

HOURLY GAS VOLUME STATEMENT

January 25, 2026

Meter #: 14612775

Name: NEVER BETTER 14 FED COM CTB TANK FL TM

Pressure Base: 14.730 psia **Meter Status:** Active
Temperature Base: 60.00 °F **Contract Hr.:** Midnight
Atmos Pressure: 13.200 psi **Full Wellstream:**
Calc Method: AGA7 **WV Technique:**
Z Method: AGA-8 Detail (1992) **WV Method:**
Meter Size: 6.0650 in **HV Cond:** Wet
Press. Comp.: **Meter Type:** EFM
Temp. Comp.: **Interval:** 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.228	0.208	33.902	26.396	22.760	3.297	8.577	1.342
NC5	neo	C6	C7	C8	C9	C10	
1.347		0.416	0.181	0.036	0.010		
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					1.300	0.000	0.000

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	58	36.95	38.34	58	1.1592	1,000.0000	58	1902.62	110	Yes
1	72	36.95	42.61	72	1.1592	1,000.0000	72	1902.62	138	Yes
2	74	36.95	45.58	74	1.1592	1,000.0000	74	1902.62	140	Yes
3	80	36.95	46.95	80	1.1592	1,000.0000	80	1902.62	153	Yes
4	43	36.95	46.45	43	1.1592	1,000.0000	44	1902.62	82	Yes
5	1	36.95	27.68	1	1.1592	1,000.0000	1	1902.62	2	Yes
6	0	36.94	15.01	0	1.1592	1,000.0000	0	1902.62	1	Yes
7	0	36.94	13.80	0	1.1592	1,000.0000	0	1902.62	1	Yes
8	6	36.95	20.65	6	1.1592	1,000.0000	6	1902.62	11	Yes
9	28	36.95	29.86	28	1.1592	1,000.0000	28	1902.62	52	Yes
10	50	36.95	41.58	50	1.1592	1,000.0000	50	1902.62	95	Yes
11	28	36.95	42.14	28	1.1592	1,000.0000	28	1902.62	54	Yes
12	9	36.95	37.55	9	1.1592	1,000.0000	9	1902.62	18	Yes
13	1	36.95	36.97	1	1.1592	1,000.0000	1	1902.62	1	Yes
14	0	36.94	38.17	0	1.1592	1,000.0000	0	1902.62	0	Yes
15	0	36.94	30.29	0	1.1592	1,000.0000	1	1902.62	1	Yes
16	1	36.94	32.48	1	1.1592	1,000.0000	0	1902.62	2	Yes
17	1	36.94	31.18	1	1.1592	1,000.0000	1	1902.62	1	Yes
18	0	36.94	24.71	0	1.1592	1,000.0000	0	1902.62	0	Yes
19	1	36.94	18.27	1	1.1592	1,000.0000	1	1902.62	2	Yes
20	0	36.94	14.20	0	1.1592	1,000.0000	0	1902.62	0	Yes
21	0	36.94	12.89	0	1.1592	1,000.0000	0	1902.62	1	Yes
22	1	36.94	12.64	1	1.1592	1,000.0000	1	1902.62	1	Yes
23	0	36.94	12.31	0	1.1592	1,000.0000	0	1902.62	0	Yes
Total	455	36.95	42.11	455	1.1592		455		866	

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January 26, 2026

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Name: NEVER BETTER 14 FED COM CTB TANK FL TM

Pressure Base: 14.730 psia	Meter Status: Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base: 60.00 °F	Contract Hr.: Midnight	0.228	0.208	33.902	26.396	22.760	3.297	8.577	1.342
Atmos Pressure: 13.200 psi	Full Wellstream:	NC5	neo	C6	C7	C8	C9	C10	
Calc Method: AGA7	WV Technique:	1.347		0.416	0.181	0.036	0.010		
Z Method: AGA-8 Detail (1992)	WV Method:	Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Meter Size: 6.0650 in	HV Cond: Wet						1.300	0.000	0.000
Press. Comp.:	Meter Type: EFM								
Temp. Comp.:	Interval: 1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0	36.94	11.08	0	1.1592	1,000.0000	0	1902.62	0	Yes
1	1	36.94	10.26	1	1.1592	1,000.0000	1	1902.62	2	Yes
2	0	36.94	8.91	0	1.1592	1,000.0000	0	1902.62	0	Yes
3	0	36.94	8.91	0	1.1592	1,000.0000	0	1902.62	0	Yes
4	1	36.94	6.74	1	1.1592	1,000.0000	1	1902.62	2	Yes
5	0	36.94	4.63	0	1.1592	1,000.0000	0	1902.62	0	Yes
6	0	36.94	6.27	0	1.1592	1,000.0000	0	1902.62	1	Yes
7	1	36.94	5.45	1	1.1592	1,000.0000	1	1902.62	1	Yes
8	1	36.94	16.50	1	1.1592	1,000.0000	1	1902.62	3	Yes
9	1	36.94	27.17	1	1.1592	1,000.0000	1	1902.62	1	Yes
10	2	36.95	42.26	2	1.1592	1,000.0000	2	1902.62	3	Yes
11	2	36.95	50.26	2	1.1592	1,000.0000	2	1902.62	4	Yes
12	2	36.95	47.10	2	1.1592	1,000.0000	1	1902.62	3	Yes
13	12	36.95	56.90	12	1.1592	1,000.0000	12	1902.62	22	Yes
14	1	36.94	44.85	1	1.1592	1,000.0000	1	1902.62	2	Yes
15	1	36.94	46.08	1	1.1592	1,000.0000	1	1902.62	1	Yes
16	1	36.95	47.27	1	1.1592	1,000.0000	1	1902.62	3	Yes
17	3	36.95	50.29	3	1.1592	1,000.0000	3	1902.62	6	Yes
18	2	36.95	41.71	2	1.1592	1,000.0000	3	1902.62	4	Yes
19	1	36.94	17.74	1	1.1592	1,000.0000	0	1902.62	1	Yes
20	12	36.95	28.85	12	1.1592	1,000.0000	12	1902.62	23	Yes
21	1	36.95	30.66	1	1.1592	1,000.0000	1	1902.62	1	Yes
22	12	36.95	33.49	12	1.1592	1,000.0000	11	1902.62	22	Yes
23	0	36.94	13.75	0	1.1592	1,000.0000	1	1902.62	1	Yes
Total	56	36.95	38.47	56	1.1592		56		106	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 548351

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 548351
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.



OCD Permitting

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Thank you.



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QUESTIONS, Page 2

Action 548351

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 548351
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/25/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	04:00 PM
Cumulative hours during this event	9

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Producing Well Natural Gas Flared Released: 455 Mcf Recovered: 0 Mcf Lost: 455 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Event was within our control
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Event is site specific but if present, work to get VRU back on line

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ACKNOWLEDGMENTS

Action 548351

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Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 548351
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 548351

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 548351
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cgayanich	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/30/2026