



Quarterly 2025 Groundwater Monitoring Report

**Hobbs Tank 5201 Release AP-113
Lea County, New Mexico**

HF Sinclair Corporation

February 5, 2026

→ The Power of Commitment

Executive Summary

On July 22, 2004, a leak of an unknown volume of crude oil was discovered in a 6-inch pipeline from the crude oil truck unloading rack at storage Tank 5201 (Figure 2). The line was exposed and clamped, and the section was replaced immediately. Petroleum-stained soil from the release was excavated in an area that covered approximately 4 feet (ft) by 20 ft by 18 ft deep. Additional staining observed close to the tank was not excavated due to the proximity of the tank and concern over compromising the 1930 vintage tank's structural integrity. No fluid was observed during the excavation.

A Combined Stage I/II Abatement Plan for the site was submitted in October 2012 and approved by the New Mexico Oil Conservation Division (NMOCD) in March 2014 (AP-113). Over 20 years of assessment activities have been conducted at the site, with actions taken from the initial discovery through site characterization and assessment, remediation of crude oil impacts, groundwater sampling, and reporting in accordance with the New Mexico Administrative Code Title 19, Chapter 15, Part 30 (19.15.30 NMAC).

HF Sinclair submitted a closure report on August 13, 2025 when the attainment of eight consecutive quarters of groundwater analytical data below the New Mexico Water Quality Control Commission (NMWQCC) standards was achieved. The closure request was rejected by NMOCD on September 16, 2025.

Following the rejection of the Closure Report, a letter in response to the rejection of the closure report was submitted to NMOCD on December 4, 2025 with a Chronological Site Activities Report and included groundwater analytical data collected from the first, second and third quarter of 2025. A request for modification of Abatement Standards was included in the submission to NMOCD to apply the NMWQCC standards for the constituents of concern (COCs), benzene, ethylbenzene, toluene and xylenes (BTEX), that were in effect when the Abatement Plan was approved (Carl J. Chavez, CHMM, EMNRD, March 2014), per 19.15.30.10 NMAC.

In the fourth quarter, groundwater analytical results were submitted to NMOCD on December 31, 2025 with a No Further Action (NFA) request that included a statistical calculation of the 95% upper confidence level demonstrating groundwater analytical results from September 2023 to December 2025 were below the applicable 2004 and 2018 NMWQCC standards.

The final EFR event of 2025 at the site was performed on December 2. Responses from NMOCD to the December 4, 2025 Chronological Site Activities Report and the December 31, 2025 NFA letter have not yet been received.

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1. Introduction

This Quarterly 2025 Groundwater Monitoring Report is submitted by GHD Services Inc. (GHD), on behalf of HF Sinclair Corporation (HFS) for the Hobbs Tank 5201 Release, AP-113, (Site), located in Lea County, New Mexico (Figure 1). GHD conducted quarterly groundwater monitoring and sampling activities on December 11, 2025. A site map is presented on Figure 2. This report summarizes:

- Site Description
- Site Setting
- Site Geology and Hydrogeology
- Site History
- Regulatory Framework
- Groundwater Monitoring Activities
- Groundwater Remedial Activities
- Summary and Recommendations

1.1 Site Description

On July 22, 2004, a leak of an unknown volume of crude oil was discovered in a 6-inch pipeline from the crude oil truck unloading rack at storage Tank 5201 (Figure 2). The line was exposed and clamped, and the section was replaced, immediately. Petroleum-stained soil from the release was excavated in an area that covered approximately 4 feet (ft) by 20 ft by 18 ft deep. Additional staining observed close to the tank was not excavated due to the proximity of the tank and concern over compromising the 1930 vintage tank's structural integrity. No fluid was observed during the excavation.

1.2 Site Setting

The Site is located approximately 3.5 miles south of Hobbs, New Mexico on County Road 61 in the NW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of Section 22, Township 19 South, and Range 38 East in Lea County, New Mexico (32° 39.079' N, 103° 8.530' W), in an area of multiple crude oil gathering lines and storage tanks and open rangeland, 2 miles west of Highway 18 and 3 miles south of Hobbs, New Mexico. The topography at the Site is relatively flat and the average elevation is 3,595 feet mean sea level (ft msl) (Figure 1). The Site is located on property within the HF Sinclair Midstream tank farm, which is on property owned by Enterprise Products and is surrounded by fencing with access controlled by a locked gate. The average yearly precipitation for the Hobbs area is 17.97 inches (in).

1.3 Site Geology and Hydrogeology

The surface soil encountered at the Site is silty to fine sands approximately 10 ft thick. This surface soil is consistent with the surface soil description (Quaternary sediment) for this physiographic province. The rock types encountered below this surface layer at the Site are indurated (hardened) calcium carbonate intervals of variable thickness locally referred to as "caliche," fine grained sand, sandstone with caliche and the saturated zone consisting of fractured sandstone.

Groundwater in the area of the Site is primarily produced from the Ogallala aquifer. The Ogallala Formation unconformably overlies the Triassic age Dockum group. The Dockum group consists of red shale and sandstone and is commonly referred to as "red beds." The red beds can exceed 1,000 ft in thickness in this region and may produce small amounts of poor-quality water at the bottom of the formation.

The regional groundwater flow direction in the Ogallala is toward the east-southeast and follows the Triassic subcrop surface. Groundwater quality is good with total dissolved solids (TDS) concentrations typically below 1,000 mg/L. Recharge primarily occurs via infiltration from precipitation events.

1.4 Site History

Safety and Environmental Solutions, Inc. (SESI) installed six groundwater monitoring wells, one recovery well and advanced seven boreholes shortly after the release, to characterize and recover the released crude oil in the area of the tank. Five boreholes and two monitoring wells were installed inside of the berm area in 2004. The first borehole was completed as a 2-in monitor well (MW-1), adjacent to the leak location. Two monitor wells, MW-2 and MW-3 were installed outside the bermed area in 2004, downgradient of the release. A 4-in recovery well (RW-1) was installed in the area near the tank and monitor well MW-1 was installed in 2004. In 2010, two additional monitoring wells were installed, monitor well MW-4, outside the bermed area and monitor well MW-5, upgradient and inside the bermed area (Figure 2).

SESI monitored groundwater conditions and recovered crude oil from monitor wells MW-1 and RW-1 from 2004 to 2011. In 2004, crude oil was initially measured in monitor well MW-1 at approximately 6 ft thick. In the recovery well, RW-1, the initial (2004) product thickness was measured at 2.75 ft. Crude oil was not found in any other areas of the Site. In 2005, outside the tank berm area and approximately 200 ft southeast from the release point, benzene was detected in the down gradient area in monitor well MW-2 at a concentration of 0.72 milligrams per liter (mg/L), which is above the New Mexico Water Quality Control Commission (NMWQCC) standard of 0.005 mg/L. Benzene has not been detected above the standard in this well or in any other monitoring wells located down gradient and outside the berm area since 2005.

In June 2013, four recovery wells were installed by GHD within the berm area and near the release area to delineate the crude oil and to recover crude oil (Figure 2). In September 2013, a crude oil only recovery system with remote access was installed with oil-only skimmer pumps in recovery well RW-1 and recovery wells, HTRW-1, and HTRW-3. This system was used until March 2015 when only negligible amounts of recoverable oil were remaining in the area. Since 2015, Enhanced Fluid Recovery (EFR) using a vacuum truck has been used to recover crude oil from wells MW-1, RW-1, HTRW-1, and HTRW-3. Oil absorbent socks have been used in these wells when EFR was not used or during the time between EFR events. EFR was conducted at recovery wells RW-1, HTRW-1, HTRW-2, and HTRW-3 in 2024 and 2025.

The impacts to groundwater from the release are limited to the immediate area of the leak located near the tank. Table 1 provides a summary of groundwater data for 2023 through 2025, Appendix A contains information on fluid levels and crude oil thickness since 2012, and Appendix B provides historical groundwater data since 2004.

The Site has been affected by very low precipitation and a continued lowering of the groundwater table. Groundwater levels in the area have decreased by approximately 6 ft over the last 10 years. Due to the on-going drought and the overall drop in water levels of the Ogallala aquifer, groundwater levels at the Site have dropped, leaving some monitoring wells dry. The wells that have been dry include monitor wells MW-1, MW-2, and MW-3. These wells have been measured dry since 2021. Prior to downgradient monitor wells MW-2 and MW-3 being measured as dry, these wells had concentrations of benzene below the standard for more than 16 years.

In a Technical Memorandum (Application Identification [ID] 422908) submitted by HF Sinclair on January 17, 2025, and approved by Mike Buchanan of New Mexico Oil Conservation Division (NMOCD) on January 28, 2025, Mr. Buchanan acknowledged and agreed to suspend sampling for monitor wells that have gone dry (MW-1, MW-2, and MW-3), and had previously demonstrated eight consecutive samples with results below the NMWQCC human health standards.

The remedial approach for the impacted area was to remove the crude oil to a negligible amount, to enhance biodegradation in the area where crude oil was measured and to reduce hydrocarbon concentrations to below NMWQCC standards. The crude oil thickness from the release has declined to "none measured" since June 2020 due to the successful removal of the crude oil by pumping, enhanced fluid recovery (EFR), biodegradation and oil absorbent socks. Overall, 84.7 barrels (bbl) of oil (~3,559 gallons) have been recovered from the Site.

EFR was used to recover the released crude oil from December 2015 to 2018, and oil absorbent socks were used periodically for any de minimus remaining oil. Since 2018, EFR has been used on recovery wells RW-1, HTRW-1, and HTRW-3 to remove dissolved phase hydrocarbons and remaining de minimus oil.

EFR has also been used to remove product along with small amounts of impacted groundwater and to stimulate biodegradation by increasing the dissolved oxygen as approved by NMOCD in the 2023 and 2024 Site Status Reports. The use of EFR, air sparging and oxygen release compound (ORC®) socks in recovery well HTRW-1 was primarily to promote biodegradation of dissolved phase constituents of concern by increasing dissolved oxygen.

The use of these remediation methods at well HTRW-1 effectively reduced benzene concentrations from a high of 1.62 mg/L in 2017 to below the NMWQCC standard.

The air sparging system was installed in 2021 for recovery well HTRW-1 with air pumped through the water column of the well continuously. ORC® socks were installed in recovery wells HTRW-1, RW-1, and HTRW-3 in March 2023 and replaced in September 2024. Depleted ORC® socks were characterized and disposed appropriately as non-hazardous oil field waste.

HF Sinclair submitted a closure report on August 13, 2025 when the attainment of eight consecutive quarters of groundwater analytical data below the NMWQCC standard was achieved per 19.25.30.9 NMAC. The closure request was rejected by NMOCD on September 16, 2025.

2. Regulatory Framework

The NMOCD is the regulatory agency overseeing the cleanup of petroleum hydrocarbon impacts associated with the site. The NMWQCC standards contained in Title 20, Chapter 6, Part 2, Section 3103 (20.6.2.3103 NMAC) for groundwater of less than 10,000mg/L Total Dissolved Solids (TDS) concentration or less, effective December 12, 2018, are presented in the following constituents of concern (COC) table:

Constituent Of Concern	2018 NMWQCC Standards (mg/L)
Benzene	0.005
Toluene	1
Ethylbenzene	0.7
Xylenes	0.62
TPH-DRO – Total Petroleum Hydrocarbons Diesel Range Organics	NE
TPH-GRO – Total Petroleum Hydrocarbons Gasoline Range Organics	NE

NE: Not Established

Per Title 19, Chapter 15, Part 30, Section 10 of the New Mexico Administrative Code (19.15.30.10 NMAC) Modification of Abatement Standards: *If applicable abatement standards are modified after the division approves the abatement measures, the abatement standards that are in effect at the time that the division of the abatement measures shall be the abatement standards for the duration of the abatement action, unless the director determines that compliance with those standards may with reasonable probability create a present or future hazard to public health or the environment. In an appeal of the director's determination that additional actions are necessary, the director shall have the burden of proof.*

The site has requested that NMOCD concur with use of the September 26, 2004 NMWQCC Human Health Standards contained in 20.6.2.3103 NMAC that were in effect at the time the Abatement Plan was approved in 2014 (per 19.15.30.10 NMAC).

The 2004 NMWQCC Human Health Standards are listed below for the following constituents of concern:

Constituent Of Concern	2004 NMWQCC Standards (mg/L)
Benzene	0.01
Toluene	0.75
Ethylbenzene	0.75
Xylenes	0.62
TPH-DRO – Total Petroleum Hydrocarbons Diesel Range Organics	NE
TPH-GRO – Total Petroleum Hydrocarbons Gasoline Range Organics	NE

NE: Not Established

3. Groundwater Monitoring Activities

Groundwater monitoring has been conducted quarterly since 2006 and will continue until approval of the closure response report submitted to NMOCD on December 4, 2025 or the No Further Action (NFA) request submitted on December 31, 2025. Groundwater analytical results were submitted to NMOCD on December 31, 2025 with a NFA request that included a statistical evaluation of the 95% upper confidence level demonstrating groundwater analytical results from September 2023 to December 2025 were below the applicable 2004, 2018 NMWQCC standards. In addition, the site has over nine consecutive quarters of groundwater analytical data below the 2004 NMWQCC standards from September 27, 2023, to September 29, 2025, which were in effect at the time the abatement plan was approved. Groundwater Analytical Data for the September 2023 sampling event through September 29, 2025 event can be reviewed in Appendix B and is also presented in Figure 5. Sampling of monitor wells that went dry were suspended from sampling by NMOCD in the approved Technical Memorandum on January 28, 2025. Monitor well MW-1 and recovery wells HTRW-4, HTRW-3, HTRW-2 and RW-1 were not sampled per the 2024 Site Status Report approved on June 9, 2025 where designated compliance sampling stations were HTRW-1 quarterly, and semi-annual sampling of MW-2, MW-3, MW-4 and MW-5 if sufficient water was present

3.1 Groundwater Monitoring December 2025

On December 11, 2025, GHD performed a quarterly groundwater sampling event. GHD gauged 10 site wells to measure groundwater elevation and the depth to water was measured with a decontaminated electronic interface probe. A groundwater sample and a duplicate sample were collected from HTRW-1.

Groundwater monitoring includes measurement of fluid levels in all monitoring wells and the recovery wells, and collection of groundwater samples for laboratory analysis for BTEX, total petroleum hydrocarbons-gasoline range organics (TPH-GRO), and total petroleum hydrocarbons- diesel range organics (TPH-DRO).

Groundwater elevations ranged from 3535.35 feet above mean sea level (ft-msl) in MW-5 to 3537.10 ft-msl in MW-4. The groundwater gradient was 0.003 ft/ft, measured from MW-5 to MW-4. The general groundwater flow direction in the vicinity of the site is to the east-southeast. The groundwater elevation data was utilized to interpret a groundwater contour map for the site presented as Figure 3. Due to the presence of the ORC® socks deployed in RW-1, HTRW-3 and HTRW-1, and the air sparge system operating at HTRW-1 groundwater elevation data was not used in the contouring interpretation from these wells due to groundwater elevation measurements not being at static water conditions.

Groundwater samples were collected in laboratory-supplied glassware. The groundwater samples were placed on ice in an insulated cooler and chilled to approximately 40°F (4°C). Sealed coolers were shipped to SPL Analytical (SPL), dba DHL Analytical Inc., in Round Rock, Texas under chain of custody protocol for the following analyses:

- Benzene, toluene, ethylbenzene, and xylenes (BTEX), by Environmental Protection Agency (EPA) Method 8260D.
- Total petroleum hydrocarbons (TPH) – Gasoline Range Organics (GRO) by EPA Method 8015V.
- Total petroleum hydrocarbons (TPH) – Diesel Range Organics (DRO) by EPA Method 8015D.

Prior to sampling the well, temperature, pH, specific conductivity, dissolved oxygen (DO), and oxidation reduction potential (ORP) were measured using a multi-parameter water quality meter. Field parameter measurements are presented in Appendix B. Groundwater Analytical Data for the December 11, 2025 sampling event is presented in Figure 4. The groundwater laboratory analytical report is presented in Appendix C.

3.2 Groundwater Analytical Results

Sample results for the December 2025 groundwater monitoring event are summarized below:

- Benzene was detected at a concentration above the 2004 Abatement Standard of 0.01 mg/L for benzene with a concentration of 0.0106 mg/L but below 2004 NMWQCC Standard in the duplicate sample with a concentration of 0.007 mg/L.
- Toluene was not detected above the 2004 NMWQCC Groundwater Standard of 0.75 mg/L or the 2018 NMWQCC Standard of 1mg/L.
- Ethylbenzene was not detected above the 2004 NMWQCC Groundwater Standard of 0.75 mg/L or the 2018 NMWQCC Standard of 0.7 mg/L.
- Xylenes were not detected above the 2004 and 2018 NMWQCC Groundwater Standard of 0.62 mg/L.
- TPH-GRO was not detected above the laboratory reporting limit. Remedial objectives have not been established for TPH-GRO in groundwater.
- TPH-DRO was detected above the laboratory reporting limit with a concentration of 0.200 mg/L. Remedial objectives have not been established for TPH-DRO in groundwater.

The laboratory results are summarized in Table 1. Groundwater Analytical Data for the December Sampling event is presented in Figure 4. The groundwater laboratory analytical report is presented in Appendix C.

4. Groundwater Remediation Activities

Remediation activities for recovery well HTRW-1 included EFR using a vacuum truck twice per month, deployment of Oxygen Release Compound (ORC®) socks (regenesis.com) and air injection through the water column utilizing a solar powered air sparge system. GHD completed operation and maintenance (O&M) activities simultaneously with EFR events in 2025 to optimize system performance. The use of EFR, air sparging and deployment of ORC® socks was primarily to promote biodegradation by increasing dissolved oxygen and secondarily to reduce hydrocarbons by volatilizing the hydrocarbons with the air sparging in HTRW-1.

Recovery wells RW-1 and HTRW-3 remediation included EFR twice per month, and deployment of ORC® socks. The ORC® socks were originally installed in recovery wells HTRW-1, RW-1 and HTRW-3 in March 2023 and replaced in September 2024. Depleted ORC® socks were characterized and disposed appropriately as non-hazardous oil field waste. In 2025, ORC® socks were replaced on July 23rd. Remediation records of EFR events is presented as Appendix D.

5. Summary and Recommendations

Groundwater analytical results demonstrated the attainment of eight consecutive quarters of concentrations below the amended 2018 NMWQCC standard for benzene was achieved in 2025. The site has had over nine consecutive quarters of groundwater analytical results below the abatement 2004 NMWQCC standards from September 27, 2023 to September 29, 2025 indicating abatement is complete per 19.15.30.9 NMAC.

The NFA request was submitted to NMOCD on December 31, 2025 included a statistical evaluation of the 95% upper confidence level demonstrating groundwater analytical results from September 2023 to December 2025 were below the applicable 2004 and 2018 NMWQCC standards further providing a statistical demonstration of compliance.

Abatement activities that will continue in 2026 until closure approval from NMOCD is received include:

- Quarterly Groundwater monitoring and reporting of HTRW-1;
- Continued use of Oxygen Release Compound (ORC®) socks on an annual basis in wells RW-1, HTRW-1 and HTRW-3;
- EFR twice a month on RW-1, HTRW-3, HTRW-2, HTRW-1; and
- Continued Air Sparging and Operation & Maintenance in well HTRW-1.

The first EFR event of 2026 is scheduled for February 2 and will continue twice a month throughout the year. The first quarter groundwater sampling event is scheduled for March 17, 2026 and a C-141N Notification of Sampling will be submitted to NMOCD 4 days prior to sampling.

Respectfully,

GHD

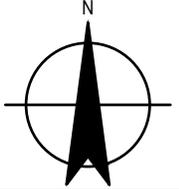
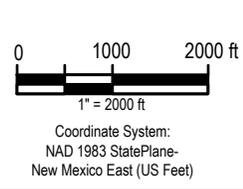
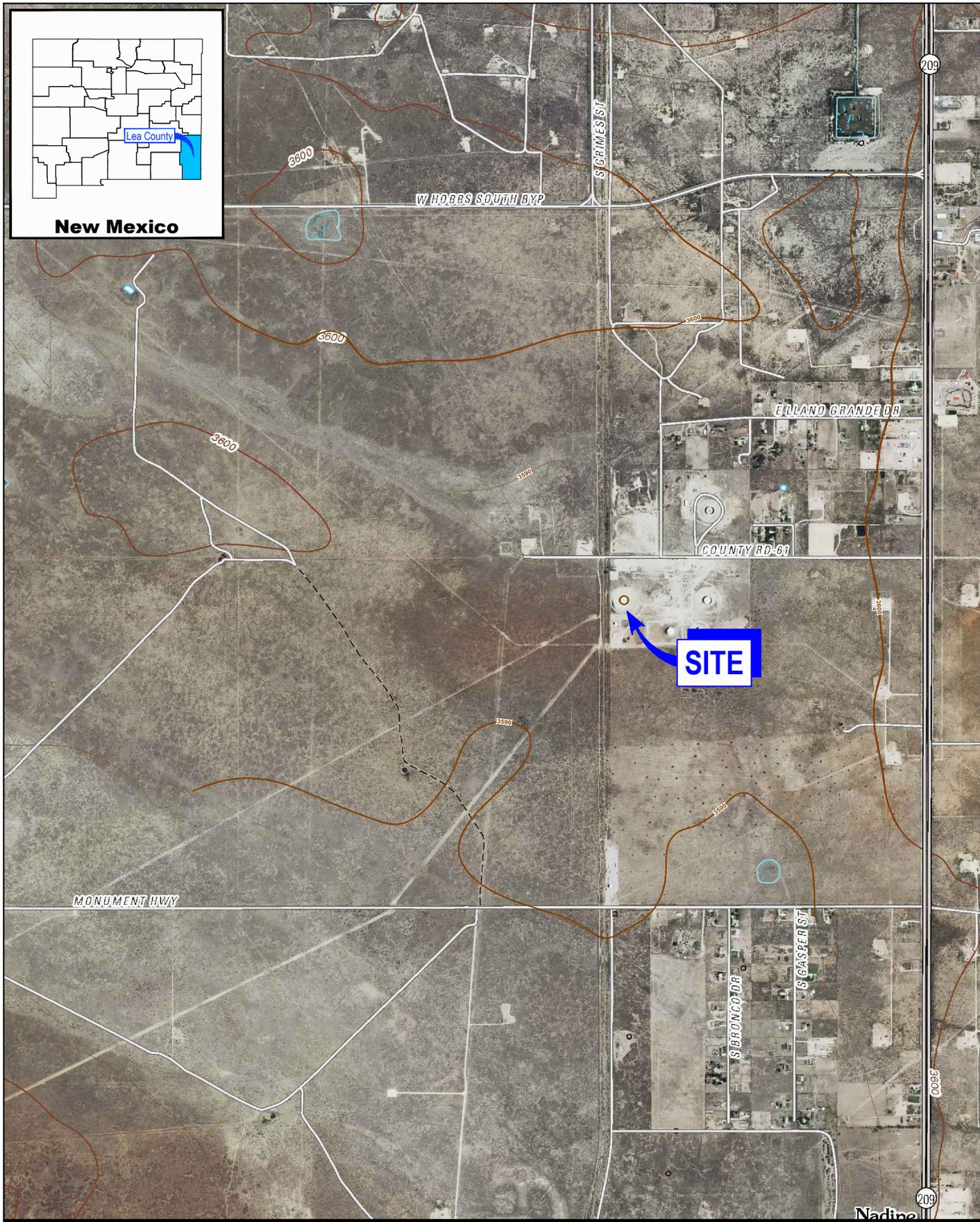


Erin Sullivan
Project Manager



Scott Foord
Project Director

Figures

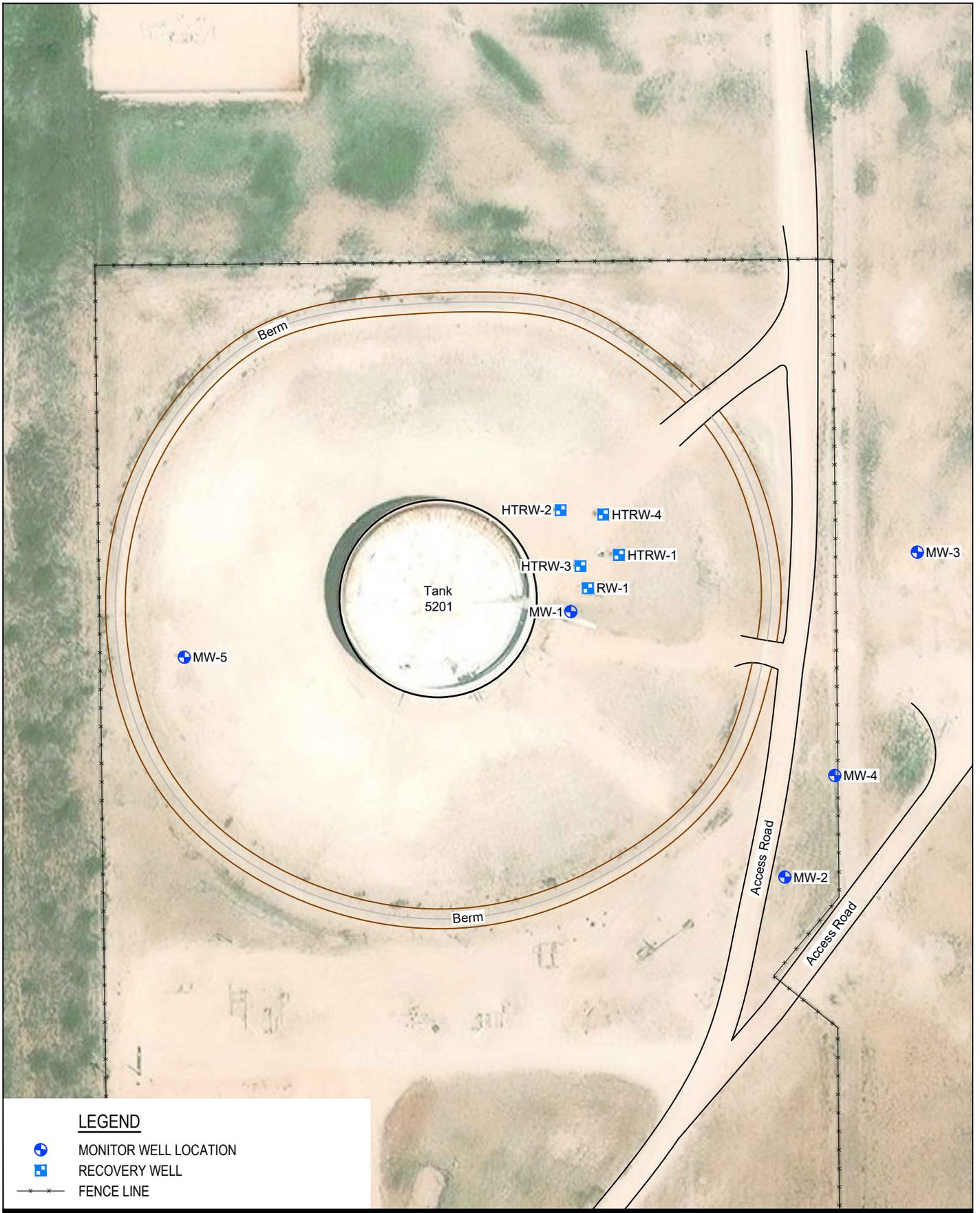


HF SINCLAIR
 HOBBS, NEW MEXICO
 HOBBS STATION TANK 5201

Project No. 12660256
 Date January 2026

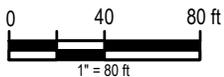
SITE LOCATION MAP

FIGURE 1

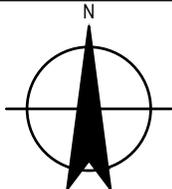


LEGEND

-  MONITOR WELL LOCATION
-  RECOVERY WELL
-  FENCE LINE



Coordinate System:
 NAD 1983 StatePlane-
 New Mexico East (US Feet)

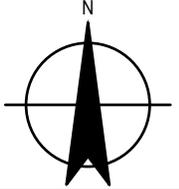
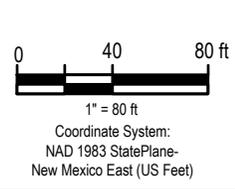
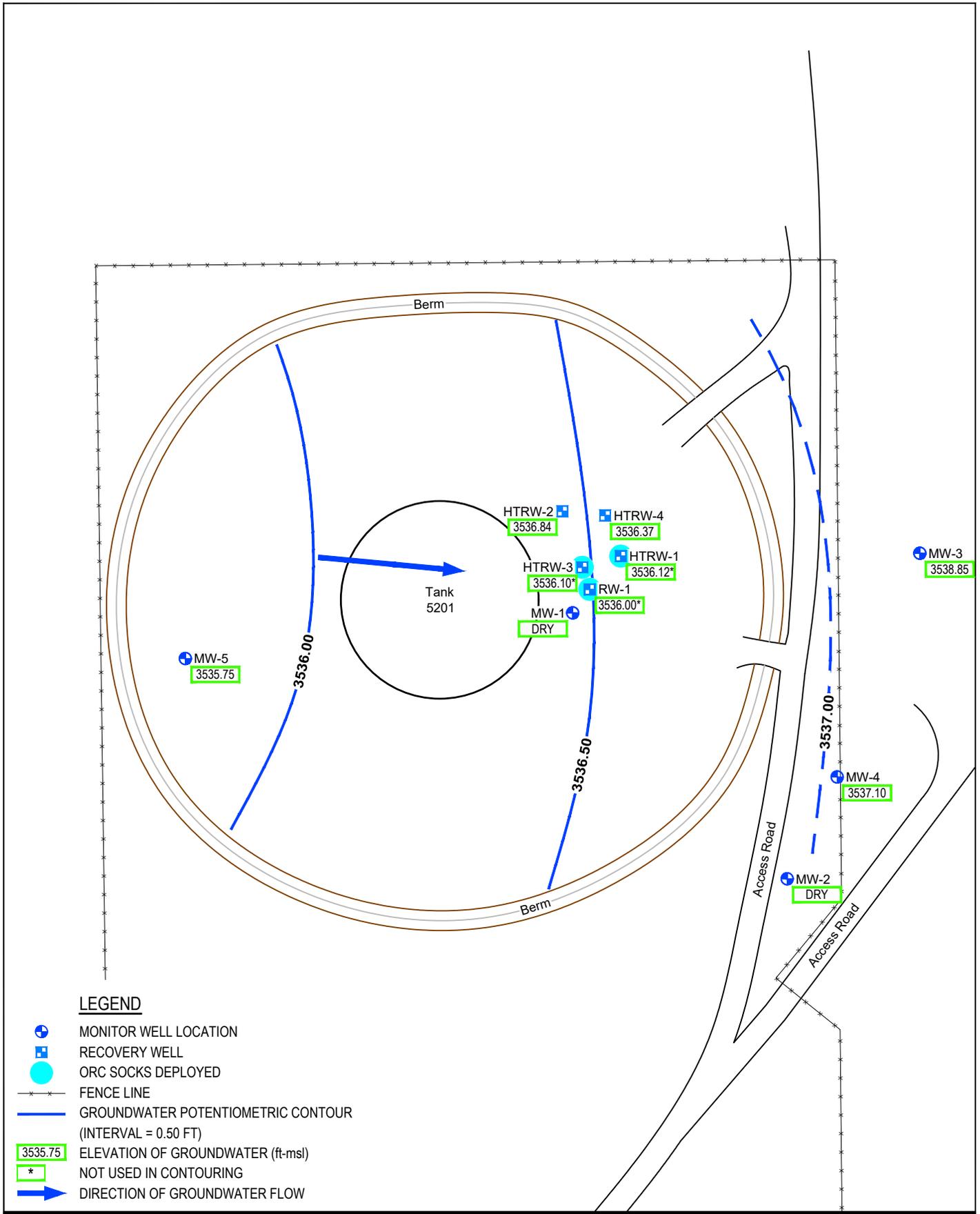


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HOBBS STATION TANK 5201

Project No. **12660256**
 Date **January 2026**

SITE MAP

FIGURE 2

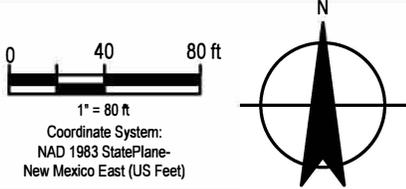
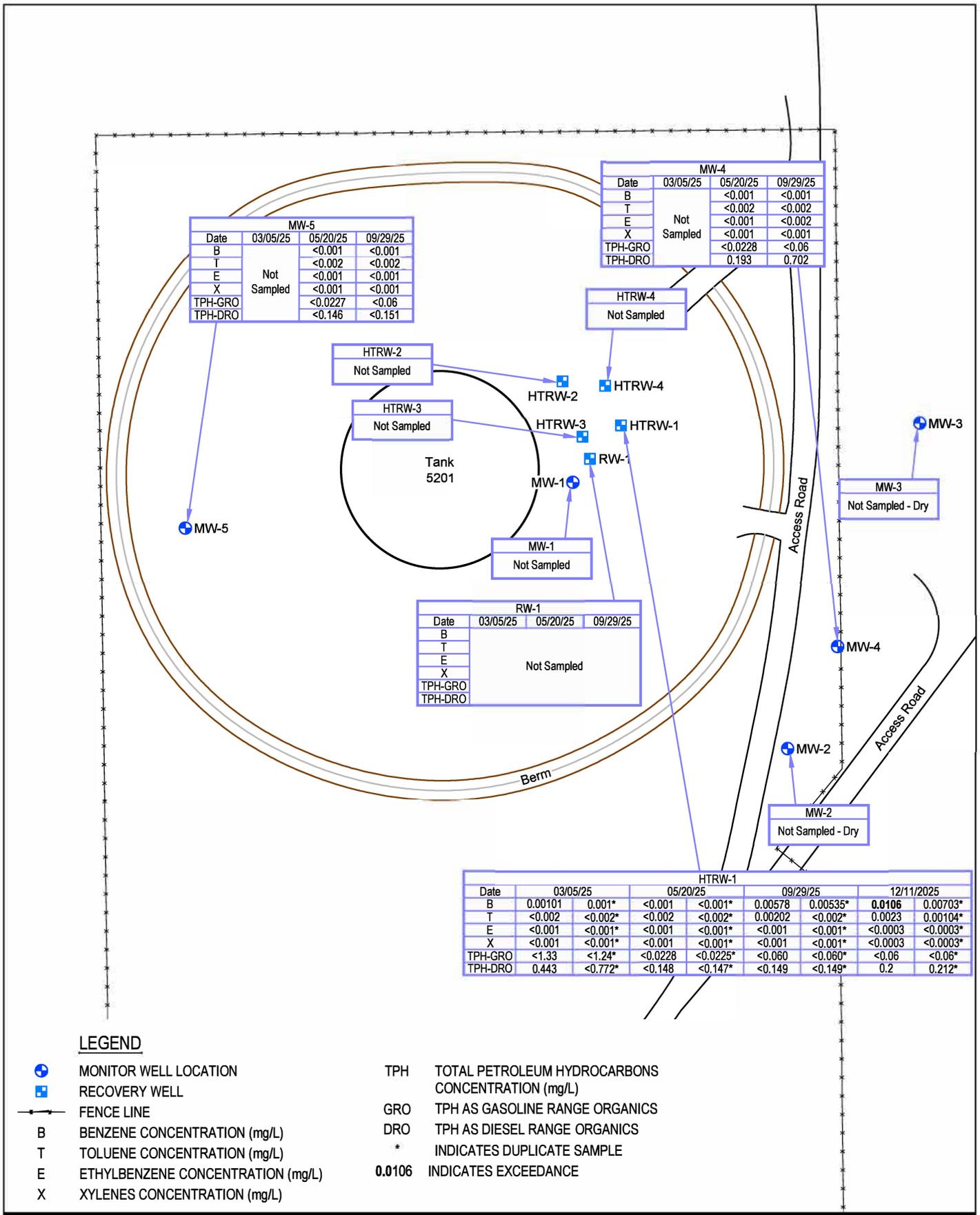


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 HOBBS STATION TANK 5201

**GROUNDWATER SURFACE MAP -
 DECEMBER 2025**

Project No. 12660256
 Date February 2026

FIGURE 3



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HOBBS, NEW MEXICO
HOBBS STATION TANK 5201

GROUNDWATER ANALYTICAL MAP -
DECEMBER 2025

Project No. **12660256**
 Date **January 2026**

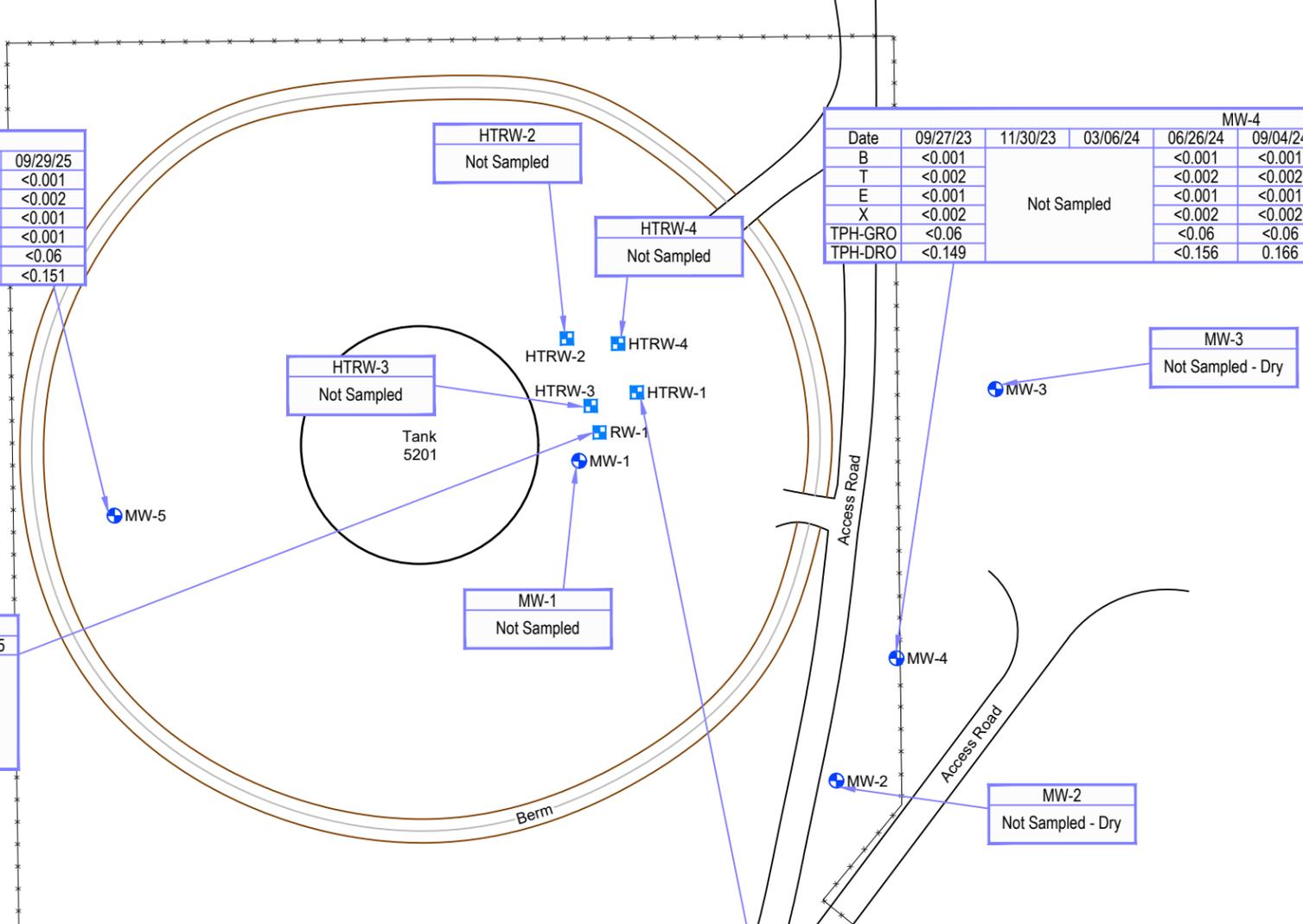
FIGURE 4

MW-5									
Date	09/27/23	11/30/23	03/06/24	06/26/24	09/04/24	12/03/24	03/05/25	05/20/25	09/29/25
B	<0.001	Not Sampled		<0.001	<0.001	Not Sampled		<0.001	<0.001
T	<0.002		<0.002	<0.002	<0.002		<0.002		
E	<0.001		<0.001	<0.001	<0.001				
X	<0.002		<0.002	<0.002	<0.001				
TPH-GRO	<0.06		<0.06	<0.06	<0.0227				
TPH-DRO	<0.151		<0.153	<0.149	<0.146				

MW-4									
Date	09/27/23	11/30/23	03/06/24	06/26/24	09/04/24	12/03/24	03/05/25	05/20/25	09/29/25
B	<0.001	Not Sampled		<0.001	<0.001	Not Sampled		<0.001	<0.001
T	<0.002		<0.002	<0.002					
E	<0.001		<0.001	<0.001					
X	<0.002		<0.002	<0.002					
TPH-GRO	<0.06		<0.06	<0.06	<0.0228				
TPH-DRO	<0.149		<0.156	0.166	0.193				

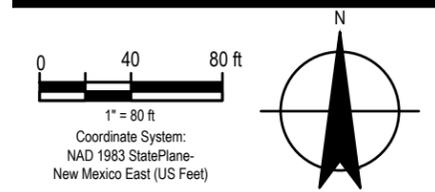
RW-1									
Date	09/27/23	11/30/23	03/06/24	06/26/24	09/04/24	12/03/24	03/05/25	05/20/25	09/29/25
B	0.0773	Not Sampled							
T	0.0244								
E	0.00158								
X	0.023								
TPH-GRO	<0.06								
TPH-DRO	0.697								

HTRW-1																		
Date	09/27/23	11/30/23	03/06/24	06/26/24	09/04/24	12/03/24	03/05/25	05/20/25	09/29/25	12/11/25								
B	0.0046	0.00581*	0.0035	0.0036	<0.001	<0.001	0.00123	0.00214	0.00438	0.00298*	0.00101	0.001*	<0.001	<0.001*	0.00578	0.00535*	0.0106	0.00703*
T	0.00198	0.00247*	<0.002	<0.002*	<0.002	<0.002*	<0.002	0.00121	0.00173	0.00124*	<0.002	<0.002*	<0.002	<0.002*	0.00202	<0.002*	0.0023	0.00104*
E	<0.001	<0.001*	<0.001	<0.001*	<0.001	<0.001*	<0.001	<0.001	<0.001	<0.001*	<0.001	<0.001*	<0.001	<0.001*	<0.001	<0.001*	<0.003	<0.003*
X	0.000332	0.000354*	<0.002	<0.002*	<0.002	<0.002*	<0.002	<0.002	<0.002	<0.002*	<0.001	<0.001*	<0.001	<0.001*	<0.001	<0.001*	<0.003	<0.003*
TPH-GRO	0.081	0.075*	<0.06	<0.06*	<0.06	<0.06*	<0.06	<0.06	0.065	<0.06*	<0.0347	<0.0323*	<0.0228	<0.0225*	<0.060	<0.060*	<0.06	<0.06*
TPH-DRO	<0.148	<0.148*	<0.151	<0.152*	0.148	<0.148*	<0.148	<0.147	<0.150	<0.152*	0.443	<0.772*	<0.148	<0.147*	<0.149	<0.149*	0.2	<0.149*



LEGEND

- ⊕ MONITOR WELL LOCATION
- ⊞ RECOVERY WELL
- - - FENCE LINE
- B BENZENE CONCENTRATION (mg/L)
- T TOLUENE CONCENTRATION (mg/L)
- E ETHYLBENZENE CONCENTRATION (mg/L)
- X XYLENES CONCENTRATION (mg/L)
- TPH TOTAL PETROLEUM HYDROCARBONS CONCENTRATION (mg/L)
- GRO TPH AS GASOLINE RANGE ORGANICS
- DRO TPH AS DIESEL RANGE ORGANICS
- * INDICATES DUPLICATE SAMPLE
- 0.0106 INDICATES EXCEEDANCE



HF SINCLAIR
 HOBBS, NEW MEXICO
 HOBBS STATION TANK 5201

ANALYTICAL MAP FOR
 SEPTEMBER 2023 TO DECEMBER 2025

Project No. 12660256
 Date February 2026

FIGURE 5

Tables

Table 1

Summary of Groundwater Hydrocarbon Results for 2023, 2024 and 2025
 HF Sinclair - Hobbs Tank 5201

Monitor Well ID	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Product Thickness (ft)	Depth to Water (ft-bmp)	Groundwater Elevation (ft-msl)
2004 NMWQCC Groundwater Standards		0.01	0.75	0.75	0.62	NE	NE			
MW-1	09/27/23	NS	NS	NS	NS	NS	NS	0.00	dry	dry
	11/30/23	NS	NS	NS	NS	NS	NS	0.00	dry	dry
	3/6/2024	NS	NS	NS	NS	NS	NS	0.00	dry	dry
	6/26/2024	NS	NS	NS	NS	NS	NS	0.00	dry	dry
	9/4/2024	NS	NS	NS	NS	NS	NS	0.00	dry	dry
	12/03/24	NS	NS	NS	NS	NS	NS	0.00	dry	dry
	03/05/25	NS	NS	NS	NS	NS	NS	0.00	dry	dry
	05/20/25	NS	NS	NS	NS	NS	NS	0.00	dry	dry
MW-2	09/29/25	NS	NS	NS	NS	NS	NS	0.00	dry	dry
	12/11/25	NS	NS	NS	NS	NS	NS	0.00	dry	dry
	09/27/23	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	dry	dry
	11/30/23	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	dry	dry
	3/6/2024	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	dry	dry
	6/26/2024	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	dry	dry
	9/4/2024	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	dry	dry
	12/03/24	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	dry	dry
MW-3	03/05/25	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	dry	dry
	05/20/25	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	dry	dry
	09/29/25	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	dry	dry
	12/11/25	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	dry	dry
	09/27/23	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	53.20	3,537.61
	11/30/23	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	53.19	3,537.62
	3/6/2024	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	53.17	3,537.64
	6/26/2024	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	53.18	3,537.63
MW-4	9/4/2024	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	dry	dry
	12/03/24	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	0.00	dry	dry
	3/5/2025	NS	NS	NS	NS	NS	NS	0.00	53.20	3,537.61
	5/20/2025	NS	NS	NS	NS	NS	NS	0.00	53.16	3,537.65
	09/29/25	NS	NS	NS	NS	NS	NS	0.00	dry	dry
	12/11/25	NS	NS	NS	NS	NS	NS	0.00	dry	dry
	09/27/23	<0.001	<0.002	<0.001	<0.002	<0.06	<0.149	0.00	53.99	3,536.86
	11/30/23	NS	NS	NS	NS	NS	NS	0.00	54.10	3,536.75
3/6/2024	NS	NS	NS	NS	NS	NS	0.00	54.19	3,536.66	
6/26/2024	<0.001	<0.002	<0.001	<0.002	<0.06	<0.156	0.00	54.35	3,536.50	
9/4/2024	<0.001	<0.002	<0.001	<0.002	<0.06	0.166	0.00	54.48	3,536.37	
12/03/24	NS	NS	NS	NS	NS	NS	0.00	54.56	3,536.29	
3/5/2025	NS	NS	NS	NS	NS	NS	0.00	54.71	3,536.14	
5/20/2025	<0.001	<0.002	<0.001	<0.001	<0.0228	0.193	0.00	54.72	3,536.13	
09/29/25	<0.000300	<0.000600	<0.000300	<0.000300	<0.0600	0.702	0	54.86	3,535.99	
12/11/25	NS	NS	NS	NS	NS	NS	0.00	54.95	3,535.90	

Table 1

Summary of Groundwater Hydrocarbon Results for 2023, 2024 and 2025
HF Sinclair - Hobbs Tank 5201

Monitor Well ID	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Product Thickness (ft)	Depth to Water (ft-bmp)	Groundwater Elevation (ft-msl)
2004 NMWQCC Groundwater Standards		0.01	0.75	0.75	0.62	NE	NE			
MW-5	09/27/23	<0.001	<0.002	<0.001	<0.002	<0.06	<0.151	0.00	55.18	3,537.36
	11/30/23	NS	NS	NS	NS	NS	NS	0.00	55.39	3,537.28
	3/6/2024	NS	NS	NS	NS	NS	NS	0.00	54.98	3,537.60
	6/26/2024	<0.001	<0.002	<0.001	<0.002	<0.06	<0.153	0.00	55.72	3,537.03
	9/4/2024	<0.001	<0.002	<0.001	<0.002	<0.06	<0.149	0.00	55.84	3,536.91
	12/03/24	NS	NS	NS	NS	NS	NS	0.00	55.93	3,536.82
	3/5/2025	NS	NS	NS	NS	NS	NS	0.00	56.06	3,536.69
	5/20/2025	<0.001	<0.002	<0.001	<0.001	<0.0227	<0.146	0.00	56.02	3,536.73
	09/29/25	<0.000300	<0.000600	<0.000300	<0.000300	<0.0600	<0.151	0.00	56.24	3,536.51
12/11/25	NS	NS	NS	NS	NS	NS	0.00	56.30	3,536.45	
HTRW-1	09/27/23	0.0046	0.00	<1.0	0.000	0.081	<0.148	0.00	51.11	3,537.03
	duplicate 09/27/23	0.0058	0.00	<1.0	0.000	0.075	<0.148	0.00	51.11	3,537.03
	11/30/23	0.0035	<0.002	<1.0	<0.002	<0.06	<0.151	0.00	51.19	3,536.95
	duplicate 11/30/23	0.004	<0.002	<1.0	<0.002	<0.06	<0.152	0.00	51.19	3,536.95
	3/6/2024	<0.001	<0.002	<1.0	<0.002	<0.06	0.148	0.00	51.24	3,536.90
	duplicate 3/6/2024	<0.001	<0.002	<1.0	<0.002	<0.06	<0.148	0.00	51.24	3,536.90
	6/26/2024	0.001	<0.002	<1.0	<0.002	<0.06	<0.148	0.00	51.50	3,536.64
	9/4/2024	0.002	0.00	<1.0	<0.002	<0.06	<0.147	0.00	51.68	3,536.46
	12/03/24	0.004	0.00	<1.0	<0.002	0.065	<0.150	0.00	51.66	3,536.48
	duplicate 12/03/24	0.003	0.00	<1.0	<0.002	<0.06	<0.152	0.00	51.66	3,536.48
	3/5/2025	0.001	<0.002	<1.0	<0.001	<0.0347	0.443	0.00	51.79	3,536.35
	duplicate 3/5/2025	0.001	<0.002	<1.0	<0.001	<0.0323	0.772	0.00	51.79	3,536.35
	5/20/2025	0.001	<0.002	<1.2	<0.001	<0.0323	0.772	0.00	51.79	3,536.34
	duplicate 5/20/2025	<0.001	<0.002	<1.0	<0.001	<0.0225	<0.147	0.00	51.80	3,536.34
	9/29/2025	0.00578	0.00202	<0.000300	<0.000300	<0.0600	<0.149	0.00	51.89	3,536.25
duplicate 9/29/2025	0.00535	0.00174	<0.000300	<0.000300	<0.0600	<0.149	0.00	51.89	3,536.25	
12/11/2025	0.0106	0.0023	<0.0003	<0.0003	<0.0600	0.2	0.00	52.02	3,536.12	
duplicate 12/11/2025	0.00703	0.00104	<0.0003	<0.0003	<0.0600	0.212	0.00	52.02	3,536.12	
HTRW-2	09/27/23	NS	NS	NS	NS	NS	NS	0.00	50.43	3,537.08
	11/30/23	NS	NS	NS	NS	NS	NS	0.00	50.47	3,537.04
	3/6/2024	NS	NS	NS	NS	NS	NS	0.00	50.56	3,536.95
	6/26/2024	NS	NS	NS	NS	NS	NS	0.00	50.72	3,536.79
	9/4/2024	NS	NS	NS	NS	NS	NS	0.00	50.80	3,536.71
	12/03/24	NS	NS	NS	NS	NS	NS	0.00	50.95	3,536.56
	3/5/2025	NS	NS	NS	NS	NS	NS	0.00	51.09	3,536.42
	5/20/2025	NS	NS	NS	NS	NS	NS	0.00	51.03	3,536.48
	9/29/2025	NS	NS	NS	NS	NS	NS	0.00	51.23	3,536.28
12/11/2025	NS	NS	NS	NS	NS	NS	0.00	51.30	3,536.28	

Table 1

Summary of Groundwater Hydrocarbon Results for 2023, 2024 and 2025
HF Sinclair - Hobbs Tank 5201

Monitor Well ID	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Product Thickness (ft)	Depth to Water (ft-bmp)	Groundwater Elevation (ft-msl)
2004 NMWQCC Groundwater Standards		0.01	0.75	0.75	0.62	NE	NE			
HTRW-3	09/27/23	NS	NS	NS	NS	NS	NS	0.00	47.08	3,537.03
	11/30/23	NS	NS	NS	NS	NS	NS	0.00	47.25	3,537.00
	3/6/2024	NS	NS	NS	NS	NS	NS	0.00	48.42	3,536.87
	6/26/2024	NS	NS	NS	NS	NS	NS	0.00	47.56	3,536.73
	9/4/2024	NS	NS	NS	NS	NS	NS	0.00	47.77	3,536.62
	12/03/24	NS	NS	NS	NS	NS	NS	0.00	47.79	3,536.54
	3/5/2025	NS	NS	NS	NS	NS	NS	0.00	48.01	3,536.17
	5/20/2025	NS	NS	NS	NS	NS	NS	0.00	48.28	3,536.33
	9/29/25	NS	NS	NS	NS	NS	NS	0.00	48.35	3,536.05
12/11/2025	NS	NS	NS	NS	NS	NS	0.00	48.47	3,536.10	
HTRW-4	09/27/23	NS	NS	NS	NS	NS	NS	0.00	48.47	3,537.01
	11/30/23	NS	NS	NS	NS	NS	NS	0.00	48.59	3,536.99
	3/6/2024	NS	NS	NS	NS	NS	NS	0.00	48.68	3,536.94
	6/26/2024	NS	NS	NS	NS	NS	NS	0.00	51.81	3,536.76
	9/4/2024	NS	NS	NS	NS	NS	NS	0.00	52.95	3,535.62
	12/03/24	NS	NS	NS	NS	NS	NS	0.00	52.18	3,536.39
	3/5/2025	NS	NS	NS	NS	NS	NS	0.00	52.16	3,536.41
	5/20/2025	NS	NS	NS	NS	NS	NS	0.00	52.12	3,536.45
	09/29/25	NS	NS	NS	NS	NS	NS	0.00	NM	NM
12/11/25	NS	NS	NS	NS	NS	NS	0.00	52.38	3,536.19	
RW-1	09/27/23	0.0773	0.0244	0.0016	0.0230	0.1263	<0.06	0.00	55.04	3,537.01
	11/30/23	NS	NS	NS	NS	NS	NS	0.00	55.18	3,536.87
	3/6/2024	NS	NS	NS	NS	NS	NS	0.00	55.21	3,536.84
	6/26/2024	NS	NS	NS	NS	NS	NS	0.00	55.41	3,536.64
	9/4/2024	NS	NS	NS	NS	NS	NS	0.00	55.50	3,536.55
	12/03/24	NS	NS	NS	NS	NS	NS	0.00	55.64	3,536.41
	3/5/2025	NS	NS	NS	NS	NS	NS	0.00	55.86	3,536.19
	5/20/2025	NS	NS	NS	NS	NS	NS	0.00	55.75	3,536.30
	9/29/2025	NS	NS	NS	NS	NS	NS	0.00	56.00	3,536.05
12/11/2025	NS	NS	NS	NS	NS	NS	0.00	56.05	3,536.00	

Notes:

BOLD = Exceeds New Mexico Water Quality Commission (NMWQC) Standard

mg/L = milligram per liter

< = Not detected above indicated level

ft-bmp - feet-below measuring point

ft-msl - feet-mean sea level

NSP - Not Sampled Product

NS - Not Sampled per Work Plan

NA - Not Analyzed

NE - Not Established

BTEX = Benzene, Toluene, Ethylbenzene and Xylenes

TPH-GRO = Total Petroleum Hydrocarbons-Gasoline Range Organics

TPH-DRO = Total Petroleum Hydrocarbons-Diesel Range Organics

BTEX analyzed by Method SW8260C

TPH-GRO analyzed by Method 8015V

TPH-DRO analyzed by Method 8015D

Appendices

Appendix A

**Summary of Historical Fluid Levels
(August 2012 through December 2025)**

Appendix A

Summary of Fluid Levels (August 2012 - December 2025)
 HF Sinclair- Hobbs Tank 5201

Well ID/MP Elevation	Date	DTP	DTW	Product Thick	TD	Groundwater Elevation	Corrected Groundwater Elevation ¹	Totalizer
		(ft-bmp)	(ft-bmp)	(ft)	(ft-bmp)	(ft-msl)	(ft-msl)	(gals)
RW-1	08/07/12	48.06	51.01	2.95	58.19	3541.04	3,543.19	
3592.05	12/20/12	48.47	51.48	3.01		3540.57	3,542.77	
TD = 58.60	06/20/13	48.89	51.65	2.76		3540.40	3,542.41	
	08/23/13	49.05	51.95	2.90		3540.10	3,542.22	0
	10/30/13					0.00	3,592.05	
	11/02/13							9.7
	11/13/13							9.9
	12/11/13	49.69	49.70	0.01		3542.35	3,542.36	10.0
	03/18/14		49.92	0.00		3542.13	3,542.13	11.1
	06/19/14	50.19	50.20	0.01		3541.85	3,541.86	13.1
	12/11/14	50.41	50.47	0.06		3541.58	3,541.62	
	03/18/15	50.60	50.73	0.13		3541.32	3,541.41	
	06/11/15	trace	50.75	0.00		3541.30	3541.30	
	08/12/15		50.93	0.00		3541.12	3,541.12	
	09/17/15		51.02	0.00		3541.03	3,541.03	
	12/17/15	trace	50.92	0.00		3541.13	3541.13	
	06/07/16		51.32	0.00		3540.73	3,540.73	
	09/26/16		50.98	0.00		3541.07	3,541.07	
	10/28/16		50.96	0.00		3541.09	3,541.09	
	12/13/16		51.46	0.00		3540.59	3,540.59	
	01/23/17		51.55	0.00		3540.50	3,540.50	
	02/20/17		51.65	0.00		3540.40	3,540.40	
	03/13/17		51.60	0.00		3540.45	3,540.45	
	04/20/17		51.61	0.00		3540.44	3,540.44	
	06/06/17		51.71	0.00		3540.34	3,540.34	
	09/20/17		51.79	0.00		3540.26	3,540.26	
	12/07/17		51.91	0.00		3540.14	3,540.14	
	01/24/18	51.99	52.04	0.05		3540.01	3,540.05	
	02/22/18		52.06	0.00		3539.99	3,539.99	
	03/14/18		52.06	0.00		3539.99	3,539.99	
	06/06/18		51.25	0.00		3540.80	3,540.80	
	09/24/18		52.48	0.00		3539.57	3,539.57	
	12/12/18		52.48	0.00		3539.57	3,539.57	
	03/12/19	52.64	52.66	0.02		3539.39	3,539.40	
	09/20/19		52.95	0.00		3539.10	3,539.10	
	12/04/19		53.10	0.00		3538.95	3,538.95	
	03/12/20		53.19	0.00		3538.86	3,538.86	
	06/16/20		53.30	0.00		3538.75	3,538.75	
	09/16/20		53.43	0.00		3538.62	3,538.62	
	12/02/20		53.76	0.00		3538.29	3,538.29	
	03/24/21		53.72	0.00		3538.33	3,538.33	
	06/08/21		53.78	0.00		3538.27	3,538.27	
	09/22/21		53.89	0.00		3538.16	3,538.16	
	12/01/21		54.07	0.00		3537.98	3,537.98	
	03/23/22		54.26	0.00		3537.79	3,537.79	
	06/01/22		54.35	0.00		3537.70	3,537.70	
	09/28/22		54.59	0.00		3537.46	3,537.46	
	12/07/22		54.62	0.00		3537.43	3,537.43	
	03/30/23		55.78	0.00		3536.27	3,536.27	
	05/31/23		54.85	0.00		3537.20	3,537.20	
	09/27/23		55.04	0.00		3537.01	3,537.01	
	11/30/23		55.18	0.00		3536.87	3,536.87	
	03/06/24		55.21	0.00		3536.84	3,536.84	
	06/26/24		55.41	0.00		3536.64	3,536.64	
	09/04/24		55.50	0.00		3536.55	3,536.55	
	12/03/24		55.64	0.00		3536.41	3,536.41	
	03/05/25		55.86	0.00		3536.19	3,536.19	
	05/20/25		55.75	0.00		3536.30	3,536.30	
	09/29/25		56.00	0.00		3536.05	3,536.05	
	12/11/25		56.05	0.00		3536.00	3,536.00	

Appendix A

Summary of Fluid Levels (August 2012 - December 2025)
 HF Sinclair- Hobbs Tank 5201

Well ID/MP Elevation	Date	DTP	DTW	Product Thick	TD	Groundwater Elevation	Corrected Groundwater Elevation ¹	Totalizer
		(ft-bmp)	(ft-bmp)	(ft)	(ft-bmp)	(ft-msl)	(ft-msl)	(gals)
MW-1	08/07/12	47.88	51.50	3.62	52.59	3540.55	3,543.19	
3592.05	12/20/12	48.32	51.55	3.23		3540.50	3,542.86	
TD = 53.26	06/20/13	48.68	51.50	2.82		3540.55	3,542.61	
	10/30/13	48.96	51.53	2.57		3540.52	3,542.40	
	11/02/13	49.04	51.54	2.50		3540.51	3,542.34	
	11/13/13	49.06	51.58	2.52		3540.47	3,542.31	
	12/11/13	49.15	51.55	2.40		3540.50	3,542.25	
	06/19/14	49.65	51.59	1.94		3540.46	3,541.88	
	12/11/14	50.26	51.26	1.00		3540.79	3,541.52	
	03/18/15	50.39	51.71	1.32		3540.34	3541.30	
	06/11/15		50.66	0.00		3541.39	3541.39	
	08/12/15	50.79	51.32	0.53		3540.73	3541.12	
	09/17/15		51.12	0.00		3540.93	3540.93	
	12/17/15		50.87	0.00		3541.18	3541.18	
	06/07/16		51.22	0.00		3540.83	3540.83	
	09/26/16		50.90	0.00		3541.15	3541.15	
	10/28/16		50.92	0.00		3541.13	3541.13	
	12/13/16	51.38	51.40	0.02		3540.65	3540.66	
	01/23/17	51.49	51.52	0.03		3540.53	3540.55	
	02/20/17		51.55	0.00		3540.50	3540.50	
	03/13/17		51.58	0.00		3540.47	3540.47	
	04/20/17		51.65	0.00		3540.40	3540.40	
	06/06/17		51.72	0.00		3540.33	3540.33	
	09/20/17		51.73	0.00		3540.32	3540.32	
	12/07/17	51.83	52.03	0.20		3540.02	3540.17	
	01/24/18	51.98	52.00	0.02		3540.05	3540.06	
	02/22/18		52.52	0.00		3539.53	3539.53	
	03/14/18		52.60	0.00		3539.45	3539.45	
	06/06/18		52.20	0.00		3539.85	3539.85	
	09/24/18		52.35	0.00		3539.70	3539.70	
	12/12/18		52.37	0.00		3539.68	3539.68	
	03/12/19	52.65	52.68	0.03		3539.37	3539.39	
	09/20/19	53.00	53.08	0.08		3538.97	3539.03	
	12/04/19	53.10	53.28*	0.18		3638.77	3538.77	
	03/12/20	53.10	53.17	0.07		3538.88	3538.93	
	06/16/20		53.20	0.00		3538.85	3538.85	
	09/16/20		53.19	0.00		3538.86	3538.86	
	12/02/20		53.32*	0.00		3538.73	3538.73	
	03/24/21		dry	0.00		dry	dry	
	06/08/21		dry	0.00		dry	dry	
	09/22/21		dry	0.00		dry	dry	
	12/01/21		dry	0.00		dry	dry	
	03/23/22		dry	0.00		dry	dry	
	06/01/22		dry	0.00		dry	dry	
	09/28/22		dry	0.00		dry	dry	
	12/07/22		dry	0.00		dry	dry	
	03/30/23		dry	0.00		dry	dry	
	05/31/23		dry	0.00		dry	dry	
	09/27/23		dry	0.00		dry	dry	
	11/30/23		dry	0.00		dry	dry	
	03/06/24		dry	0.00		dry	dry	
	06/26/24		dry	0.00		dry	dry	
	09/04/24		dry	0.00		dry	dry	
	12/03/24		dry	0.00		dry	dry	
	03/05/25		dry	0.00		dry	dry	
	05/20/25		dry	0.00		dry	dry	
	09/29/25		dry	0.00		dry	dry	
	12/11/25		dry	0.00		dry	dry	

Appendix A

Summary of Fluid Levels (August 2012 - December 2025)
 HF Sinclair- Hobbs Tank 5201

Well ID/MP Elevation	Date	DTP	DTW	Product Thick	TD	Groundwater Elevation	Corrected Groundwater Elevation ¹	Totalizer
		(ft-bmp)	(ft-bmp)	(ft)	(ft-bmp)	(ft-msl)	(ft-msl)	(gals)
MW-2	08/07/12		47.44	0.00	52.42	3543.41	3544.61	
3590.85	12/20/12		47.90	0.00		3542.95	3544.15	
TD = 52.65	06/25/13		48.27	0.00		3542.58	3543.78	
	12/11/13		48.74	0.00		3542.11	3543.31	
	06/19/14		49.19	0.00		3541.66	3542.86	
	12/11/14		49.40	0.00		3541.45	3542.65	
	03/18/15		49.63	0.00		3541.22	3542.42	
	06/11/15		49.75	0.00		3541.10	3542.30	
	12/16/15		49.91	0.00		3540.94	3542.14	
	06/07/16		50.32	0.00		3540.53	3541.73	
	12/13/16		50.34	0.00		3540.51	3541.71	
	06/06/17		50.67	0.00		3540.18	3541.38	
	09/20/17		50.67	0.00		3540.18	3541.38	
	12/07/17		50.91	0.00		3539.94	3541.14	
	03/14/18		51.00	0.00		3539.85	3541.05	
	06/06/18		51.22	0.00		3539.63	3540.83	
	09/24/18		51.38	0.00		3539.47	3540.67	
	12/12/18		51.50	0.00		3539.35	3540.55	
	03/12/19		51.62	0.00		3539.23	3540.43	
	09/20/19		51.87	0.00		3538.98	3540.18	
	12/04/19		51.95	0.00		3538.90	3540.10	
	03/12/20		52.05	0.00		3538.80	3540.00	
	06/16/20		52.16	0.00		3538.69	3539.89	
	09/16/20		52.38	0.00		3538.47	3539.67	
	12/02/20		52.40	0.00		3538.45	3539.65	
	03/24/21		dry	0.00		dry	dry	
	06/08/21		dry	0.00		dry	dry	
	09/22/21		dry	0.00		dry	dry	
	12/01/21		dry	0.00		dry	dry	
	03/23/22		dry	0.00		dry	dry	
	06/01/22		dry	0.00		dry	dry	
	09/28/22		dry	0.00		dry	dry	
	12/07/22		dry	0.00		dry	dry	
	03/30/23		dry	0.00		dry	dry	
	05/31/23		dry	0.00		dry	dry	
	09/27/23		dry	0.00		dry	dry	
	11/30/23		dry	0.00		dry	dry	
	03/06/24		dry	0.00		dry	dry	
	06/26/24		dry	0.00		dry	dry	
	09/04/24		dry	0.00		dry	dry	
	12/03/24		dry	0.00		dry	dry	
	03/05/25		dry	0.00		dry	dry	
	05/20/25		dry	0.00		dry	dry	
	09/29/25		dry	0.00		dry	dry	
	12/11/25		dry	0.00		dry	dry	

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Summary of Fluid Levels (August 2012 - December 2025)
 HF Sinclair- Hobbs Tank 5201

Well ID/MP Elevation	Date	DTP	DTW	Product Thick	TD	Groundwater Elevation	Corrected Groundwater Elevation ¹	Totalizer
		(ft-bmp)	(ft-bmp)	(ft)	(ft-bmp)	(ft-msl)	(ft-msl)	(gals)
MW-3	08/07/12		47.43	0.00	53.20	3543.38	3544.62	
3590.81	12/20/12		47.87	0.00		3542.94	3544.18	
TD = 53.30	06/25/13		48.28	0.00		3542.53	3543.77	
	12/11/13		48.73	0.00		3542.08	3543.32	
	06/19/14		49.20	0.00		3541.61	3542.85	
	12/11/14		49.41	0.00		3541.40	3542.64	
	03/18/15		49.63	0.00		3541.18	3542.42	
	06/11/15		49.78	0.00		3541.03	3542.27	
	12/16/15		49.96	0.00		3540.85	3542.09	
	06/07/16		50.33	0.00		3540.48	3541.72	
	12/13/16		50.38	0.00		3540.43	3541.67	
	06/06/17		50.68	0.00		3540.13	3541.37	
	09/20/17		50.43	0.00		3540.38	3541.62	
	12/07/17		50.91	0.00		3539.90	3541.14	
	03/14/18		51.03	0.00		3539.78	3541.02	
	06/06/18		51.24	0.00		3539.57	3540.81	
	09/24/18		51.43	0.00		3539.38	3540.62	
	12/12/18		51.55	0.00		3539.26	3540.50	
	03/12/19		51.62	0.00		3539.19	3540.43	
	09/20/19		51.88	0.00		3538.93	3540.17	
	12/04/19		51.98	0.00		3538.83	3540.07	
	03/12/20		52.10	0.00		3538.71	3539.95	
	06/16/20		52.20	0.00		3538.61	3539.85	
	09/16/20		52.39	0.00		3538.42	3539.66	
	12/02/20		52.58	0.00		3538.23	3539.47	
	03/24/21		52.70	0.00		3538.11	3539.35	
	06/08/21		dry	0.00		dry	dry	
	09/22/21		dry	0.00		dry	dry	
	12/01/21		52.98	0.00		3537.83	3539.07	
	03/23/22		dry	0.00		dry	dry	
	06/01/22		dry	0.00		dry	dry	
	09/28/22		dry	0.00		dry	dry	
	12/07/22		dry	0.00		dry	dry	
	03/30/23		53.19	0.00		3537.62	3538.86	
	05/31/23		53.11	0.00		3537.70	3538.94	
	09/27/23		53.20	0.00		3537.61	3538.85	
	11/30/23		53.19	0.00		3537.62	3538.86	
	03/06/24		53.17	0.00		3537.64	3538.88	
	06/26/24		53.18	0.00		3537.63	3538.87	
	09/04/24		dry	0.00		dry	dry	
	12/03/24		dry	0.00		dry	dry	
	03/05/25		53.20	0.00		3537.61	3538.85	
	05/20/25		53.16	0.00		3537.65	3538.89	
	09/29/25		dry	0.00		dry	dry	
	12/11/25		53.20	0.00		3537.61	3538.85	

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Summary of Fluid Levels (August 2012 - December 2025)
 HF Sinclair- Hobbs Tank 5201

Well ID/MP Elevation	Date	DTP	DTW	Product Thick	TD	Groundwater Elevation	Corrected Groundwater Elevation ¹	Totalizer
		(ft-bmp)	(ft-bmp)	(ft)	(ft-bmp)	(ft-msl)	(ft-msl)	(gals)
MW-4	08/07/12		47.44	0.00	62.58	3543.41	3544.61	
3590.85	12/20/12		47.89	0.00		3542.96	3544.16	
TD = 62.96	06/25/13		48.27	0.00		3542.58	3543.78	
	12/11/13		48.72	0.00		3542.13	3543.33	
	06/19/14		49.18	0.00		3541.67	3542.87	
	12/11/14		49.45	0.00		3541.40	3542.60	
	03/18/15		49.61	0.00		3541.24	3542.44	
	06/11/15		49.80	0.00		3541.05	3542.25	
	12/16/15		49.95	0.00		3540.90	3542.10	
	06/07/16		50.32	0.00		3540.53	3541.73	
	12/13/16		50.38	0.00		3540.47	3541.67	
	06/06/17		50.68	0.00		3540.17	3541.37	
	09/20/17		50.68	0.00		3540.17	3541.37	
	12/07/17		50.91	0.00		3539.94	3541.14	
	03/14/18		51.02	0.00		3539.83	3541.03	
	06/06/18		51.24	0.00		3539.61	3540.81	
	09/24/18		51.41	0.00		3539.44	3540.64	
	12/12/18		51.44	0.00		3539.41	3540.61	
	03/12/19		51.59	0.00		3539.26	3540.46	
	09/20/19		51.92	0.00		3538.93	3540.13	
	12/04/19		51.95	0.00		3538.90	3540.10	
	03/12/20		52.06	0.00		3538.79	3539.99	
	06/16/20		52.17	0.00		3538.68	3539.88	
	09/16/20		52.32	0.00		3538.53	3539.73	
	12/02/20		52.49	0.00		3538.36	3539.56	
	03/24/21		52.66	0.00		3538.19	3539.39	
	06/08/21		52.81	0.00		3538.04	3539.24	
	09/22/21		52.94	0.00		3537.91	3539.11	
	12/01/21		53.27	0.00		3537.58	3538.78	
	03/23/22		53.28	0.00		3537.57	3538.77	
	06/01/22		53.30	0.00		3537.55	3538.75	
	09/28/22		53.52	0.00		3537.33	3538.53	
	12/07/22		53.63	0.00		3537.22	3538.42	
	03/30/23		53.77	0.00		3537.08	3538.28	
	05/31/23		53.82	0.00		3537.03	3538.23	
	09/27/23		53.99	0.00		3536.86	3538.06	
	11/30/23		54.10	0.00		3536.75	3537.95	
	03/06/24		54.19	0.00		3536.66	3537.86	
	06/26/24		54.35	0.00		3536.50	3537.70	
	09/04/24		54.48	0.00		3536.37	3537.57	
	12/03/24		54.56	0.00		3536.29	3537.49	
	03/05/25		54.71	0.00		3536.14	3537.34	
	05/20/25		54.72	0.00		3536.13	3537.33	
	09/29/25		54.86	0.00		3535.99	3537.19	
	12/11/25		54.95	0.00		3535.90	3537.10	

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Summary of Fluid Levels (August 2012 - December 2025)
 HF Sinclair- Hobbs Tank 5201

Well ID/MP Elevation	Date	DTP	DTW	Product Thick	TD	Groundwater Elevation	Corrected Groundwater Elevation ¹	Totalizer
		(ft-bmp)	(ft-bmp)	(ft)	(ft-bmp)	(ft-msl)	(ft-msl)	(gals)
MW-5	08/07/12		48.83	0.00	58.82	3543.92	3543.22	
3592.75	12/20/12		49.26	0.00		3543.49	3542.79	
TD = 58.93	06/25/13		49.64	0.00		3543.11	3542.41	
	12/11/13		50.09	0.00		3542.66	3541.96	
	06/19/14		50.53	0.00		3542.22	3541.52	
	12/11/14		50.76	0.00		3541.99	3541.29	
	03/18/15		50.99	0.00		3541.76	3541.06	
	06/11/15		51.12	0.00		3541.63	3540.93	
	12/17/15		51.33	0.00		3541.42	3540.72	
	06/07/16		51.68	0.00		3541.07	3540.37	
	12/13/16		51.76	0.00		3540.99	3540.29	
	06/06/17		52.08	0.00		3540.67	3539.97	
	09/20/17		52.07	0.00		3540.68	3539.98	
	12/07/17		52.30	0.00		3540.45	3539.75	
	03/14/18		52.38	0.00		3540.37	3539.67	
	06/06/18		52.58	0.00		3540.17	3539.47	
	09/24/18		52.50	0.00		3540.25	3539.55	
	12/12/18		52.54	0.00		3540.21	3539.51	
	03/12/19		52.97	0.00		3539.78	3539.08	
	09/20/19		53.22	0.00		3539.53	3538.83	
	12/04/19		53.34	0.00		3539.41	3538.71	
	03/12/20		53.40	0.00		3539.35	3538.65	
	06/16/20		53.58	0.00		3539.17	3538.47	
	09/16/20		53.69	0.00		3539.06	3538.36	
	12/02/20		53.91	0.00		3538.84	3538.14	
	03/24/21		54.05	0.00		3538.70	3538.00	
	06/08/21		54.25	0.00		3538.50	3537.80	
	09/22/21		54.29	0.00		3538.46	3537.76	
	12/01/21		54.51	0.00		3538.24	3537.54	
	03/23/22		54.60	0.00		3538.15	3537.45	
	06/01/22		54.67	0.00		3538.08	3537.38	
	09/28/22		54.88	0.00		3537.87	3537.17	
	12/07/22		54.98	0.00		3537.77	3537.07	
	03/30/23		55.15	0.00		3537.60	3536.90	
	05/31/23		55.18	0.00		3537.57	3536.87	
	09/27/23		55.39	0.00		3537.36	3536.66	
	11/30/23		55.47	0.00		3537.28	3536.58	
	03/06/24		55.55	0.00		3537.20	3536.50	
	06/26/24		55.72	0.00		3537.03	3536.33	
	09/04/24		55.84	0.00		3536.91	3536.21	
	12/03/24		55.93	0.00		3536.82	3536.12	
	03/05/25		56.06	0.00		3536.69	3535.99	
	05/20/25		56.02	0.00		3536.73	3536.03	
	09/26/25		56.24	0.00		3536.51	3535.81	
	12/11/25		56.30	0.00		3536.45	3535.75	

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Summary of Fluid Levels (August 2012 - December 2025)
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Well ID/MP Elevation	Date	DTP	DTW	Product Thick	TD	Groundwater Elevation	Corrected Groundwater Elevation ¹	Totalizer
		(ft-bmp)	(ft-bmp)	(ft)	(ft-bmp)	(ft-msl)	(ft-msl)	(gals)
HTRW-1	06/25/13	45.27	45.28	0.01	60.10	3542.86	3,542.87	
3588.14	12/11/13	45.78	45.79	0.01		3542.35	3,542.36	
TD = 60.14	06/19/14		46.19	0.00		3541.95	3,541.95	
	12/11/14	45.46	45.51	0.05		3542.63	3,542.67	
	03/18/15	46.64	46.66	0.02		3541.48	3,541.49	
	06/11/15	46.81	47.61	0.80		3540.53	3,541.11	
	08/12/15		46.91	0.00		3541.23	3,541.23	
	09/17/15		46.98	0.00		3541.16	3,541.16	
	12/17/15	46.93	46.95	0.02		3541.19	3,541.20	
	06/07/16		46.34	0.00		3541.80	3,541.80	
	09/26/16		46.97	0.00		3541.17	3,541.17	
	10/28/16	46.94	46.95	0.01		3541.19	3,541.20	
	12/13/16		47.44	0.00		3540.70	3,540.70	
	01/23/17		47.58	0.00		3540.56	3,540.56	
	02/20/17		47.68	0.00		3540.46	3,540.46	
	03/13/17		47.62	0.00		3540.52	3,540.52	
	04/20/17		47.67	0.00		3540.47	3,540.47	
	06/06/17		47.71	0.00		3540.43	3,540.43	
	09/20/17		47.72	0.00		3540.42	3,540.42	
	12/07/17		NM	NM		NM	NM	
	01/24/18		48.04	0.00		3540.10	3,540.10	
	02/22/18		48.08	0.00		3540.06	3,540.06	
	03/14/18		48.03	0.00		3540.11	3,540.11	
	06/06/18		48.22	0.00		3539.92	3,539.92	
	09/24/18		48.45	0.00		3539.69	3,539.69	
	12/12/18		48.99	0.00		3539.15	3,539.15	
	03/12/19		48.70	0.00		3539.44	3,539.44	
	09/20/19		48.97	0.00		3539.17	3,539.17	
	12/04/19		48.97	0.00		3539.17	3,539.17	
	03/12/20		49.09	0.00		3539.05	3,539.05	
	06/16/20		49.20	0.00		3538.94	3,538.94	
	09/16/20		49.38	0.00		3538.76	3,538.76	
	12/02/20		49.56	0.00		3538.58	3,538.58	
	03/24/21		49.72	0.00		3538.42	3,538.42	
	06/08/21		49.90	0.00		3538.24	3,538.24	
	09/22/21		50.00	0.00		3538.14	3,538.14	
	12/01/21		50.22	0.00		3537.92	3,537.92	
	03/23/22		50.28	0.00		3537.86	3,537.86	
	06/01/22		50.34	0.00		3537.80	3,537.80	
	09/28/22		50.56	0.00		3537.58	3,537.58	
	12/07/22		50.68	0.00		3537.46	3,537.46	
	03/30/23		50.81	0.00		3537.33	3,537.33	
	05/31/23		50.86	0.00		3537.28	3,537.28	
	09/27/23		51.11	0.00		3537.03	3,537.03	
	11/30/23		51.19	0.00		3536.95	3,536.95	
	03/06/24		51.24	0.00		3536.90	3,536.90	
	06/26/24		51.50	0.00		3536.64	3,536.64	
	09/04/24		51.68	0.00		3536.46	3,536.46	
	12/03/24		51.66	0.00		3536.48	3,536.48	
	03/05/25		51.79	0.00		3536.35	3,536.35	
	05/20/25		51.80	0.00		3536.34	3,536.34	
	09/29/25		51.89	0.00		3536.25	3,536.25	
	12/11/25		52.02	0.00		3536.12	3,536.12	

Appendix A

Summary of Fluid Levels (August 2012 - December 2025)
 HF Sinclair- Hobbs Tank 5201

Well ID/MP Elevation	Date	DTP	DTW	Product Thick	TD	Groundwater Elevation	Corrected Groundwater Elevation ¹	Totalizer
		(ft-bmp)	(ft-bmp)	(ft)	(ft-bmp)	(ft-msl)	(ft-msl)	(gals)
HTRW-2	06/25/13		44.60	0.00	60.14	3542.91	3,543.54	
3587.51	12/11/13		45.05	0.00		3542.46	3,543.09	
TD = 57.92	06/19/14		45.52	0.00		3541.99	3,542.62	
	12/11/14		45.79	0.00		3541.72	3,542.35	
	03/18/15		45.95	0.00		3541.56	3,542.19	
	06/11/15		46.05	0.00		3541.46	3,542.09	
	08/12/15		46.22	0.00		3541.29	3,541.92	
	09/17/15		46.30	0.00		3541.21	3,541.84	
	12/17/15		46.25	0.00		3541.26	3,541.89	
	06/07/16		46.66	0.00		3540.85	3,541.48	
	09/26/16		46.20	0.00		3541.31	3,541.94	
	10/28/16		46.18	0.00		3541.33	3,541.96	
	12/13/16		46.74	0.00		3540.77	3,541.40	
	01/23/17		46.90	0.00		3540.61	3,541.24	
	02/20/17		46.88	0.00		3540.63	3,541.26	
	03/13/17		46.93	0.00		3540.58	3,541.21	
	04/20/17		46.96	0.00		3540.55	3,541.18	
	06/06/17		47.03	0.00		3540.48	3,541.11	
	09/20/17		47.08	0.00		3540.43	3,541.06	
	12/07/17		47.25	0.00		3540.26	3,540.89	
	01/24/18		48.68	0.00		3538.83	3,539.46	
	02/22/18		47.38	0.00		3540.13	3,540.76	
	03/14/18		48.42	0.00		3539.09	3,539.72	
	06/06/18		47.56	0.00		3539.95	3,540.58	
	09/24/18		47.77	0.00		3539.74	3,540.37	
	12/12/18		47.79	0.00		3539.72	3,540.35	
	03/12/19		48.01	0.00		3539.50	3,540.13	
	09/20/19		48.28	0.00		3539.23	3,539.86	
	12/04/19		48.35	0.00		3539.16	3,539.79	
	03/12/20		48.47	0.00		3539.04	3,539.67	
	06/16/20		48.59	0.00		3538.92	3,539.55	
	09/16/20		48.68	0.00		3538.83	3,539.46	
	12/02/20		48.89	0.00		3538.62	3,539.25	
	03/24/21		49.10	0.00		3538.41	3,539.04	
	06/08/21		49.23	0.00		3538.28	3,538.91	
	09/22/21		49.34	0.00		3538.17	3,538.80	
	12/01/21		49.56	0.00		3537.95	3,538.58	
	03/23/22		49.69	0.00		3537.82	3,538.45	
	06/01/22		49.76	0.00		3537.75	3,538.38	
	09/28/22		49.99	0.00		3537.52	3,538.15	
	12/07/22		49.98	0.00		3537.53	3,538.16	
	03/30/23		50.13	0.00		3537.38	3,538.01	
	05/31/23		50.16	0.00		3537.35	3,537.98	
	09/27/23		50.43	0.00		3537.08	3,537.71	
	11/30/23		50.47	0.00		3537.04	3,537.67	
	03/06/24		50.56	0.00		3536.95	3,537.58	
	06/26/24		50.72	0.00		3536.79	3,537.42	
	09/04/24		50.80	0.00		3536.71	3,537.34	
	12/03/24		50.95	0.00		3536.56	3,537.19	
	03/05/25		51.09	0.00		3536.42	3,537.05	
	05/20/25		51.03	0.00		3536.48	3,537.11	
	09/29/25		51.23	0.00		3536.28	3,536.91	
	12/11/25		51.30	0.00		3536.21	3,536.84	

Appendix A

Summary of Fluid Levels (August 2012 - December 2025)
 HF Sinclair- Hobbs Tank 5201

Well ID/MP Elevation	Date	DTP	DTW	Product Thick	TD	Groundwater Elevation	Corrected Groundwater Elevation ¹	Totalizer
		(ft-bmp)	(ft-bmp)	(ft)	(ft-bmp)	(ft-msl)	(ft-msl)	(gals)
HTRW-3	06/25/13	45.87	45.88	0.01	60.14	3542.87	3,542.88	
3588.75	12/11/13	46.32	46.33	0.01		3542.42	3,542.43	
TD = 57.92	06/19/14		46.79	0.00		3541.96	3,541.96	
	12/11/14		47.03	0.00		3541.72	3,541.72	
	03/18/15	47.19	47.50	0.31		3541.25	3,541.48	
	06/11/15	47.35	47.61	0.26		3541.14	3,541.33	
	08/12/15		47.60	0.00		3541.15	3,541.15	
	09/17/15	47.47	48.38	0.91		3540.37	3,541.03	
	12/17/15	47.30	49.00	1.70		3539.75	3,540.99	
	06/07/16	47.81	47.84	0.03		3540.91	3,540.93	
	09/26/16	47.48	47.60	0.12		3541.15	3,541.24	
	10/28/16	47.46	47.55	0.09		3541.20	3,541.27	
	12/13/16	47.97	48.48	0.51		3540.27	3,540.64	
	01/23/17	48.10	48.55	0.45		3540.20	3,540.53	
	02/20/17	48.28	48.50	0.22		3540.25	3,540.41	
	03/13/17	48.20	48.35	0.15		3540.40	3,540.51	
	04/20/17	48.22	48.31	0.09		3540.44	3,540.51	
	05/19/17	48.24	48.30	0.06		3540.45	3,540.49	
	06/06/17	48.31	48.35	0.04		3540.40	3,540.43	
	09/20/17	48.31	48.36	0.05		3540.39	3,540.43	
	12/07/17	48.60	49.35	0.75		3539.40	3,539.95	
	01/24/18	48.54	49.04	0.50		3539.71	3,540.08	
	02/22/18	48.68	48.75	0.07		3540.00	3,540.05	
	03/14/18		48.68	0.00		3540.07	3,540.07	
	06/06/18		48.88	0.00		3539.87	3,539.87	
	09/24/18	49.08	49.18	0.10		3539.57	3,539.64	
	12/12/18	48.08	48.13	0.05		3540.62	3,540.66	
	03/12/19	49.29	49.35	0.06		3539.40	3,539.44	
	09/20/19		49.60	0.00		3539.15	3,539.15	
	12/04/19		49.75	0.00		3539.00	3,539.00	
	03/12/20		49.89	0.00		3538.86	3,538.86	
	06/16/20	49.90	49.92	0.02		3538.83	3,538.84	
	09/16/20		50.08	0.00		3538.67	3,538.67	
	12/02/20		50.24	0.00		3538.51	3,538.51	
	03/24/21		50.32	0.00		3538.43	3,538.43	
	06/08/21		50.46	0.00		3538.29	3,538.29	
	09/22/21		50.55	0.00		3538.20	3,538.20	
	12/01/21		50.81	0.00		3537.94	3,537.94	
	03/23/22		50.90	0.00		3537.85	3,537.85	
	06/01/22		51.05	0.00		3537.70	3,537.70	
	09/28/22		51.20	0.00		3537.55	3,537.55	
	12/07/22		52.26	0.00		3536.49	3,536.49	
	03/30/23		51.38	0.00		3537.37	3,537.37	
	05/31/23		51.44	0.00		3537.31	3,537.31	
	09/27/23		51.72	0.00		3537.03	3,537.03	
	11/30/23		51.75	0.00		3537.00	3,537.00	
	03/06/24		51.88	0.00		3536.87	3,536.87	
	06/26/24		52.02	0.00		3536.73	3,536.73	
	09/04/24		52.13	0.00		3536.62	3,536.62	
	12/03/24		52.21	0.00		3536.54	3,536.54	
	03/05/25		52.58	0.00		3536.17	3,536.17	
	05/20/25		52.42	0.00		3536.33	3,536.33	
	09/29/25		52.70	0.00		3536.05	3,536.05	
	12/11/25		52.65	0.00		3536.10	3,536.10	

Appendix A

Summary of Fluid Levels (August 2012 - December 2025)
HF Sinclair- Hobbs Tank 5201

Well ID/MP Elevation	Date	DTP	DTW	Product Thick	TD	Groundwater Elevation	Corrected Groundwater Elevation ¹	Totalizer
		(ft-bmp)	(ft-bmp)	(ft)	(ft-bmp)	(ft-msl)	(ft-msl)	(gals)
HTRW-4	06/25/13		45.68	0.00	60.16	3542.89	3,543.07	
3588.57	12/11/13		46.13	0.00		3542.44	3,542.62	
TD = 60.10	06/19/14		46.59	0.00		3541.98	3,542.16	
Tank	12/11/14		46.85	0.00		3541.72	3,541.90	
	03/18/15		47.03	0.00		3541.54	3,541.72	
	06/11/15		47.11	0.00		3541.46	3,541.64	
	08/12/15		47.31	0.00		3541.26	3,541.44	
	08/13/15		47.31	0.00		3541.26	3,541.44	
	08/14/15		47.31	0.00		3541.26	3,541.44	
	08/15/15		47.31	0.00		3541.26	3,541.44	
	08/16/15		47.31	0.00		3541.26	3,541.44	
	08/17/15		47.31	0.00		3541.26	3,541.44	
	08/18/15		47.31	0.00		3541.26	3,541.44	
	09/17/15		47.35	0.00		3541.22	3,541.40	
	12/17/15		47.32	0.00		3541.25	3,541.43	
	06/07/16		47.70	0.00		3540.87	3,541.05	
	09/26/16		47.58	0.00		3540.99	3,541.17	
	10/28/16		47.55	0.00		3541.02	3,541.20	
	12/13/16		47.79	0.00		3540.78	3,540.96	
	01/23/17		47.95	0.00		3540.62	3,540.80	
	02/20/17		47.97	0.00		3540.60	3,540.78	
	03/13/17		47.98	0.00		3540.59	3,540.77	
	04/20/17		48.03	0.00		3540.54	3,540.72	
	06/06/17		48.09	0.00		3540.48	3,540.66	
	09/20/17		48.19	0.00		3540.38	3,540.56	
	12/07/17		48.30	0.00		3540.27	3,540.45	
	01/24/18		48.40	0.00		3540.17	3,540.35	
	02/22/18		48.43	0.00		3540.14	3,540.32	
	03/14/18		48.58	0.00		3539.99	3,540.17	
	06/06/18		48.64	0.00		3539.93	3,540.11	
	09/24/18		48.78	0.00		3539.79	3,539.97	
	12/12/18		48.48	0.00		3540.09	3,540.27	
	03/12/19		49.05	0.00		3539.52	3,539.70	
	09/20/19		49.38	0.00		3539.19	3,539.37	
	12/04/19		49.92	0.00		3538.65	3,538.83	
03/12/20		49.55	0.00		3539.02	3,539.20		
06/16/20		49.68	0.00		3538.89	3,539.07		
09/16/20		49.82	0.00		3538.75	3,538.93		
12/02/20		50.01	0.00		3538.56	3,538.74		
03/24/21		50.11	0.00		3538.46	3,538.64		
06/08/21		50.35	0.00		3538.22	3,538.40		
09/22/21		50.38	0.00		3538.19	3,538.37		
12/01/21		50.66	0.00		3537.91	3,538.09		
03/23/22		50.65	0.00		3537.92	3,538.10		
06/01/22		50.78	0.00		3537.79	3,537.97		
09/28/22		51.03	0.00		3537.54	3,537.72		
12/07/22		51.02	0.00		3537.55	3,537.73		
03/30/23		51.20	0.00		3537.37	3,537.55		
05/31/23		51.22	0.00		3537.35	3,537.53		
09/27/23		51.56	0.00		3537.01	3,537.19		
11/30/23		51.58	0.00		3536.99	3,537.17		
03/06/24		51.63	0.00		3536.94	3,537.12		
06/26/24		51.81	0.00		3536.76	3,536.94		
09/04/24		52.95	0.00		3535.62	3,535.80		
12/03/24		52.18	0.00		3536.39	3,536.57		
03/05/25		52.16	0.00		3536.41	3,536.59		
05/20/25		52.12	0.00		3536.45	3,536.63		
9/29/25		NM	0.00		NM	NM		
12/11/25			52.38	0.00		3536.19	3,536.37	

Notes:

- DTP - depth to product
- DTW - depth to water
- TD - total depth
- NM - Not Monitored
- ft - feet
- ft-bmp - feet-below measuring point
- ft-msl - feet-mean sea level
- gals - gallons

¹ groundwater elevation corrected for 0.73 specific gravity

* Depth to water reading is deeper than most recent total well depth reading

Appendix B

**Summary of Historical Groundwater
Analytical Results (August 2004
through December 2025)**

Appendix B

Summary of Historical Groundwater Analytical Results and Field Parameters
HF Sinclair- Hobbs Tank 5201

Monitor Well ID/ MP Elevation	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Product Thickness (feet)	Depth to Water (ft-bmp)	Groundwater Elevation (ft-msl)	Temperature (deg-C)	Conductivity (mS/cm)	DO (mg/L)	pH	ORP (mV)
2004 NMWQCC Groundwater Standard		0.01	0.75	0.75	0.62	--	NE	NE								
MW-3 3590.81	08/23/04	<0.002	<0.002	<0.002	<0.006	<0.002	NA	NA	0.00	43.50	3,547.31					
	01/11/05	<0.002	<0.002	<0.002	<0.006	<0.002	NA	NA	0.00	42.93	3,547.88					
	03/08/06	<0.002	<0.002	<0.002	<0.006	<0.002	NA	NA	0.00	43.35	3,547.46					
	07/11/06	<0.002	<0.002	<0.002	<0.006	<0.002	NA	NA	0.00	43.63	3,547.18					
	09/07/06	<0.0005	<0.0005	<0.0005	<0.001	<0.0005	NA	NA	0.00	43.61	3,547.20					
	12/19/06	<0.0005	<0.0005	<0.0005	<0.001	<0.0005	NA	NA	0.00	43.76	3,547.05					
	03/13/07	<0.0005	<0.0005	<0.0005	<0.001	<0.0005	NA	NA	0.00	43.97	3,546.84					
	06/21/07	<0.0005	<0.0005	<0.0005	<0.001	<0.0005	NA	NA	0.00	44.03	3,546.78					
	09/21/07	<0.0005	<0.0005	<0.0005	<0.001	<0.0005	NA	NA	0.00	43.83	3,546.98					
	12/07/07	<0.0005	<0.0005	<0.0005	<0.001	<0.0005	NA	NA	0.00	44.11	3,546.70					
	03/04/08	<0.0005	<0.0005	<0.0005	<0.001	<0.0005	NA	NA	0.00	44.32	3,546.49					
	06/03/08	<0.0005	<0.0005	<0.0005	<0.001	<0.0005	NA	NA	0.00	44.35	3,546.46					
	09/23/08	<0.0005	<0.0005	<0.0005	<0.001	<0.0005	NA	NA	0.00	44.65	3,546.16					
	12/18/08	<0.0005	<0.0005	<0.0005	<0.001	<0.0005	NA	NA	0.00	44.77	3,546.04					
	03/16/09	<0.0005	<0.0005	<0.0005	<0.001	<0.0005	NA	NA	0.00	44.92	3,545.89					
	06/23/09	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	45.08	3,545.73					
	09/08/09	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	45.24	3,545.57					
	12/17/09	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	45.44	3,545.37					
	03/09/10	<0.001	<0.001	<0.001	<0.0015	<0.001	NA	NA	0.00	45.66	3,545.15					
	06/16/10	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	45.80	3,545.01					
	09/01/10	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	45.80	3,545.01					
	12/06/10	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	46.00	3,544.81					
	03/18/11	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	46.14	3,544.67					
06/23/11	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	46.38	3,544.43						
10/07/11	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	46.72	3,544.09						
12/08/11	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	46.87	3,543.94						
08/07/12	<0.005	<0.005	<0.005	<0.015	<0.015	NA	NA	0.00	47.43	3,543.38	30.29	1.875	0.72	5.80	109.3	
12/20/12	<0.001	<0.002	<0.001	<0.002	<0.002	NA	NA	0.00	47.87	3,542.94	17.39	1.108	1.28	6.87	-269.0	
duplicate	12/20/12	<0.001	<0.002	<0.001	<0.002	<0.002	NA	NA	0.00	47.87	3,542.94	17.39	1.108	1.28	6.87	-269.0
	06/25/13	<0.001	<0.002	<0.001	<0.002	<0.002	NA	NA	0.00	48.28	3,542.53	20.80	1.453	1.98	6.60	204.9
	12/11/13	<0.001	<0.002	<0.001	<0.002	<0.002	NA	NA	0.00	48.73	3,542.08	19.80	1.540	4.40	6.76	152.0
duplicate	12/11/13	<0.001	<0.002	<0.001	<0.002	<0.002	NA	NA	0.00	48.73	3,542.08	19.80	1.540	4.40	6.76	152.0
	06/24/14	<0.001	<0.002	<0.001	0.00161		NA	NA	0.00	49.20	3,541.61	22.28	1.242	2.94	6.78	0.2
	12/11/14	<0.001	<0.002	<0.001	<0.001		<0.10	0.135	0.00	49.41	3,541.40	17.74	1.196	2.51	6.66	69.0
	06/11/15	<0.001	<0.002	<0.001	<0.001		<0.10	<0.10	0.00	49.78	3,541.03	24.41	1.240	1.10	6.63	27.7
	12/16/15	<0.001	<0.002	<0.001	<0.001		<0.10	<0.102	0.00	49.96	3,540.85	16.75	1.229	2.22	6.86	126.0
	06/09/16	<0.001	<0.002	<0.001	<0.001		<0.06	<0.08	0.00	50.33	3,540.48	25.68	1.227	2.17	7.79	36.8
	12/14/16	<0.001	<0.002	<0.001	<0.001		<0.06	0.262	0.00	50.38	3,540.43	19.92	1.767	2.16	7.61	46.7
	06/06/17	<0.001	<0.002	<0.001	<0.002		<0.06	0.358	0.00	50.68	3,540.13	23.66	1.109	3.80	6.93	64.5
	09/19/17	<0.001	<0.002	<0.001	<0.002		<0.06	0.122	0.00	50.43	3,540.38	19.70	1.213	1.87	6.66	137.8
	12/06/17	<0.001	<0.002	<0.001	<0.002		0.073	0.668	0.00	50.91	3,539.90	17.60	1.102	1.62	6.79	76.5
	03/14/18	<0.001	<0.002	<0.001	<0.002		<0.06	0.184	0.00	51.03	3,539.78	20.30	1.206	1.97	7.01	89.3
	06/05/18	<0.001	<0.002	<0.001	<0.002		0.100	0.221	0.00	51.24	3,539.57	24.89	1.369	2.69	6.92	111.2
	09/24/18	<0.001	<0.002	<0.001	<0.002		<0.06	0.220	0.00	51.43	3,539.38	22.96	1.308	2.07	7.18	102.3
	12/12/18	<0.001	<0.002	<0.001	<0.002		<0.06	0.224	0.00	51.55	3,539.26	20.13	1.198	1.85	6.88	91.2
	03/12/19	<0.001	<0.002	<0.001	<0.002		<0.06	0.164	0.00	51.62	3,539.19	20.65	1.306	1.98	7.12	110.0
	09/20/19	<0.001	<0.002	<0.001	<0.002		<0.06	0.225	0.00	51.88	3,538.93	21.87	1.398	2.11	7.44	88.6
	12/04/19	<0.001	<0.002	<0.001	<0.002		<0.06	0.203	0.00	51.98	3,538.83	19.92	1.265	1.89	7.59	101.6
	03/12/20	<0.001	<0.002	<0.001	<0.002		<0.06	0.190	0.00	52.10	3,538.71	20.86	1.065	2.02	7.02	78.7
	06/16/20	<0.001	<0.002	<0.001	<0.002		<0.06	0.151	0.00	52.20	3,538.61	23.88	1.309	2.88	7.33	99.2
	09/16/20	<0.001	<0.002	<0.001	<0.002		<0.06	0.222	0.00	52.39	3,538.42	22.64	1.562	1.76	7.24	120.6
	12/02/20	<0.001	<0.002	<0.001	<0.002		<0.06	NA	0.00	52.58	3,538.23	20.03	1.112	1.85	7.12	110.6
	03/24/21	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	dry	dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry
	06/08/21	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	dry	dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry
	09/22/21	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	dry	dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry
	12/01/21	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	dry	dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry
	03/23/22	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	dry	dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry
	06/01/22	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	dry	dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry
	09/28/22	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	dry	dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry
	12/07/22	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	dry	dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry	NS-Dry
	03/31/23	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	53.19	3,537.62	NS	NS	NS	NS	NS
	05/31/23	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	53.11	3,537.70	NS	NS	NS	NS	NS
	09/27/23	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	53.20	3,537.61	NS	NS	NS	NS	NS
	11/30/23	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	53.19	3,537.62	NS	NS	NS	NS	NS
	03/06/24	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	53.17	3,537.64	NS	NS	NS	NS	NS
	06/26/24	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	53.18	3,537.63	NS	NS	NS	NS	NS
	09/04/24	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	dry	dry	NS	NS	NS	NS	NS
	12/03/24	NS-Dry	NS-Dry	NS-Dry	NS-Dry		NS-Dry	NS-Dry	0.00	dry	dry	NS	NS	NS	NS	NS
	03/05/25	NS-Dry	NS-Dry	NS-D												

Appendix B

Summary of Historical Groundwater Analytical Results and Field Parameters
HF Sinclair- Hobbs Tank 5201

Monitor Well ID/ MP Elevation	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Product Thickness (feet)	Depth to Water (ft-bmp)	Groundwater Elevation (ft-msl)	Temperature (deg-C)	Conductivity (mS/cm)	DO (mg/L)	pH	ORP (mV)
2004 NMWQCC Groundwater Standard		0.01	0.75	0.75	0.62	--	NE	NE								
MW-4 3590.85	06/16/10	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	45.82	3,545.03					
	09/01/10	0.0033	<0.001	<0.001	<0.002	0.0033	NA	NA	0.00	45.81	3,545.04					
	12/06/10	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	46.01	3,544.84					
	03/18/11	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	46.16	3,544.69					
	06/23/11	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	46.40	3,544.45					
	10/07/11	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	46.74	3,544.11					
	12/08/11	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	46.88	3,543.97					
	08/07/12	<0.005	<0.005	<0.005	<0.015	<0.015	NA	NA	0.00	47.44	3,543.41	28.73	1.457	0.12	6.45	1.3
	12/20/12	<0.001	<0.002	<0.001	<0.002	<0.002	NA	NA	0.00	47.89	3,542.96	18.18	1.149	0.61	6.83	-238.0
	06/25/13	<0.001	<0.002	<0.001	<0.002	<0.001	NA	NA	0.00	48.27	3,542.58	21.30	1.306	0.14	6.70	129.8
	12/11/13	<0.001	<0.002	<0.001	<0.002	<0.002	NA	NA	0.00	48.72	3,542.13	20.75	1.32	1.26	7.20	-2.0
	06/24/14	0.00107	<0.002	<0.001	<0.001	<0.001	NA	NA	0.00	49.18	3,541.67	22.22	1.168	1.07	6.75	-13.3
	12/11/14	<0.001	<0.002	<0.001	<0.001	<0.001	<0.10	1.72	0.00	49.45	3,541.40	18.59	8.387	0.15	6.35	64.5
	06/11/15	<0.001	<0.002	<0.001	<0.001	<0.001	<0.10	2.81	0.00	49.80	3,541.05	28.13	8.394	3.14	6.61	44.6
duplicate	06/11/15	<0.001	<0.002	<0.001	<0.001	<0.001	<0.10	2.51	0.00	49.80	3,541.05	28.13	8.394	3.14	6.61	44.6
	12/16/15	<0.001	<0.002	<0.001	<0.001	<0.001	<0.10	2.66	0.00	49.95	3,540.90	18.80	6.176	0.60	6.91	86.2
	06/09/16	<0.001	<0.002	<0.001	<0.001	<0.001	<0.06	3.22	0.00	50.32	3,540.53	27.40	2.949	2.59	6.99	1.6
	12/14/16	<0.001	<0.002	<0.001	<0.001	<0.001	<0.06	2.37	0.00	50.38	3,540.47	19.14	4.317	2.29	7.74	53.1
duplicate	12/14/16	<0.001	<0.002	<0.001	<0.001	<0.001	<0.06	2.02	0.00	50.38	3,540.47	19.14	4.317	2.29	7.74	53.1
	06/06/17	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	1.50	0.00	50.68	3,540.17	22.60	1.68	0.42	6.98	71.9
	09/19/17	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	1.73	0.00	50.68	3,540.17	21.70	2.014	1.94	6.91	23.5
	12/06/17	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	1.79	0.00	50.91	3,539.94	18.10	1.751	0.89	7.16	11.3
	03/14/18	0.00331	<0.002	<0.001	<0.002	<0.002	<0.06	0.357	0.00	51.02	3,539.83	20.60	2.342	1.23	6.77	55.4
	06/05/18	<0.001	<0.002	<0.001	<0.002	<0.002	0.092	0.329	0.00	51.24	3,539.61	24.50	2.867	2.65	6.82	68.6
	09/24/18	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	0.200	0.00	51.41	3,539.44	23.65	2.436	1.86	7.04	75.6
	12/12/18	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	0.098	0.00	51.44	3,539.41	19.26	1.982	1.21	6.94	29.2
	03/12/19	<0.001	<0.002	<0.001	<0.002	<0.002	0.061	0.101	0.00	51.59	3,539.26	20.88	2.467	1.77	7.06	56.0
	09/20/19	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	0.183	0.00	51.92	3,538.93	23.67	2.223	2.43	6.98	42.3
	12/04/19	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	<0.150	0.00	51.95	3,538.90	20.11	2.116	1.63	7.11	32.0
	03/12/20	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	<0.146	0.00	52.06	3,538.79	21.60	2.228	1.92	6.89	43.6
	06/16/20	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	<0.147	0.00	52.17	3,538.68	23.66	2.549	2.11	7.21	65.6
	09/16/20	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	<0.149	0.00	52.32	3,538.53	22.96	2.011	2.06	7.01	43.8
	12/02/20	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	<0.151	0.00	52.49	3,538.36	21.04	2.198	1.88	6.92	65.4
	03/24/21	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	<0.151	0.00	52.66	3,538.19	20.35	3.445	2.33	7.16	76.4
	06/08/21	NS	NS	NS	NS	NS	NS	NS	0.00	52.81	3,538.04	NS	NS	NS	NS	NS
	09/22/21	NS	NS	NS	NS	NS	NS	NS	0.00	52.94	3,537.91	NS	NS	NS	NS	NS
	12/01/21	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	0.179	0.00	53.27	3,537.58	19.88	3.226	2.10	7.16	88.4
	03/23/22	NS	NS	NS	NS	NS	NS	NS	0.00	53.28	3,537.57	NS	NS	NS	NS	NS
	06/01/22	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	<0.162	0.00	53.30	3,537.55	20.97	2.559	1.92	7.07	90.8
	09/28/22	NS	NS	NS	NS	NS	NS	NS	0.00	53.52	3,537.33	21.05	3.112	2.33	7.12	90.8
	12/07/22	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	<0.157	0.00	53.63	3,537.22	NM	NM	NM	NM	NM
	03/31/23	NS	NS	NS	NS	NS	NS	NS	0.00	53.77	3,537.08	NM	NM	NM	NM	NM
	05/31/23	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	<0.152	0.00	53.82	3,537.03	NM	NM	NM	NM	NM
	09/27/23	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	<0.149	0.00	53.99	3,536.86	NM	NM	NM	NM	NM
	11/30/23	NS	NS	NS	NS	NS	NS	NS	0.00	54.10	3,536.75	NM	NM	NM	NM	NM
	03/06/24	NS	NS	NS	NS	NS	NS	NS	0.00	54.19	3,536.66	NM	NM	NM	NM	NM
	06/26/24	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	<0.156	0.00	54.35	3,536.50	NM	NM	NM	NM	NM
	09/04/24	<0.001	<0.002	<0.001	<0.002	<0.002	<0.06	0.166	0.00	54.48	3,536.37	18.82	--	0.19	6.67	169.80
	12/03/24	NS	NS	NS	NS	NS	NS	NS	0.00	54.56	3,536.29	NM	NM	NM	NM	NM
	03/05/25	NS	NS	NS	NS	NS	NS	NS	0.00	54.71	3,536.14	NM	NM	NM	NM	NM
	05/20/25	<0.001	<0.002	<0.001	<0.001	<0.001	<0.0228	0.193	0.00	54.72	3,536.13	18.71	18.71	0.59	5.51	63.60
	09/29/25	<0.001	<0.002	<0.001	<0.001	<0.001	<0.060	0.702	0.00	54.86	3,535.99	18.82	1.35	0.92	4.79	104.70
	12/11/25	NS	NS	NS	NS	NS	NS	NS	0.00	54.95	3,535.90	NM	NM	NM	NM	NM

Appendix B

Summary of Historical Groundwater Analytical Results and Field Parameters
HF Sinclair- Hobbs Tank 5201

Monitor Well ID/ MP Elevation	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Product Thickness (feet)	Depth to Water (ft-bmp)	Groundwater Elevation (ft-msl)	Temperature (deg-C)	Conductivity (mS/cm)	DO (mg/L)	pH	ORP (mV)
2004 NMWQCC Groundwater Standard		0.01	0.75	0.75	0.62	--	NE	NE								
MW-5 3592.75	03/18/11	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	47.61	3,545.14					
	06/23/11	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	47.83	3,544.92					
	10/07/11	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	48.17	3,544.58					
	12/08/11	<0.001	<0.001	<0.001	<0.002	<0.001	NA	NA	0.00	48.31	3,544.44					
	08/07/12	<0.005	<0.005	<0.005	<0.015	<0.015	NA	NA	0.00	48.83	3,543.92	27.30	0.775	4.84	6.01	115.9
	12/20/12	<0.001	<0.002	<0.001	<0.002	<0.002	NA	NA	0.00	49.26	3,543.49	17.49	0.633	4.70	7.04	-187.0
	06/25/13	<0.001	<0.002	<0.001	<0.002	<0.002	NA	NA	0.00	49.64	3,543.11	22.20	0.848	4.60	6.63	181.1
	12/11/13	<0.001	<0.002	<0.001	<0.002	<0.002	NA	NA	0.00	50.09	3,542.66	19.35	0.801	4.79	7.37	86.0
	06/25/14	<0.001	<0.002	<0.001	0.00113		NA	NA	0.00	50.53	3,542.22	20.39	0.782	3.54	6.91	39.2
	12/11/14	<0.001	<0.002	<0.001	<0.001		<0.10	<0.102	0.00	50.76	3,541.99	18.61	0.888	6.35	6.11	103.6
	06/11/15	<0.001	<0.002	<0.001	<0.001		<0.10	<0.10	0.00	51.12	3,541.63	29.58	0.882	6.63	6.72	40.4
	12/16/15	<0.001	<0.002	<0.001	<0.001		<0.10	0.115	0.00	51.33	3,541.42	17.09	0.910	5.79	7.16	129.1
	06/09/16	<0.001	<0.002	<0.001	<0.001		<0.06	<0.08	0.00	51.68	3,541.07	26.69	1.099	6.03	6.55	59.9
	12/14/16	<0.001	<0.002	<0.001	<0.001		<0.06	0.194	0.00	51.76	3,540.99	19.03	1.361	5.93	7.72	79.5
	06/06/17	<0.001	<0.002	<0.001	<0.002		<0.06	0.162	0.00	52.08	3,540.67	19.10	0.905	5.75	6.78	127.2
	09/19/17	<0.001	<0.002	<0.001	<0.002		<0.06	0.132	0.00	52.07	3,540.68	20.70	1.001	4.04	6.81	59.8
	12/06/17	<0.001	<0.002	<0.001	<0.002		<0.06	0.425	0.00	52.30	3,540.45	17.90	0.768	3.92	7.08	33.2
duplicate	12/06/17	<0.001	<0.002	<0.001	<0.002		<0.06	0.467	0.00	52.30	3,540.45	17.90	0.768	3.92	7.08	33.2
	03/14/18	<0.001	<0.002	<0.001	<0.002		<0.06	<0.0756	0.00	52.38	3,540.37	20.10	0.901	4.11	6.76	65.4
	06/05/18	<0.001	<0.002	<0.001	<0.002		<0.06	0.155	0.00	52.58	3,540.17	25.60	1.162	4.76	6.96	123.0
duplicate	06/05/18	<0.001	<0.002	<0.001	<0.002		0.097	0.137	0.00	52.58	3,540.17	25.60	1.162	4.76	6.96	123.0
	09/24/18	<0.001	<0.002	<0.001	<0.002		<0.06	0.111	0.00	52.50	3,540.25	24.66	0.913	3.88	7.24	102.2
duplicate	09/24/18	<0.001	<0.002	<0.001	<0.002		<0.06	0.136	0.00	52.50	3,540.25	24.66	0.913	3.88	7.24	102.2
	12/12/18	<0.001	<0.002	<0.001	<0.002		<0.06	0.157	0.00	52.54	3,540.21	18.87	1.012	4.23	7.11	55.6
duplicate	12/12/18	<0.001	<0.002	<0.001	<0.002		<0.06	0.148	0.00	52.54	3,540.21	18.87	1.012	4.23	7.11	55.6
	03/12/19	<0.001	<0.002	<0.001	<0.002		<0.06	0.178	0.00	52.97	3,539.78	20.18	1.123	3.65	7.02	88.0
duplicate	03/12/19	<0.001	<0.002	<0.001	<0.002		<0.06	0.157	0.00	52.97	3,539.78	20.18	1.123	3.65	7.02	88.0
	09/20/19	<0.001	<0.002	<0.001	<0.002		<0.06	0.223	0.00	53.22	3,539.53	23.98	0.889	4.11	7.16	112.0
duplicate	09/20/19	<0.001	<0.002	<0.001	<0.002		<0.06	0.230	0.00	53.22	3,539.53	23.98	0.889	4.11	7.16	112.0
	12/04/19	<0.001	<0.002	<0.001	<0.002		<0.06	0.171	0.00	53.34	3,539.41	20.18	0.987	3.97	7.02	99.6
duplicate	12/04/19	<0.001	<0.002	<0.001	<0.002		<0.06	0.168	0.00	53.34	3,539.41	20.18	0.987	3.97	7.02	99.6
	03/12/20	<0.001	<0.002	<0.001	<0.002		<0.06	0.235	0.00	53.40	3,539.35	21.20	1.115	4.01	7.11	102.0
duplicate	03/12/20	<0.001	<0.002	<0.001	<0.002		<0.06	0.190	0.00	53.40	3,539.35	21.20	1.115	4.01	7.11	102.0
	06/16/20	<0.001	<0.002	<0.001	<0.002		<0.06	<0.148	0.00	53.58	3,539.17	23.40	1.233	4.26	6.92	123.0
duplicate	06/16/20	<0.001	<0.002	<0.001	<0.002		<0.06	0.166	0.00	53.58	3,539.17	23.40	1.233	4.26	6.92	123.0
	09/16/20	<0.001	<0.002	<0.001	<0.002		<0.06	0.156	0.00	53.69	3,539.06	21.96	1.002	3.84	7.27	89.6
duplicate	09/16/20	<0.001	<0.002	<0.001	<0.002		<0.06	0.173	0.00	53.69	3,539.06	21.96	1.002	3.84	7.27	89.6
	12/02/20	<0.001	<0.002	<0.001	<0.002		<0.06	0.178	0.00	53.91	3,538.84	20.86	1.246	2.96	7.08	112.0
	03/24/21	<0.001	<0.002	<0.001	<0.002		<0.06	0.281	0.00	54.05	3,538.70	21.22	1.388	3.03	7.03	98.7
duplicate	03/24/21	<0.001	<0.002	<0.001	<0.002		<0.06	0.162	0.00	54.05	3,538.70	21.22	1.388	3.03	7.03	98.7
	06/08/21	NS	NS	NS	NS		NS	NS	0.00	54.25	3,538.50	NS	NS	NS	NS	NS
	09/22/21	NS	NS	NS	NS		NS	NS	0.00	54.29	3,538.46	NS	NS	NS	NS	NS
	12/01/21	<0.001	<0.002	<0.001	<0.002		<0.06	<0.147	0.00	54.51	3,538.24	20.86	0.998	3.24	7.18	119.0
duplicate	12/01/21	<0.001	<0.002	<0.001	<0.002		<0.06	<0.147	0.00	54.51	3,538.24	20.86	0.998	3.24	7.18	119.0
	03/23/22	NS	NS	NS	NS		NS	NS	0.00	54.60	3,538.15	NS	NS	NS	NS	NS
	06/01/22	<0.001	<0.002	<0.001	<0.002		<0.06	<0.159	0.00	54.67	3,538.08	21.44	1.234	2.94	7.23	102.0
	09/28/22	NS	NS	NS	NS		NS	NS	0.00	54.88	3,537.87	22.03	1.488	3.12	7.07	122.1
	12/07/22	<0.001	<0.002	<0.001	<0.002		<0.06	<0.147	0.00	54.98	3,537.77	NM	NM	NM	NM	NM
duplicate	12/07/22	<0.001	<0.002	<0.001	<0.002		<0.06	<0.148	0.00	54.98	3,537.77	NM	NM	NM	NM	NM
	03/31/23	NS	NS	NS	NS		NS	NS	0.00	55.15	3,537.60	NM	NM	NM	NM	NM
	05/31/23	<0.001	<0.002	<0.001	<0.002		0.113	<0.153	0.00	55.18	3,537.57	NM	NM	NM	NM	NM
	09/27/23	<0.001	<0.002	<0.001	<0.002		<0.06	<0.151	0.00	55.39	3,537.36	NM	NM	NM	NM	NM
	11/30/23	NS	NS	NS	NS		NS	NS	0.00	55.47	3,537.28	NM	NM	NM	NM	NM
	03/06/24	NS	NS	NS	NS		NS	NS	0.00	55.55	3,537.20	NM	NM	NM	NM	NM
	06/26/24	<0.001	<0.002	<0.001	<0.002		<0.06	<0.153	0.00	55.72	3,537.03	NM	NM	NM	NM	NM
	09/04/24	<0.001	<0.002	<0.001	<0.002		<0.06	<0.149	0.00	55.84	3,536.91	18.56	9.35	7.33	6.92	181.90
	12/03/24	NS	NS	NS	NS		NS	NS	0.00	55.93	3,536.82	NM	NM	NM	NM	NM
	03/05/25	NS	NS	NS	NS		NS	NS	0.00	56.06	3,536.69	NM	NM	NM	NM	NM
	05/20/25	<0.001	<0.002	<0.001	<0.001		<0.0227	<0.146	0.00	56.02	3,536.73	18.38	0.74	6.43	5.67	81.50
	09/29/25	<0.001	<0.002	<0.001	<0.001		<0.060	<0.151	0.00	56.24	3,536.51	18.25	0.84	7.15	4.54	91.50
	12/11/25	NS	NS	NS	NS		NS	NS	NS	56.30	3,536.45					

Appendix B

Summary of Historical Groundwater Analytical Results and Field Parameters
HF Sinclair- Hobbs Tank 5201

Monitor Well ID/ MP Elevation	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Product Thickness (feet)	Depth to Water (ft-bmp)	Groundwater Elevation (ft-msl)	Temperature (deg-C)	Conductivity (mS/cm)	DO (mg/L)	pH	ORP (mV)
2004 NMWQCC Groundwater Standard		0.01	0.75	0.75	0.62	--	NE	NE								
HTRW-1	06/25/13	NSP	NSP	NSP	NSP	NSP	NA	NA	0.00	45.28	3,542.87					
3588.14	12/11/13	NSP	NSP	NSP	NSP	NSP	NA	NA	0.01	45.79	3,542.36					
	6/24/14	0.91	0.0487	0.0891	0.1		NA	NA	0.01	46.19	3,541.95	21.90	1.533	1.37	6.77	-108.5
duplicate	6/24/14	0.922	0.0	0.0888	0.1		NA	NA	0.00	46.19	3,541.95	21.90	1.533	1.37	6.77	-108.5
	12/11/14	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.05	45.51	3,542.67	NSP	NSP	NSP	NSP	NSP
	06/11/15	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.80	47.61	3,541.11	NSP	NSP	NSP	NSP	NSP
	12/16/15	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.02	46.95	3,541.20	NSP	NSP	NSP	NSP	NSP
	06/09/16	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.00	46.34	3,541.80	NM	NM	NM	NM	NM
	12/14/16	0.00197	<0.0006	<0.0003	0.000943		<0.06	0.432	0.00	47.44	3,540.70	19.34	1.72	2.34	7.58	60.8
	06/06/17	0.774	0.0219	0.00	0.0576		1.85	0.549	0.00	47.71	3,540.43	21.12	1.014	1.71	6.91	71.7
duplicate	06/06/17	0.694	0.0138	0.00	0.0472		1.43	1.49	0.00	47.71	3,540.43	21.12	1.014	1.71	6.91	71.7
	09/19/17	1.62	0.0761	0.0	0.0826		2.88	1.23	0.00	47.72	3,540.42	21.7	0.693	1.7	6.93	-45.4
	12/06/17	NS	NS	NS	NS	NS	NS	NS	0.00	NM	NM	NS	NS	NS	NS	NS
	03/14/18	0.102	<0.002	<0.001	0.00816		0.360	<0.0754	0.00	48.03	3,540.10	20.6	0.892	1.92	7.23	-11.5
	06/05/18	0.163	0.0	0.00203	0.0342		1.40	2.17	0.00	48.22	3,540.06	22.1	0.989	1.87	6.89	22.3
	09/24/18	0.0114	0.00	<0.003	0.000564		0.109	0.406	0.00	48.45	3,540.11	21.6	1.106	1.98	6.92	11.6
	12/12/18	0.377	0.0	0.00107	0.0207		1.15	0.240	0.00	48.99	3,539.15	19.03	0.979	2.12	7.01	22.9
	03/12/19	0.0288	0.0	<0.003	0.00348		0.139	0.154	0.00	48.70	3,539.44	20.8	0.979	2.04	7.18	10.6
	09/20/19	0.0424	0.00	0.000413	0.00384		0.318	0.263	0.00	48.97	3,539.17	21.6	0.889	1.96	6.98	-22
	12/04/19	0.0575	0.01	0.000559	0.00827		0.118	<0.148	0.00	48.97	3,539.17	19.2	1.021	1.88	7.01	9.66
	03/12/20	0.00228	<0.002	<0.001	<0.002		<0.06	0.222	0.00	49.09	3,539.05	20.6	0.926	1.92	7.26	60.5
	06/16/20	0.0706	0.0	0.001	0.00446		0.116	0.288	0.00	49.20	3,538.94	23.4	1.115	2.01	7.33	44.6
	09/16/20	0.135	0.0	0.000382	0.00986		0.308	<0.149	0.00	49.38	3,538.76	22.7	1.226	1.94	7.45	10.8
	12/02/20	0.626	0.1	0.00	0.1		1.79	0.256	0.00	49.56	3,538.58	21.2	1.101	1.87	7.33	35.6
	03/24/21	0.849	0	0.00	0.1		2.36	0.204	0.00	49.72	3,538.42	20.8	0.966	2.11	7.26	54.8
	06/08/21	0.765	0.1	0.00	0.0		1.70	<0.147	0.00	49.90	3,538.24	22.3	1.074	2.02	7.11	44.7
	09/22/21	0.0012	<0.002	<0.001	<0.002		<0.06	<0.551	0.00	50.00	3,538.14	23.1	1.226	1.92	7.2	60.6
	12/01/21	0.0025	0.0104	<0.001	<0.002		<0.06	<0.152	0.00	50.22	3,537.92	22.8	1.119	2.33	7.19	55.8
	03/23/22	0.5850	0.0183	0.0	0.0		1.28	<0.153	0.00	50.28	3,537.86	20.4	1.228	1.09	7.06	10.2
	06/01/22	0.0015	0.00138	<0.001	<0.002		<0.06	<0.151	0.00	50.34	3,537.80	21.6	1.387	1.12	7.21	22.3
	09/28/22	0.0004	<0.002	<0.001	<0.002		<0.06	0.321	0.00	50.56	3,537.58	22.9	1.438	2.13	7.18	54.3
	12/07/22	<0.001	<0.002	<0.001	<0.002		<0.06	<0.149	0.00	50.68	3,537.46	NM	NM	NM	NM	NM
	03/31/23	0.0215	0.00858	0.00	0.00286		0.223	0.285	0.00	50.81	3,537.33	NM	NM	NM	NM	NM
duplicate	03/31/23	0.00799	0.00318	0.000783	0.00159		0.189	0.282	0.00	50.81	3,537.33	NM	NM	NM	NM	NM
	05/31/23	0.0105	0.01	0.000728	0.00109		0.129	<0.149	0.00	50.86	3,537.28	NM	NM	NM	NM	NM
duplicate	05/31/23	0.0102	0.00494	0.000645	0.00111		<0.06	0.153	0.00	50.86	3,537.28	NM	NM	NM	NM	NM
	09/27/23	0.0046	0.00198	<0.001	0.000332		0.081	<0.148	0.00	51.11	3,537.03	NM	NM	NM	NM	NM
duplicate	09/27/23	0.0058	0.00247	0.000345	0.000354		0.075	<0.148	0.00	51.11	3,537.03	NM	NM	NM	NM	NM
	11/30/23	0.0035	<0.002	<0.001	<0.002		<0.06	<0.151	0.00	51.19	3,536.95	NM	NM	NM	NM	NM
duplicate	11/30/23	0.0036	<0.002	<0.001	<0.002		<0.06	<0.152	0.00	51.19	3,536.95	NM	NM	NM	NM	NM
	03/06/24	<0.001	<0.002	<0.001	<0.002		<0.06	0.148	0.00	51.24	3,536.90	NM	NM	NM	NM	NM
duplicate	03/06/24	<0.001	<0.002	<0.001	<0.002		<0.06	<0.148	0.00	51.24	3,536.90	NM	NM	NM	NM	NM
	06/26/24	0.001	<0.002	<0.001	<0.002		<0.06	<0.148	0.00	51.50	3,536.64	21.4	1.05	2.68	7.52	226
	09/04/24	0.002	0.00121	<0.001	<0.002		<0.06	<0.147	0.00	51.68	3,536.46	18.6	1.99	1.94	6.75	206
	12/03/24	0.0044	0.00173	0.00035	<0.002		0.065	<0.150	0.00	51.66	3,536.48	NM	NM	NM	NM	NM
duplicate	12/03/24	0.003	0.00124	<0.001	<0.002		<0.06	<0.152	0.00	51.66	3,536.48	NM	NM	NM	NM	NM
	03/05/25	0.001	<0.002	<0.001	<0.001		<0.0347	0.443	0.00	51.79	3,536.35	18.31	1.037	2.51	6.99	134.5
duplicate	03/05/25	0.001	<0.002	<0.001	<0.001		<0.0323	0.772	0.00	51.79	3,536.35	18.31	1.037	2.51	6.99	134.5
	05/20/25	<0.001	<0.002	<0.001	<0.001		<0.0228	<0.148	0.00	51.80	3,536.34	18.43	0.135	7.54	5.67	81.5
duplicate	05/20/25	<0.001	<0.002	<0.001	<0.001		<0.0225	<0.147	0.00	51.80	3,536.34	18.43	0.135	7.54	5.67	81.5
	09/29/25	0.00578	0.00202	<0.001	<0.001		<0.0600	<0.149	0.00	51.89	3,536.25	18.34	1.14	2.08	4.51	84.3
duplicate	9/29/25	0.00535	0.00174	<0.001	<0.001		<0.060	<0.149	0.00	51.89	3,536.25	18.34	1.14	2.08	4.51	84.3
	12/11/25	0.0106	0.0023	<0.0003	<0.0003		<0.06	0.2	0.00	52.02	3,536.12	14.94	1.028	1.7	7.3	-294.5
duplicate	12/11/25	0.00703	0.00104	<0.0003	<0.0003		<0.06	0.212	0.00	52.02	3,536.12	14.94	1.028	1.7	7.3	-294.5

Appendix B

Summary of Historical Groundwater Analytical Results and Field Parameters
HF Sinclair- Hobbs Tank 5201

Monitor Well ID/ MP Elevation	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Product Thickness (feet)	Depth to Water (ft-bmp)	Groundwater Elevation (ft-msl)	Temperature (deg-C)	Conductivity (mS/cm)	DO (mg/L)	pH	ORP (mV)
2004 NMWQCC Groundwater Standard		0.01	0.75	0.75	0.62	--	NE	NE								
HTRW-2 3587.51	6/25/13	0.0623	0.0214	0.0044	0.0	0.1	NA	NA	0.00	44.60	3,542.91	21.70	1,233	2.80	6.81	180.2
	12/11/13	0.53	0.0359	0.0124	0.0334	0.6	NA	NA	0.00	45.05	3,542.46	20.08	1.43	1.07	7.34	-2.00
	6/24/14	0.748	0.0476	0.0592	0.1		NA	NA	0.00	45.52	3,541.99	19.88	1.536	0.68	6.86	-128.9
	12/11/14	0.722	0.135	0.0364	0		2.0	0.253	0.00	45.79	3,541.72	17.13	1.444	0.41	6.67	-89.1
	06/11/15	0.875	0.0287	0.0353	0.0		1.24	0.354	0.00	46.05	3,541.46	21.95	1.937	2.82	6.06	-43.3
	12/16/15	0.503	<0.02	0.0189	<0.01		1.01	0.144	0.00	46.25	3,541.26	17.01	1.523	0.69	7.07	-69.4
	06/09/16	0.863	0.00635	0.0606	0.00687		2.03	1.05	0.00	46.66	3,540.85	NM	NM	NM	NM	NM
	12/14/16	0.322	0.00732	0.0333	0.00566		0.128	0.461	0.00	46.74	3,540.77	18.65	1.732	1.39	7.73	10.1
	06/06/17	0.342	0.00405	0.00281	0.0		0.901	0.332	0.00	47.03	3,540.48	18.81	1.035	4.62	6.75	107.4
	09/19/17	NS	NS	NS	NS	NS	NS	NS	0.00	47.08	3,540.43	NS	NS	NS	NS	NS
	12/06/17	NS	NS	NS	NS	NS	NS	NS	0.00	47.25	3,540.26	NS	NS	NS	NS	NS
	03/14/18	NS	NS	NS	NS	NS	NS	NS	0.00	48.42	3,539.09	NS	NS	NS	NS	NS
	06/05/18	NS	NS	NS	NS	NS	NS	NS	0.00	47.56	3,539.95	NS	NS	NS	NS	NS
	09/24/18	NS	NS	NS	NS	NS	NS	NS	0.00	47.77	3,539.74	NS	NS	NS	NS	NS
	12/12/18	NS	NS	NS	NS	NS	NS	NS	0.00	47.79	3,539.72	NS	NS	NS	NS	NS
	03/12/19	NS	NS	NS	NS	NS	NS	NS	0.00	48.01	3,539.50	NS	NS	NS	NS	NS
	09/20/19	NS	NS	NS	NS	NS	NS	NS	0.00	48.28	3,539.23	NS	NS	NS	NS	NS
	12/04/19	NS	NS	NS	NS	NS	NS	NS	0.00	48.35	3,539.16	NS	NS	NS	NS	NS
	03/12/20	NS	NS	NS	NS	NS	NS	NS	0.00	48.47	3,539.04	NS	NS	NS	NS	NS
	06/16/20	NS	NS	NS	NS	NS	NS	NS	0.00	48.59	3,538.92	NS	NS	NS	NS	NS
	09/16/20	NS	NS	NS	NS	NS	NS	NS	0.00	48.68	3,538.83	NS	NS	NS	NS	NS
	12/02/20	NS	NS	NS	NS	NS	NS	NS	0.00	48.89	3,538.62	NS	NS	NS	NS	NS
	03/24/21	NS	NS	NS	NS	NS	NS	NS	0.00	49.10	3,538.41	NS	NS	NS	NS	NS
	06/08/21	NS	NS	NS	NS	NS	NS	NS	0.00	49.23	3,538.28	NS	NS	NS	NS	NS
	09/22/21	NS	NS	NS	NS	NS	NS	NS	0.00	49.34	3,538.17	NS	NS	NS	NS	NS
	12/01/21	NS	NS	NS	NS	NS	NS	NS	0.00	49.56	3,537.95	NS	NS	NS	NS	NS
	03/23/22	NS	NS	NS	NS	NS	NS	NS	0.00	49.69	3,537.82	NS	NS	NS	NS	NS
	06/01/22	NS	NS	NS	NS	NS	NS	NS	0.00	49.76	3,537.75	NS	NS	NS	NS	NS
	09/28/22	NS	NS	NS	NS	NS	NS	NS	0.00	49.99	3,537.52	NS	NS	NS	NS	NS
	12/07/22	NS	NS	NS	NS	NS	NS	NS	0.00	49.98	3,537.53	NS	NS	NS	NS	NS
	03/31/23	NS	NS	NS	NS	NS	NS	NS	0.00	50.13	3,537.38	NS	NS	NS	NS	NS
	05/31/23	NS	NS	NS	NS	NS	NS	NS	0.00	50.16	3,537.35	NS	NS	NS	NS	NS
	09/27/23	NS	NS	NS	NS	NS	NS	NS	0.00	50.43	3,537.08	NS	NS	NS	NS	NS
	11/30/23	NS	NS	NS	NS	NS	NS	NS	0.00	50.47	3,537.04	NS	NS	NS	NS	NS
	03/06/24	NS	NS	NS	NS	NS	NS	NS	0.00	50.56	3,536.95	NS	NS	NS	NS	NS
	06/26/24	NS	NS	NS	NS	NS	NS	NS	0.00	50.72	3,536.79	NS	NS	NS	NS	NS
	09/04/24	NS	NS	NS	NS	NS	NS	NS	0.00	50.80	3,536.71	NS	NS	NS	NS	NS
	12/03/24	NS	NS	NS	NS	NS	NS	NS	0.00	50.95	3,536.56	NS	NS	NS	NS	NS
	03/05/25	NS	NS	NS	NS	NS	NS	NS	0.00	51.09	3,536.42	NS	NS	NS	NS	NS
	05/20/25	NS	NS	NS	NS	NS	NS	NS	0.00	51.03	3,536.48	NS	NS	NS	NS	NS
	09/29/25	NS	NS	NS	NS	NS	NS	NS	0.00	51.23	3,536.28	NS	NS	NS	NS	NS
	12/11/25	NS	NS	NS	NS	NS	NS	NS	0.00	51.30	3,536.21	NS	NS	NS	NS	NS
HTRW-3 3588.75	6/25/13	NSP	NSP	NSP	NSP	NSP	NA	NA	0.01	45.88	3,542.88					
	12/11/13	NSP	NSP	NSP	NSP	NSP	NA	NA	0.00	46.33	3,542.43					
	6/24/14	3.09	1.22	0.45	0.52		NA	NA	0.00	46.79	3,541.96	21.17	1.56	0.75	6.70	-160.1
	12/11/14	3.76	1.75	0.466	0.632		12.2	1.31	0.00	47.03	3,541.72	17.26	1.684	0.33	6.59	-209.1
	06/11/15	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.26	47.61	3,541.33	NSP	NSP	NSP	NSP	NSP
	12/16/15	NSP	NSP	NSP	NSP	NSP	NSP	NSP	1.70	49.00	3,540.99	NSP	NSP	NSP	NSP	NSP
	06/09/16	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.03	47.84	3,540.93	NSP	NSP	NSP	NSP	NSP
	12/14/16	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.51	48.48	3,540.64	NSP	NSP	NSP	NSP	NSP
	06/06/17	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.04	48.35	3,540.43	NSP	NSP	NSP	NSP	NSP
	09/19/17	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.05	48.36	3,540.43	NSP	NSP	NSP	NSP	NSP
	12/06/17	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.75	49.35	3,539.95	NSP	NSP	NSP	NSP	NSP
	03/14/18	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.00	48.68	3,540.07	NSP	NSP	NSP	NSP	NSP
	06/05/18	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.00	48.88	3,539.87	NSP	NSP	NSP	NSP	NSP
	09/24/18	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.10	49.18	3,539.64	NSP	NSP	NSP	NSP	NSP
	12/12/18	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.05	48.13	3,540.66	NSP	NSP	NSP	NSP	NSP
	03/12/19	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.06	49.35	3,539.44	NSP	NSP	NSP	NSP	NSP
	09/20/19	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.00	49.60	3,539.15	NSP	NSP	NSP	NSP	NSP
	12/04/19	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.00	49.75	3,539.00	NSP	NSP	NSP	NSP	NSP
	03/12/20	NS	NS	NS	NS	NS	NS	NS	0.00	49.89	3,538.86	NS	NS	NS	NS	NS
	06/16/20	NSP	NSP	NSP	NSP	NSP	NSP	NSP	0.02	49.92	3,538.84	NSP	NSP	NSP	NSP	NSP
	09/16/20	NS	NS	NS	NS	NS	NS	NS	0.00	50.08	3,538.67	NS	NS	NS	NS	NS
	12/02/20	NS	NS	NS	NS	NS	NS	NS	0.00	50.24	3,538.51	NS	NS	NS	NS	NS
	03/24/21	NS	NS	NS	NS	NS	NS	NS	0.00	50.32	3,538.43	NS	NS	NS	NS	NS
	06/08/21	NS	NS	NS	NS	NS	NS	NS	0.00	50.46	3,538.29	NS	NS	NS	NS	NS
	09/22/21	NS	NS	NS	NS	NS	NS	NS	0.00	50.55	3,538.20	NS	NS	NS	NS	NS
	12/01/21	NS	NS	NS	NS	NS	NS	NS	0.00	50.81	3,537.94	NS	NS	NS	NS	NS
	03/23/22	NS	NS	NS	NS	NS	NS	NS	0.00	50.90	3,537.85	NS	NS	NS	NS	NS
	06/01/22	NS	NS	NS	NS	NS	NS	NS	0.00	51.05	3,537.70	NS	NS	NS	NS	NS
	09/28/22	NS	NS	NS	NS	NS	NS	NS	0.00	51.20	3,537.55	NS	NS	NS	NS	NS
	12/07/22	NS	NS	NS	NS	NS	NS	NS	0.00	52.26	3,536.49	NS	NS	NS	NS	NS
	03/31/23	NS	NS	NS	NS	NS	NS	NS	0.00	51.38	3,537.37	NS	NS	NS	NS	NS
	05/31/23	NS	NS	NS	NS	NS	NS	NS	0.00	51.44	3,537.31	NS	NS	NS	NS	NS
	09/27/23	NS	NS	NS	NS	NS	NS	NS	0.00	51.72	3,537.03	NS	NS	NS	NS	NS
	11/30/23	NS	NS	NS	NS	NS	NS	NS	0.00	51.75	3,537.00	NS	NS	NS	NS	NS
	03/06/24	NS	NS	NS	NS											

Appendix B

Summary of Historical Groundwater Analytical Results and Field Parameters
HF Sinclair- Hobbs Tank 5201

Monitor Well ID/ MP Elevation	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Product Thickness (feet)	Depth to Water (ft-bmp)	Groundwater Elevation (ft-msl)	Temperature (deg-C)	Conductivity (mS/cm)	DO (mg/L)	pH	ORP (mV)
2004 NMWQCC Groundwater Standard		0.01	0.75	0.75	0.62	--	NE	NE								
HTRW-4	6/25/13	0.0874	0.0494	0.0325	0.0528	0.2221	NA	NA	0.00	45.68	3,542.89	22.30	0.96	2.04	6.87	190.9
3588.57	12/11/13	0.951	0.157	0.1	0	1.4147	NA	NA	0.00	46.13	3,542.44	20.41	1.44	0.95	7.5	-144
	6/24/14	1.72	0.698	0	0.436		NA	NA	0.00	46.59	3,541.98	21.9	1.751	1.16	7.01	-96.1
	12/11/14	1.59	0.288	0	0.277		4.03	0.643	0.00	46.85	3,541.72	16.54	1.581	0.15	6.81	-190.5
	06/11/15	1.49	0.0292	0	0.0299		2.16	0.365	0.00	47.11	3,541.46	23.87	1.486	0.68	6.92	-183.2
	12/16/15	NS	NS	NS	NS	NS	NS	NS	0.00	47.32	3,541.25	NS	NS	NS	NS	NS
	06/09/16	0.834	0.0117	0.0359	0.0178		1.60	1.10	0.00	47.70	3,540.87	22.27	1.559	1.93	6.78	-117
	12/14/16	3.8	0.0296	0.0162	0.0461		1.31	0.951	0.00	47.79	3,540.78	19.01	1.937	1.48	7.96	-74.01
	06/06/17	0.564	0.01	0.00362	0.0578		1.97	0.736	0.00	48.09	3,540.48	18.92	1.092	1.77	6.97	-50.9
	09/19/17	NS	NS	NS	NS	NS	NS	NS	0.00	48.19	3,540.38	NS	NS	NS	NS	NS
	12/06/17	NS	NS	NS	NS	NS	NS	NS	0.00	48.30	3,540.27	NS	NS	NS	NS	NS
	03/14/18	NS	NS	NS	NS	NS	NS	NS	0.00	48.58	3,539.99	NS	NS	NS	NS	NS
	06/05/18	NS	NS	NS	NS	NS	NS	NS	0.00	48.64	3,539.93	NS	NS	NS	NS	NS
	09/24/18	NS	NS	NS	NS	NS	NS	NS	0.00	48.78	3,539.79	NS	NS	NS	NS	NS
	12/12/18	NS	NS	NS	NS	NS	NS	NS	0.00	48.48	3,540.09	NS	NS	NS	NS	NS
	03/12/19	NS	NS	NS	NS	NS	NS	NS	0.00	49.05	3,539.52	NS	NS	NS	NS	NS
	09/20/19	NS	NS	NS	NS	NS	NS	NS	0.00	49.38	3,539.19	NS	NS	NS	NS	NS
	12/04/19	NS	NS	NS	NS	NS	NS	NS	0.00	49.92	3,538.65	NS	NS	NS	NS	NS
	03/12/20	NS	NS	NS	NS	NS	NS	NS	0.00	49.55	3,539.02	NS	NS	NS	NS	NS
	06/16/20	NS	NS	NS	NS	NS	NS	NS	0.00	49.68	3,538.89	NS	NS	NS	NS	NS
	09/16/20	NS	NS	NS	NS	NS	NS	NS	0.00	49.82	3,538.75	NS	NS	NS	NS	NS
	12/02/20	NS	NS	NS	NS	NS	NS	NS	0.00	50.01	3,538.56	NS	NS	NS	NS	NS
	03/24/21	NS	NS	NS	NS	NS	NS	NS	0.00	50.11	3,538.46	NS	NS	NS	NS	NS
	06/08/21	NS	NS	NS	NS	NS	NS	NS	0.00	50.35	3,538.22	NS	NS	NS	NS	NS
	09/22/21	NS	NS	NS	NS	NS	NS	NS	0.00	50.38	3,538.19	NS	NS	NS	NS	NS
	12/01/21	NS	NS	NS	NS	NS	NS	NS	0.00	50.66	3,537.91	NS	NS	NS	NS	NS
	03/23/22	NS	NS	NS	NS	NS	NS	NS	0.00	50.65	3,537.92	NS	NS	NS	NS	NS
	06/01/22	NS	NS	NS	NS	NS	NS	NS	0.00	50.78	3,537.79	NS	NS	NS	NS	NS
	09/28/22	NS	NS	NS	NS	NS	NS	NS	0.00	51.03	3,537.54	NS	NS	NS	NS	NS
	12/07/22	NS	NS	NS	NS	NS	NS	NS	0.00	51.02	3,537.55	NS	NS	NS	NS	NS
	03/31/23	NS	NS	NS	NS	NS	NS	NS	0.00	51.20	3,537.37	NS	NS	NS	NS	NS
	05/31/23	NS	NS	NS	NS	NS	NS	NS	0.00	51.22	3,537.35	NS	NS	NS	NS	NS
	09/27/23	NS	NS	NS	NS	NS	NS	NS	0.00	51.56	3,537.01	NS	NS	NS	NS	NS
	11/30/23	NS	NS	NS	NS	NS	NS	NS	0.00	51.58	3,536.99	NS	NS	NS	NS	NS
	03/06/24	NS	NS	NS	NS	NS	NS	NS	0.00	51.63	3,536.94	NS	NS	NS	NS	NS
	06/26/24	NS	NS	NS	NS	NS	NS	NS	0.00	51.81	3,536.76	NS	NS	NS	NS	NS
	09/04/24	NS	NS	NS	NS	NS	NS	NS	0.00	52.95	3,535.62	NS	NS	NS	NS	NS
	12/03/24	NS	NS	NS	NS	NS	NS	NS	0.00	52.18	3,536.39	NS	NS	NS	NS	NS
	03/05/25	NS	NS	NS	NS	NS	NS	NS	0.00	52.16	3,536.41	NS	NS	NS	NS	NS
	05/20/25	NS	NS	NS	NS	NS	NS	NS	0.00	52.12	3,536.45	NS	NS	NS	NS	NS
	09/29/25	NS	NS	NS	NS	NS	NS	NS	0.00	NS	NS	NS	NS	NS	NS	NS
	12/11/25	NS	NS	NS	NS	NS	NS	NS	1.00	52.38	NS	NS	NS	NS	NS	NS
RW-1	03/23/22	NS	NS	NS	NS	NS	NS	NS	0.00	54.26	3,537.79	NM	NM	NM	NM	NM
3592.05	06/01/22	NS	NS	NS	NS	NS	NS	NS	0.00	54.35	3,537.70	NM	NM	NM	NM	NM
TD = 58.60	09/28/22	NS	NS	NS	NS	NS	NS	NS	0.00	54.59	3,537.46	NM	NM	NM	NM	NM
	12/07/22	NS	NS	NS	NS	NS	NS	NS	0.00	54.62	3,537.43	NM	NM	NM	NM	NM
	03/31/23	NS	NS	NS	NS	NS	NS	NS	0.00	55.78	3,536.27	NM	NM	NM	NM	NM
	05/31/23	NS	NS	NS	NS	NS	NS	NS	0.00	54.85	3,537.20	NM	NM	NM	NM	NM
	09/27/23	0.0773	0.0244	0.00158	0.0230	0.126	<0.06	0.697	0.00	55.04	3,537.01	NM	NM	NM	NM	NM
	11/30/23	NS	NS	NS	NS	NS	NS	NS	0.00	55.18	3,536.87	NM	NM	NM	NM	NM
	03/06/24	NS	NS	NS	NS	NS	NS	NS	0.00	55.21	3,536.84	NM	NM	NM	NM	NM
	06/26/24	NS	NS	NS	NS	NS	NS	NS	0.00	55.41	3,536.64	NM	NM	NM	NM	NM
	09/04/24	NS	NS	NS	NS	NS	NS	NS	0.00	55.50	3,536.55	NM	NM	NM	NM	NM
	12/03/24	NS	NS	NS	NS	NS	NS	NS	0.00	55.64	3,536.41	NM	NM	NM	NM	NM
	03/05/25	NS	NS	NS	NS	NS	NS	NS	0.00	55.86	3,536.19	NM	NM	NM	NM	NM
	05/20/25	NS	NS	NS	NS	NS	NS	NS	0.00	55.75	3,536.30	NM	NM	NM	NM	NM
	09/29/25	NS	NS	NS	NS	NS	NS	NS	0.00	56.00	3,536.05	NM	NM	NM	NM	NM
	12/11/25	NS	NS	NS	NS	NS	NS	NS	0.00	56.05	3,536.00	NM	NM	NM	NM	NM

Notes:
BOLD = Exceeds 2004 New Mexico Water Quality Commission (NMWQC) Standard
 µg/L = microgram per liter
 mg/L = micrograms per liter
 < = Not detected above laboratory reporting limit
 ft-bmp - feet-below measuring point
 ft-msl - feet-mean sea level
 deg-C - degrees-Celsius
 mS/cm - milliSiemens per centimeter
 mV - millivolts
 NSP - Not Sampled Product
 MP - Measuring Point
 NS - Not Sampled
 NA- Not analyzed
 NE - Not Established
 NM - Not Monitored
 BTEX = Benzene, Toluene, Ethylbenzene and Xylenes
 TPH-GRO = Total Petroleum Hydrocarbons-Gasoline Range Organics
 TPH-DRO = Total Petroleum Hydrocarbons-Diesel Range Organics
 BTEX analyzed by Method 8260C
 TPH-GRO analyzed by Method 8015V
 TPH-DRO analyzed by Method 8015D

Appendix C

Analytical Laboratory Report



December 19, 2025

Erin Sullivan
GHD
14998 W 6th Ave #800
Golden, CO 80401
TEL: (303) 325-4425
FAX:
RE: 12660256 Hobbs Tank 5201

Order No.: 2512136

Dear Erin Sullivan:

DHL Analytical, Inc. received 3 samples on 12/12/2025 for the analyses presented in the following report.

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative and all estimated uncertainties of results are within method specifications.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

A handwritten signature in black ink that reads 'Karyn Lane'.

Karyn Lane
Laboratory Manager

This report was performed under the accreditation of the State of Texas Laboratory Certification Number: T104704211 - TX-C25-00106



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ORIGIN ID:MAFA (432) 813-3053
GHD
14998 W 6TH AVE STE 800
GOLDEN, CO 80401
UNITED STATES US

SHIP DATE: 11DEC25
ACTWGT: 23.70 LB
CAD: 6994483/SSFE2640
DIMS: 15x9x14 IN
BILL THIRD PARTY

Part # 16828548934411192 EXP 11/26

TO

DHL ANALYTICAL
2300 DOUBLE CREEK DR

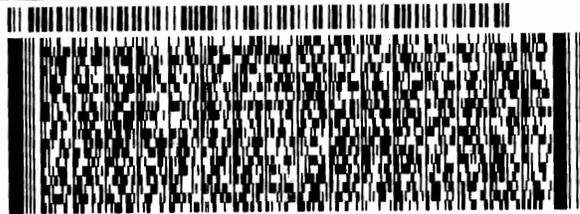
ROUND ROCK TX 78664

(512) 388-8222

REF:

THU:

DEPT:



FedEx
Express



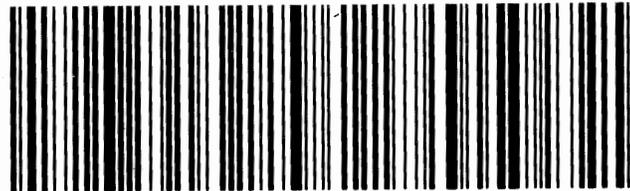
REL#
3785346

TRK# 3965 9749 8869
0201

FRI - 12 DEC 9:30A
FIRST OVERNIGHT

X1 BSMA

78664
TX-US AUS



CUSTODY SEAL

DATE

12-11-25

SIGNATURE

Janner

TCW



DHL
ANALYTICAL

DHL Analytical, Inc.

Sample Receipt Checklist

Client Name: GHD

Date Received: 12/12/2025

Work Order Number: 2512136

Received by: EL

Checklist completed by: [Signature] 12/12/2025
Signature Date

Reviewed by: [Initials] 12/12/2025
Initials Date

Carrier name: FedEx Overnight

- Shipping container/cooler in good condition? Yes No Not Present
- Custody seals intact on shipping container/cooler? Yes No Not Present
- Custody seals intact on sample bottles? Yes No Not Present
- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Samples in proper container/bottle? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No
- All samples received within holding time? Yes No
- Water - VOA vials have zero headspace? Yes No No VOA vials submitted NA
- Water - pH<2 acceptable upon receipt? Yes No NA LOT # _____
- Adjusted? _____ Checked by _____
- Water - pH>9 (S) or pH>10 (CN) acceptable upon receipt? Yes No NA LOT # _____
- Adjusted? _____ Checked by _____
- Container/Temp Blank temperature in compliance? Yes No

Cooler # 1
 Temp °C 3.2
 Seal Intact Y

Any No response must be detailed in the comments section below.

Client contacted: _____ Date contacted: _____ Person contacted: _____

Contacted by: _____ Regarding: _____

Comments: _____

Corrective Action: _____

DHL Analytical, Inc.

Date: 19-Dec-25

CLIENT: GHD
Project: 12660256 Hobbs Tank 5201
Lab Order: 2512136

CASE NARRATIVE

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition and Standard Methods.

For DRO analysis an MS/MSD was not performed due to insufficient sample volume. An LCS/LCSD was performed instead.

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives except where noted in the following. For GRO analysis by method M8015V the surrogate recovery for sample DUP-01 was slightly below control limits. No further corrective actions were taken.

DHL Analytical, Inc.

Date: 19-Dec-25

CLIENT: GHD
Project: 12660256 Hobbs Tank 5201
Lab Order: 2512136

Work Order Sample Summary

Lab Smp ID	Client Sample ID	Tag Number	Date Collected	Date Recved
2512136-01	HTRW-1		12/11/25 08:30 AM	12/12/2025
2512136-02	DUP-01		12/11/25	12/12/2025
2512136-03	Trip Blank		12/11/25	12/12/2025

DHL Analytical, Inc.

Date: 19-Dec-25

CLIENT: GHD
Project: 12660256 Hobbs Tank 5201
Project No: SSOW 12660256-2025-03
Lab Order: 2512136

Client Sample ID: HTRW-1
Lab ID: 2512136-01
Collection Date: 12/11/25 08:30 AM
Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed
TPH EXTRACTABLE BY GC - WATER		M8015D		Analyst: RA			
TPH-DRO C10-C28	0.200	0.154	0.193		mg/L	1	12/18/25 10:56 AM
Surr: Isopropylbenzene	63.6	0	25-124		%REC	1	12/18/25 10:56 AM
Surr: Octacosane	77.4	0	51-124		%REC	1	12/18/25 10:56 AM
TPH PURGEABLE BY GC - WATER		M8015V		Analyst: DEW			
Gasoline Range Organics	<0.0600	0.0600	0.100		mg/L	1	12/15/25 07:05 PM
Surr: Tetrachlorethene	76.4	0	74-138		%REC	1	12/15/25 07:05 PM
8260 WATER VOLATILES BY GC/MS		SW8260D		Analyst: JVR			
Benzene	0.0106	0.000300	0.00100		mg/L	1	12/12/25 04:59 PM
Ethylbenzene	<0.000300	0.000300	0.00100		mg/L	1	12/12/25 04:59 PM
m,p-Xylene	<0.000600	0.000600	0.00200		mg/L	1	12/12/25 04:59 PM
o-Xylene	<0.000300	0.000300	0.00100		mg/L	1	12/12/25 04:59 PM
Toluene	0.00230	0.000600	0.00200		mg/L	1	12/12/25 04:59 PM
Total Xylenes	<0.000300	0.000300	0.00100		mg/L	1	12/12/25 04:59 PM
Surr: 1,2-Dichloroethane-d4	111	0	72-119		%REC	1	12/12/25 04:59 PM
Surr: 4-Bromofluorobenzene	96.3	0	76-119		%REC	1	12/12/25 04:59 PM
Surr: Dibromofluoromethane	110	0	85-115		%REC	1	12/12/25 04:59 PM
Surr: Toluene-d8	96.2	0	81-120		%REC	1	12/12/25 04:59 PM

Qualifiers:	*	Value exceeds TCLP Maximum Concentration Level	C	Sample Result or QC discussed in the Case Narrative
	DF	Dilution Factor	E	TPH pattern not Gas or Diesel Range Pattern
	J	Analyte detected between MDL and RL	MDL	Method Detection Limit
	ND	Not Detected at the Method Detection Limit	RL	Reporting Limit
	S	Spike Recovery outside control limits	N	Parameter not NELAP certified

DHL Analytical, Inc.

Date: 19-Dec-25

CLIENT: GHD
Project: 12660256 Hobbs Tank 5201
Project No: SSOW 12660256-2025-03
Lab Order: 2512136

Client Sample ID: DUP-01
Lab ID: 2512136-02
Collection Date: 12/11/25
Matrix: AQUEOUS

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed
TPH EXTRACTABLE BY GC - WATER		M8015D		Analyst: RA			
TPH-DRO C10-C28	0.212	0.153	0.192		mg/L	1	12/18/25 11:05 AM
Surr: Isopropylbenzene	66.5	0	25-124		%REC	1	12/18/25 11:05 AM
Surr: Octacosane	76.1	0	51-124		%REC	1	12/18/25 11:05 AM
TPH PURGEABLE BY GC - WATER		M8015V		Analyst: DEW			
Gasoline Range Organics	<0.0600	0.0600	0.100		mg/L	1	12/15/25 07:29 PM
Surr: Tetrachlorethene	72.4	0	74-138	S	%REC	1	12/15/25 07:29 PM
8260 WATER VOLATILES BY GC/MS		SW8260D		Analyst: JVR			
Benzene	0.00703	0.000300	0.00100		mg/L	1	12/12/25 05:24 PM
Ethylbenzene	<0.000300	0.000300	0.00100		mg/L	1	12/12/25 05:24 PM
m,p-Xylene	<0.000600	0.000600	0.00200		mg/L	1	12/12/25 05:24 PM
o-Xylene	<0.000300	0.000300	0.00100		mg/L	1	12/12/25 05:24 PM
Toluene	0.00140	0.000600	0.00200	J	mg/L	1	12/12/25 05:24 PM
Total Xylenes	<0.000300	0.000300	0.00100		mg/L	1	12/12/25 05:24 PM
Surr: 1,2-Dichloroethane-d4	109	0	72-119		%REC	1	12/12/25 05:24 PM
Surr: 4-Bromofluorobenzene	93.2	0	76-119		%REC	1	12/12/25 05:24 PM
Surr: Dibromofluoromethane	110	0	85-115		%REC	1	12/12/25 05:24 PM
Surr: Toluene-d8	95.7	0	81-120		%REC	1	12/12/25 05:24 PM

Qualifiers:	*	Value exceeds TCLP Maximum Concentration Level	C	Sample Result or QC discussed in the Case Narrative
	DF	Dilution Factor	E	TPH pattern not Gas or Diesel Range Pattern
	J	Analyte detected between MDL and RL	MDL	Method Detection Limit
	ND	Not Detected at the Method Detection Limit	RL	Reporting Limit
	S	Spike Recovery outside control limits	N	Parameter not NELAP certified

DHL Analytical, Inc.

Date: 19-Dec-25

CLIENT: GHD
Project: 12660256 Hobbs Tank 5201
Project No: SSOW 12660256-2025-03
Lab Order: 2512136

Client Sample ID: Trip Blank
Lab ID: 2512136-03
Collection Date: 12/11/25
Matrix: TRIP BLANK

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed
TPH PURGEABLE BY GC - WATER		M8015V			Analyst: DEW		
Gasoline Range Organics	<0.0600	0.0600	0.100		mg/L	1	12/15/25 06:41 PM
Surr: Tetrachlorethene	83.0	0	74-138		%REC	1	12/15/25 06:41 PM
8260 WATER VOLATILES BY GC/MS		SW8260D			Analyst: JVR		
Benzene	<0.000300	0.000300	0.00100		mg/L	1	12/12/25 11:20 AM
Ethylbenzene	<0.000300	0.000300	0.00100		mg/L	1	12/12/25 11:20 AM
m,p-Xylene	<0.000600	0.000600	0.00200		mg/L	1	12/12/25 11:20 AM
o-Xylene	<0.000300	0.000300	0.00100		mg/L	1	12/12/25 11:20 AM
Toluene	<0.000600	0.000600	0.00200		mg/L	1	12/12/25 11:20 AM
Total Xylenes	<0.000300	0.000300	0.00100		mg/L	1	12/12/25 11:20 AM
Surr: 1,2-Dichloroethane-d4	108	0	72-119		%REC	1	12/12/25 11:20 AM
Surr: 4-Bromofluorobenzene	94.5	0	76-119		%REC	1	12/12/25 11:20 AM
Surr: Dibromofluoromethane	109	0	85-115		%REC	1	12/12/25 11:20 AM
Surr: Toluene-d8	96.7	0	81-120		%REC	1	12/12/25 11:20 AM

Qualifiers:

*	Value exceeds TCLP Maximum Concentration Level	C	Sample Result or QC discussed in the Case Narrative
DF	Dilution Factor	E	TPH pattern not Gas or Diesel Range Pattern
J	Analyte detected between MDL and RL	MDL	Method Detection Limit
ND	Not Detected at the Method Detection Limit	RL	Reporting Limit
S	Spike Recovery outside control limits	N	Parameter not NELAP certified

DHL Analytical, Inc.

Date: 19-Dec-25

CLIENT: GHD
 Work Order: 2512136

ANALYTICAL QC SUMMARY REPORT

Project: 12660256 Hobbs Tank 5201

RunID: GC15_251218A

The QC data in batch 123676 applies to the following samples: 2512136-01C, 2512136-02C

Sample ID: MB-123676	Batch ID: 123676	TestNo: M8015D	Units: mg/L
SampType: MBLK	Run ID: GC15_251218A	Analysis Date: 12/18/2025 10:29:46 A	Prep Date: 12/17/2025

Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
TPH-DRO C10-C28	<0.0800	0.100								
Surr: Isopropylbenzene	0.0557		0.1000		55.7	25	124			
Surr: Octacosane	0.0825		0.1000		82.5	51	124			

Sample ID: LCS-123676	Batch ID: 123676	TestNo: M8015D	Units: mg/L
SampType: LCS	Run ID: GC15_251218A	Analysis Date: 12/18/2025 10:38:38 A	Prep Date: 12/17/2025

Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
TPH-DRO C10-C28	0.797	0.100	1.250	0	63.8	50	114			
Surr: Isopropylbenzene	0.0420		0.1000		42.0	25	124			
Surr: Octacosane	0.0795		0.1000		79.5	51	124			

Sample ID: LCSD-123676	Batch ID: 123676	TestNo: M8015D	Units: mg/L
SampType: LCSD	Run ID: GC15_251218A	Analysis Date: 12/18/2025 10:47:29 A	Prep Date: 12/17/2025

Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
TPH-DRO C10-C28	0.823	0.100	1.250	0	65.8	50	114	3.23	30	
Surr: Isopropylbenzene	0.0561		0.1000		56.1	25	124	0	0	
Surr: Octacosane	0.0784		0.1000		78.4	51	124	0	0	

- Qualifiers:**
- B Analyte detected in the associated Method Blank
 - J Analyte detected between MDL and RL
 - ND Not Detected at the Method Detection Limit
 - RL Reporting Limit
 - J Analyte detected between SDL and RL
 - DF Dilution Factor
 - MDL Method Detection Limit
 - R RPD outside accepted control limits
 - S Spike Recovery outside control limits
 - N Parameter not NELAP certified

CLIENT: GHD
Work Order: 2512136
Project: 12660256 Hobbs Tank 5201

ANALYTICAL QC SUMMARY REPORT

RunID: GC4_251215A

The QC data in batch 123642 applies to the following samples: 2512136-01B, 2512136-02B, 2512136-03B

Sample ID: LCS-123642	Batch ID: 123642	TestNo: M8015V	Units: mg/L							
SampType: LCS	Run ID: GC4_251215A	Analysis Date: 12/15/2025 3:29:04 PM	Prep Date: 12/15/2025							
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics	2.15	0.100	2.500	0	85.9	67	136			
Surr: Tetrachlorethene	0.337		0.4000		84.2	74	138			

Sample ID: MB-123642	Batch ID: 123642	TestNo: M8015V	Units: mg/L							
SampType: MBLK	Run ID: GC4_251215A	Analysis Date: 12/15/2025 5:06:02 PM	Prep Date: 12/15/2025							
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics	<0.0600	0.100								
Surr: Tetrachlorethene	0.351		0.4000		87.7	74	138			

Sample ID: 2512136-02BMS	Batch ID: 123642	TestNo: M8015V	Units: mg/L							
SampType: MS	Run ID: GC4_251215A	Analysis Date: 12/15/2025 7:53:15 PM	Prep Date: 12/15/2025							
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics	1.96	0.100	2.500	0	78.5	67	136			
Surr: Tetrachlorethene	0.318		0.4000		79.5	74	138			

Sample ID: 2512136-02BMSD	Batch ID: 123642	TestNo: M8015V	Units: mg/L							
SampType: MSD	Run ID: GC4_251215A	Analysis Date: 12/15/2025 8:17:28 PM	Prep Date: 12/15/2025							
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics	2.07	0.100	2.500	0	82.7	67	136	5.18	30	
Surr: Tetrachlorethene	0.334		0.4000		83.5	74	138	0	0	

- | | |
|--|---|
| <p>Qualifiers:</p> <ul style="list-style-type: none"> B Analyte detected in the associated Method Blank J Analyte detected between MDL and RL ND Not Detected at the Method Detection Limit RL Reporting Limit J Analyte detected between SDL and RL | <ul style="list-style-type: none"> DF Dilution Factor MDL Method Detection Limit R RPD outside accepted control limits S Spike Recovery outside control limits N Parameter not NELAP certified |
|--|---|

CLIENT: GHD
Work Order: 2512136
Project: 12660256 Hobbs Tank 5201

ANALYTICAL QC SUMMARY REPORT

RunID: GCMS7_251212A

The QC data in batch 123611 applies to the following samples: 2512136-01A, 2512136-02A, 2512136-03A

Sample ID: LCS-123611	Batch ID: 123611	TestNo: SW8260D	Units: mg/L
SampType: LCS	Run ID: GCMS7_251212A	Analysis Date: 12/12/2025 9:44:00 AM	Prep Date: 12/12/2025

Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.0231	0.00100	0.0232	0	99.6	81	122			
Ethylbenzene	0.0223	0.00100	0.0232	0	96.1	80	120			
m,p-Xylene	0.0441	0.00200	0.0464	0	95.1	80	120			
o-Xylene	0.0210	0.00100	0.0232	0	90.5	80	120			
Toluene	0.0236	0.00200	0.0232	0	102	80	120			
Total Xylenes	0.0651	0.00100	0.0696	0	93.6	80	120			
Surr: 1,2-Dichloroethane-d4	209		200.0		104	72	119			
Surr: 4-Bromofluorobenzene	189		200.0		94.4	76	119			
Surr: Dibromofluoromethane	219		200.0		109	85	115			
Surr: Toluene-d8	190		200.0		95.2	81	120			

Sample ID: MB-123611	Batch ID: 123611	TestNo: SW8260D	Units: mg/L
SampType: MBLK	Run ID: GCMS7_251212A	Analysis Date: 12/12/2025 10:32:00 A	Prep Date: 12/12/2025

Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	<0.000300	0.00100								
Ethylbenzene	<0.000300	0.00100								
m,p-Xylene	<0.000600	0.00200								
o-Xylene	<0.000300	0.00100								
Toluene	<0.000600	0.00200								
Total Xylenes	<0.000300	0.00100								
Surr: 1,2-Dichloroethane-d4	212		200.0		106	72	119			
Surr: 4-Bromofluorobenzene	192		200.0		96.0	76	119			
Surr: Dibromofluoromethane	217		200.0		109	85	115			
Surr: Toluene-d8	190		200.0		95.2	81	120			

Sample ID: 2512034-01AMS	Batch ID: 123611	TestNo: SW8260D	Units: mg/L
SampType: MS	Run ID: GCMS7_251212A	Analysis Date: 12/12/2025 7:24:00 PM	Prep Date: 12/12/2025

Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.234	0.0100	0.232	0	101	81	122			
Ethylbenzene	0.268	0.0100	0.232	0.0539	92.2	80	120			
m,p-Xylene	0.667	0.0200	0.464	0.269	85.8	80	120			
o-Xylene	0.343	0.0100	0.232	0.153	82.1	80	120			
Toluene	0.255	0.0200	0.232	0.0202	101	80	120			
Total Xylenes	1.01	0.0100	0.696	0.422	84.6	80	120			
Surr: 1,2-Dichloroethane-d4	2260		2000		113	72	119			
Surr: 4-Bromofluorobenzene	1820		2000		91.2	76	119			
Surr: Dibromofluoromethane	2210		2000		111	85	115			
Surr: Toluene-d8	1870		2000		93.4	81	120			

- Qualifiers:**
- B Analyte detected in the associated Method Blank
 - J Analyte detected between MDL and RL
 - ND Not Detected at the Method Detection Limit
 - RL Reporting Limit
 - J Analyte detected between SDL and RL
 - DF Dilution Factor
 - MDL Method Detection Limit
 - R RPD outside accepted control limits
 - S Spike Recovery outside control limits
 - N Parameter not NELAP certified

CLIENT: GHD
Work Order: 2512136
Project: 12660256 Hobbs Tank 5201

ANALYTICAL QC SUMMARY REPORT

RunID: GCMS7_251212A

Sample ID: 2512034-01AMSD	Batch ID: 123611	TestNo: SW8260D	Units: mg/L
SampType: MSD	Run ID: GCMS7_251212A	Analysis Date: 12/12/2025 7:49:00 PM	Prep Date: 12/12/2025

Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.229	0.0100	0.232	0	98.8	81	122	2.33	20	
Ethylbenzene	0.267	0.0100	0.232	0.0539	91.7	80	120	0.449	20	
m,p-Xylene	0.672	0.0200	0.464	0.269	86.7	80	120	0.657	20	
o-Xylene	0.345	0.0100	0.232	0.153	83.1	80	120	0.668	20	
Toluene	0.250	0.0200	0.232	0.0202	98.9	80	120	2.14	20	
Total Xylenes	1.02	0.0100	0.696	0.422	85.5	80	120	0.661	20	
Surr: 1,2-Dichloroethane-d4	2090		2000		104	72	119	0	0	
Surr: 4-Bromofluorobenzene	1840		2000		92.1	76	119	0	0	
Surr: Dibromofluoromethane	2190		2000		109	85	115	0	0	
Surr: Toluene-d8	1880		2000		94.1	81	120	0	0	

Qualifiers:	B Analyte detected in the associated Method Blank	DF Dilution Factor
	J Analyte detected between MDL and RL	MDL Method Detection Limit
	ND Not Detected at the Method Detection Limit	R RPD outside accepted control limits
	RL Reporting Limit	S Spike Recovery outside control limits
	J Analyte detected between SDL and RL	N Parameter not NELAP certified

Appendix D

Remediation Records

Appendix D
Remediation Records 2025
HF Sinclair Hobbs Tank 5201

Date	Well ID	Time (Start)	Intial DTP (ft-amsl)	Intial DTW (ft-amsl)	Final DTP (ft-amsl)	Final DTW (ft-amsl)	Time (Stop)	Total Volume Removed (bbls)	Disposal Well Ticket Number
2/18/2025	RW-1	9:50	--	55.79	--	55.91	10:20	16	#218384
2/18/2025	HTRW 3	10:24	--	52.31	--	53.21	10:54		
2/18/2025	HTRW 2	10:58	--	51.02	--	51.61	11:28		
2/18/2025	HTRW 1	11:35	--	51.85	--	51.85	12:05		
3/11/2025	RW-1	9:35	--	55.75	--	55.88	10:05	16	#219534
3/11/2025	HTRW 3	10:10	--	52.47	--	52.65	10:40		
3/11/2025	HTRW 2	10:45	--	51.12	--	51.22	11:15		
3/11/2025	HTRW 1	11:23	--	51.91	--	51.98	11:53		
3/25/2025	RW-1	9:25	--	55.84	--	55.91	9:55	15	#221790
3/25/2025	HTRW 3	10:05	--	52.51	--	52.56	10:35		
3/25/2025	HTRW 2	10:40	--	51.41	--	51.17	11:10		
3/25/2025	HTRW 1	11:15	--	51.86	--	51.89	11:45		
4/8/2025	RW-1	9:25	--	55.74	--	55.87	9:55	15	#221095
4/8/2025	HTRW 3	10:00	--	52.53	--	52.59	10:30		
4/8/2025	HTRW 2	10:35	--	51.08	--	51.32	11:05		
4/8/2025	HTRW 1	11:15	--	51.9	--	52.12	11:45		
4/22/2025	RW-1	10:30	--	55.82	--	55.86	11:00	6	#222415
4/22/2025	HTRW 3	11:05	--	52.62	--	52.48	11:35		
4/22/2025	HTRW 2	11:40	--	51.15	--	51.22	12:10		
4/22/2025	HTRW 1	12:25	--	51.89	--	52.15	12:55		
5/6/2025	Stop Work Authority activated due to heavy rainfall and saturated soil inside the berm not suitable for vacuum truck								
5/20/2025	RW-1	8:45	--	55.75	--	55.85	9:15	15	#220917
5/20/2025	HTRW 3	9:20	--	52.42	--	52.44	9:50		
5/20/2025	HTRW 2	10:00	--	51.03	--	51.05	10:30		
5/20/2025	HTRW 1	11:30	--	51.8	--	51.82	12:40		
6/3/2025	RW-1	08:45	--	55.76	--	55.84	9:25	10	#222790
6/3/2025	HTRW 3	9:30	--	52.4	--	52.41	10:00		
6/3/2025	HTRW 2	10:10	--	51.1	--	51.1	10:40		
6/3/2025	HTRW 1	10:45	--	51.82	--	51.8	11:15		
6/17/2025	RW-1	8:30	--	55.81	--	55.82	9:00	10	#220287
6/17/2025	HTRW 3	9:10	--	52.54	--	52.4	9:40		
6/17/2025	HTRW 2	9:45	--	51.12	--	51.14	10:15		
6/17/2025	HTRW 1	10:25	--	51.84	--	51.94	10:55		
7/15/2025	RW-1	8:25	--	55.71	--	55.72	8:55	15	#204113
7/15/2025	HTRW 3	9:10	--	52.5	--	52.32	9:40		
7/15/2025	HTRW 2	9:50	--	51.01	--	51.04	10:20		
7/15/2025	HTRW 1	10:25	--	51.73	--	51.9	10:55		
7/29/2025	RW-1	8:55	--	55.81	--	55.65	9:25	10	#203310
7/29/2025	HTRW 3	9:30	--	52.33	--	52.35	10:00		
7/29/2025	HTRW 2	10:10	--	51.06	--	50.04	10:40		
7/29/2025	HTRW 1	10:45	--	51.75	--	51.78	11:15		

**Appendix D
Remediation Records 2025
HF Sinclair Hobbs Tank 5201**

Date	Well ID	Time (Start)	Intial DTP (ft-amsl)	Intial DTW (ft-amsl)	Final DTP (ft-amsl)	Final DTW (ft-amsl)	Time (Stop)	Total Volume Removed (bbls)	Disposal Well Ticket Number
8/12/2025	RW-1	8:25	--	55.78	--	55.93	9:00	10	#223051
8/12/2025	HTRW 3	9:05	--	52.66	--	52.48	9:35		
8/12/2025	HTRW 2	9:40	--	51.19	--	51.08	10:10		
8/12/2025	HTRW 1	10:15	--	51.9	--	51.85	10:45		

Site closure request Submitted to NMOCD on August 13, 2025

8/26/2025	RW-1	9:05	--	55.84	--	56.02	9:35	10	#224212
8/26/2025	HTRW 3	10:15	--	52.64	--	52.58	10:45		
8/26/2025	HTRW 2	9:40	--	51.14	--	51.19	10:10		
8/26/2025	HTRW 1	10:50	--	51.89	--	52.12	11:25		

9/9/2025	RW-1	8:30	--	55.9	--	55.85	9:00	10	#223560
9/9/2025	HTRW 3	9:05	--	52.62	--	52.45	9:35		
9/9/2025	HTRW 2	9:40	--	51.18	--	51.89	10:20		
9/9/2025	HTRW 1	10:45	--	51.85	--	51.85	11:15		

9/29/2025	RW-1	8:35	--	55	--	55.97	9:05	12	#225529
9/29/2025	HTRW 3	9:10	--	52.7	--	52.5	9:40		
9/29/2025	HTRW 2	9:45	--	51.23	--	51.22	10:20		
9/29/2025	HTRW 1	10:40	--	51.89	--	52	11:10		

10/14/2025	RW-1	8:35	--	55.98	--	56.1	9:05	10	#226042
10/14/2025	HTRW 3	9:10	--	52.6	--	52.51	9:40		
10/14/2025	HTRW 2	9:45	--	51.2	--	51.3	10:15		
10/14/2025	HTRW 1	10:20	--	51.95	--	51.95	10:50		

11/12/2025	RW-1	8:20	--	56.02	--	56.09	8:50	15	#227351
11/12/2025	HTRW 3	8:55	--	52.66	--	52.57	9:25		
11/12/2025	HTRW 2	9:30	--	51.25	--	51.23	10:00		
11/12/2025	HTRW 1	10:05	--	51.95	--	51.99	10:35		

12/2/2025	RW-1	8:30	--	56.01	--	56.22	9:00	15	#229405
12/2/2025	HTRW 3	9:05	--	52.59	--	52.62	9:35		
12/2/2025	HTRW 2	9:40	--	51.28	--	51.27	10:10		
12/2/2025	HTRW 1	10:20	--	52.01	--	52	10:50		



GHD.com

→ The Power of Commitment

Sante Fe Main Office
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Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 551097

CONDITIONS

Operator: HF Sinclair Navajo Refining LLC ATTN: GENERAL COUNSEL Dallas, TX 75201	OGRID: 15694
	Action Number: 551097
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
shanna.smith	Continue remediation activities, EFR, ORC socks, and air injection as scheduled.	2/10/2026
shanna.smith	March 17, 2026, quarterly sampling event is scheduled. Submit quarterly report by April 24, 2026.	2/10/2026
shanna.smith	Continue quarterly monitoring and sampling.	2/10/2026