimize downtime.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Standard PM. No way to avoid periodic downtime for maintenance/repairs to address unforeseen issues.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 537619

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Denver, CO 80202	537619
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
mlaruecdh	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/24/2025