



January 5, 2026

**New Mexico Oil Conservation Division**

New Mexico Energy, Minerals, and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Closure Request**  
**Gin and Tectonic Federal 50 South CTB**  
**Incident Number NAPP2530134764**  
**Lea County, New Mexico**

To Whom It May Concern:

COG Operating, LLC, (COG), has prepared this *Closure Request* to document the findings of a liner integrity inspection conducted at the Gin and Tectonic Federal 50 South CTB (Site) following the release of an oil/water mixture within a lined containment. Based on the liner integrity inspection activities, COG is submitting this Closure Request, describing assessment activities that have occurred and requesting no further action and closure for Incident Number NAPP2530134764.

**SITE DESCRIPTION AND RELEASE SUMMARY**

The site is located in Unit O, Section 05, Township 24 South, Range 32 East, in Lea County, New Mexico (32.240082, -103.696689) and is associated with oil and gas exploration and production operations on surface lands managed by the Bureau of Land Management (BLM).

On October 21, 2025, field personnel discovered a leak on a water dump causing twenty-two point zero two six five (22.0265) barrels of an oil/water mixture to be released into a lined containment. A vacuum truck was dispatched to the site to recover free-standing fluids and approximately twenty-one (21) barrels of fluid were recovered. The water dump was isolated to prevent fluid being further released. COG reported the release to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management on a *Release Notification Form C-141* (Form C-141) on October 28, 2025. The release was assigned Incident Number NAPP2530134764.

## **SITE CHARACTERIZATION AND CLOSURE CRITERIA**

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers databases, there is no known water source within a 0.50-mile radius of the location. The closest well is located approximately 0.69 miles Southwest of the Site in Unit Letter P, S06, T24S, R32E and was drilled in 2023. The well has a reported depth of 105' feet below ground surface and no groundwater was encountered. Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.

## **LINER INTEGRITY INSPECTION ACTIVITIES**

A 48-hour advance notice of the liner inspection was submitted to the NMOCD on November 4, 2025. Prior to conducting the liner integrity inspection, COG operations power washed the liner to remove dirt and debris and recover any residual produced water. A liner integrity inspection was conducted by Jacob Laird on November 10, 2025. Upon inspection, no rips, tears, holes, or damage was observed. The liner was determined to be sufficient, and all released fluids have been removed. Refer to photolog for details.

## **CLOSURE REQUEST**

Based on the liner inspection throughout the facility, the liner was determined to be sufficient. The release was contained laterally by the lined containment and the liner was performing as designed. No further actions are required at the site. COG, LLC respectfully requests that the New Mexico Oil Conservation Division grant closure approval for Incident Number NAPP2530134764.

Should you have any questions or concerns please do not hesitate to contact me.

Sincerely,



Jacob Laird  
Environmental Engineer  
jacob.laird@conocophillips.com

Appendices:

Figures- Site Map Overview, Topography Map, Secondary Containment Map

Appendix A: NMOCD Correspondence

Appendix B: Photolog

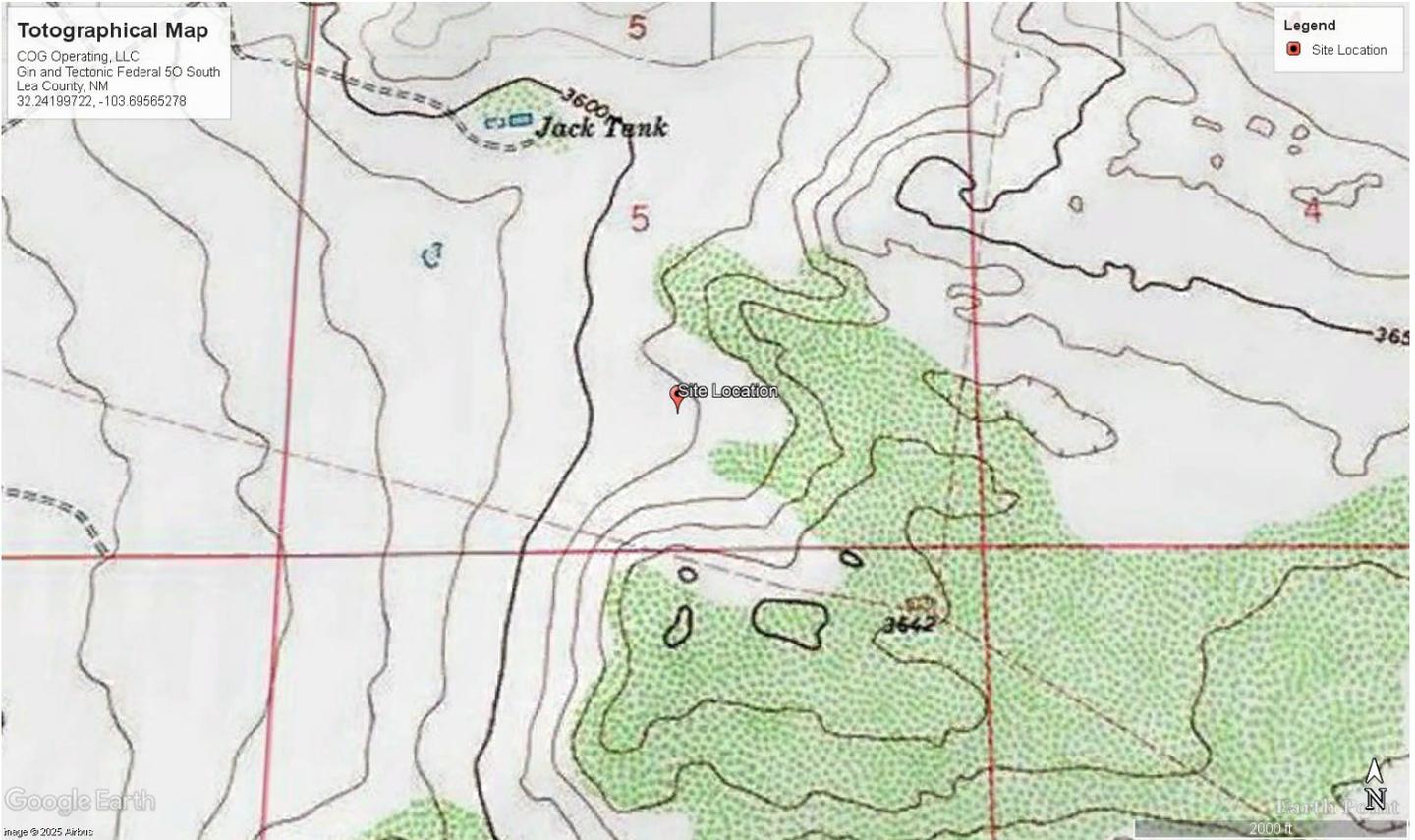
Appendix C: Site Characterization and Ground Water

Figures: Site Maps



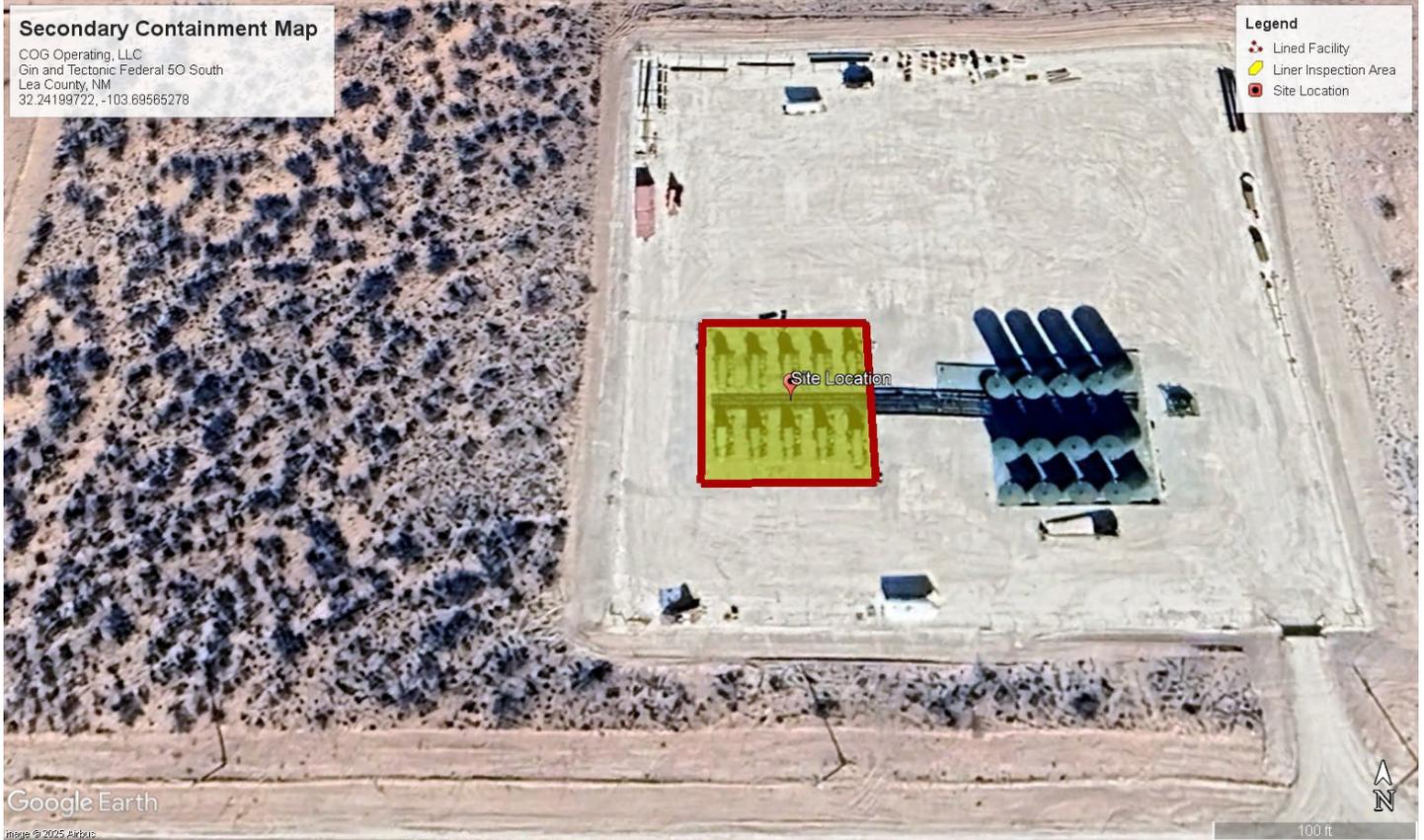
# Overview Map

COG Operating, LLC  
Gin and Tectonic Federal 50 South CTB  
Lea County, New Mexico  
32.24199722, -103.69565278



# Topographical Map

COG Operating, LLC  
Gin and Tectonic Federal 50 South CTB  
Lea County, New Mexico  
32.24199722, -103.69565278



# Secondary Containment Map

COG Operating, LLC  
Gin and Tectonic Federal 50 South CTB  
Lea County, New Mexico  
32.24199722, -103.69565278

Appendix A: NMOCD Correspondence

## Spill Calculation - On-Pad Surface Pool Spill

Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Average Depth (in.)	Estimated <u>Pool</u> Area (sq. ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture (%)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	95	18	0.5	1710.00	12.68	0.00	12.71	3%	0.38	12.33
Rectangle B	25	10	0.5	250.00	1.85	0.00	1.86		0.06	1.80
Rectangle C	25	10	0.5	250.00	1.85	0.00	1.86		0.06	1.80
Rectangle D	25	10	0.5	250.00	1.85	0.00	1.86		0.06	1.80
Rectangle E	25	10	0.5	250.00	1.85	0.00	1.86		0.06	1.80
Rectangle F	25	6	0.5	150.00	1.11	0.00	1.11		0.03	1.08
Rectangle G	25	6	0.2	150.00	0.45	0.00	0.45		0.01	0.43
Rectangle H	25	10	0.2	250.00	0.74	0.00	0.74		0.02	0.72
Rectangle I	25	10	0.2	250.00	0.74	0.00	0.74		0.02	0.72
Rectangle J				0.00	0.00	0.00	0.00		0.00	0.00
Total Volume Release, Soil not impacted:							22.0265		0.6608	21.3657

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 520556

**QUESTIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 520556
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2530134764
Incident Name	NAPP2530134764 GIN AND TECTONIC FEDERAL 5 O SOUTH CTB @ FAPP2417647408
Incident Type	Release Other
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2417647408] GIN AND TECTONIC FED 5 O SOUTH CTB

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	Gin and Tectonic Federal 5 O South CTB
Date Release Discovered	10/21/2025
Surface Owner	Federal

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Equipment Failure   Dump Line   Crude Oil   Released: 1 BBL   Recovered: 1 BBL   Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Dump Line   Produced Water   Released: 21 BBL   Recovered: 21 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 520556

**QUESTIONS (continued)**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 520556
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician Email: brittany.Esparza@ConocoPhillips.com Date: 10/28/2025
--	---

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QUESTIONS, Page 3

Action 520556

**QUESTIONS (continued)**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 520556
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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CONDITIONS

Action 520556

**CONDITIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 520556
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**CONDITIONS**

Created By	Condition	Condition Date
scwells	None	10/29/2025

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QUESTIONS

Action 523064

**QUESTIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 523064
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2530134764
Incident Name	NAPP2530134764 GIN AND TECTONIC FEDERAL 5 O SOUTH CTB @ FAPP2417647408
Incident Type	Release Other
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2417647408] GIN AND TECTONIC FED 5 O SOUTH CTB

<b>Location of Release Source</b>	
Site Name	Gin and Tectonic Federal 5 O South CTB
Date Release Discovered	10/21/2025
Surface Owner	Federal

<b>Liner Inspection Event Information</b>	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	9,770
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	11/10/2025
Time liner inspection will commence	09:00 AM
Please provide any information necessary for observers to liner inspection	Jacob Laird 575-703-5482
Please provide any information necessary for navigation to liner inspection site	32.24199722, -103.69565278

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**Oil Conservation Division**  
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**Santa Fe, NM 87505**

CONDITIONS

Action 523064

**CONDITIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 523064
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

**CONDITIONS**

Created By	Condition	Condition Date
jlaird	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	11/4/2025

Appendix B: Photolog

### Photographic Log

<p><b>Facility:</b> Gin and Tectonic Federal 50 South CTB</p> <p><b>County:</b> Lea County, New Mexico</p> <p><b>Description:</b> Facility Sign</p>	
<p><b>Facility:</b> Gin and Tectonic Federal 50 South CTB</p> <p><b>County:</b> Lea County, New Mexico</p> <p><b>Description:</b> Original release photo from 10/21/2025</p>	
<p><b>Facility:</b> Gin and Tectonic Federal 50 South CTB</p> <p><b>County:</b> Lea County, New Mexico</p> <p><b>Description:</b> Original release photo from 10/21/2025</p>	

**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** Original release photo from 10/21/2025



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing North. Lined area near production equipment. (The wet/discolored soil outside the containment resulted from freshwater runoff during pressure washing. No fluids escaped the lined containment).



Date & Time: Mon, Nov 10, 2025 at 09:02:57 MST  
Position: +032.241964° / -103.695800° (±16.4ft)  
Altitude: 3618ft (±9.8ft)  
Datum: WGS-84  
Azimuth/Bearing: 358° N02W 6364mils True (±11°)  
Elevation Angle: -13.8°  
Horizon Angle: -00.4°  
Zoom: 0.5X  
Gin and Tectonic Federal 50

**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing North. Lined area near production equipment.



Date & Time: Mon, Nov 10, 2025 at 09:03:08 MST  
Position: +032.241962° / -103.695735° (±15.6ft)  
Altitude: 3618ft (±16.5ft)  
Datum: WGS-84  
Azimuth/Bearing: 359° N01W 6382mils True (±11°)  
Elevation Angle: -12.6°  
Horizon Angle: -00.8°  
Zoom: 0.5X  
Gin and Tectonic Federal 50

**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing North. Lined area near production equipment.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing North. Lined area near production equipment.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing North. Lined area near production equipment.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing North. Lined area near production equipment. (The wet/discolored soil outside the containment resulted from freshwater runoff during pressure washing. No fluids escaped the lined containment)



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing North. Lined area near production equipment.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing North. Lined area between production equipment.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing North. Lined area between production equipment.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing North. Lined area between production equipment.

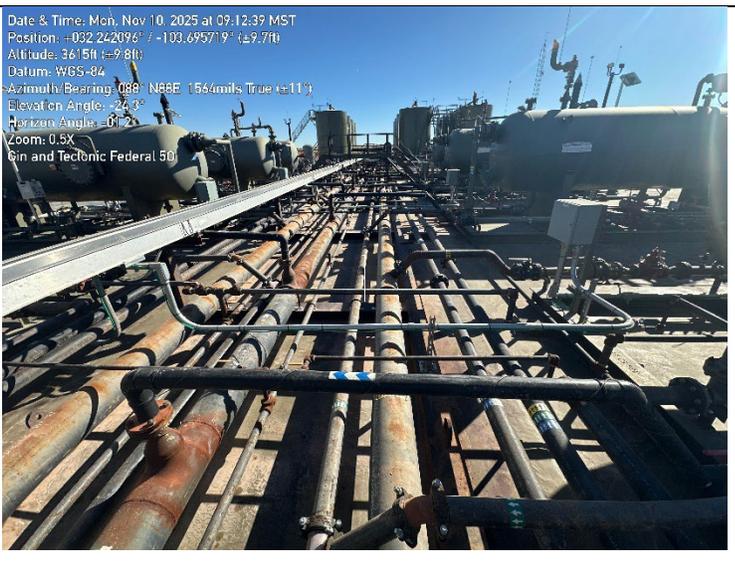


**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing North. Lined area between production equipment.



<p><b>Facility:</b> Gin and Tectonic Federal 50 South CTB</p> <p><b>County:</b> Lea County, New Mexico</p> <p><b>Description:</b> View facing North. Lined area near production equipment. (The wet/discolored soil outside the containment resulted from freshwater runoff during pressure washing. No fluids escaped the lined containment)</p>	<p>Date &amp; Time: Mon, Nov 10, 2025 at 09:05:29 MST Position: -032.242009° / -103.695507° (±14.8ft) Altitude: 3615ft (±9.6ft) Datum: WGS-84 Azimuth/Bearing: 009° N09E 0122mils True (±11°) Elevation Angle: +12.1° Horizon Angle: -01.0° Zoom: 0.5X Gin and Tectonic Federal 50</p> 
<p><b>Facility:</b> Gin and Tectonic Federal 50 South CTB</p> <p><b>County:</b> Lea County, New Mexico</p> <p><b>Description:</b> View facing East. Lined area with production piping.</p>	<p>Date &amp; Time: Mon, Nov 10, 2025 at 09:12:39 MST Position: -032.242096° / -103.695719° (±9.7ft) Altitude: 3615ft (±9.8ft) Datum: WGS-84 Azimuth/Bearing: 089° N89E 1564mils True (±11°) Elevation Angle: -26.3° Horizon Angle: -01.2° Zoom: 0.5X Gin and Tectonic Federal 50</p> 
<p><b>Facility:</b> Gin and Tectonic Federal 50 South CTB</p> <p><b>County:</b> Lea County, New Mexico</p> <p><b>Description:</b> View facing East. Lined area with production piping.</p>	<p>Date &amp; Time: Mon, Nov 10, 2025 at 09:13:04 MST Position: -032.242099° / -103.695684° (±11.3ft) Altitude: 3614ft (±9.8ft) Datum: WGS-84 Azimuth/Bearing: 089° N89E 1582mils True (±11°) Elevation Angle: -19.3° Horizon Angle: +00.8° Zoom: 0.5X Gin and Tectonic Federal 50</p> 

**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

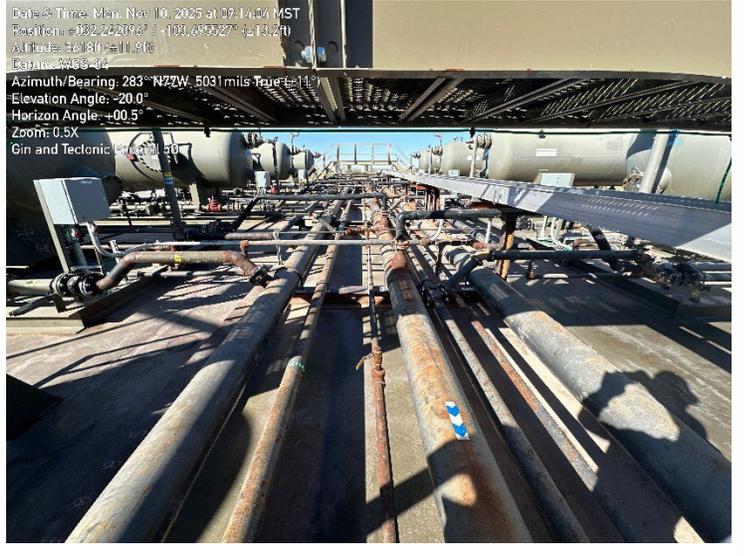
**Description:** View facing East. Lined area with production piping.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing West. Lined area with production piping.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing South. Lined area near production equipment.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing South. Lined area near production equipment.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing South. Lined area near production equipment.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing South. Lined area near production equipment.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing South. Lined area near production equipment.



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**County:** Lea County, New Mexico

**Description:** View facing South. Lined area near production equipment.



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**County:** Lea County, New Mexico

**Description:** View facing South. Lined area near production equipment.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing South. Lined area between production equipment.



**Facility:** Gin and Tectonic Federal 50 South CTB

**County:** Lea County, New Mexico

**Description:** View facing South. Lined area between production equipment.



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Appendix C: Site Characterization and Ground Water



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)  
(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Distance	Well Depth	Depth Water	Water Column
<a href="#">C 04775 POD1</a>		CUB	LE	SE	SE	SE	06	24S	32E	621789.3	3567860.4		1102	105		

Average Depth to Water: **0 feet**

Minimum Depth: **0 feet**

Maximum Depth: **0 feet**

**Record Count:** 1

**Basin/County Search:**

**County:** LE

**UTM Filters (in meters):**

**Easting:** 622882.46

**Northing:** 3568006.04

**Radius:** 1200

\* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

*Mesa Verde field*

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) <b>C-4775 POD1</b>		WELL TAG ID NO. <b>NA</b>		OSE FILE NO(S). C04775	
	WELL OWNER NAME(S) Devon Energy Resources				PHONE (OPTIONAL)	
	WELL OWNER MAILING ADDRESS 205 E. Bender Road # 150				CITY Hobbs	STATE NM
					ZIP 88240	
WELL LOCATION (FROM GPS)		DEGREES LATITUDE 32	MINUTES 14	SECONDS 26.8944	N	
		LONGITUDE -103	42	26.1864	W	
* ACCURACY REQUIRED: ONE TENTH OF A SECOND						
* DATUM REQUIRED: WGS 84						
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE						

2. DRILLING & CASING INFORMATION	LICENSE NO. 1833		NAME OF LICENSED DRILLER Jason Maley			NAME OF WELL DRILLING COMPANY Vision Resources		
	DRILLING STARTED 12-14-23		DRILLING ENDED 12-14-23		DEPTH OF COMPLETED WELL (FT) 105'	BORE HOLE DEPTH (FT) 105'	DEPTH WATER FIRST ENCOUNTERED (FT) Dry	
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN *add Centralizer info below <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) Dry	DATE STATIC MEASURED 12-18-23	
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:						CHECK HERE IF PITLESS ADAPTER IS INSTALLED <input type="checkbox"/>	
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	95'	6"	2" PVC SCH40	Thread	2"	SCH40	N/A
	95'	105'	6"	2" PVC SCH40	Thread	2"	SCH40	.05
	OSE OIT JAN 12 2024 PM 1:53							

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL <i>*(if using Centralizers for Artesian wells- indicate the spacing below)</i>	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
				None Pulled and Plugged		

FOR OSE INTERNAL USE				WR-20 WELL RECORD & LOG (Version 09/22/2022)			
FILE NO. <b>C-4775-POD1</b>		POD NO. <b>1</b>		TRN NO. <b>751179</b>			
LOCATION <b>Expl 24.32.06.444</b>				WELL TAG ID NO. <b>NA</b>		PAGE 1 OF 2	



Mike A. Hamman, P.E.  
State Engineer



well Office  
1900 WEST SECOND STREET  
ROSWELL, NM 88201

**STATE OF NEW MEXICO  
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 751179  
File Nbr: C 04775  
Well File Nbr: C 04775 POD1

Jan. 12, 2024

DALE WOODALL  
DEVON ENERGY RESOURCES  
205 E BENDER ROAD #150  
HOBBS, NM 88240

Greetings:

The above numbered permit was issued in your name on 09/19/2023.

The Well Record was received in this office on 01/12/2024, stating that it had been completed on 12/14/2023, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 09/18/2024.

If you have any questions, please feel free to contact us.

Sincerely,

A handwritten signature in black ink that reads "Maret Thompson".

Maret Thompson  
(575) 622-6521

drywell

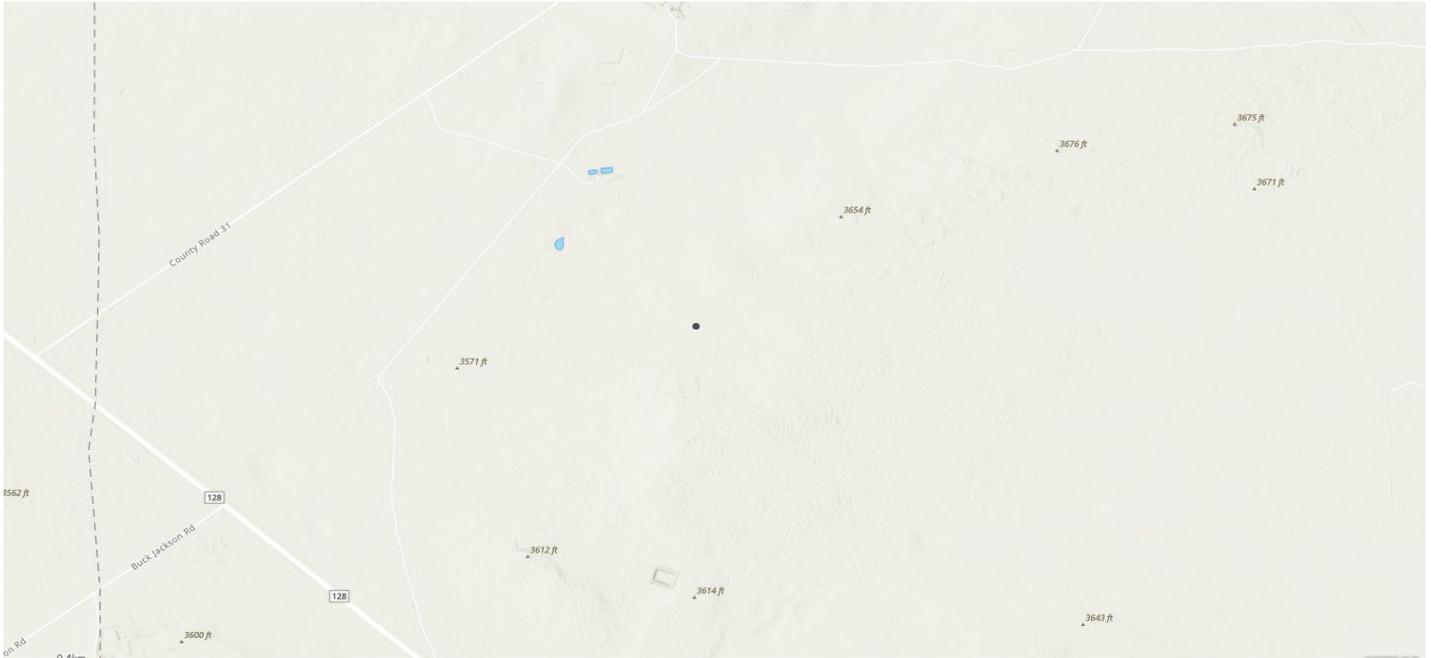


## Neatest Water Well Map

COG Operating, LLC  
Gin and Tectonic Federal 50 South CTB  
Lea County, New Mexico  
32.24199722, -103.69565278



**Karst Map**  
COG Operating, LLC  
Gin and Tectonic Federal 50 South CTB  
Lea County, New Mexico  
32.24199722, -103.69565278



# Hydrology Map

COG Operating, LLC  
Gin and Tectonic Federal 50 South CTB  
Lea County, New Mexico  
32.24199722, -103.69565278

**From:** [Laird, Jacob](#)  
**To:** [Wells, Shelly, EMNRD](#)  
**Cc:** [Fejervary Morena, Gustavo A](#); [Knowlton, Jennifer](#)  
**Subject:** [EXTERNAL] Gin and Tectonic Fed 5O South CTB, Incident ID: NAPP2530134764 Rejection  
**Date:** Thursday, December 11, 2025 2:46:20 PM

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**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon, Shelly,

I hope you had a great trip to Italy. I wanted to provide clarification regarding the liner inspection rejection for the release at the Gin and Tectonic Fed 5O South CTB and outline a clear course of action to address all outstanding items prior to resubmittal. Please see my responses to the reasons for rejection in **red** below.

1) When the NOR was filled out on 10/28/25, the release latitude and longitude of 32.24199,-103.69565 was provided along with the location of FAPP2417647408 GIN AND TECTONIC FED 5 O SOUTH CTB. When FAPP2417647408 GIN AND TECTONIC FED 5 O SOUTH CTB was registered with OCD on 6/24/24, it was registered at this latitude/longitude: 32.240082,-103.696689. Verify the correct location of release and the correct location of FAPP2417647408 when you resubmit report.

**Response: The release occurred at the Gin and Tectonic Fed 5O South facility, which was why the facility ID was referenced in the original NOR. The latitude and longitude that was provided on the NOR are indicating the exact point of release. This is the reason for the discrepancy between the two GPS points.**

2) Under the Site Characterization portion of the C-141 application to the question, “What is the minimum distance, between the closest lateral extents of the release and the following surface areas: Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark),” and “A wetland” was answered, “Greater than 5 (mi.).” According to the National Wetlands Inventory Mapper there is a freshwater emergent wetland (a playa) which is also a wetland located between 1000 ft – ½ mile northwest of release. Both of these distances must be updated within the C-141 application during application resubmission.

**Response: This will be corrected upon resubmittal.**

3) Under the Site Characterization portion of the C-141 application to the question, “What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes,” was answered, “Greater than 5 (mi.).” According to OSE POD data, C-03555 is located.76 miles north and is for Livestock Watering purposes. This distance must be updated within the C-141 application during resubmission.

**Response: This will be corrected upon resubmittal**

4) The middle photograph on pg. 11 shows discolored soil directly outside lined containment, on the west side and south side. In addition, the first photo on pg. 13 shows discolored soil on the east of containment. As does the first photo on pg. 15. Grab samples are required to be collected from these wet or discolored areas per 19.15.29.12.D NMAC and submitted to a laboratory to be tested for all Table I constituents to confirm the lined containment was not breached. Photographic documentation of soil sampling should be included.

**Response: The release occurred within a lined facility and was entirely contained laterally by the liner containment system preventing any fluid from exiting the area. Any material that was within the containment was removed during the pressure washing activities prior to the conduction of the liner integrity inspection. The trailer mounted pressure washing systems often leak freshwater during the cleaning process. The wet/discolored soil outside of the containment can be attributed to the freshwater runoff generated during the pressure washing activities from the pressure washing system. No released fluids exited the lined containment and the liner was performing as designed.**

Thank you for taking the time and for your support on this matter.

I appreciate you,

**Jacob Laird | Environmental Engineer, DBE | ConocoPhillips**

**C: 575-703-5482**

**From:** [Laird, Jacob](#)  
**To:** [Wells, Shelly, EMNRD](#)  
**Cc:** [Knowlton, Jennifer](#)  
**Subject:** [EXTERNAL] RE: [EXTERNAL]nAPP2530134764 GIN AND TECTONIC FEDERAL 5 O SOUTH CTB  
**Date:** Monday, February 2, 2026 7:44:02 AM

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**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning, Shelly,

The coordinates in the report are referencing the point of release. I had submitted this report prior to our email exchange on 1/15/2026 about referencing facility ID's with different coordinates. I used the actual release point coordinates instead of the coordinates that are registered to the facility. I believe this should be the last report that appears to have a different GPS from the one that is registered with the OCD, as I have started to reference the actual release location rather than the facility ID, unless the incident occurs at that specific facility.

Again, I apologize for any confusion that this may have caused. This should not be an issue anymore.

I appreciate you,

**Jacob Laird** | Environmental Engineer, DBE | **ConocoPhillips**  
C: 575-703-5482

---

**From:** Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>  
**Sent:** Friday, January 30, 2026 10:44 AM  
**To:** Laird, Jacob <Jacob.Laird@conocophillips.com>  
**Subject:** [EXTERNAL]nAPP2530134764 GIN AND TECTONIC FEDERAL 5 O SOUTH CTB

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Jacob,

According to the report I have received for nAPP2530134764, the GIN AND TECTONIC FED 5 O **SOUTH** CTB is located at the following coordinates: 32.24199,-103.69565. According to OCD records the facility that is located at 32.24199,-103.69565 is registered as fAPP2417646214 GIN AND TECTONIC FED 5 O **NORTH** CTB. Can you confirm if OCD has the correct Facility name on file for the location of this release. I appreciate hearing back from you when you have the time.

Kind regards,

Shelly

Shelly Wells \* Senior Environmental Scientist  
Environmental Bureau  
EMNRD-Oil Conservation Division  
1220 S. St. Francis Drive|Santa Fe, NM 87505  
(505)469-7520 [Shelly.Wells@emnrd.nm.gov](mailto:Shelly.Wells@emnrd.nm.gov)  
<http://www.emnrd.state.nm.us/OCD/>

Sante Fe Main Office  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 539949

**QUESTIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 539949
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2530134764
Incident Name	NAPP2530134764 GIN AND TECTONIC FEDERAL 5 O SOUTH CTB @ FAPP2417647408
Incident Type	Release Other
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2417647408] GIN AND TECTONIC FED 5 O SOUTH CTB

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	GIN AND TECTONIC FEDERAL 5 O SOUTH CTB
Date Release Discovered	10/21/2025
Surface Owner	Federal

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Equipment Failure   Dump Line   Crude Oil   Released: 1 BBL   Recovered: 1 BBL   Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Dump Line   Produced Water   Released: 21 BBL   Recovered: 21 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 539949

**QUESTIONS (continued)**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 539949
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

*With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.*

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 01/05/2026
--	---

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QUESTIONS, Page 3

Action 539949

**QUESTIONS (continued)**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 539949
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

**Site Characterization**

*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	11/10/2025
On what date will (or did) the final sampling or liner inspection occur	11/10/2025
On what date will (or was) the remediation complete(d)	11/10/2025
What is the estimated surface area (in square feet) that will be remediated	9770
What is the estimated volume (in cubic yards) that will be remediated	0

*These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

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**Santa Fe, NM 87505**

QUESTIONS, Page 4

Action 539949

**QUESTIONS (continued)**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 539949
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 01/05/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 539949

**QUESTIONS (continued)**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 539949
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Liner Inspection Information</b>	
Last liner inspection notification (C-141L) recorded	<b>523064</b>
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	<b>11/10/2025</b>
Was all the impacted materials removed from the liner	<b>Yes</b>
What was the liner inspection surface area in square feet	<b>9770</b>

<b>Remediation Closure Request</b>	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	<b>Yes</b>
Have the lateral and vertical extents of contamination been fully delineated	<b>Yes</b>
Was this release entirely contained within a lined containment area	<b>Yes</b>
What was the total surface area (in square feet) remediated	<b>9770</b>
What was the total volume (cubic yards) remediated	<b>0</b>
Summarize any additional remediation activities not included by answers (above)	<b>NA</b>

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 01/05/2026
--	---

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CONDITIONS

Action 539949

**CONDITIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 539949
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**CONDITIONS**

Created By	Condition	Condition Date
scwells	None	2/4/2026