



**Devon Energy Production Company, LP
Aldabra 26 & 27 Battery
Closure Report**

February 09, 2026

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Closure Report
Aldabra 26 & 27 Battery
Incident Number: nAPP2533530107
Eddy County, New Mexico

To Whom It May Concern:

Safety & Environmental Solutions (SESI), on behalf of Devon Energy Production Company, LP (Devon), has prepared this Closure Report to document the findings of a liner integrity inspection at the Aldabra 26 & 27 Battery (Site) following the release of crude oil and produced water within a secondary lined containment. Based on the liner integrity inspection activities, Devon is submitting this Closure Report, describing the inspection results and requesting closure for Incident Number nAPP2533530107.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit P, Section 26, Township 23 South, Range 31 East, Eddy County, New Mexico (32.269714, -103.758175 NAD83) and is associated with oil and gas exploration and production on Federal Land managed by the Bureau of Land Management (BLM).

Incident C-141 received on 12/12/2025 for release on 11/30/2025. Crude oil released (bbls): Cause: Overflow - Tank, Pit, Etc. | Production Tank | Crude Oil | Released: 28 BBL | Recovered: 28 BBL | Lost: 0 BBL. Produced Water released (bbls): Cause: Overflow - Tank, Pit, Etc. | Production Tank | Produced Water | Released: 70 BBL | Recovered: 70 BBL | Lost: 0 BBL.

SITE CHARACTERIZATION and CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, as specified in 19.15.29 NMAC. Results of the desktop review are summarized below; receptors are identified in Figure 1, with supporting well records provided in Appendix A.

- Surface elevation is approximately 3,450 feet above mean sea level (msl).
- The nearest continuously flowing water course is located about 3.7 miles to the west of the site.
- The nearest lakebed, sinkhole, or playa lake is located about 3.67 miles to the southeast.
- The nearest wetland (riverine) is located 3.16 miles to the southwest of the site.
- The nearest subsurface mine is more than 10 miles to the northeast, associated with potash mining near Carlsbad.
- According to the FEMA National Flood Hazard Layer (NFHL) FIRMette map, the Site is located entirely within Zone X (Area of Minimal Flood Hazard). The property is not located within a 100-year floodplain (Zone A or AE), and no regulatory floodways are mapped at or immediately adjacent to the Site.
- USGS karst occurrence potential data designates the area as low risk.
- The soils are designated as Berino complex, 0 to 3 percent slopes, eroded, with inclusions of Pajarito loamy fine sands. This soil is formed from mixed alluvium and/or eolian sands and occurs on plains and fan piedmonts. The Berino series consists of fine sand over sandy clay loam and loamy sand with no restrictive features to a depth greater than 80 inches. It is well drained with low runoff and moderately high to high permeability (0.60 to 2.00 in/hr). Available water capacity is moderate (about 8.0 inches to 60 inches), and the soil is rated as non-hydric. The area is not designated as prime farmland. Salinity levels range from very



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- slightly saline to slightly saline (2.0–4.0 mmhos/cm), calcium carbonate content may reach 40 percent, and there is no risk of flooding or ponding.
- Geology is described as Permian Basin sediments overlain by Quaternary alluvium and eolian sands.
 - Groundwater in the area occurs at depths greater than 80 feet below ground surface (bgs). According to the New Mexico Oil Conservation Division (NMOCD) Oil and Gas Map. Records from the New Mexico Office of the State Engineer (OSE) indicate that the closest registered Point of Diversion (POD), identified as C-02348, is located within 0.43 miles east of the release site at coordinates 32.270253, -103.751003 (Section 26, Township 23S Range 31E) and is used for stock watering purposes. This well was drilled by Sirman Drilling & Construction LLC. on October 31, 2013, to a depth of 700 feet below ground surface (bgs) using a hollow stem auger. Groundwater was encountered during drilling at a depth of 430 feet, and the well was classified as a dry hole.

Based on the results of the Site Characterization, groundwater in the area occurs at depths greater than 430 feet below ground surface (bgs). Therefore, pursuant to Table I Closure Criteria for Soils Impacted by a Release as specified in 19.15.29 NMAC, the following closure criteria apply to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 2,500 mg/kg
- Chloride: 20,000 mg/kg

While the regulation establishes the criteria above, the New Mexico Oil Conservation Division (NMOCD) expresses a preference that groundwater depth data be obtained within a 0.5-mile radius of the Site and from within the last 25 years to confirm site-specific conditions. This preference has been satisfied through the inclusion of the OSE POD C-02348 well log (Appendix A), which documents groundwater encountered at 430 feet bgs and verifies that the well was ultimately classified as a dry hole.

LINER INTEGRITY INSPECTION ACTIVITIES

The initial 48-hour advance notice to perform liner integrity inspection was submitted to NMOCD on January 12, 2026. On January 15, 2026, SESI mobilized to location to perform the liner integrity inspection. Upon arrival, it was observed that portions of the containment area required additional pressure washing and cleaning, as crude oil residual fluids were present and prevented a complete visual inspection of the liner. SESI notified Devon Energy of the observed conditions and requested that the containment area be re-cleaned properly.

To confirm secondary containment integrity following the release, a subsequent liner integrity inspection was scheduled. The required 48-hour advance notification was submitted to NMOCD on February 03, 2026. Prior to the liner integrity inspection on February 05, 2026, the liner was pressure washed a second time to remove residual crude oil observed during the initial inspection attempt.

The liner integrity inspection determined that the liner was intact and operating as designed. No rips, tears, holes, or other damage were observed. Heavy staining was observed on the liner during the inspection; however, no breaches, tears, or defects were observed, and the liner integrity was not compromised. Small areas of intermittent pooling were observed across portions of the containment area and were attributed to the recent pressure washing of the containment. Photographic documentation of the liner integrity inspection is provided in Appendix B.

CLOSURE REQUEST

In summary, the crude oil and produced water release on November 30, 2025, was fully contained within a lined secondary containment system at the Aldabra 26 & 27 Battery. The liner was inspected and confirmed to be operating as designed, and all crude oil and produced water was recovered with no loss to the surrounding environment. Given the containment integrity, absence of impacts to soil or water resources, and the applicability of the closure criteria



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identified above, Devon Energy Production Company, LP respectfully requests closure of Incident Number nAPP2533530107.

If you have any questions or comments, please contact Leslie Mendenhall at (575) 973-5675 or lmendenhall@sesi-nm.com.

Sincerely,
Safety & Environmental Solutions, Inc.

Leslie Mendenhall

Leslie Mendenhall, Sr. VP of Environmental

Cc: Jim Raley, Devon

Appendices:

Figure 1. Site Vicinity and Receptor Map

Figure 2. Soil Survey Map

Appendix A. Well Records & Logs

Appendix B. Photographic Log

Appendix C. C-141 Forms and Correspondence

Devon Energy Production Company, LP
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Figure 1. Site Vicinity and Receptor Map

Aldabra 26 & 27 Battery

Unit P Section 26 Township 23S Range 31E

nAPP2533530107

32.269714, -103.758175
Eddy County, New Mexico

Vicinity Map

Legend

 Liner Inspection Area



Google Earth

2000 ft



Aldabra 26 & 27 Battery

Unit P Section 26 Township 23S Range 31E

nAPP2533530107

32.269714, -103.758175
Eddy County, New Mexico

Site Map

Legend

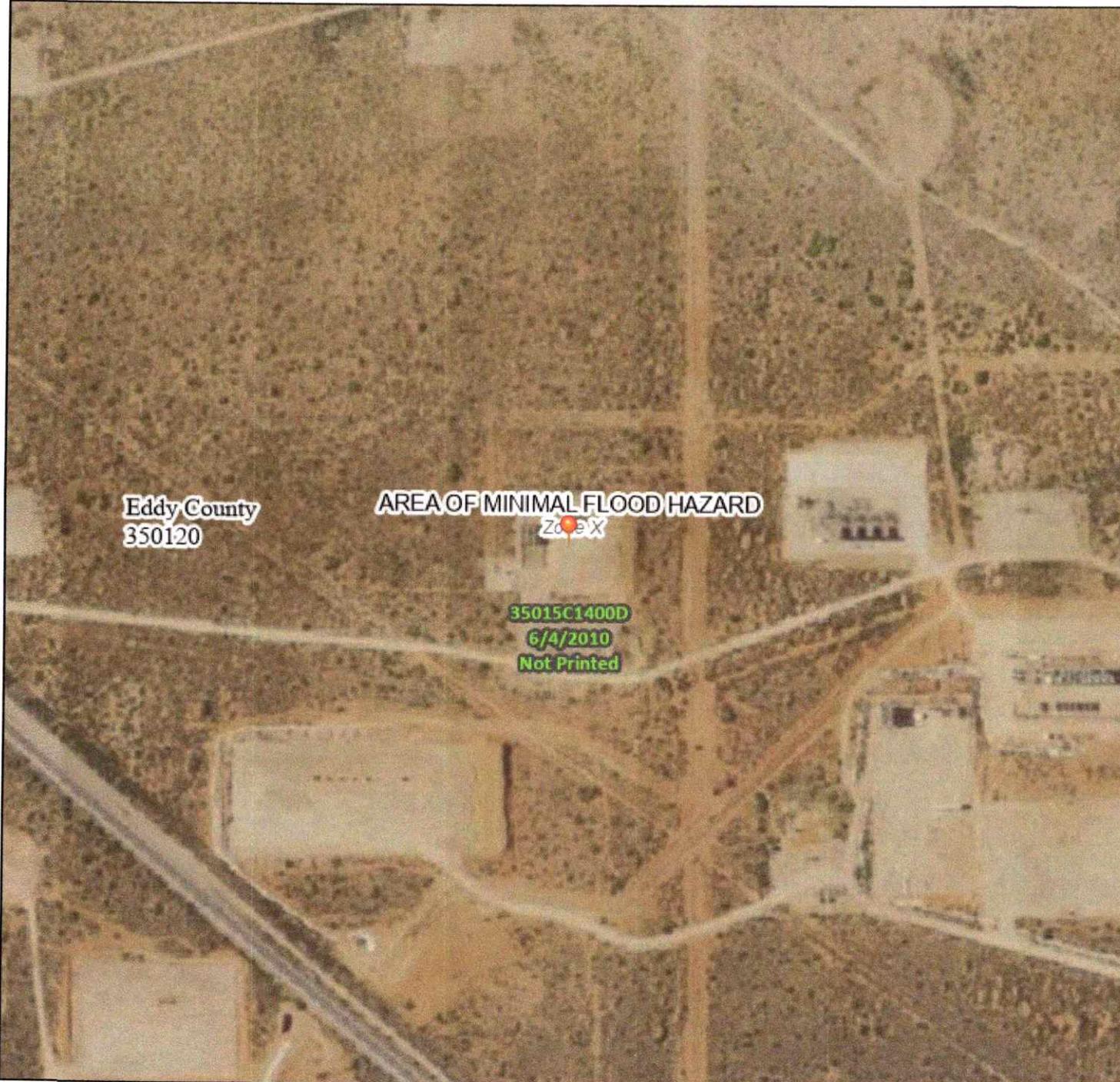
 Liner Inspection Area



National Flood Hazard Layer FIRMette



103°45'48"W 32°16'26"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

- SPECIAL FLOOD HAZARD AREAS**
 - Without Base Flood Elevation (BFE) Zone A, V, A99
 - With BFE or Depth Zone AE, AO, AH, VE, AR
 - Regulatory Floodway
 - OTHER AREAS OF FLOOD HAZARD**
 - 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
 - Future Conditions 1% Annual Chance Flood Hazard Zone X
 - Area with Reduced Flood Risk due to Levee. See Notes. Zone X
 - Area with Flood Risk due to Levee Zone D
 - OTHER AREAS**
 - NO SCREEN Area of Minimal Flood Hazard Zone X
 - Effective LOMRs
 - Area of Undetermined Flood Hazard Zone I
 - GENERAL STRUCTURES**
 - Channel, Culvert, or Storm Sewer
 - Levee, Dike, or Floodwall
 - OTHER FEATURES**
 - Cross Sections with 1% Annual Chance Water Surface Elevation
 - Coastal Transect
 - Base Flood Elevation Line (BFE)
 - Limit of Study
 - Jurisdiction Boundary
 - Coastal Transect Baseline
 - Profile Baseline
 - Hydrographic Feature
 - MAP PANELS**
 - Digital Data Available
 - No Digital Data Available
 - Unmapped
- The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

0 250 500 1,500 2,000 Feet 1:6,000

103°45'11"W 32°15'56"N

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 8/25/2025 at 3:48 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



U.S. Fish and Wildlife Service

National Wetlands Inventory

Wetlands Map



August 25, 2025

Wetlands

-  Estuarine and Marine Deepwater
-  Estuarine and Marine Wetland

-  Freshwater Emergent Wetland
-  Freshwater Forested/Shrub Wetland
-  Freshwater Pond

-  Lake
-  Other
-  Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

OSE POD Locations Map



8/25/2025, 10:14:38 AM

GIS WATERS PODs

- Active
- Pending

World Imagery

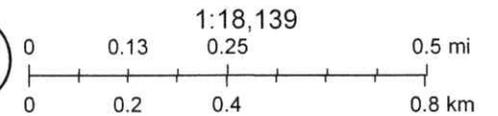
Low Resolution 15m Imagery

High Resolution 60cm Imagery

High Resolution 30cm Imagery

Citations

4.8m Resolution Metadata



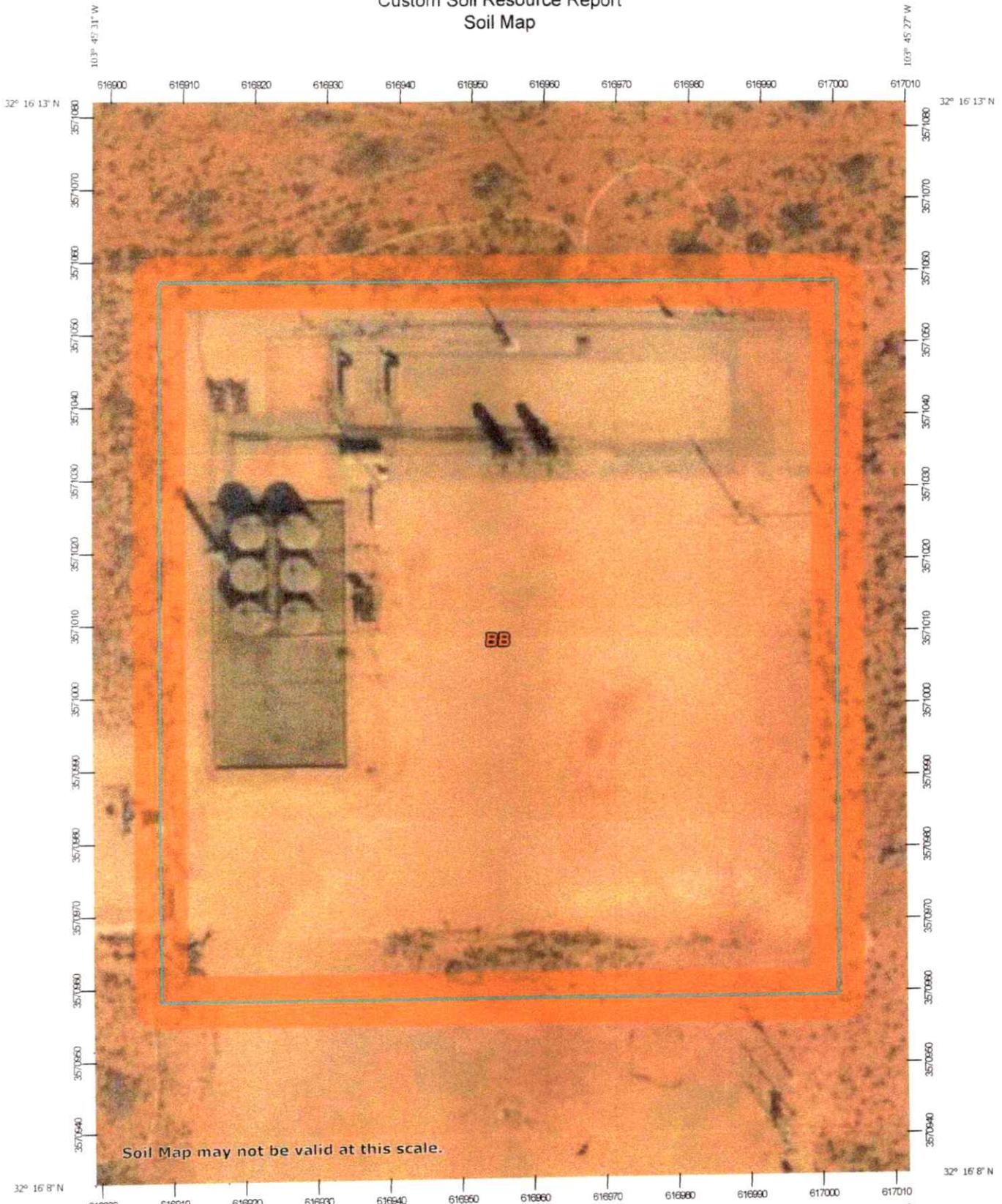
Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

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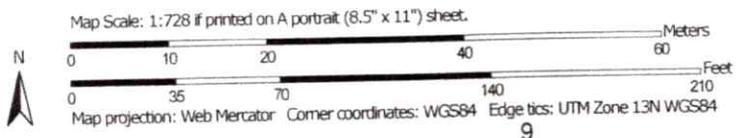


Figure 2. Soil Survey Map

Custom Soil Resource Report Soil Map



Soil Map may not be valid at this scale.



Custom Soil Resource Report

MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)

Soils

 Soil Map Unit Polygons

 Soil Map Unit Lines

 Soil Map Unit Points

Special Point Features

 Blowout

 Borrow Pit

 Clay Spot

 Closed Depression

 Gravel Pit

 Gravelly Spot

 Landfill

 Lava Flow

 Marsh or swamp

 Mine or Quarry

 Miscellaneous Water

 Perennial Water

 Rock Outcrop

 Saline Spot

 Sandy Spot

 Severely Eroded Spot

 Sinkhole

 Slide or Slip

 Sodic Spot

 Spoil Area

 Stony Spot

 Very Stony Spot

 Wet Spot

 Other

 Special Line Features

Water Features

Streams and Canals

Transportation

 Rails

 Interstate Highways

 US Routes

 Major Roads

 Local Roads

Background

 Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Eddy Area, New Mexico**BB—Berino complex, 0 to 3 percent slopes, eroded****Map Unit Setting**

National map unit symbol: 1w43
Elevation: 2,000 to 5,700 feet
Mean annual precipitation: 5 to 15 inches
Mean annual air temperature: 57 to 70 degrees F
Frost-free period: 180 to 260 days
Farmland classification: Not prime farmland

Map Unit Composition

Berino and similar soils: 60 percent
Pajarito and similar soils: 25 percent
Minor components: 15 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Berino**Setting**

Landform: Plains, fan piedmonts
Landform position (three-dimensional): Riser
Down-slope shape: Convex
Across-slope shape: Linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 17 inches: fine sand
H2 - 17 to 58 inches: sandy clay loam
H3 - 58 to 60 inches: loamy sand

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high
 (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.0 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: B
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Custom Soil Resource Report

Description of Pajarito**Setting**

Landform: Dunes, plains, interdunes
Landform position (three-dimensional): Side slope
Down-slope shape: Convex, linear
Across-slope shape: Convex, linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 9 inches: loamy fine sand
H2 - 9 to 72 inches: fine sandy loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.0 inches)

Interpretive groups

Land capability classification (irrigated): 2e
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: A
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Minor Components**Pajarito**

Percent of map unit: 4 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Wink

Percent of map unit: 4 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Cacique

Percent of map unit: 4 percent
Ecological site: R070BD004NM - Sandy
Hydric soil rating: No

Kermit

Percent of map unit: 3 percent
Ecological site: R070BD005NM - Deep Sand
Hydric soil rating: No

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Appendix A. Well Records & Logs

File No. C-2348



NEW MEXICO OFFICE OF THE STATE ENGINEER

CHANGE OF OWNERSHIP OF 72-12-1 PERMIT FOR (check one).



<input type="checkbox"/> Individual	<input checked="" type="checkbox"/> Corporation
<input type="checkbox"/> Trustee	<input type="checkbox"/> Partnership
<input type="checkbox"/> Estate	<input type="checkbox"/> Limited Liability Co.
<input type="checkbox"/> Tribes, Pueblos, Nation	<input type="checkbox"/> Governmental Entity

1. OWNER OF RECORD (Seller)

Name NGL Water Solutions Permian, LLC	Name:	
Phone <input type="checkbox"/> Home <input type="checkbox"/> Cell Phone (Work) (720) 213-1521	Phone <input type="checkbox"/> Home <input type="checkbox"/> Cell Phone (Work):	
a. Owner of Record File No.: C-02348	b. Sub-file No.	c. Cause No.

2. NEW OWNER (Buyer) **Note: If more owners need to be listed, attach a separate sheet. Attached?** Yes

Name NGL North Ranch, LLC, a Texas Limited Liability Company	Name:
Contact or Agent: Jim Winter <input type="checkbox"/> check here if Agent	Contact or Agent: <input type="checkbox"/> check here if Agent
Mailing Address: 865 North Albion Street, Suite 400	Mailing Address:
City Denver	City:
State CO Zip Code 80220	State: Zip Code:
Phone <input type="checkbox"/> Home <input type="checkbox"/> Cell Phone (Work) (720) 213-1521	Phone: <input type="checkbox"/> Home <input type="checkbox"/> Cell Phone (Work):
E-mail (optional) Jim Winter@nglep.com	E-mail (optional):

Required: Submit warranty deed(s) or other instrument(s) of conveyance properly recorded with the county clerk's office.

3. PURPOSE OF USE & AMOUNT CONVEYED

Check all that apply <input type="checkbox"/> Domestic <input checked="" type="checkbox"/> Livestock <input type="checkbox"/> Multiple House <input type="checkbox"/> Drinking & Sanitary	Amount of Water (acre-feet per annum): 3
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4. LIST ALL KNOWN WELLS (POD) FOR THE 72-12-1 PERMIT CONVEYED

OSE POD No.:	Well Tag ID No.: (if applicable)	Subdivision	Section or X (Easting or Longitude)	Township or Y (Northing or Latitude)	Range	County
C-02348		NW¼SE¼SW¼	26	23S	31E	Eddy

5. CHECK HERE IF WELL IS SHARED BY MULTIPLE HOUSEHOLDS:

Note: Attach an updated list of lots served and owner contact information

FOR OSE INTERNAL USE		Change of Ownership, Form wr-02d, Rev 08/24/22	
File No. C-2348	Trn. No. 755955	Well Tag ID No. (if applicable):	
Trans Desc. (optional): <i>Cow</i>	Sub-Basin: C	Receipt No. 2-46577	

6. ADDITIONAL STATEMENTS OR EXPLANATIONS

Attached is a copy of the recorded Quit Claim deed from NGL Water Solutions Permian, LLC to NGL North Ranch, LLC.

ACKNOWLEDGEMENT FOR INDIVIDUAL

I, We (name of owner(s)), _____ Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

Signature _____ Signature _____

State of _____)
County of _____)
ss.

This instrument was acknowledged before me this _____ day of _____ A.D., 20 _____, by (name of owner(s)):

Notary Public: _____
My commission expires: _____

ACKNOWLEDGEMENT FOR CORPORATION

I, We (name of owner(s)), NGL North Ranch, LLC, a Texas Limited Liability Company by Doug White Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

Officer Signature _____ Officer Signature _____

State of Colorado)
County of Denver)
ss.

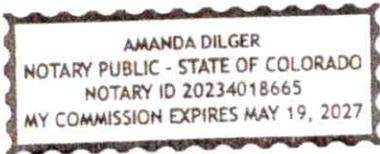
This instrument was acknowledged before me this 12 day of January A.D., 20 24, by the following on behalf of said corporation.

Name of Officer: Doug White

Title of Officer: Executive Vice President

Name of Corporation Acknowledging: NGL North Ranch, LLC, a Texas Limited Liability Company

State of Corporation: Texas



Notary Public: _____
My commission expires: May 19, 2027

Change of Ownership, Form wr-02d, Rev 08/24/22

Table with 4 columns: File No., Trn. No., Well Tag ID No., Receipt No. and 2 rows of handwritten data.

EA COUNTY, NM
KE...ANES, COUNTY CLERK
45624
Book 2220 Page 18
1 of 2
01/30/2024 01:45 PM
BY ANGIE BEAUCHAMP

CORRECTIVE QUITCLAIM DEED

This Corrective Quitclaim Deed is submitted to correct a typographical error in the name of the Grantee in the Quitclaim Deed recorded on January 18, 2024, Document No. 45121, Book 2219, Page 507, in Lea County, New Mexico. NGL Water Solutions Permian, LLC, ("Grantor), quitclaims to NGL North Ranch, LLC, a Texas Limited Liability Company, whose address is 865 North Albion Street, Suite 400, Denver Colorado, 80220 ("Grantee"), Grantor's right, title, and interest in and to all water rights described in Office of the State Engineer File Number C-03555.

Remainder of Page Intentionally Left Blank

Signature Page to Follow

FILED 101 JAN 31 2024 01:45 PM

Deed to be recorded in Lea County

LEA COUNTY, NM
.....H MANES, COUNTY CLERK
45624
Book 2220 Page 18
2 of 2
01/30/2024 01:45 PM
BY ANGIE BEAUCHAMP

WITNESS my hand and seal this 26 day of January, 2024.

GRANTOR:

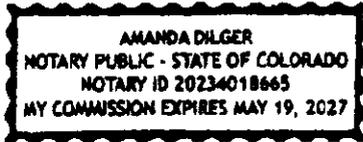
By: [Signature]

NGL Water Solutions Permian, LLC

State of Colorado

County of Denver

The foregoing instrument was acknowledged before me on January 26, 2024, by Douglas W. White, in his capacity as Executive Vice President of NGL Water Solutions Permian, LLC.



(Seal/Stamp)

[Signature]

(Signature of notarial officer)

Title of office: Notary Public

Commission #: 20234018665

My commission expires: May 19, 2027

Mike A. Hamman, P.E.
State Engineer



swell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 755955
File Nbr: C 02348

Jan. 31, 2024

JIM WINTER
NGL NORTH RANCH LLC A TEXAS LIMITED LIABILITY CO
865 NORTH ALBION ST STE 400
DENVER, CO 80220

Greetings:

Enclosed is one original copy of a Change of Ownership of a Water Right submitted to this office for filing. This Change of Ownership is accepted for filing in accordance with Section 72-1-2.1, NMSA 1978 (1996 Supp.), effective May 15, 1996. The acceptance by the State Engineer Office does not constitute validation of the right claimed.

According to Section 72-1-2.1, NMSA 1978 (1996 Supp.), you must record this Change of Ownership with the clerk of the county in which the water is located. The filing shall be public notice of the existence and contents of the instruments so recorded.

Sincerely,

A handwritten signature in cursive script, appearing to read "Maret Thompson".

Maret Thompson
(575) 622-6521

Enclosure

chngowrc

NEW MEXICO OFFICE OF THE STATE ENGINEER

File No. C-2348



APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS IN ACCORDANCE WITH SECTIONS 72-12-1.1, 72-12-1.2, OR 72-12-1.3 NEW MEXICO STATUTES



For fees, see State Engineer website: <http://www.ose.state.nm.us/>

2-30521 ES

1. APPLICANT(S)

Name: Mark and Annette McCloy	Name: Hennighausen & Olsen, LLP.
Contact or Agent: <input type="checkbox"/> check here if Agent	Contact or Agent: <input checked="" type="checkbox"/> check here if Agent A.J. Olsen
Mailing Address: P.O. Box 1076	Mailing Address: P.O. Box 1415
City: Jal	City: <u>Roswell</u>
State: NM Zip Code: 88252	State: <u>NM</u> Zip Code: <u>88202</u>
Phone: 432.940.4459 <input type="checkbox"/> Home <input checked="" type="checkbox"/> Cell Phone (Work): 575.225.8804 Home	Phone: <input type="checkbox"/> Home <input type="checkbox"/> Cell Phone (Work): <u>575.624.2463</u>
E-mail:	E-mail: <u>ajolsen@h2olawyers.com</u>

2. PURPOSE OF USE

Domestic use for one household
 Livestock watering
 Domestic well to accompany a house or other dwelling unit constructed for sale
 Domestic use to serve _____ households
 Drinking and sanitary uses that are incidental to the operations of a governmental, commercial, or non-profit facility
 Prospecting, mining or drilling operations to discover or develop natural resources
 Construction of public works, highways and roads

3. WELL INFORMATION

File Information: (If existing well, provide OSE no. & indicate below if well is to be replacement, repaired or deepened or supplemental. If new well, leave blank, as OSE must assign no.)

OSE Well No. (If Existing) <u>C-2348</u>	New Well No. (provided by OSE)
Driller Name: <u>Unknown</u>	Driller License Number:
Approximate Depth of Well (feet): <u>500.00</u>	Outside Diameter of Well Casing (inches): <u>8.00</u>

Replacement well (List all existing wells if more than one):
 Repair or Deepen:
 Clean out well to original depth
 Deepen well from _____ to _____ ft.
 Other (Explain):
 Supplemental well (List OSE No. for all wells this will supplement):

STATE ENGINEER OFFICE
 ROSWELL NEW MEXICO
 2011 OCT 31 PM 12:11

FOR OSE INTERNAL USE

Application for Permit, Form wr-01, Rev5/11/11

File Number: <u>C-2348</u>	Trn Number: <u>491413</u>
Sub-basin: <u>C</u>	POD No. <u>C-02348-P001</u> Log Due Date: <u>N/A</u>

4. WELL LOCATION NOTE: If more than one (1), complete Attachment 1

Location (Required): Coordinate location must be New Mexico State Plane (NAD 83), UTM (NAD 83), or Lat/Long (WGS84)					
NM State Plane (NAD83) - In feet	NM West Zone	<input type="checkbox"/>	X (in feet):		
	NM Central Zone	<input type="checkbox"/>	Y (in feet):		
	NM East Zone	<input type="checkbox"/>			
UTM (NAD83) - In meters	UTM Zone 13N	<input type="checkbox"/>	Easting (in meters):		
	UTM Zone 12N	<input type="checkbox"/>	Northing (in meters):		
Lat/Long (WGS84) - To 1/10 th of second	Latitude:	32	deg	16 min	12.631 sec
	Longitude:	-103	deg	45 min	2.986 sec
Land Grant (if applicable):					
Point of Diversion is on Land Owned by (Required): Mark And Annetta McCloy By Real Estate Purchase Agreement					
Other Location Information (complete the below, if applicable):					
PLSS Quarters or Halves:	Section:	Township:	Range:	County:	
SE1/4NW1/4SE1/4SW1/4	26	23S	31E	Eddy	
Lot No:	Block No:	Unit/Tract:	Subdivision:		
Hydrographic Survey:	Map:		Tract:		
Other description relating point of diversion to common landmarks, streets, or other:					
Additional point of diversion descriptions are attached: <input type="checkbox"/> Yes <input type="checkbox"/> No if yes, how many _____					

5. ADDITIONAL STATEMENTS OR EXPLANATIONS

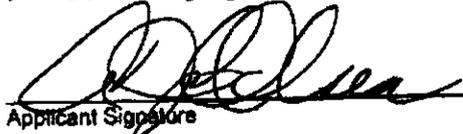
The existing well C-2348 was declared by an individual that does not own the well or the property on which it is located. This applicants have purchased the subject well and property, and wish to utilize it for livestock watering purposes.

ACKNOWLEDGEMENT

I, We (name of applicant(s)), A.J. Olsen

Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.


Applicant Signature

Applicant Signature

2011 OCT 31 PM 12:31
 STATE ENGINEER OFFICE
 ROSWELL, NEW MEXICO

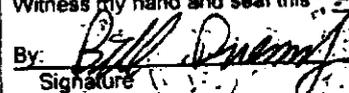
ACTION OF THE STATE ENGINEER

This application is approved subject to the attached general and specific conditions of approval.

Witness my hand and seal this 14th day of December 20 11

Acting

for the State Engineer,
Estevan R. Lopez, P.E.

By: 
Signature

Bill Quenling, Carlsbad Basin Supervisor
Print

Title:
Print

FOR USE INTERNAL USE

Application for Permit, Form wr-01, Rev5/11/11

File Number: <u>C-2348</u>	Trm Number: <u>491413</u>
Sub-basin: <u>C</u>	POD No. <u>C-02348-POD1</u>
	Log Due Date: <u>N/A</u>

NEW MEXICO STATE ENGINEER OFFICE
APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

GENERAL CONDITIONS OF APPROVAL (A thru O)

- 06-A The maximum amount of water that may be appropriated under this permit is 3.000 acre-feet in any year.
- 06-B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated. A licensed driller shall not be required for the construction of a driven well; provided that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter (Section 72-12-12).
- 06-C Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.
- 06-D The casing shall not exceed 7 inches outside diameter except under specific conditions in which reasons satisfactory to the State Engineer are shown.
- 06-E To request a change to the use of water authorized under this permit, the permittee shall file an application with the State Engineer.
- 06-F An application for a new 72-12-1.1 domestic well permit where the proposed point of diversion is to be located on the same legal lot of record as an operational 72-12-1.1 domestic well shall be treated as an application for a supplemental well.
- 06-G If artesian water is encountered, all rules and regulations pertaining to the drilling and casing of artesian wells shall be complied with.
- 06-H The drilling of the well and amount and uses of water permitted are subject to such limitations as may be imposed by a court or by lawful municipal or county ordinance which are more restrictive than the conditions of this permit and applicable State Engineer regulations.
- 06-I The permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.

Trn Desc: C 02348: SUBSEQUENT STK PERMIT
Log Due Date: N/A
Form: wr-01

File Number: C 02348
Trn Number: 491413

page: 1

06-0

06-K

Trn Desc

Log Due Date

**NEW MEXICO STATE ENGINEER OFFICE
APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES**

GENERAL CONDITIONS OF APPROVAL (Continued)

06-J The well shall be set back a minimum of 50 ft. from an existing well of other ownership unless a variance has been granted by the State Engineer. The State Engineer may grant a variance for a replacement well or to allow for maximum spacing of the well from a source of groundwater contamination. The well shall be set back from potential sources of contamination in accordance with rules and regulations of the NM Environment Department.

06-O

06-K

Trn Desc

Log Due Date

Pursuant to section 72-8-1 NMSA, the permittee shall allow the State Engineer and his representatives entry upon private property for the performance of their respective duties, including access to the well for meter reading and water level measurement.

06-L The permit is subject to cancellation for non-compliance with the conditions of approval or if otherwise not exercised in accordance with the terms of the permit.

06-M The right to divert water under this permit is subject to curtailment by priority administration as implemented by the State Engineer or a court.

06-N In the event of any change of ownership to this permit the new owner shall file a change of ownership form with the State Engineer in accordance with Section 72-1-2.1 NMSA.

06-O This well permit shall automatically expire unless the well is completed and the well record is filed with the State Engineer within one year of the date of issuance of the permit. It is the responsibility of the permit holder to ensure that the well record has been properly filed with the State Engineer.

SPECIFIC CONDITIONS OF APPROVAL

06-1A Depth of the well shall not exceed the thickness of the valley fill.

06-10 Total diversion from all wells under this permit number shall not exceed 3.000 acre-feet per annum.

Trn Desc: C 02348: SUBSEQUENT STK PERMIT

Log Due Date: N/A

Form: WR-01

File Number: C 02348

Trn Number: 491413

page: 2

**NEW MEXICO STATE ENGINEER OFFICE
APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES**

SPECIFIC CONDITIONS OF APPROVAL (Continued)

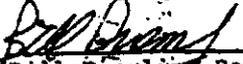
- 06-14 This permit authorized the diversion of water for watering livestock. The total diversion of water under this permit shall not exceed 3.000 acre-feet per year.
- 06-18 Any diversion of water made in excess of the authorized maximum diversion amount shall be repaid with twice the amount of the over-diversion during the following calendar year. Repayment shall be made by either: (a) reducing the diversion from the well that is the source of the over-diversion; or (b) acquiring or leasing a valid, existing consumptive use water right in an amount equal to the repayment amount and submitting to the State Engineer for his approval a plan for the proposed repayment.
- 06-5B A totalizing meter shall be installed before the first branch of the discharge line from the well and the installation shall be acceptable to the State Engineer; the Engineer shall be advised of the make, model, serial number, date of installation, and initial reading of the meter prior to appropriation of water; pumping records shall be submitted to the District Supervisor on or before the 10th of Jan., April, July and Oct. of each year for the 3 preceeding calendar months.

ACTION OF STATE ENGINEER

This application is approved for the use indicated, subject to all general conditions and to specific conditions listed above.

Witness my hand and seal this 14 day of Dec A.D., 2011

Estevan R. Lopez, P.E., Acting State Engineer

By: 
Bill Diemling, Basin Supv.

Trn Desc: C 02348: SUBSEQUENT STK PERMIT
Log Due Date: N/A
Form: WR-01

File Number: C 02348
Trn Number: 491413

page: 3

Locator Tool Report

General Information:

Application ID:30 Date: 12-13-2011 Time: 16:41:30

WR File Number: C-02348-POD1
Purpose: POINT OF DIVERSION

Applicant First Name: MARK & ANNETTE
Applicant Last Name: MCCLOY (STOCK PERMIT)(EXISTING WELL)

GW Basin: CARLSBAD
County: EDDY

Critical Management Area Name(s): NONE
Special Condition Area Name(s): NONE
Land Grant Name: NON GRANT

PLSS Description (New Mexico Principal Meridian):

SE 1/4 of NW 1/4 of SE 1/4 of SW 1/4 of Section 26, Township 23S, Range 31E.

Coordinate System Details:

Geographic Coordinates:

Latitude: 32 Degrees 16 Minutes 12.6 Seconds N
Longitude: 103 Degrees 45 Minutes 3.0 Seconds W

Universal Transverse Mercator Zone: 13N

NAD 1983(92) (Meters)	N: 3,571,068	E: 617,648
NAD 1983(92) (Survey Feet)	N: 11,716,079	E: 2,026,399
NAD 1927 (Meters)	N: 3,570,866	E: 617,696
NAD 1927 (Survey Feet)	N: 11,715,417	E: 2,026,557

State Plane Coordinate System Zone: New Mexico East

NAD 1983(92) (Meters)	N: 140,974	E: 219,876
NAD 1983(92) (Survey Feet)	N: 462,511	E: 721,377
NAD 1927 (Meters)	N: 140,958	E: 207,323
NAD 1927 (Survey Feet)	N: 462,452	E: 680,193

Locator Tool Report

General Information:

Application ID: 29 Date: 03-17-2010 Time: 16:36:16

WR File Number: C-02348-STK
Purpose: POINT OF DIVERSION *(USE GPS)*

Applicant First Name: JAMES KELLER RANCH
Applicant Last Name: (MILLS TRUST STOCK DECLARATION)

GW Basin: CARLSBAD
County: EDDY

Critical Management Area Name(s): NONE
Special Condition Area Name(s): NONE
Land Grant Name: NON GRANT

PLSS Description (New Mexico Principal Meridian):

SE 1/4 of NW 1/4 of SE 1/4 of SW 1/4 of Section 26, Township 23S, Range 31E.

Coordinate System Details:

Geographic Coordinates:

Latitude: 32 Degrees 16 Minutes 12.6 Seconds N
Longitude: 103 Degrees 45 Minutes 3.0 Seconds W

Universal Transverse Mercator Zone: 13N

NAD 1983(92) (Meters)	N: 3,571,068	E: 617,648
NAD 1983(92) (Survey Feet)	N: 11,716,079	E: 2,026,399
NAD 1927 (Meters)	N: 3,570,866	E: 617,696
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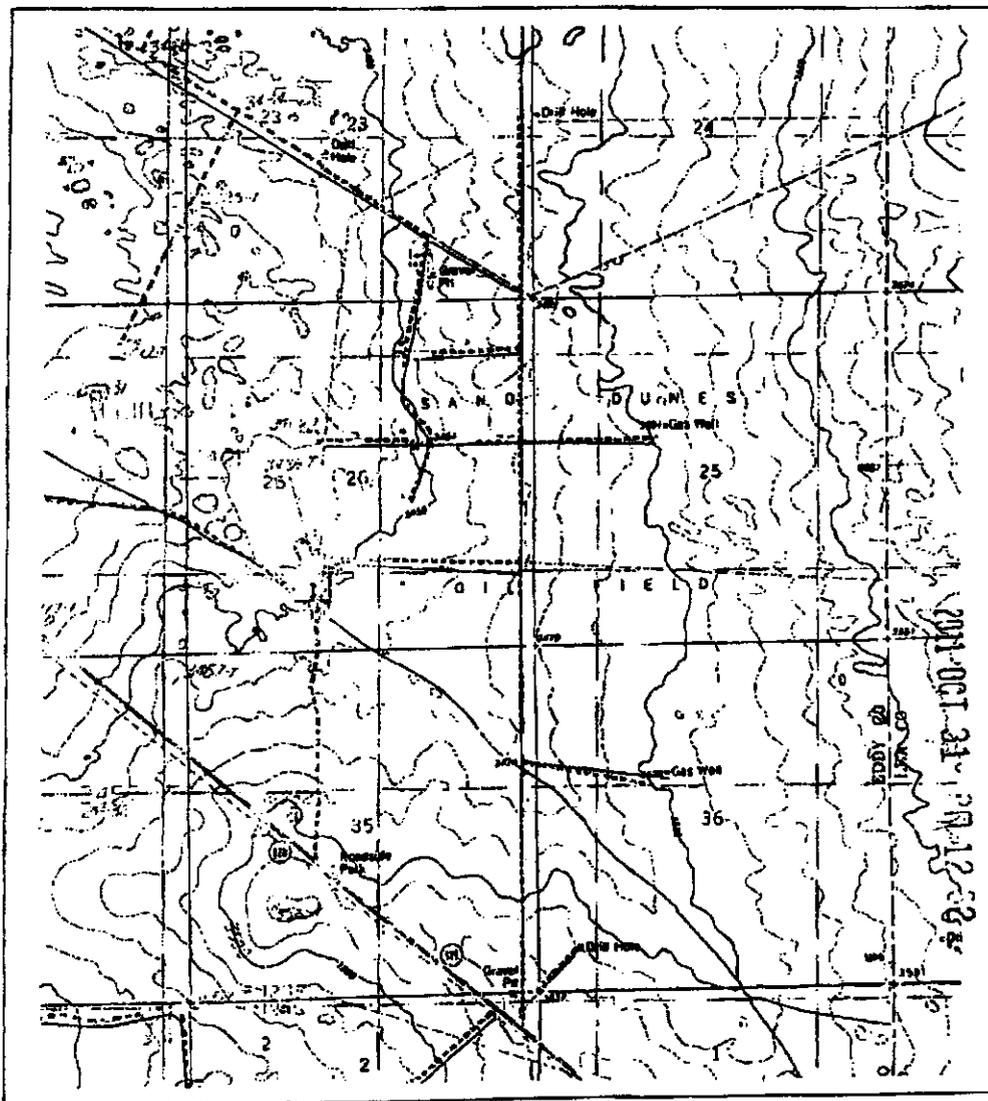
State Plane Coordinate System Zone: New Mexico East

NAD 1983(92) (Meters)	N: 140,974	E: 219,876
NAD 1983(92) (Survey Feet)	N: 462,511	E: 721,376
NAD 1927 (Meters)	N: 140,956	E: 207,323
NAD 1927 (Survey Feet)	N: 462,452	E: 680,193

STATE ENGINEER
ROSWELL, NEW MEXICO
2011 OCT 31 09:12:32

NEW MEXICO OFFICE OF STATE ENGINEER

Locator Tool Report



WR File Number: C-02348-STK Scale: 1:32,065

Northing/Easting: UTM83(92) (Meter): N: 3,571,068 E: 617,648

Northing/Easting: SPCS83(92) (Feet): N: 462,511 E: 721,376

GW Basin: Carlsbad

MARK McCLOY
P. O. Box 1076
Jal, New Mexico 88252

OFFICE OF THE STATE ENGINEER

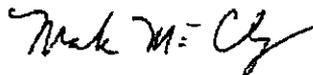
District 2 Office
1900 West Second Street
Roswell, New Mexico 88201

Dear Sir/Madam:

This letter hereby authorizes my attorney, A. J. Olsen, Hennighausen & Olsen, L.L.P., P. O. Box 1415, Roswell, New Mexico 88202-1415, to sign any application pending before the New Mexico State Engineer's Office on my behalf as my authorized agent.

DATED: 10-27-11

Sincerely yours,



Mark McCloy

STATE ENGINEER
ROSWELL, NEW MEXICO
2011 OCT 31 PM 12 31

REAL ESTATE PURCHASE AGREEMENT

This Purchase Agreement (the "Agreement") is made as of August ____, 2011 (the "date of this Agreement"), between The **WILLIAM J. WRIGHT and MARJORIE WRIGHT TRUST**, ("SELLER"), and **MARK McCLOY and ANNETTE McCLOY**, his wife ("PURCHASER").

1. **PROPERTY.** SELLER agrees to sell and convey, and PURCHASER agrees to purchase, on the terms and conditions contained in this Agreement, the following property located in Lea and Eddy Counties, New Mexico, and more particularly described as:

The legal description attached hereto and described as EXHIBITS "A" and "B".

TOGETHER with all sand, gravel, caliche, irrigation, water wells, and all other water rights appurtenant to said lands described and identified in New Mexico State Engineer Office Change of Ownership of Water Right filed for record with the Office of the State Engineer and/or the Offices of the County Clerk, Counties of Lea and Eddy, New Mexico.

SUBJECT TO all valid and existing easements and rights-of-way; excepting all interest in oil, gas, and other minerals heretofore reserved and/or conveyed and ~~by~~ belonging to parties other than grantors, plus appropriate rights of ingress and egress pertaining to said severed mineral interests.

SUBJECT TO agreements with **PREDECESSORS IN INTEREST** or other affiliated mineral holders for the right to use, appropriate, or otherwise extract wellhead gas; said agreements shall be assigned to and become the exclusive right of **PURCHASER** to use, appropriate, or otherwise extract wellhead gas.

SUBJECT TO all lease provisions, said leases to be assigned and transferred to **PURCHASER** by **SELLER** except those leases which are specifically excepted by this Agreement.

2. **PURCHASE PRICE.** The purchase price for the Property is One Million One Hundred Thousand Dollars and No/100 (\$1,100,000.00), which shall be payable as follows: a) **PURCHASER** shall pay One Hundred Ten Thousand Dollars and No/100 (\$110,000.00) as a down payment on the date the Agreement is signed, which shall be placed in escrow until the date of Closing. The balance of Nine Hundred Ninety Thousand Dollars and No/100 (\$990,000.00) shall be paid at the time of closing.

The right of **SELLER** to enforce specific performance of this contract is hereby expressly reserved in full.

STATE ENGINEER
ROSWELL, NEW MEXICO
2011 AUG 31 10:34

Subject to continuing compliance with the terms hereof, the PURCHASER shall have the right to possession of the real estate and the property above set forth on the date of closing. However, if needed, PURCHASER shall grant SELLER 30 days in which to vacate the Property.

3. **TITLE.** Within 15 days after the date of this Agreement, SELLER shall obtain a title examination or commitment for an owner's policy of title insurance insuring SELLER's title to the Property. SELLER shall furnish a copy of the examination report or commitment to PURCHASER. If the examination report or commitment shows that title to all or part of the Property is unmarketable, as determined by New Mexico law, or is subject to any defect, lien or encumbrance that is not a permitted encumbrance, PURCHASER shall notify SELLER of his objections within the 15 day period or the same shall be deemed to have been waived by PURCHASER. To the extent PURCHASER's objections involve monetary liens, SELLER shall, upon receipt of PURCHASER's objections, promptly undertake and complete prior to the closing all actions necessary to satisfy and eliminate the liens. To the extent PURCHASER's objections involve any other defects or encumbrances, SELLER may, but shall have no obligation to, remedy or remove the defect or encumbrance prior to the closing. If SELLER elects not to remedy or remove the defect or encumbrance or is unable to do so, PURCHASER's sole remedy shall be to elect either to (i) waive the defect or encumbrance and accept such title to the Property as SELLER is able to convey or (ii) terminate this Agreement. PURCHASER shall so elect by delivering written notice to SELLER on or before the date of the closing, and if PURCHASER fails to give such notice, it shall be deemed to have exercised election (i). If PURCHASER terminates this Agreement as provided in clause (ii), both PURCHASER and SELLER shall be released from all obligations under this Agreement, and any deposits or setoffs shall be credited to the proper party. All costs of the title examination and title insurance commitment and policy shall be paid by SELLER.

4. **PRORATIONS AND EXPENSES.** The real property taxes and assessments with respect to the Property shall be prorated between SELLER and PURCHASER as of the date of the Closing in accordance with the custom in Lea and Eddy Counties, New Mexico. Rentals, utility costs, and any other income or expenses of the Property shall be prorated on a per diem basis as of the date of Closing.

5. **SELLER'S REPRESENTATIONS.** SELLER makes the following representations to PURCHASER as of the date of this Agreement and the date of the closing:

A. To the best of SELLER's knowledge, the Property is in full compliance with applicable building codes, environmental, zoning and land use laws and other local, state and federal laws and regulations. SELLER is not in receipt of any notice of alleged noncompliance with any of the foregoing.

B. No condemnation, environmental, zoning or other land-use regulation proceedings have been instituted, nor to SELLER's knowledge are any of those proceedings planned to be instituted, that would detrimentally affect the use and operation of the Property or the value of

the Property, nor has SELLER received notice of any special assessments or special assessment proceedings affecting the Property.

C. The Property is not subject to any purchase contract or option.

D. There are no leases, tenancy rights or other contracts or arrangements with respect to the sale of the Property other than this written Agreement between SELLER and PURCHASER.

E. No work has been performed or labor, materials, equipment or fuel furnished to the Property within the last 90 days (or, if any of the same have been performed or furnished, all persons who may have the right to assert a mechanic's lien have been fully paid).

F. To the best of SELLER's knowledge, no toxic, explosive or otherwise dangerous materials or hazardous substances have been concealed within, buried beneath, or released on or from the Property.

SELLER's representations and warranties shall survive the Closing.

6. **CLOSING.** Unless extended by agreement of the parties, the closing for the delivery of SELLER's deed, payment of the balance of the purchase price, and delivery of the other instruments provided for in this Agreement shall be held no later than thirty (30) days after the parties execute this agreement or, alternatively, at Elliott & Waldron Title Company, 1819 N. Turner St., #B, Hobbs, New Mexico, at a time mutually agreeable to PURCHASER and SELLER.

7. **BROKERS.** Each party represents to the other that there is no broker or other person entitled to a commission or similar fee in connection with this transaction. Each party agrees to defend, indemnify and save harmless the other party against any and all other claims for brokerage commissions or similar fees for any services rendered at that party's request in connection with this transaction.

8. **NOTICES.** Any notice required or permitted to be given to a party under this Agreement, shall be deemed given if mailed by U.S. certified or registered mail, postage prepaid, addressed as follows:

TO SELLER: 2264 St. Hwy 128
Jal, NM 88252

TO PURCHASER: P.O. Box 1076
Jal, NM 88252

Either party may change its mailing address by written notice to the other party at its then-current mailing address in accordance with the provisions of this Paragraph.

9. **DAMAGE OR DESTRUCTION.** If any buildings or other improvements on the Property are substantially damaged or destroyed prior to the closing, **PURCHASER** shall have the option (a) to proceed with closing without reduction of the purchase price and receive the proceeds of any insurance payable in connection with the damage or (b) to terminate this Agreement. If **PURCHASER** terminates this Agreement pursuant to clause (b), both parties shall be released from all further obligations under this Agreement and any deposit shall be refunded to **PURCHASER**. **SELLER** agrees to insure the improvements on the Property against fire and extended coverage perils until the date of closing. **SELLER** further agrees to maintain the improvements in their present condition until delivery of possession, subject, however, to reasonable wear and tear and the provisions of this Paragraph. **SELLER's** insurance shall remain in effect until Closing, or if **SELLER** does not vacate the premises on the date of Closing, the insurance shall remain in effect until the Property is turned over to the **PURCHASER**.

10. **BINDING EFFECT.** This Agreement shall be binding upon and inure to the benefit of **SELLER** and **PURCHASER** and their respective heirs, personal representatives, successors and assigns.

SIGNED as of the date first written above.

SELLER:

William J. Wright
WILLIAM J. WRIGHT

Marjorie Wright
MARJORIE WRIGHT

PURCHASER:

Mark McCloy
MARK McCLOY

Annette McCloy
ANNETTE McCLOY

STATE OF
PENNSYLVANIA
20110831 091234

STATE OF NEW MEXICO)
) ss.
COUNTY OF Lea)

SUBSCRIBED TO before me this 16th day of August 2011, by William J. Wright.

My Commission Expires:
April 25th, 2015

Jennifer Martinez
NOTARY PUBLIC

STATE OF NEW MEXICO)
) ss.
COUNTY OF Lea)

SUBSCRIBED TO before me this 16th day of August 2011, by Marjorie Wright

My Commission Expires:
April 25th, 2015

Jennifer Martinez
NOTARY PUBLIC

STATE OF NEW MEXICO)
) ss.
COUNTY OF Lea)

SUBSCRIBED TO before me this 16th day of August 2011, by Mark McCloy.

My Commission Expires:
April 25th, 2015

Jennifer Martinez
NOTARY PUBLIC

STATE OF NEW MEXICO)
) ss.
COUNTY OF Lea)

SUBSCRIBED TO before me this 16th day of August 2011, by Annette McCloy.

My Commission Expires:
April 25th, 2015

Jennifer Martinez
NOTARY PUBLIC

STATE ENGINEER OFFICE
FOSWELL, NEW MEX
2011 OCT 31 PM 12:34

Assessor Lookup

Owner Information

Owner # 3639 District 100
 WRIGHT, WILLIAM J & MARJORIE TRUST
 WRIGHT, WILLIAM J & MARJORIE
 CO-TRUSTEES
 2264 STATE HWY 128
 JAL NM 88252

Recap Value Information

Central Full Value	0	Full Value	1680
Land Full Value	1680	Taxable Value	560
Improvements Full value	0	Exempt Value	0
Personal Property Full Value	0	Net Value	560
Manufactured Home Full Value	0		
Livestock Full Value	0		

Property Information

Property Code 4185137263396
 Book 869 Page 857 Reception# 0
 Physical Address RED ROAD
 Bldg Apt
 Section 26 Township 23 S Range 31 E

W2SW, SE, S2NE, S2/E2SW
 MAP# 326-5
 LOC RED ROAD

Property Value Information

124 Non-Residential Land	373 23	1.50	1680
010 Non-Residential Special	560	0.00	0

08/15/2011 09:58 15758856449

NICHOLS

PAGE 02/05

3-
①

Exhibit "A"
21144

WARRANTY DEED

James Keller and Loretta Keller, husband and wife

for consideration paid grants to

William J. Wright and Marlorie Wright, Co-Trustees of The William J. And Marlorie Wright Trust

whose address is 4268 North 1900 East Dubuque, Idaho 83316

the following described real estate in LRA county, New Mexico

See Exhibit "A" attached hereto and made a part hereof

with warranty covenants.

WITNESS our hands and seals on 8/17/10

STATE EXAMINER
ROSWELL, N.M.
2011 OCT 31 09:12:34

James Keller
JAMES KELLER
Loretta Keller
LORETTA KELLER

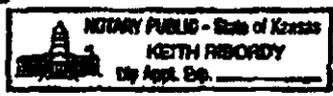
STATE OF KANSAS)
)ss
COUNTY OF Logan)

This instrument was acknowledged before me on 8/17/10, by James Keller and Loretta Keller, husband and wife

Keth Ribordy
Notary Public

My commission expires : 7-11-2014

RETURN TO: GRANTEE



BOOK 1693 PAGE 4

88/15/2011 09:58 15759866449

NICHOLS

PAGE 03/05

Exhibit "A"
Page 1

SURFACE TITLE ONLY TO:

Township 24 South, Range 32 East, N.M.P.M., Lea County, New Mexico

- Section 3: NE/4SW/4
- Section 5: E/2SW/4
- Section 10: SE/4SW/4, W/2SE/4
- Section 13: S/2E/2
- Section 14: W/2W/2, SE/4SW/4, S/2SE/4
- Section 15: NE/4NW/4, W/2SW/4, E/2
- Section 23: NE/4NW/4, W/2SE/4, SE/4NE/4
- Section 24: N/2, W/2E/2

STATE ENGINEER OF
 ROSWELL, NEW MEXICO
 2011 OCT 31 PM 1:34

and including that certain Cattle Easement Chute located thereon
 AND TOGETHER WITH ALL WATER RIGHTS APPURTENANT THERETO OR USED IN CONNECTION
 THEREWITH
 Subject to reservations, restrictions and encumbrances appearing of record

LESS AND EXCEPT the following Six (6) tracts of land:

- (1) A parcel of land situated in Section 15, Township 24 South, Range 32 East, New Mexico Principal Meridian, Lea County, New Mexico, being more particularly described as follows. Beginning at the southwest corner of the parcel of land herein described being a point 75.44 feet to the right of, southerly and opposite Construction Centerline Station 693+85.42 of N.M. Project No. AC-GRIP-(TPM)-0128(13)10, whence the Section corner common to Sections 15, 16, 21 and 22, T24S, R32E, NMPM bears S00°16'51"E, 1,887.24 feet distance; thence N00°16'51"W, 76.16 feet distance a point on Construction Centerline Station 693+74.97 of N.M. Project No. AC-GRIP-(TPM)-0128(13)10; thence N00°16'51"W, 24.80 feet distance to the northwest corner of the parcel of land herein described being a point on the southerly right-of-way line of N.M. Project S-1271(3); thence, S82°23'16"E, 2,476.62 feet distance to the point of curvature; thence southeasterly 816.41 feet distance along the arc of a 01°00'36" degree curve bearing to the right (said arc having a radius of 5,669.94 feet, a central angle of 08°15'00" and a chord which bears S78°15'46"E, 815.71 feet distance to the point of tangency; thence S74°08'16"E, 2,025.88 feet distance to the most easterly corner of the parcel of and herein described; thence N75°57'35"W, 1,590.85 feet distance to the point of curvature; thence Northwesterly, 621.11 feet distance along the arc of a 00°58'22" degree curve bearing to the left (said arc having a radius of 5,890.00 feet, a central angle of 06°02'31" and a chord which bears N78°58'51"W, 620.83 feet distance to a point on curve; thence, Northwesterly, 619.21 feet distance along the arc of a 01°01'43" degree curve bearing to the left (said arc having a radius of 5,569.94 feet a central angle of 06°22'10" and a chord which bears N79°12'10"W, 618.89 feet distance) to the point of tangency; thence N82°23'16"W, 2,462.75 feet distance to the Point of Beginning of the parcel of land herein described.

BOOK 1693 PAGE 5

08/15/2011 09:50 15759956449

NICHOLS

PAGE 04/05

Exhibit "A"

Page 2

- (2) A parcel of land situated in Section 15, Township 24 South, Range 32 East, New Mexico Principal Meridian, Lea County, New Mexico, being more particularly described as follows. Beginning at the northeast corner of the parcel of land herein described being a point 110.00 feet to the left of, northerly and opposite Construction Centerline Station 747+27.02 of N.M. Project No. AC-GRIP-(TFM)-0128(13)10, whence the Quarter Section Corner common to Sections 14 and 15, T24S, R32E, S22N bears N00°21'11"W, 1,544.99 feet distance; thence S00°21'11"E, 105.24 feet distance to the southeast corner of the parcel of land herein described being a point on the northerly right of way line of N.M. Project S-1271(3); thence N74°08'16"W, 2,084.86 feet distance to the point of curvature; thence northwesterly, 201.51 feet distance along the arc of a 00°59'22" degree curve bearing to the left (said arc having a radius of 5,789.94 feet, a central angle of 01°59'39" and a chord which bears N75°08'05"W, 201.52 feet distance) to the most westerly corner of the parcel of land herein described and a point on curve; thence southeasterly, 632.82 feet distance along the arc of a 00°56'16" degree curve bearing to the right (said arc having a radius of 6,110.00 feet, a central angle of 01°56'16" and a chord which bears S78°55'37"E, 632.54 feet distance) to the point of tangency; thence S75°57'35"E, 1,627.45 feet distance to the northeast corner and Point of Beginning of the parcel of land herein described.
- (3) A parcel of land situated in Section 14, Township 24 South, Range 32 East, New Mexico Principal Meridian, Lea County, New Mexico, being more particularly described as follows. Beginning at the northwest corner of the parcel of land herein described being a point 110.00 feet to the left of, northerly and opposite Construction Centerline Station 747+27.02 of N.M. Project No. AC-GRIP-(TFM)-0128(13)10, whence the Quarter Section corner common to Sections 14 and 15, T24S, R32E, S22N bears N00°21'11"W, 1,544.99 feet distance; thence S75°57'35"E, 603.38 feet distance to the point of curvature; thence southeasterly 954.58 feet distance along the arc of a 00°11'25" degree curve bearing to the right (said arc having a radius of 30,100.00 feet, a central angle of 01°48'39" and a chord which bears S75°03'06"E, 954.54 feet distance) to a point; thence S72°12'00"E, 1,048.91 feet distance to a point on curve; thence southeasterly, 1,599.25 feet distance along the arc of a 01°01'42" degree curve bearing to the left (said arc having a radius of 5,671.90 feet, a central angle of 16°26'42" and a chord which bears S82°21'37"E, 1,593.77 feet distance) to the point of tangency; thence S89°25'02"E, 1,217.43 feet distance to the northeast corner of the parcel of land herein described; thence S00°19'11"E, 72.92 feet distance to a point on Construction Centerline Station 801+67.28 of N.M. Project No. AC-GRIP-(TFM)-0128(13)10; thence S00°19'11"E, 25.04 feet distance to the Section Corner common to Sections 13, 14, 23 and 24, T24S, R32E, S22N and the southeast corner of the parcel of land herein described; thence S89°05'27"W, 359.73 feet distance to a point on the northerly right-of-way line of N.M. Project S-1271(3); thence S89°25'02"W, 857.26 feet distance of the point of curvature; thence northwesterly, 1,627.95 feet distance along the arc of a 01°00'37" degree curve bearing to the right (said arc having a radius of 5,671.90 feet, a central angle of 16°26'42" and a chord which bears S82°21'37"W, 1,622.37 feet distance) to the point of tangency; thence N74°08'16"W, 2,576.41 feet distance to the southwest corner of the parcel of land herein described; thence N00°21'11"W, 105.24 feet distance to the northwest corner and Point of Beginning of the parcel of land herein described.

BOOK 1693 PAGE 6

08/15/2011 09:50

1575 15449

NICHOLS

PAGE 05/85

Exhibit "A"
Page 3

- (4) A parcel of land situated in Section 23, Township 24 South, Range 32 East, New Mexico Principal Meridian, Lea County, New Mexico, being more particularly described as follows. Beginning at the northeast corner of the parcel of land herein described being a point 25.04 feet to the right of southerly and opposite Construction Centerline Station 801+67.16 of N.M. Project No. AC-GRIP-(TFM)-0128(13)10, being the Section corner common to Sections 13, 14, 23 and 24, T24S, R32E, N40M; thence S00°15'39"W, 2.05 feet distance to the southeast corner of the parcel of land herein described being a point on the northerly right of way line of N.M. project S-1271(3); thence S89°25'02"W, 359.71 feet distance to the most westerly corner of the parcel of land herein described; thence N89°05'27"E, 359.73 feet distance to the northeast corner and Point of Beginning of the parcel of land herein described.
- (5) A parcel of land situated in Section 13, Township 24 South, Range 32 East, New Mexico Principal Meridian, Lea County, New Mexico, being more particularly described as follows. Beginning at the southwest corner of the parcel of land herein described being a point 25.04 feet to the right of, southerly and opposite Construction Centerline Station 801+67.16 of N.M. Project No. AC-GRIP-(TFM)-0128(13)10, being the Section corner common to Sections 13, 14, 23 and 24, T24S, R32E, N40M; thence N00°19'11"W, 25.04 feet distance to a point on the Centerline Station 801+67.28 of N.M. Project No. AC-GRIP-(TFM)-0128(13)10; thence N00°19'11"W, 72.92 feet distance to the northwest corner of the parcel of land herein described; thence N89°25'02"E, 1,915.40 feet distance to a point; thence N89°42'02"S, 3,353.33 feet distance to the northeast corner of the parcel of land herein described; thence S00°20'10"E, 74.20 feet distance to a point on the Centerline Station 854+36.03 of N.M. Project No. AC-GRIP-(TFM)-0128(13)10; thence S00°20'10"S, 25.81 feet distance to the southeast corner of the parcel of land herein described being a point on the northerly right of way line of N.M. Project S-1271(3); thence S89°42'02"W, 1,853.15 feet distance to a point; thence S89°25'02"W, 1,610.67 feet distance to a point; thence S89°48'08"W, 304.94 feet distance to the southwest corner and point of beginning of the parcel of land herein described.
- (6) A parcel of land situated in Section 24, Township 24 South, Range 32 East, New Mexico Principal Meridian, Lea County, New Mexico, being more particularly described as follows. Beginning at the northwest corner of the parcel of land herein described being a point 25.04 feet to the right of southerly and opposite Construction Centerline Station 801+67.16 of N.M. Project No. AC-GRIP-(TFM)-0128(13)10, being the Section corner common to Sections 13, 14, 23 and 24, T24S, R32E, N40M; thence N89°48'08"S, 304.94 feet distance to the most easterly corner of the parcel of land herein described being a point on the northerly right of way line of N.M. Project S-1271(3); thence S89°25'02"W, 304.94 feet distance to the southwest corner of the parcel of land herein described; thence N00°15'39"W, 2.05 feet distance to the northwest corner and Point of Beginning of the parcel of land herein described.

BOOK 1693 PAGE 7

869 PAGE 0857

Recorded By: J
County Title Co.

WARRANTY DEED

William J. Wright and Marjorie Wright, Co-Trustees of The William J. And Marjorie Wright Trust

for consideration paid grants to

Mark T. McCloy and Annette E. McCloy, husband and wife
whose address is P.O. Box 1076 Jal, NM 88282
the following described real estate in EDDY county, New Mexico

SURFACE TITLE ONLY TO:
Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico
Section 26: S1/2NE1/4, SE1/4, W1/2SW1/4, S2/3SE1/2SW1/4

TOGETHER with all of Grantor's rights in and to sand, gravel, caliche, irrigations, water wells, and other water rights, if any, appurtenant to said lands.

SUBJECT TO all valid and existing easements and rights of way; excepting all interest in oil, gas, and other minerals heretofore reserved and/or conveyed and now belonging to parties other than Grantors herein, plus appropriate rights of ingress and egress pertaining to said severed mineral interests.

SUBJECT TO agreements with PREDECESSORS IN INTEREST or other affiliated mineral holders for the Grantor's right to use, appropriate, or otherwise extract wellhead gas; said agreements, if any, are hereby assigned by the Grantor to, and shall become the exclusive right of Grantee to use, appropriate, or otherwise extract wellhead gas.

with warranty covenants.

WITNESS our hands and seals on 10/7/11

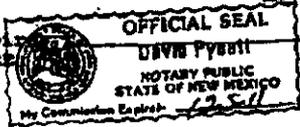
William J. Wright
William J. Wright, Co-Trustee of The William J. And Marjorie Wright Trust
Marjorie Wright
Marjorie Wright, Co-Trustee of The William J. And Marjorie Wright Trust

STATE OF NM)
COUNTY OF Lea) ss

This instrument was acknowledged before me on 10/7/11, by William J. Wright and Marjorie Wright, Co-Trustees of The William J. And Marjorie Wright Trust

[Signature]
Notary Public

My commission expires
RETURN TO: GRANTEE



RECEPTION NO: 1110567 STATE OF NEW MEXICO, COUNTY OF EDDY RECORDED 10/12/2011 2:13 PM SOLE 0869 PAGE 0857 DARLENE ROSPRIN, COUNTY CLERK

STATE ENGINEER
ROSWELL, N.M.
2011 OCT 31 PM 12 31



STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER
ROSWELL

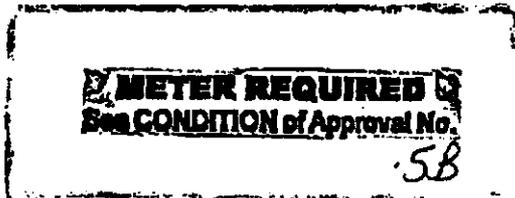
Estevan R. López, P.E.
Acting State Engineer

DISTRICT II
1900 West Second St.
Roswell, New Mexico 88201
Phone: (575) 622-6521
Fax: (575) 623-8559

Trn Nbr: 491413
File Nbr: C-2348

December 14, 2011

Mark & Annette McCloy
P.O. Box 1076
Jal, NM 88252



GREETINGS:

Enclosed is your copy of the above numbered permit that has been approved in accordance with NM Statute Section 72-12-1 subject to the conditions of approval set forth on the approval page.

Please review the conditions for any required submittals. If submittals are not made by the date(s) indicated in the conditions, your rights under this permit shall expire by the date indicated on your permit.

Appropriate forms can be downloaded from the OSE website (www.state.nm.us) or will be mailed upon request.

Sincerely,

Bill Duemling: Carlsbad Basin Supervisor
Water Resource Allocation Program
Water Rights Division
(575) 622-6521

Enclosure
wr_01app



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO

1. GENERAL AND WELL LOCATION	OSE POD NUMBER (WELL NUMBER) C-2348-		OSE FILE NUMBER NOV-71A II-11 C-2348					
	WELL OWNER NAME(S) MARK McCloy - McCloy Ranches		PHONE (OPTIONAL) 432-940-4459					
	WELL OWNER MAILING ADDRESS P.O. Box 1076 254 Diamond Rd		CITY STATE ZIP Tal NM 88252					
	WELL LOCATION FROM (SP)	DEGREES LATITUDE 32 16 12.91 N	MINUTES LONGITUDE 103 45 03.61 W	SECONDS	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - TIES (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE Hwy 128 to 18 mm 1 mile N 1/2 mile west on Red Road								
2. DRILLING & CASING INFORMATION	LICENSE NUMBER 1654	NAME OF LICENSED DRILLER John Sireman		NAME OF WELL DRILLING COMPANY Semen Drilling + Const. LLC				
	DRILLING STARTED 10/31/13	DRILLING ENDED 11/1/13	DEPTH OF COMPLETED WELL (FT) 700'-0	BORE HOLE DEPTH (FT) 700'-0	DEPTH WATER FIRST ENCOUNTERED (FT) 575'-000			
	COMPLETED WELL IS: <input type="checkbox"/> ARTERIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED)			STATE WATER LEVEL IN COMPLETED WELL (FT) 430'-0				
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input checked="" type="checkbox"/> RAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (ft/bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	560	10	PVC	Certa-Lok	6	DR-17	Blank
	560	620	10	PVC	Certa-Lok	6	DR-17	.032 screen
	620	680	10	PVC	Certa-Lok	6	DR-17	Blank
680	700	10	PVC	Certa-Lok	6	DR-17	.032 screen	
DEPTH (ft/bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT			
FROM	TO							
0	20	10	3/8 bentonite hole plug	6 bags	gravity			
67	700	10	3/8 pea gravel	5 yds	gravity			

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 06/08/2012)	
FILE NUMBER C-2348	POD NUMBER 235.31E.26.3-4-1	TRN NUMBER 491413	Livestock

DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
FROM	TO				
0	10	10	Brown sand	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
10	15	5	white caliche	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
15	125	110	Brown sandstone	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
125	315	190	Red shale	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
315	700	385	Red sandstone	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	10
400				<input type="checkbox"/> Y <input type="checkbox"/> N	
				<input type="checkbox"/> Y <input type="checkbox"/> N	
				<input type="checkbox"/> Y <input type="checkbox"/> N	
				<input type="checkbox"/> Y <input type="checkbox"/> N	
				<input type="checkbox"/> Y <input type="checkbox"/> N	
				<input type="checkbox"/> Y <input type="checkbox"/> N	
				<input type="checkbox"/> Y <input type="checkbox"/> N	
				<input type="checkbox"/> Y <input type="checkbox"/> N	
				<input type="checkbox"/> Y <input type="checkbox"/> N	
				<input type="checkbox"/> Y <input type="checkbox"/> N	

METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: PUMP AIR LIFT BAILER OTHER - SPECIFY:

TOTAL ESTIMATED WELL YIELD (gpm): 7

STATE ENGINEER'S OFFICE
ROSWELL, NM

WELL TEST: TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.

MISCELLANEOUS INFORMATION:
none

PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ON-SITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:
none

SIGNATURE: THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING.

John Sieman SIGNATURE OF DRILLER / PRINT SIGNEE NAME 11/3/13 DATE

FOR USE INTERNAL USE: FILE NUMBER C-2348 POD NUMBER TRN NUMBER 491413

295.31E.20.34-1 Livestock

File No. C-2348



NEW MEXICO OFFICE OF THE STATE ENGINEER
CHANGE OF OWNERSHIP OF 72-12-1 PERMIT FOR (check one):



<input type="checkbox"/> Individual	<input type="checkbox"/> Corporation
<input type="checkbox"/> Trustee	<input type="checkbox"/> Partnership
<input type="checkbox"/> Estate	<input checked="" type="checkbox"/> Limited Liability Co.

1. OWNER OF RECORD (Seller)

Name: Mark T. McCloy and Annette E. McCloy		Name:
Phone: <input type="checkbox"/> Home <input type="checkbox"/> Cell	Phone (Work):	Phone: <input type="checkbox"/> Home <input type="checkbox"/> Cell
a. Owner of Record File No: C-02348	b. Sub-file No.:	c. Cause No.:

2. NEW OWNER (Buyer) Note: If more owners need to be listed, attach a separate sheet. Attached? Yes

Name: NGL Water Solutions Permian, LLC		Name:
Contact or Agent: <input type="checkbox"/> check here if Agent <input type="checkbox"/>	R. Charles Wilkin	Contact or Agent: <input type="checkbox"/> check here if Agent <input type="checkbox"/>
Mailing Address: 6120 S. Yale Ave., Suite 805	City: Tulsa	Mailing Address: City:
State: Oklahoma Zip Code: 74136	Phone: <input type="checkbox"/> Home <input type="checkbox"/> Cell	State: Zip Code: Phone: <input type="checkbox"/> Home <input type="checkbox"/> Cell
Phone (Work): (918) 236-4757	E-mail (optional):	Phone (Work): E-mail (optional):

Required: Submit warranty deed(s) or other instrument(s) of conveyance properly recorded with the county clerk's office.

3. PURPOSE OF USE & AMOUNT CONVEYED

Check all that apply: <input type="checkbox"/> Domestic <input checked="" type="checkbox"/> Livestock <input type="checkbox"/> Multiple House <input type="checkbox"/> Drinking & Sanitary	Amount of Water (acre-feet per annum): 3
---	---

4. LIST ALL KNOWN WELL (POD) FOR THE 72-12-1 PERMIT CONVEYED

OSE POD No.	Well Tag ID No. (if applicable)	Subdivision	Section or X	Township or Y	Range
C-02348		NW¼SE¼SW¼ Eddy County, NM	26	23S	31E

5. CHECK HERE IF WELL IS SHARED BY MULTIPLE HOUSEHOLDS:

Note: Attach an updated list of lots served and owner contact information

Change of Ownership, Form wr-02d, Rev 9/08/17

FOR OSE INTERNAL USE		File No.: <u>C-2348</u>	Trn. No.: <u>633178</u>	Well Tag ID No. (if applicable):
Trans Desc. (optional):	Sub-Basin: <u>C</u>	Receipt No.: <u>2-39946</u>		

6. ADDITIONAL STATEMENTS OR EXPLANATIONS

Attached is a copy of the recorded Special Warranty Deed to NGL Water Solutions Permian, LLC.

ACKNOWLEDGEMENT FOR INDIVIDUAL

I, We (name of owner(s)), _____ Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

Signature _____ Signature _____
State of _____)
County of _____) ss.

This instrument was acknowledged before me this _____ day of _____ A.D., 20 _____, by (name of owner(s)):

Notary Public: _____
My commission expires: _____

STATE ENGINEER OFFICE
FOSWELL, NEW MEXICO
2018 SEP 17 PM 4:27

ACKNOWLEDGEMENT FOR CORPORATION

I, We (name of owner(s)), NGL Water Solutions Permian, LLC Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

Officer Signature _____ Officer Signature _____
State of Oklahoma)
County of Tulsa) ss.

This instrument was acknowledged before me this 30 day of August A.D., 20 18, by the following on behalf of said corporation.

Name of Officer: R. Charles Wilkin
Title of Officer: Executive Vice President Administration and Legal Counsel
Corporation Acknowledging: NGL Water Solutions Permian, LLC
State of Corporation: Colorado



Notary Public: Lyn Corley Mackin
My commission expires: 8-10-2021

Table with 4 columns: File No., Trm. No., Well Tag ID No., Receipt No. and 2 rows of data.

Eddy County, New Mexico

07/17/2018 01:12 PM

1812270

Page 1 of 1

SPECIAL WARRANTY DEED
(Water Rights)

MARK T. MCCLOY and ANNETTE E. MCCLOY ("Grantors"), husband and wife, for consideration paid, grants to NGL WATER SOLUTIONS PERMIAN, LLC, a Colorado limited liability company ("Grantee"), whose address is 6120 S. Yale Ave., Suite 805, Tulsa, Oklahoma 74136, all of the following described water rights:

3.0 acre-feet per annum of diversion water rights located in Eddy County, New Mexico as described in Office of the State Engineer File No. C-02348,

with special warranty covenants and including any after acquired title pertaining to the described water rights, but not to exceed the quantities specified.

Witness our hands and seals this 13th day of July, 2018.

Mark T. McCloy
Mark T. McCloy

Annette E. McCloy
Annette E. McCloy

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO
2018 SEP 17 PM 4:27

ACKNOWLEDGMENT

STATE OF NEW MEXICO

COUNTY OF Lea

This instrument was acknowledged before me on July 13th 2018 by Mark T. McCloy and Annette E. McCloy, husband and wife.

 **NOTARY SEAL**
CHERYL DUDLEY
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 3-9-19

Cheryl Dudley
NOTARY PUBLIC

My Commission Expires: 3-9-19

Reception: 1812270 Book: 1111 Page: 0878 Pages: 1
Recorded: 07/17/2018 01:12 PM Fee: \$28.00
Eddy County, New Mexico ~ Robin Van Natta, County Clerk
eRecorded Document



Tom Blaine, P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER

Trn Nbr: 633178
File Nbr: C 02348

Oct. 03, 2018

R CHARLES WILKIN
NGL WATER SOLUTIONS PERMIAN
6120 S YALE AVE SUITE 805
TULSA, OK 74136

Greetings:

Enclosed is one original copy of a Change of Ownership of a Water Right submitted to this office for filing. This Change of Ownership is accepted for filing in accordance with Section 72-1-2.1, NMSA 1978 (1996 Supp.), effective May 15, 1996. The acceptance by the State Engineer Office does not constitute validation of the right claimed.

According to Section 72-1-2.1, NMSA 1978 (1996 Supp.), you must record this Change of Ownership with the clerk of the county in which the water is located. The filing shall be public notice of the existence and contents of the instruments so recorded.

Sincerely,

A handwritten signature in black ink, appearing to read "Ym".

Yolanda Mendiola
(575) 622-6521

Enclosure

chngowrc



MODRALL SPERLING
LAWYERS

September 14, 2018

VIA FEDEX

Mr. Andy Morley, District Supervisor
Office of the State Engineer – District II
1900 West Second Street
Roswell, NM 88201-1712

Re: Filings on Behalf of NGL Water Solutions Permian, LLC

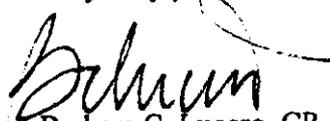
Dear Mr. Morley:

On behalf of NGL Water Solutions Permian, LLC enclosed for filing are triplicate originals of sixteen (16) Change of Ownership of Water Right forms along with the combined filing fee of \$32.00 regarding OSE File Nos.:

- | | | |
|---------|---------|---------|
| C-02308 | C-02314 | C-02564 |
| C-02309 | C-02315 | C-03528 |
| C-02310 | C-02316 | C-03555 |
| C-02311 | C-02317 | C-03917 |
| C-02312 | C-02348 | |
| C-02313 | C-02563 | |

Please send all communication regarding this matter including the accepted Change of Ownership of Water Rights to Maria O'Brien at the address below. Thank you for your assistance.

Very truly yours,


Barbara C. Lucero, CP
Paralegal

Enclosures

Modrall Sperring
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

2018 SEP 17 PM 4:21
Barbara C. Lucero, CP
Certified Paralegal
505.848.1805 Direct
505.848.9710 Facsimile
barbaral@modrall.com
NEW MEXICO
STATE ENGINEER OFFICE

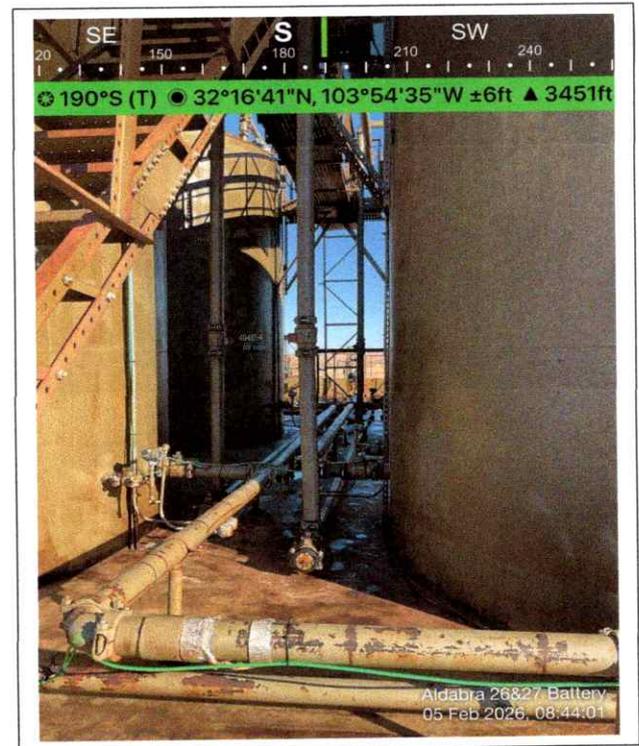
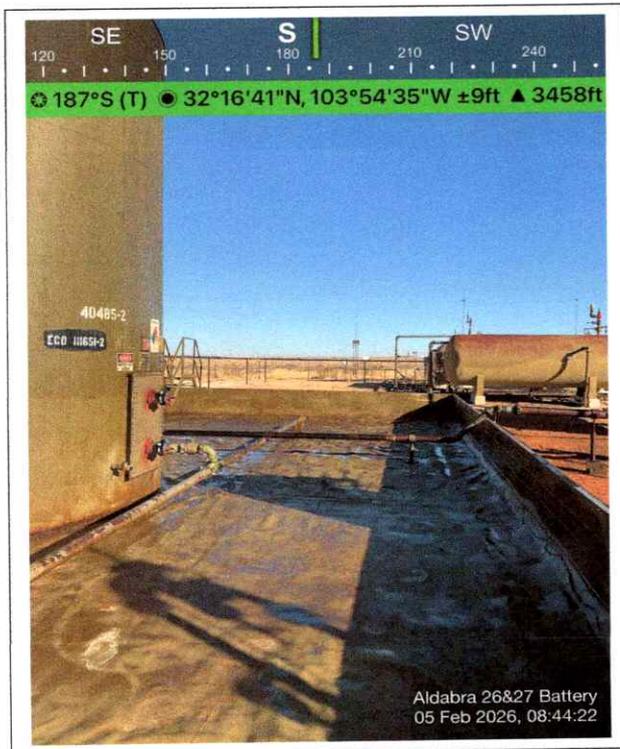
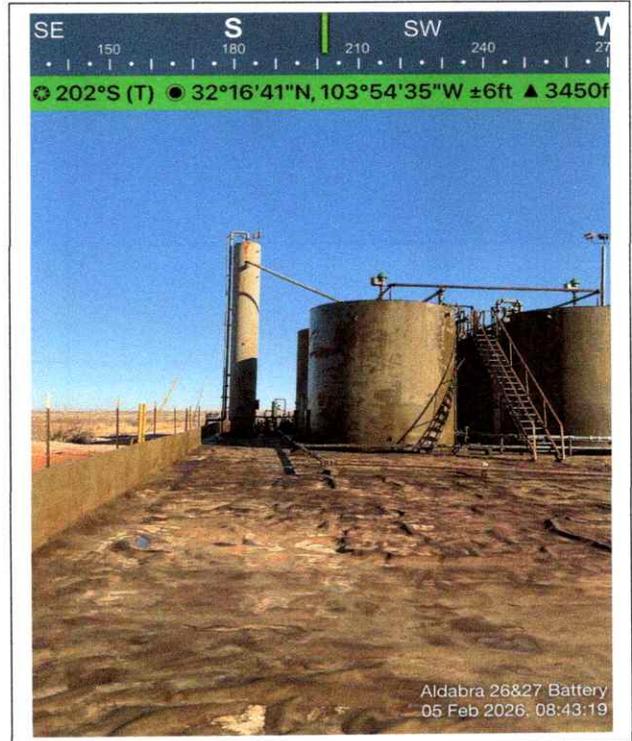
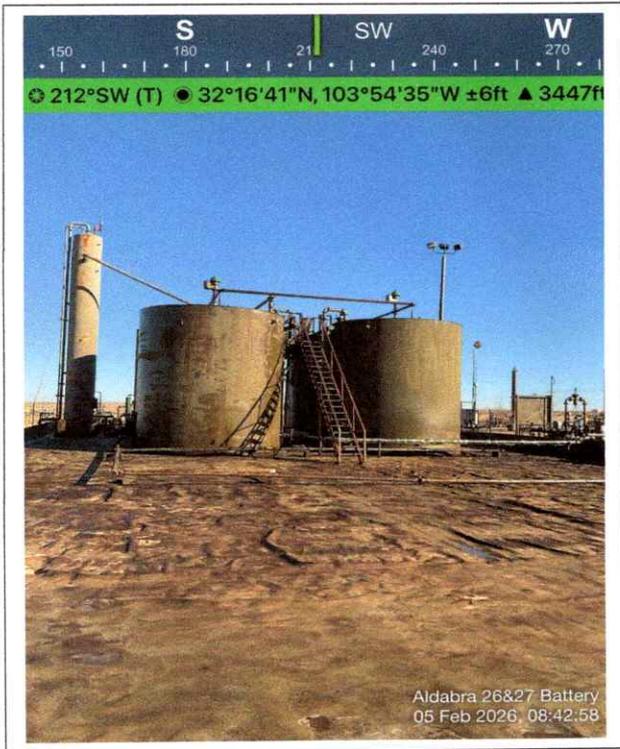
Devon Energy Production Company, LP
Aldabra 26 & 27 Battery
Closure Report



Appendix B. Photographic Log

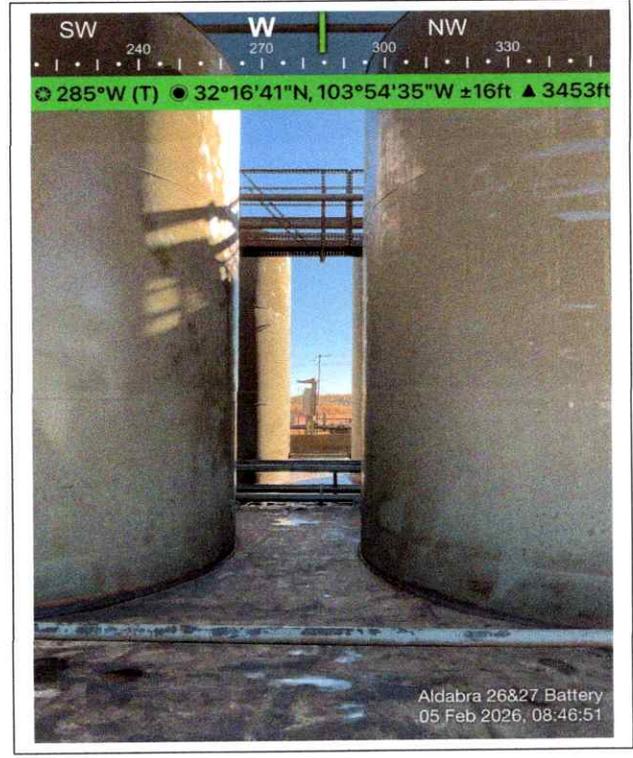
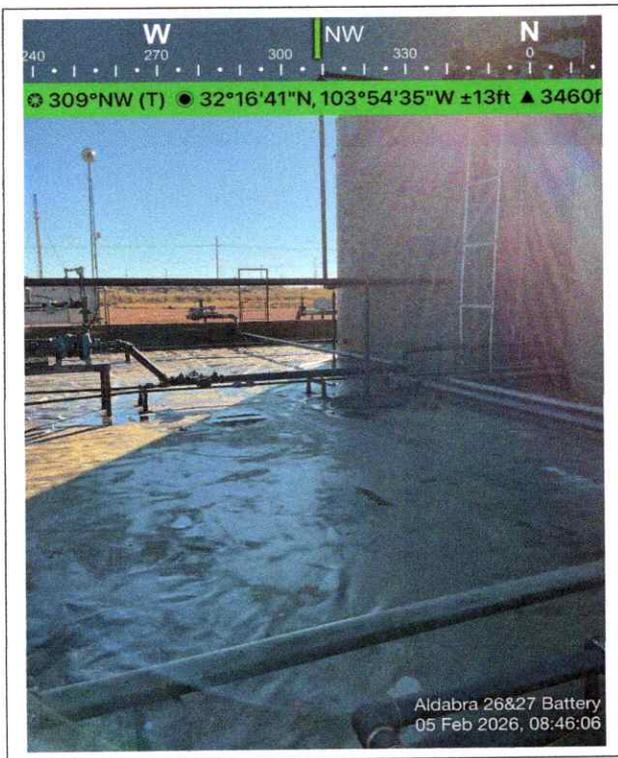
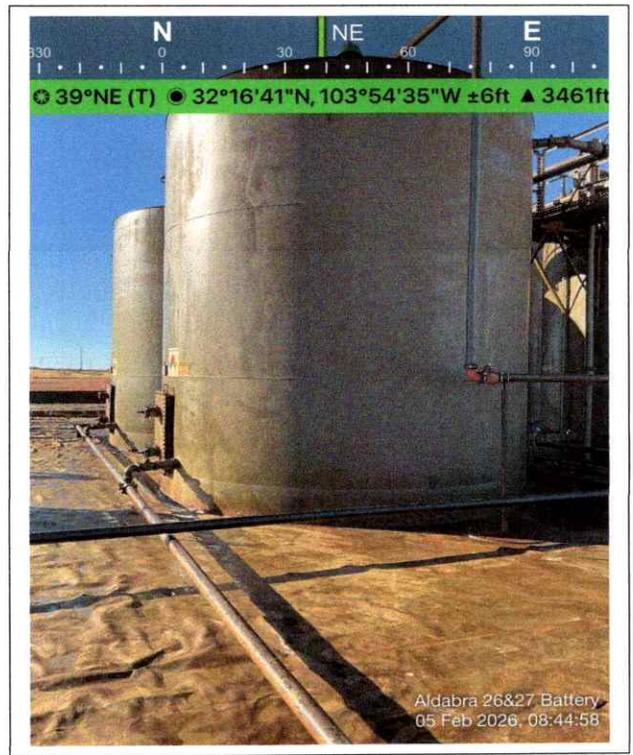
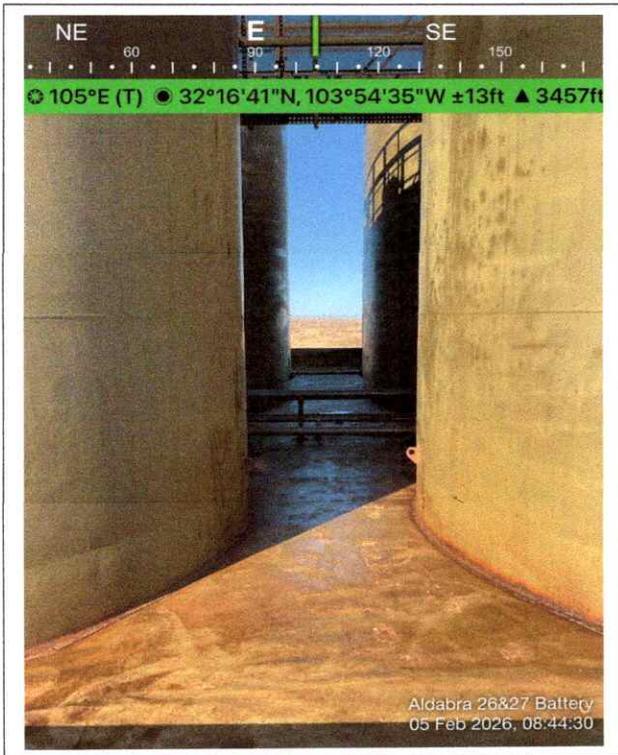
Aldabra 26 & 27 Battery

February 05, 2026



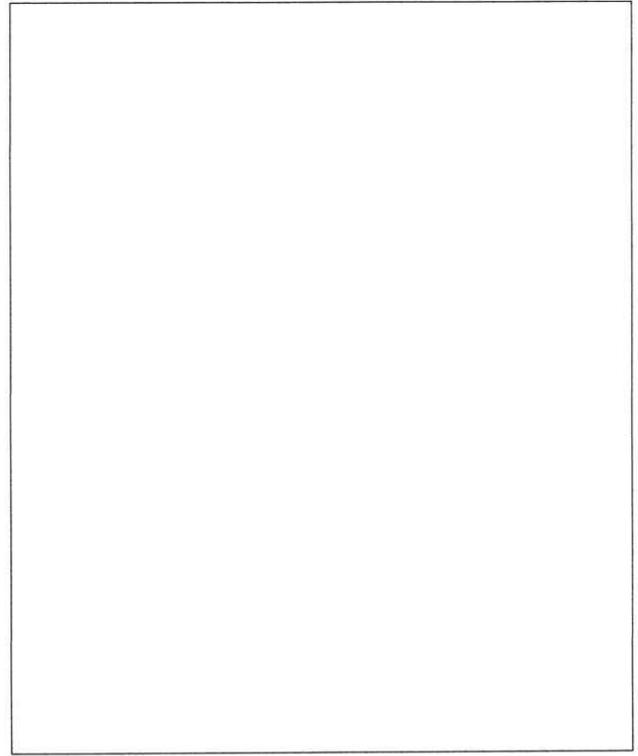
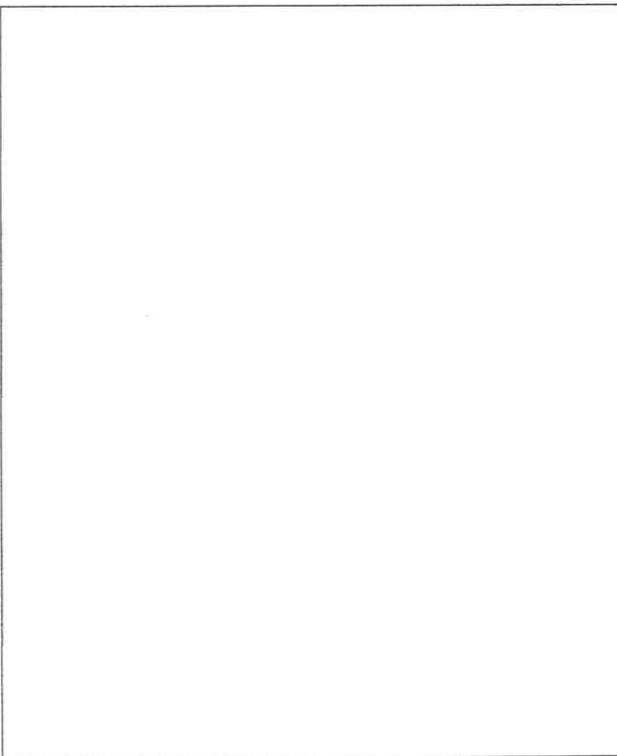
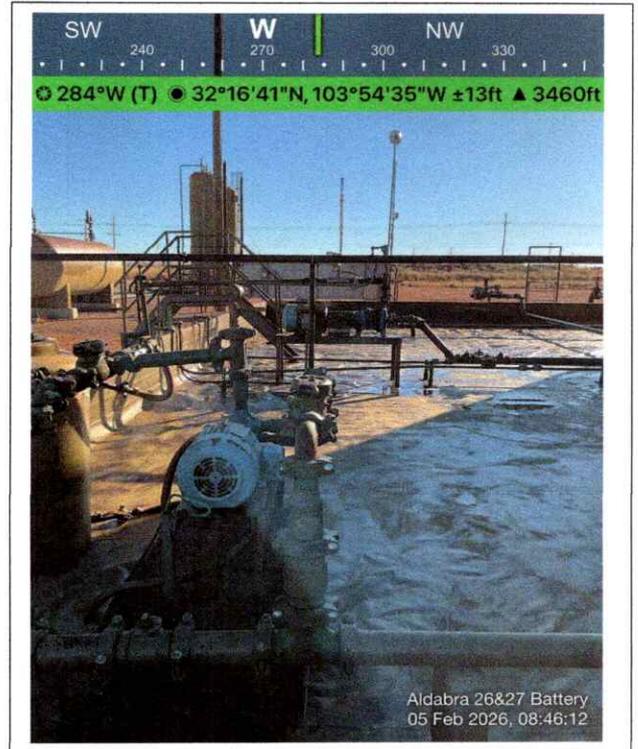
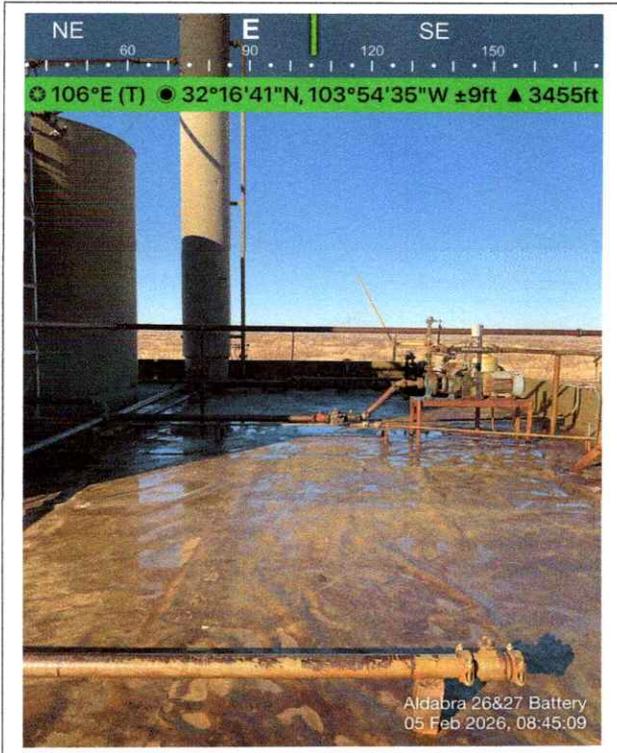
Aldabra 26 & 27 Battery

February 05, 2026



Aldabra 26 & 27 Battery

February 05, 2026



Devon Energy Production Company, LP
Aldabra 26 & 27 Battery
Closure Report



Appendix C. C-141 Forms and Correspondence

OCD Permitting

Home Searches Incidents Incident Details

nAPP2533530107 ALDABRA 26 & 27 BATTERY

General Incident Information

Well:
 Facility: [\[APP2129138007\]](#) ALDABRA 26 & 27 BATTERY
 Operator: [\[6137\]](#) DEVON ENERGY PRODUCTION COMPANY, LP
 Status: Active
 Stage: Initial C-141 Approved, Pending submission of Site Characterization / Remediation Plan OR Remediation Closure Report from the operator
 Type: Produced Water Release **Severity:**

Incident Location: P-27-23S-31E 350 FSL 455 FEL
 Lat/Long: 32.269714,-103.758175 NAD83
 District: Artesia **County:** Eddy (15)
 Surface Owner: Federal

- Quic
- [Gene](#)
- [Mater](#)
- [Evenl](#)
- [Order](#)
- [Actio](#)
- Assoc
- [Facili](#)
- [Incide](#)
- New
- [New I](#)

Severity Indicators

Resulted In Fire: **Resulted In Injury:**
 Endangered Public Health: **Will or Has Reached Watercourse:**
 Fresh Water Contamination: **Property Or Environmental Damage:**

Notes

Source of Referral: Industry Rep **Action / Escalation:**

Contact Details

Contact Name: **Contact Title:**

Event Dates

Date of Discovery: 11/30/2025 **Initial C-141 Report Due:** 12/15/2025
Remediation Closure Report Due: 03/02/2026

Incident Dates

19.15.29 NMAC - RELEASES

Type	Action	Received	Denied	Approved
Liner Inspection Notice	[549374]	02/03/2026		02/03/2026
Liner Inspection Notice	[542021]	01/12/2026		01/12/2026
Initial C-141 Report	[534512]	12/12/2025		12/15/2025
Notification	[530585]	12/01/2025		12/01/2025

19.15.30 NMAC - REMEDIATION

Type	Action	Received	Denied	Approved
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Searches Operator Data Hearing Fee Application

Incident Materials

Cause	Source	Material	Volume			Units	
			Unk.	Released	Recovered		Lost
Overflow - Tank, Pit, Etc.	Production Tank	Crude Oil		28	28	0	BBL
Overflow - Tank, Pit, Etc.	Production Tank	Produced Water		70	70	0	BBL

The concentration of dissolved chloride in the produced water >10,000 mg/l: Yes No

Cause of Release OR Additional Details provided for materials released:
Tank overflow to lined containment.

Incident Events

Date	Detail
02/03/2026	The (02/03/2026, C-141L) application [549374] was assigned to this incident.
01/12/2026	The (01/12/2026, C-141L) application [542021] was assigned to this incident.
12/15/2025	The (12/15/2025, C-141) application [534512] was accepted by OCD. The operator was emailed with details of this event.
12/15/2025	An application [534512] was submitted to OCD for review. It was submitted, indicating that it was an [C-141] Application for administrative approval of a release notification and corrective action The operator was emailed confirmation of this event.
12/12/2025	The (12/15/2025, C-141) application [534512] was assigned to this incident.
12/01/2025	The (12/01/2025, NOR) application [530585] was assigned to this incident.
12/01/2025	New incident created by the operator, upon the submission of notification of release.
11/30/2025	Release discovered by the operator.

Incident Severity

Major release as defined by 19.15.29.7(A) NMAC? Yes No

From paragraph A. "Major release" determine using:
(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

Incident Corrective Actions

Initial Response

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Searches Operator Data Hearing Fee Application

Have the lateral and vertical extents of contamination been fully delineated?

Yes No

On what estimated date will the remediation commence?

On what date will (or did) the final sampling occur?

On what date will (or was) the remediation complete(d)?

Release is indicated as not yet fully delineated. Any Deferral Requests received may not be granted for this incident.

No remediation closure report data was found for this incident.

No reclamation report data was found for this incident.

No re-vegetation report data was found for this incident.

Orders

No Orders Found

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Spill Volume Calculations

Free Standing Fluid Volume

How do you want to enter area?	Enter length and width
Length (ft) 55 Width (ft) 110	
Depth of fluid	1.25 in
Number of Tanks in Fluid Affected Area (if any):	4
Tank Diameter (if needed):	15.6 ft
Volume of Standing Fluid	
	98.06 bbl

Contaminated Soil Calculations

How do you want to enter area?	Enter length and width
Length (ft) Width (ft)	
Depth of impacted soil	in
Soil Type	Silt
Spilled Material	Oil / Produced Water
Soil Saturation	Very Wet - Free liquid in soil
Volume of Spill In Soil	
	0.00 bbls
Total Spill Volume	
	98.06 bbls

Liner Integrity Inspection Report

Name of Site: Aldabra 26 & 27 Battery **Project #:** DEV-25-023

Inspection Tech: Jay Corpus **Date of Inspection:** 2/5/2026 **Time:** 8:00 AM

Visual Inspection:

Type of Secondary Containment:	Status:	Comments:
Earthen <input type="checkbox"/>	Free Fluid in Secondary Containment <input type="checkbox"/>	
Clay <input type="checkbox"/>	Intermittant Pooling <input checked="" type="checkbox"/>	<u>Small areas of pooling noted</u>
Supported, Coated Fabrics and Laminates <input checked="" type="checkbox"/>	Sump has Fluid <input type="checkbox"/>	
Unsupported <input type="checkbox"/>	Dry <input type="checkbox"/>	
Geomembranes <input type="checkbox"/>	Release or leak traces inside containment <input type="checkbox"/>	
Steel <input checked="" type="checkbox"/>	Release or leak traces outside containment <input type="checkbox"/>	
Cement <input type="checkbox"/>		

OBSERVATIONS

Environmental Damage:	Comments:
•Damage from animals or vegetation compromising liner integrity <input type="checkbox"/>	<u>None</u>
•Discoloration, erosion, or chemical degradation of the liner <input type="checkbox"/>	<u>heavy staining on containment liner</u>
•Degradation of the liner system from storm water flow or erosion of the secondary containment system <input type="checkbox"/>	<u>None</u>
Physical Damage:	
•Cracks, bulges, stains, chips, seepages in the liner system <input type="checkbox"/>	<u>Heavy staining on containment liner</u>
•Improper or deferred maintenance of the liner system <input type="checkbox"/>	<u>None</u>
•Dike wall, foundation, or embankment movement, settlement, or deterioration comprising or that may compromise the integrity of the liner system <input type="checkbox"/>	<u>None</u>
•Degradation of the liner system at penetrations (piping, supports, wells, foundations, pads, etc.) <input type="checkbox"/>	<u>None</u>
•Damage to the liner system from equipment, vehicles, foot traffic, frost heave, etc. <input type="checkbox"/>	<u>None</u>
•Evidence of foundation movement, settlement, or deterioration <input type="checkbox"/>	<u>None</u>

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 552132

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 552132
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2533530107
Incident Name	NAPP2533530107 ALDABRA 26 & 27 BATTERY @ FAPP2129138007
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2129138007] ALDABRA 26 & 27 BATTERY

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	ALDABRA 26 & 27 BATTERY
Date Release Discovered	11/30/2025
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Production Tank Crude Oil Released: 28 BBL Recovered: 28 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Production Tank Produced Water Released: 70 BBL Recovered: 70 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Tank overflow to lined containment.

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QUESTIONS, Page 2

Action 552132

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 552132
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 02/10/2026
--	--

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QUESTIONS, Page 3

Action 552132

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 552132
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	02/05/2026
On what date will (or did) the final sampling or liner inspection occur	02/05/2026
On what date will (or was) the remediation complete(d)	02/05/2026
What is the estimated surface area (in square feet) that will be remediated	7200
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 552132

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 552132
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvnm.com Date: 02/10/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 552132

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 552132
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	549374
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	02/05/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	7200

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	7200
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Liner Inspected

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 02/10/2026
--	--

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CONDITIONS

Action 552132

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 552132
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #nAPP2533530107 ALDABRA 26 & 27 BATTERY, thank you. This Remediation Closure Report is approved.	2/11/2026