Received by OCD: 12/26/2025 11:13:32 AM

Page 1 of 6

### Western Midstream® **Liquid Release Volume Calculator - E&P Exempt Material** 71253713 Pintail Open Pump Valve Release Date: Facility/Pipeline Name: Crude Oil 🔽 Condensate **Product Released:** Did release enter water? NO Produced Water OUTSIDE CONTAINMENT Region: WEST TEXAS Inside/Outside of Containment: **Total Area Calculations - Rectangle Standing Liquid Calculations - Rectangle** Wet **Area Covered Area Covered Total Surface Area** Width Total Standing Liquid Length Width Depth Length Soil Depth Rectangle Area 1 2 in. 70.00% Rectangle Area 1 ft. x 95.00% 60 ft. x ft. x in. Rectangle Area 2 Rectangle Area 2 ft. x 0 in. 50.00% ft. x ft. x in. 25.00% Rectangle Area 3 Rectangle Area 3 in. 100.00% 0 ft. x 0 ft. x 0 in. 0.00% Rectangle Area 4 0.00% Rectangle Area 4 in. 100.00% 0 ft. x 0 ft. x <mark>0</mark> in. Rectangle Area 5 in. 100.00% Rectangle Area 5 0.00% 0 ft. x 0 ft. x 0 in. \*Soil Type: Caliche \*Fluid Recovered: 2 BBL **Liquid Holding Factor:** 0.14 \*Oil Cut %: 0.00% **Approximate Volume Released - Rectangle** Tank Displacement (Circle or Rectangle; In Containment) **REPORTABLE? Tank Diameter Hydrocarbon Lost: Produced Water Lost: Depth** # of Tanks **Displacement** Liquid in Soil: 0.00 BBL 27.93 BBL 0.00 BBL ft 0 **Standing Liquid:** 0.00 BBL 0.00 BBL ft 0 in BBL 0.00 0 0.00 BBL NO Total: 27.93 BBL 0 ft 0 in 0.00 BBL 0 0 ft 0 in 0 0.00 BBL Displacement: 0.00 **BBL** 0 ft 0 in 0.00 BBL **TOTAL RELEASED:** 27.93 BBL 1,172.86 GAL **RECOVERED VOLUME:** 2.00 BBL **Total Displacement:** 0.00 BBL

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HINTS:		
•Oil cut is the percentage of hydrocarbons in the fluid mixture i.e., produced water may have a 0.3% oil cut.		
DEPTH CONVERSIONS:		
• 1/16th of an inch = 0.0625 inches = 0.0052 feet	• 3 inches = 0.25 feet	
• 1/8th of an inch = 0.125 inches = 0.01041 feet	• 4 inches = 0.333 feet	
• 1/4th of an inch = 0.25 inches = 0.2083 feet	• 5 inches = 0.4166 feet	
• 1/2 of an inch = 0.5 inches = 0.0416 feet	• 6 inches = 0.5 feet	
• 1 inch = 0.0833 feet	• 12 inches = 1 foot	
• 1 1/2 inches = 1.5 inches = 0.125 feet	• 24 inches = 2 feet	
• 2 inches = 0.1666 feet		

### SOIL TYPES:

• Sand: Sandy soil has large, gritty particles that feel rough and drain water quickly, often appearing light in color, like pale yellow or light brown. Examples of where you might find this would be the beach, or non-pad areas in West Texas.

• Sandy Clay Loam: Sandy Clay Loam has a crumbly texture with a balance of sand and clay, appearing brown or dark tan, and retains moisture while draining well. Examples of where you might find this would be???????

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Phone: (505) 629-6116
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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 537843

Q	UESTIONS	
Operator: SOLARIS WATER MIDSTREAM, LLC 9950 WOODLOCH FOREST DR THE WOODLANDS, TX 77380		OGRID:
QUESTIONS		
Prerequisites		
Incident ID (n#)	nAPP2534154382	
Incident Name	NAPP2534154382 PINTAIL R	EUSE FACILITY @ H-09-26S-32E
Incident Type	Oil Release	
Incident Status	Initial C-141 Received	
Location of Release Source Please answer all the questions in this group.		
Site Name	Pintail Reuse Facility	
Date Release Discovered	12/07/2025	
Surface Owner	Federal	
Incident Details Please answer all the questions in this group.		
Incident Type	Oil Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	
Nature and Values of Palace		
Nature and Volume of Release  Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be at	ttached to the follow-up C-141 submission
Crude Oil Released (bbls) Details		Crude Oil   Released: 28 BBL   Recovered: 2 BBL   Lost: 26
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 537843

QUESTIONS (	(continued)
QUESTIONS!	COH I III I I I I C C I I

Operator: SOLARIS WATER MIDSTREAM, LLC	OGRID: 371643
9950 WOODLOCH FOREST DR THE WOODLANDS, TX 77380	Action Number:
	537843
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i	.e. gas only) are to be submitted on the C-129 form.
L w LB	
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a	T
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	diation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o eted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required eases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface out does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Matthew Green Title: Environmental Advisor Email: Matthew.Green@westernmidstream.com

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### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 537843

QUESTIONS (continued)

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
9950 WOODLOCH FOREST DR	Action Number:
THE WOODLANDS, TX 77380	537843
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### QUESTIONS Site Characterization Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the What is the shallowest depth to groundwater beneath the area affected by the Between 100 and 500 (ft.) release in feet below ground surface (ft bgs) What method was used to determine the depth to ground water NM OSE iWaters Database Search Did this release impact groundwater or surface water What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A continuously flowing watercourse or any other significant watercourse Between 1 and 5 (mi.) Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) Between ½ and 1 (mi.) An occupied permanent residence, school, hospital, institution, or church Between 1 and 5 (mi.) A spring or a private domestic fresh water well used by less than five households Between 1 and 5 (mi.) for domestic or stock watering purposes Any other fresh water well or spring Between 1 and 5 (mi.) Incorporated municipal boundaries or a defined municipal fresh water well field Greater than 5 (mi.) Between 1 and 5 (mi.) A subsurface mine Greater than 5 (mi.) An (non-karst) unstable area Between 1 and 5 (mi.) Categorize the risk of this well / site being in a karst geology A 100-year floodplain Greater than 5 (mi.) Did the release impact areas not on an exploration, development, production, or

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

No

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 537843

### **CONDITIONS**

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
9950 WOODLOCH FOREST DR	Action Number:
THE WOODLANDS, TX 77380	537843
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### CONDITIONS

Created By	y Condition	Condition Date
rhamlet	None	12/26/2025