

January 29, 2025

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Closure Report
Bedrock Compressor Station
Incident Number nAPP2600241197
Eddy County, New Mexico



To Whom It May Concern:

Safety & Environmental Solutions (SESI), on behalf of Kinetik, prepared this Closure Report to document assessment, delineation, excavation, and soil sampling activities completed at the Bedrock Compressor Station (Site). These activities were performed to evaluate the presence or absence of soil impacts associated with a condensate release at the Site. Based on field observations, field screening, and laboratory analytical results for soil samples, Kinetik submits this Closure Report for Incident Number nAPP2600241197.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit F, Section 04, Township 22 South, Range 27 East, in Eddy County, New Mexico (32.423103,-104.197227 NAD83) (Figure 1) and associated with oil and gas exploration and production operations on Private Land.

Incident C-141 received on 01/02/2026 for release discovered on 01/01/2026. The cause of the release was reported as fire. Cause: Released: 0 BBL | Recovered: 0 BBL | Lost: 0 BBL.

SITE CHARACTERIZATION and CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, as specified in 19.15.29 NMAC. Results of the desktop review are summarized below; receptors are identified in Figure 1, with well records provided in Appendix A.

- Surface elevation is approximately 3140 feet above mean sea level (msl).
- The nearest continuously flowing water course (Pecos River) is located 1.35 miles to the west of the site.
- The nearest wetland (riverine) is located 0.5 miles to the south southwest of the site.
- There are two nearby freshwater ponds located 0.63 miles southeast of the site.
- The nearest freshwater emergent wetland is located 1.17 miles to the north northeast of the site.
- The nearest lakebed, sinkhole, or playa lake (Avalon Reservoir) is located about 5.49 miles northwest of the site.
- The nearest subsurface mine is >13 miles west northwest, associated with Mosaic Potash Carlsbad.
- The site is located within the Carlsbad incorporated water boundaries.
- According to the FEMA National Flood Hazard Layer (NFHL) FIRMette map, the Site is located entirely within Zone X. The property is not located within a 100-year floodplain, and no regulatory floodways are mapped at or immediately adjacent to the Site.
- According to the soil survey provided by the United States Department of Agriculture National Resources Conservation Services. The site is underlain by Quaternary fan and pediment deposits (Qf1b) consisting of older alluvial materials derived from surrounding carbonate uplands, with adjacent areas mapped as Quaternary terrace deposits (Qt1) and localized stream alluvium (Qal/Qss) associated with the Pecos River and minor drainages. Site soils are dominated by Upton gravelly loam, which formed in residuum weathered from limestone and is characterized by high calcium carbonate content and a shallow petrocalcic (cemented carbonate) horizon typically encountered within approximately 7 to 20 inches below ground surface. These



**Kinetik
Bedrock Compressor Station
Closure Report**

conditions indicate shallow, limestone-influenced geology with limited Holocene sediment accumulation and no evidence of significant unconsolidated eolian sand deposits at the site.

- The Site is located within an area of medium karst potential.
- Records from the New Mexico Office of the State Engineer (OSE) database for registered water wells indicate that no wells are located within approximately 0.5 mile of the Site. The nearest registered points of diversion (PODs) are wells C-02921 and C-00589, located about 0.71 mile southeast of the Site.
 - C-02921 is listed with the purpose "72-12-1 Prospecting or Development of Natural Resource." No well log was available in the OSE database for C-02921.
 - C-00589 was drilled on February 28, 1954 and is used for irrigation. The available records do not report the depth.

Another registered well, C-00105, is located approximately 0.78 mile southeast of the Site. The NMWWRS point of diversion summary indicates the well was drilled to 90 feet and resulted in a dry hole. Log file date: March 4, 1949.

Based on the results of the Site Characterization, groundwater in the area occurs at depths over 51 feet below ground surface (bgs). Therefore, pursuant to Table I Closure Criteria for Soils Impacted by a Release as specified in 19.15.29 NMAC, the following closure criteria apply to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

Site Assessment Activities

On January 6, 2026, SESI mobilized to the Bedrock Compressor Station to complete the initial site assessment following the release discovered on January 1, 2026. Soil samples were collected from designated sampling points (SP-1 through SP-2) at the soil surface and shallow subsurface to evaluate the extent of chloride and hydrocarbon impacts. In addition to these subsurface locations, horizontal surface sampling points (HP-1 through HP-3) were collected around the perimeter of the affected zone to evaluate the potential for lateral migration across the pad surface. All samples were submitted for laboratory analysis of chloride, BTEX, and total petroleum hydrocarbons (TPH), including GRO, DRO, and ORO, as summarized in Table 1 of the supporting analytical reports.

Delineation Results

Laboratory results from the delineation sampling (summarized in Table 1) demonstrated substantial attenuation of both chloride and TPH with depth:

- SP-1 (0-1 ft) and SP-2 (0-1 ft) contained low-level chloride (294–367 mg/kg) and non-detect TPH, indicating results below Table 1 closure criteria at these depths.
- All horizontal surface sampling points (HP-1 through HP-3) collected during the delineation event showed low-level or non-detect TPH and chloride values near background, confirming that the lateral boundary of the release had not expanded since the initial assessment.

All delineation sampling points met applicable closure criteria for chloride, BTEX, and TPH.

Remediation Activities

Based on delineation results, impacts were limited to the surface gravel layer within an estimated 97-square-foot area, with no indication of vertical or lateral migration into underlying native soils. Excavation activities consisted of scraping the surface of the impacted gravel to remove affected material. Removal was generally limited to the gravel layer (approximately 3 to 5 inches in thickness) and did not extend into native soil. All removed material was transported under manifest to an NMOCD-approved disposal facility.



**Kinetik
Bedrock Compressor Station
Closure Report**

Confirmation Sampling and Site Restoration

Following completion of gravel removal, notification for confirmation sampling was submitted to NMOCD. Confirmation soil samples were collected from the exposed surface beneath the removed gravel layer. Five-point composite confirmation soil samples were collected and submitted for laboratory analysis of chloride, BTEX, and total petroleum hydrocarbons (TPH; GRO, DRO, and ORO). Laboratory analytical results demonstrated that residual soils met applicable NMOCD Table I closure criteria (19.15.29 NMAC). The gravel surface was restored to original grade using clean, compatible gravel.

Conclusion

Based on the assessment, delineation, excavation, and confirmation sampling activities conducted at the Bedrock Compressor Station, analytical results demonstrate that all accessible portions of the release area meet the applicable NMOCD Table 1 closure criteria. The release area encompassed 97 square feet, and approximately 2 cubic yards of impacted gravel generated during remediation activities were properly transported and disposed of at an NMOCD-approved facility. Based on the information presented herein, Kinetik respectfully requests no further action determination for Incident No. nAPP2600241197.

If you have any questions or comments, please contact Leslie Mendenhall at (575) 973-5675 or lmendenhall@sesi-nm.com.

Sincerely,
Safety & Environmental Solutions, Inc.

Leslie Mendenhall, Sr. VP of Environmental

Cc: Ivan Jimenez, Kinetik

- Appendices:**
Figure 1. Site Vicinity and Receptor Map
Figure 2. Soil Survey Map
Table 1. Laboratory Analytical Report Summarized
Appendix A. Well Records & Logs
Appendix B. Photographic Log
Appendix C. Laboratory Analytical Reports & Chain of Custody Documentation
Appendix D. C-141 Forms and Correspondence



**Kinetik
Bedrock Compressor Station
Closure Report**

Figure 1. Site Vicinity and Receptor Map

Kinetic

Bedrock Compressor Station

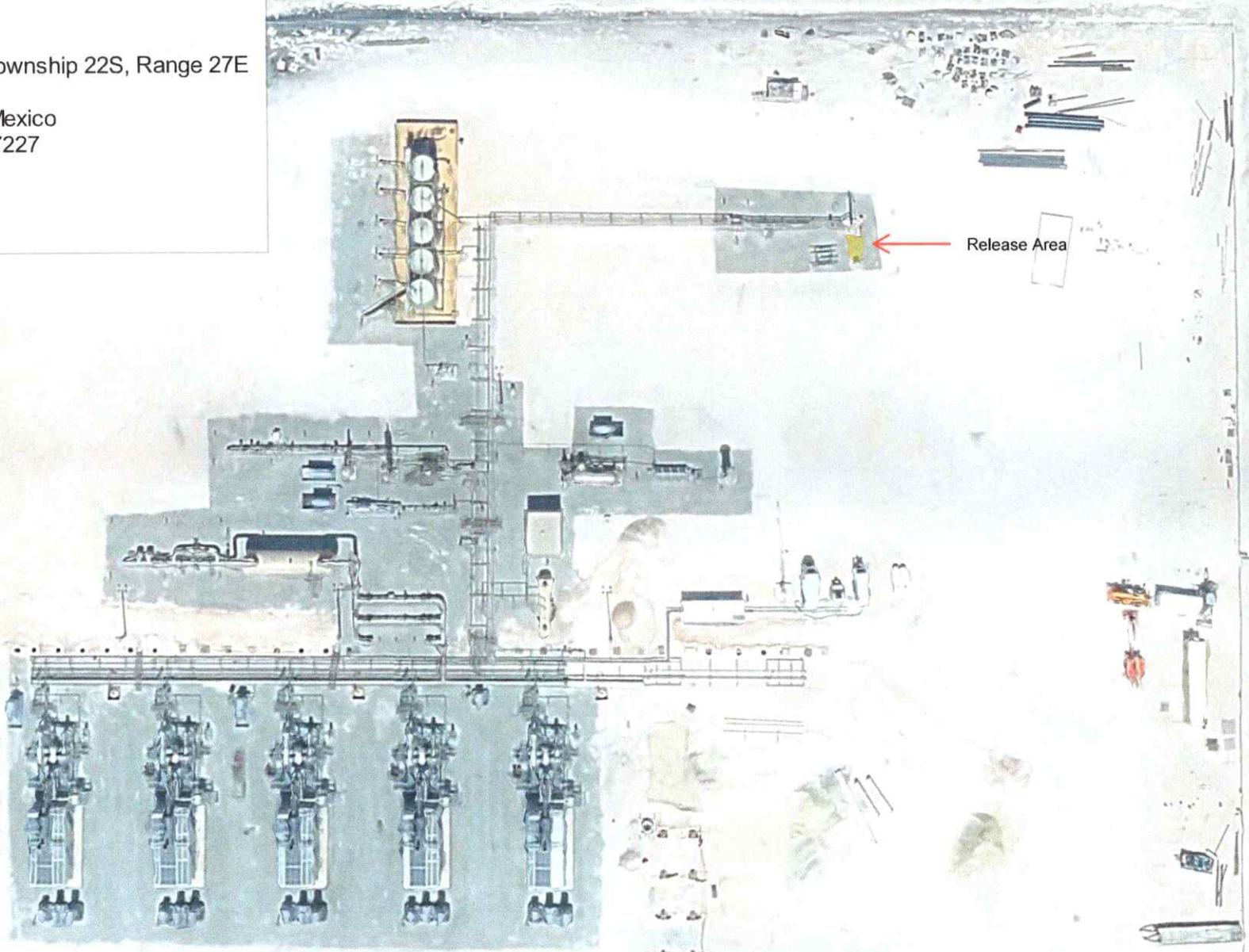
nAPP2600241197

Unit F, Section 04, Township 22S, Range 27E

Eddy County, New Mexico
32.423103, -104.197227

Vicinity Map

Legend
 Release Area



Release Area

Google Earth



200 ft

Kinetic

Bedrock Compressor Station

nAPP2600241197

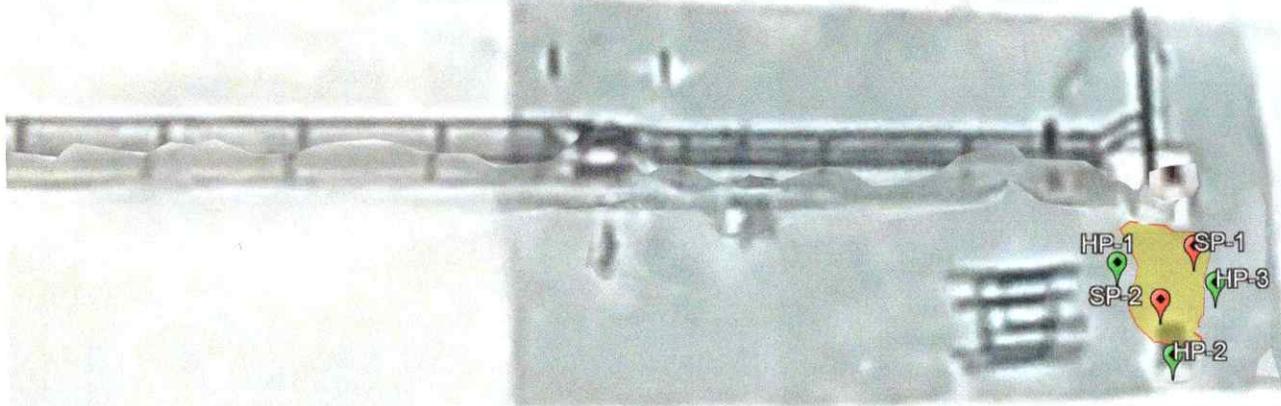
Unit F, Section 04, Township 22S, Range 27E

Eddy County, New Mexico
32.423103, -104.197227

Delineation Sample Map

Legend

-  HP-1 through HP-3
-  Release Area
-  SP-1 & SP-2



Release Area

- Approximately 97 square feet
- Approximately 1.79 cubic yards of contaminated gravel to be removed from surface and disposed properly.
- Gravel is approximately 3" to 5" in depth



Kinetic

Bedrock Compressor Station

nAPP2600241197

Unit F, Section 04, Township 22S, Range 27E

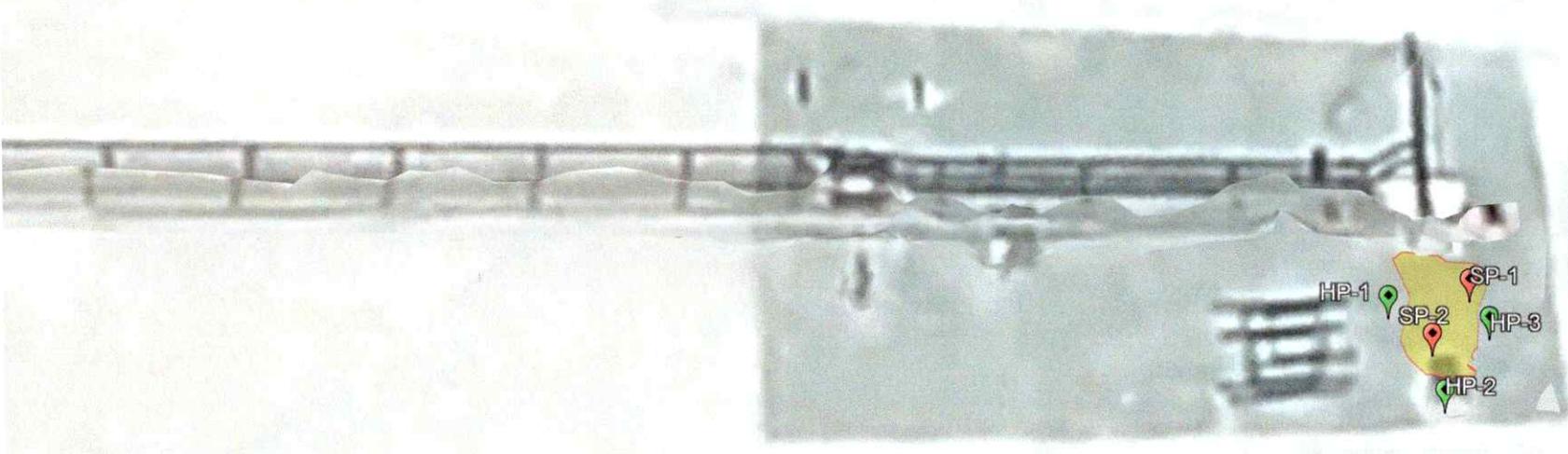
Eddy County, New Mexico

32.423103, -104.197227

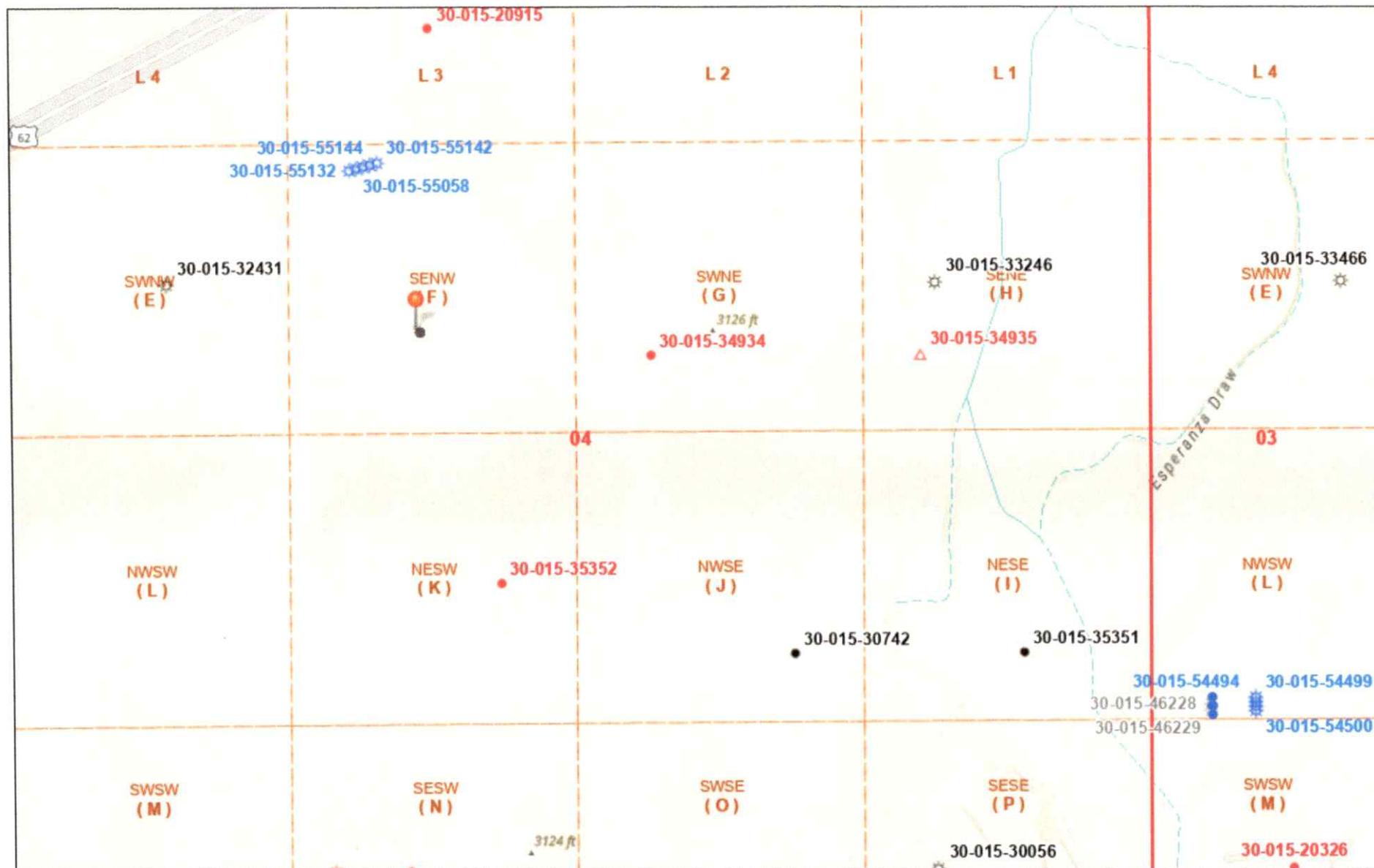
Confirmation Sample Map

Legend

-  SP-1 and SP-2
-  HP-1 through HP-3
-  Release Area

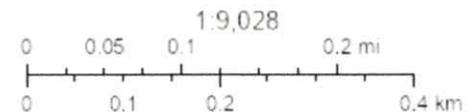


OCD Well Locations



1/29/2026, 1:12:53 PM

- Oil, Plugged
- Oil, New
- Oil, Active
- Salt Water Injection, Plugged
- Gas, Canceled
- Gas, New
- Gas, Plugged
- Gas, Active
- PLSS Second Division
- PLSS First Division
- Override 1
- Wells - Large Scale



Esri, NASA, NGA, USGS, FEMA, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

New Mexico Oil Conservation Division

NM OCD Oil and Gas Map, <http://nm-emrhd.maps.arcgis.com/apps/webappviewer/index.html?id=43017233061640e29fd2f998f353a75> New Mexico Oil Conservation Division

National Flood Hazard Layer FIRMette



104°12'9"W 32°25'38"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

- SPECIAL FLOOD HAZARD AREAS**
 - Without Base Flood Elevation (BFE) Zone A, V, A99
 - With BFE or Depth Zone AE, AO, AH, VE, AR
 - Regulatory Floodway

- OTHER AREAS OF FLOOD HAZARD**
 - 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
 - Future Conditions 1% Annual Chance Flood Hazard Zone X
 - Area with Reduced Flood Risk due to Levee. See Notes. Zone X
 - Area with Flood Risk due to Levee Zone D

- OTHER AREAS**
 - NO SCREEN Area of Minimal Flood Hazard Zone X
 - Effective LOMRs
 - Area of Undetermined Flood Hazard Zone I

- GENERAL STRUCTURES**
 - Channel, Culvert, or Storm Sewer
 - Levee, Dike, or Floodwall

- OTHER FEATURES**
 - 20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
 - 17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
 - Coastal Transect
 - Base Flood Elevation Line (BFE)
 - Limit of Study
 - Jurisdiction Boundary
 - Coastal Transect Baseline
 - Profile Baseline
 - Hydrographic Feature

- MAP PANELS**
 - Digital Data Available
 - No Digital Data Available
 - Unmapped

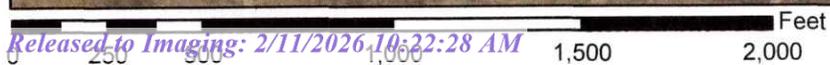


The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 1/12/2026 at 4:24 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

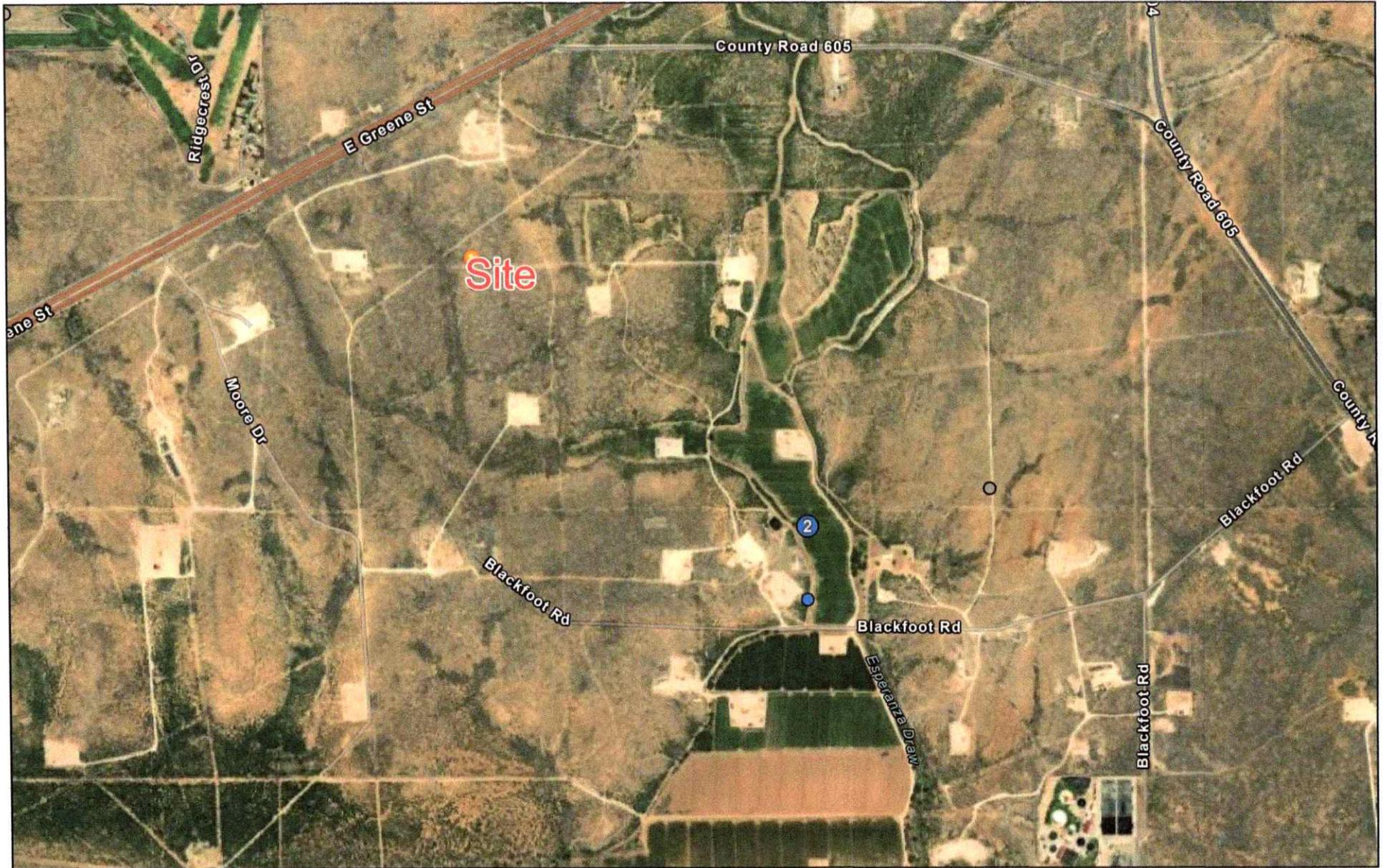
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



1:6,000

104°11'31"W 32°25'8"N

OSE POD Locations Map



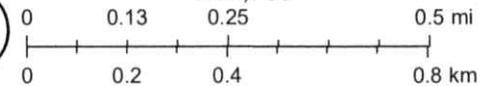
1/29/2026, 2:48:39 PM

GIS WATERS PODs

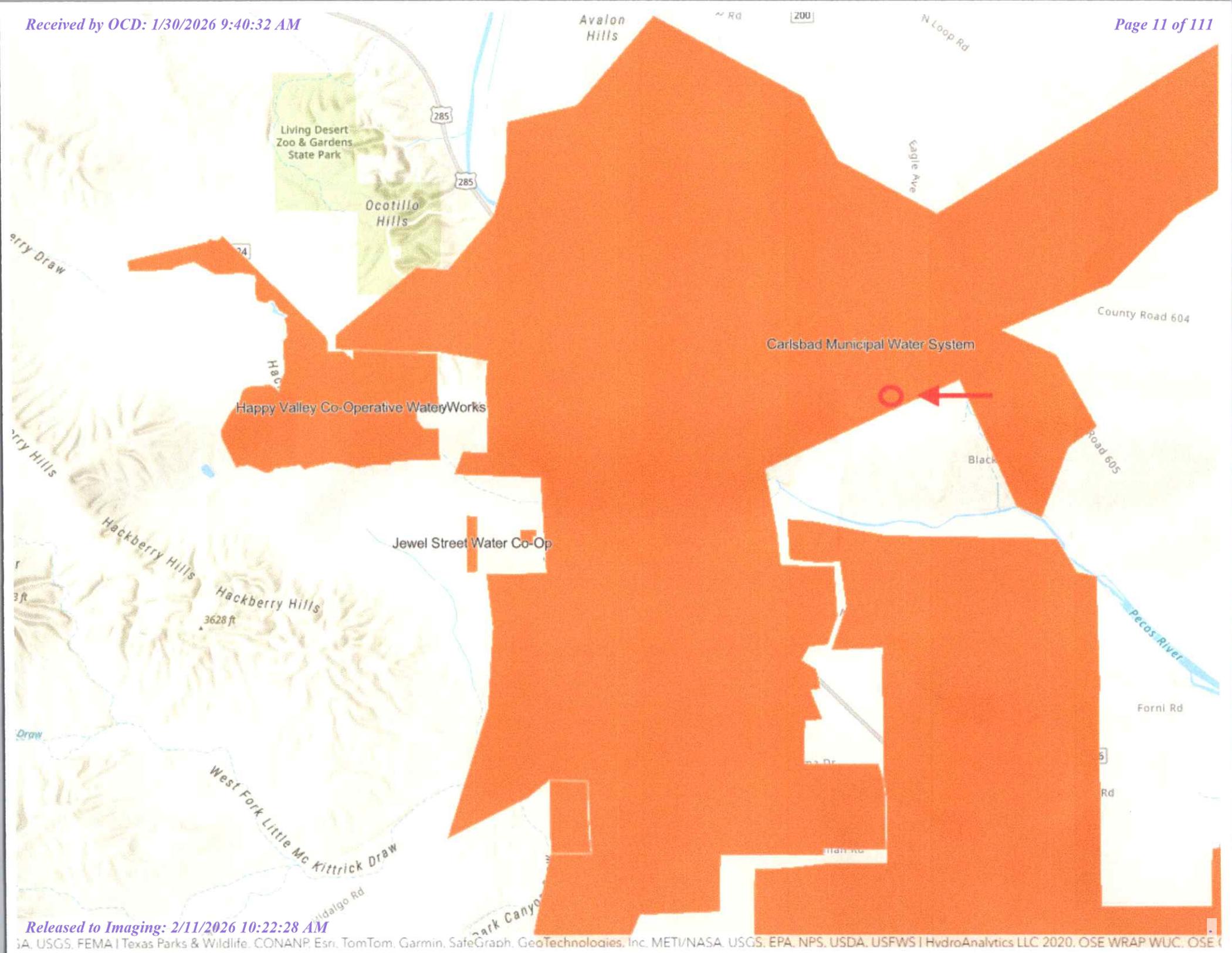
- | | | | | |
|--------------------------|---------|--------------------------|----------------------------|------------------------------|
| Pending | Capped | Active | Plugged | High Resolution 60cm Imagery |
| Active | Plugged | Inactive | Unknown | High Resolution 30cm Imagery |
| Inactive | Unknown | Changed Location of Well | World Imagery | Citations |
| Changed Location of Well | Capped | | Low Resolution 15m Imagery | 4.8m Resolution Metadata |



1:17,785



Vantor, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community



**Kinetik
Bedrock Compressor Station
Closure Report**



Figure 2. Soil Survey Map

Custom Soil Resource Report
Soil Map



Map Scale: 1:1,480 if printed on A landscape (11" x 8.5") sheet.

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

Custom Soil Resource Report

MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)

Soils

 Soil Map Unit Polygons

 Soil Map Unit Lines

 Soil Map Unit Points

Special Point Features

 Blowout

 Borrow Pit

 Clay Spot

 Closed Depression

 Gravel Pit

 Gravelly Spot

 Landfill

 Lava Flow

 Marsh or swamp

 Mine or Quarry

 Miscellaneous Water

 Perennial Water

 Rock Outcrop

 Saline Spot

 Sandy Spot

 Severely Eroded Spot

 Sinkhole

 Slide or Slip

 Sodic Spot

 Spoil Area

 Stony Spot

 Very Stony Spot

 Wet Spot

 Other

 Special Line Features

Water Features

 Streams and Canals

Transportation

 Rails

 Interstate Highways

 US Routes

 Major Roads

 Local Roads

Background

 Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 21, Sep 9, 2025

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
Rc	Reagan loam, 0 to 1 percent slopes	0.0	0.0%
Uo	Upton gravelly loam, 0 to 9 percent slopes	11.0	100.0%
Totals for Area of Interest		11.0	100.0%

Map Unit Descriptions

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however,

Custom Soil Resource Report

onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An *association* is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

Custom Soil Resource Report

Eddy Area, New Mexico**Rc—Reagan loam, 0 to 1 percent slopes****Map Unit Setting**

National map unit symbol: 1w5l
Elevation: 1,100 to 5,300 feet
Mean annual precipitation: 7 to 15 inches
Mean annual air temperature: 57 to 70 degrees F
Frost-free period: 200 to 240 days
Farmland classification: Farmland of statewide importance

Map Unit Composition

Reagan and similar soils: 97 percent
Minor components: 3 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Reagan**Setting**

Landform: Alluvial fans, fan remnants
Landform position (three-dimensional): Rise
Down-slope shape: Linear, convex
Across-slope shape: Linear
Parent material: Alluvium and/or eolian deposits

Typical profile

H1 - 0 to 8 inches: loam
H2 - 8 to 82 inches: loam

Properties and qualities

Slope: 0 to 1 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high
 (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Very slightly saline to moderately saline (2.0 to 8.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.2 inches)

Interpretive groups

Land capability classification (irrigated): 2e
Land capability classification (nonirrigated): 6c
Hydrologic Soil Group: B
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Minor Components**Reeves**

Percent of map unit: 1 percent

Custom Soil Resource Report

Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Upton

Percent of map unit: 1 percent
Ecological site: R070BC025NM - Shallow
Hydric soil rating: No

Reagan

Percent of map unit: 1 percent
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Uo—Upton gravelly loam, 0 to 9 percent slopes**Map Unit Setting**

National map unit symbol: 1w67
Elevation: 1,100 to 4,400 feet
Mean annual precipitation: 7 to 15 inches
Mean annual air temperature: 60 to 70 degrees F
Frost-free period: 200 to 240 days
Farmland classification: Not prime farmland

Map Unit Composition

Upton and similar soils: 96 percent
Minor components: 4 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Upton**Setting**

Landform: Fans, ridges
Landform position (three-dimensional): Side slope, rise
Down-slope shape: Convex
Across-slope shape: Convex
Parent material: Residuum weathered from limestone

Typical profile

H1 - 0 to 9 inches: gravelly loam
H2 - 9 to 13 inches: gravelly loam
H3 - 13 to 21 inches: cemented
H4 - 21 to 60 inches: very gravelly loam

Properties and qualities

Slope: 0 to 9 percent
Depth to restrictive feature: 7 to 20 inches to petrocalcic
Drainage class: Well drained
Runoff class: High
Capacity of the most limiting layer to transmit water (Ksat): Low to moderately high
 (0.01 to 0.60 in/hr)
Depth to water table: More than 80 inches

Custom Soil Resource Report

Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 75 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7s
Hydrologic Soil Group: D
Ecological site: R070BC025NM - Shallow
Hydric soil rating: No

Minor Components

Reagan

Percent of map unit: 1 percent
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Atoka

Percent of map unit: 1 percent
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Atoka

Percent of map unit: 1 percent
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Upton

Percent of map unit: 1 percent
Ecological site: R070BC025NM - Shallow
Hydric soil rating: No

**Kinetik
Bedrock Compressor Station
Closure Report**



Table 1. Laboratory Analytical Report Summarized

**Table 1
Soil Sample Analytical Results
Bedrock Compressor Station
Kinetic
nAPP2600241197
Eddy County, New Mexico**

Sample Designation	Date	Depth (feet BGS)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO + DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
Delineation Sample Results Summary										
SP-1-S	1/6/2026	0	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	30.2
SP-1-6"	1/6/2026	0.5	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	203
SP-1-1'	1/6/2026	1	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	185
SP-2-S	1/6/2026	0	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SP-2-6"	1/6/2026	0.5	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	219
SP-2-1'	1/6/2026	1	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	232
HP-1-S	1/6/2026	0	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	22.4
HP-2-S	1/6/2026	0	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
HP-3-S	1/6/2026	0	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	112

Notes:

bgs: below ground surface
 mg/kg: milligrams per kilogram
 NMOCD: New Mexico Oil Conservation Division
 NMAC: New Mexico Administrative Code
 GRO: Gasoline Range Organics
 DRO: Diesel Range Organics
 ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon
 BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
 Grey text represents samples that have been excavated
 "<": Laboratory Analytical result is less than reporting limit
 NE: Not Established
 Concentrations in bold exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.
 * Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg

Table 1
Soil Sample Analytical Results
Bedrock Compressor Station
Kinetic
nAPP2600241197
Eddy County, New Mexico

Sample Designation	Date	Depth (feet BGS)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO + DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	10,000
Confirmation Sample Results Summary										
SP-1-S	1/21/2026	0	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	25.5
SP-2-S	1/21/2026	0	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	97.4
HP-1-S	1/21/2026	0	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	40.3
HP-2-S	1/21/2026	0	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	68.5
HP-3-S	1/21/2026	0	<0.0250	<0.050	<20.0	<25.0	<50.0	<25.0	<50.0	90.9

Notes:

bgs: below ground surface
 mg/kg: milligrams per kilogram
 NMOCD: New Mexico Oil Conservation Division
 NMAC: New Mexico Administrative Code
 GRO: Gasoline Range Organics
 DRO: Diesel Range Organics
 ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon
 BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
 Grey text represents samples that have been excavated
 "<": Laboratory Analytical result is less than reporting limit
 NE: Not Established
 Concentrations in bold exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.
 * Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg

Kinetik
Bedrock Compressor Station
Closure Report



Appendix A. Well Records & Logs

File Number: C-2921

Received: August 20, 2004/404

NEW MEXICO STATE ENGINEER OFFICE
APPLICATION TO APPROPRIATE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

1. APPLICANT

Name: Marbob Energy Work Phone: 505-748-3303
Contact: Home Phone:
Address: Box 227
City: Artesia State: NM Zip: 88211

2. LOCATION OF WELL (E thru H optional)

- A. NE 1/4 SE 1/4 SE 1/4 Section: 4 Township: 22-S Range: 27-N.M.P.M. in Eddy County.
B. X = feet, Y = feet, N.M. Coordinate System Zone in the Grant. U.S.G.S. Quad Map
C. Give State Engineer File Number if existing well: C-589
D. On land owned by: Francis Tracy
E. Tract No., Map No. of the
F. Lot No., Block No. of Unit/Tract of the Subdivision recorded in County.
G. Latitude: Longitude:
H. Other:

3. USE OF WATER (check use applied for)

One household, non-commercial trees, lawn and garden not to exceed a total of one acre.

Livestock watering.

METER REQUIRED

SEE CONDITION OF APPROVAL No. 5a, 5d

Note: If any of the following items are marked, give the name and nature of business or use under item 5 of the additional statements or explanations section.

More than one household, non-commercial trees, lawns and gardens not to exceed a total of one acre.

Drinking and sanitary purposes and the irrigation of non-commercial trees, shrubs and lawns not to exceed one acre in conjunction with a commercial operation.

X Prospecting, mining or drilling operations to discover or develop natural resources.

Construction of public works, highways and roads.

Trn Desc:
Log Due Date: Existing Well
Form: wr-01

File Number: C-2921
Trn Number: 23897

472434

c/o Glenn's Water Well Service August 19, 2002
P.O. Box 692 Tatum, NM 88267

File Number: C-2921

**NEW MEXICO STATE ENGINEER OFFICE
APPLICATION TO APPROPRIATE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES**

4. WELL INFORMATION (Change, Repair, Drill, Test, Supplement)

Name of well driller and driller license number: _____

Approximate depth _____ feet; Outside diameter of casing _____ inches.

____ Change Location of existing well or replacement well

____ Repair or Deepen:

____ Clean out well to original depth

____ Deepen well from _____ to _____ feet

____ Other _____

____ Drill and test a well for _____ use.

____ Supplemental well

5. ADDITIONAL STATEMENTS OR EXPLANATIONS:

Marbob Energy will use the water well in the drilling of
Milky-Way #1 in Eddy County, Section 9, Township 22-South,
Range 27-East 760 ENL 990 FEL.

ACKNOWLEDGEMENT FOR NATURAL PERSONS

I, Corky Glenn affirm that the foregoing statements are true to
(Please Print)

the best of my knowledge and belief, By: Corky Glenn

Corky Glenn Signature _____ Signature _____

Trn Desc: _____
Log Due Date: Existing Well

File Number: C-2921
Trn Number: 238957

**NEW MEXICO STATE ENGINEER OFFICE
APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES**

GENERAL CONDITIONS OF APPROVAL (A thru I)

- A The maximum amount of water that may be appropriated under this permit is 3 acre-feet in any year.
- B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated. A licensed driller shall not be required for the construction of a driven well; provided, that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter (Section 72-12-12).
- C Driller's well record must be filed with the State Engineer within 10 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.
- D The casing shall not exceed 7 inches outside diameter except under specific conditions in which reasons satisfactory to the State Engineer are shown.
- E If the well under this permit is used at any time to serve more than one household or livestock in a commercial feed lot operation, or for drinking and sanitation purposes in conjunction with a commercial operation, the permittee shall notify the State Engineer Office in writing.
- F In the event this well is combined with other wells permitted under Section 72-12-1 New Mexico Statutes Annotated, the total outdoor use shall not exceed the irrigation of one acre of non-commercial trees, lawn, and garden, or the equivalent outside consumptive use, and the total appropriation for household and outdoor use from the entire water distribution system shall not exceed 3 acre-feet in any year.
- G If artesian water is encountered, all rules and regulations pertaining to the drilling and casing of artesian wells shall be complied with.
- H The amount and uses of water permitted under this Application are subject to such limitations as may be imposed by the courts or by lawful municipal and county ordinances which are more restrictive than applicable State Engineer Regulations and the conditions of this permit.

Trn Desc: C 02921
Log Due Date: _____
Form: wr-01

File Number: C 02921
Trn Number: 238957

page: 1

**NEW MEXICO STATE ENGINEER OFFICE
APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES**

GENERAL CONDITIONS OF APPROVAL (Continued)

- I The permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.

SPECIFIC CONDITIONS OF APPROVAL

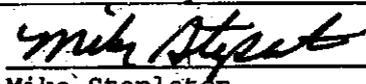
- 3 Appropriation and use of water under this permit shall not exceed a period of one year from the date of approval.
- 5A A totalizing meter shall be installed before the first branch of the discharge line from the well and the installation shall be acceptable to the State Engineer; the Engineer shall be advised of the make, model, serial number, date of installation, and initial reading of the meter prior to appropriation of water; pumping records shall be submitted to the District Supervisor for each calendar month on or before the 10th day of the following month.
- 5(d) Meter report will be submitted when project is terminated if less than thirty days and upon completion of the project.

ACTION OF STATE ENGINEER

This application is approved for the use indicated, subject to all general conditions and to specific conditions listed above.

Witness my hand and seal this 22 day of Aug A.D., 2002

Thomas C. Turney, State Engineer

By: 

Mike Stapleton

The amount, uses and locations of domestic water wells permitted under 72-12-1 (NMSA) are subject to such limitations as may be imposed by the courts or by lawful municipal and county ordinances which are more restrictive than applicable State Engineer Regulations and the conditions of this permit.

Trn Desc: C 02921

File Number: C 02921

Log Due Date: _____

Trn Number: 238957

page: 2

SF

Thomas C. Turney
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 238957
File Nbr: C 02921

Aug. 23, 2002

MARBOB ENERGY
C/O GLENN'S WATER WELL SERVICE
P.O. BOX 692
TATUM, NM 88267

Greetings:

Enclosed is your copy of the 72-12-1 Permit which has been approved. Your attention is called to the Specific and the General Conditions of Approval of this permit.

Sincerely,

for Theresa Staudjean
Mikeal Stapleton
(505) 622-6467

Enclosure

cc: Santa Fe Office

wr_01app



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	(R=POD has been replaced and no longer serves this file, C=the file is closed)				(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)				(NAD83 UTM in meters)	
											q64	q16	q4	Sec	Tws	Range	X	Y		
C 00589	CUB	IRR	390.000	JOSEPHINE T.EDDY, TRUST	ED	C 00589				Shallow	NE	SE	SE	04	22S	27E	576412.0	3586974.0		
C 02838	C	PRO	0.000	DEVON ENERGY PRODUCTION	ED	C 00589				Shallow	NE	SE	SE	04	22S	27E	576412.0	3586974.0		

Record Count: 2

Filters Applied:

POD Search:

Basin: C
POD Nbr: 00589

Sorted By: File Number(basin, nbr, suffix)

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Received August 9, 2001

2:12517
.50

NEW MEXICO STATE ENGINEER OFFICE
APPLICATION TO APPROPRIATE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

1. APPLICANT

Name: Devon Energy Prod. Work Phone: 748-3371
Contact: _____ Home Phone: _____
Address: 2401 Pecos Avenue
City: Artesia, State: NM Zip: 88210

2. LOCATION OF WELL (E thru H optional)

A. NE 1/4 SE 1/4 SE 1/4 Section: 4 Township: 22-S Range: 27-N.M.P.M.
in Eddy County.

B. X = _____ feet, Y = _____ feet, N.M. Coordinate System
Zone in the _____ Grant.
U.S.G.S. Quad Map _____

C. Give State Engineer File Number if existing well: _____ C-589

D. On land owned by: Francis Tracy

E. Tract No. _____, Map No. _____ of the _____

F. Lot No. _____, Block No. _____ of Unit/Tract _____ of the
_____ Subdivision recorded in _____ County.

G. Latitude: _____ Longitude: _____

H. Other: _____

3. USE OF WATER (check use applied for)

____ One household, non-commercial trees, lawn and garden not to exceed a total of one acre.

____ Livestock watering.

METER REQUIRED

SEE CONDITION OF APPROVAL No. 5a, 5d

Note: If any of the following items are marked, give the name and nature of business or use under item 5 of the additional statements or explanations section.

____ More than one household, non-commercial trees, lawns and gardens not to exceed a total of one acre.

____ Drinking and sanitary purposes and the irrigation of non-commercial trees, shrubs and lawns not to exceed one acre in conjunction with a commercial operation.

Prospecting, mining or drilling operations to discover or develop natural resources.

____ Construction of public works, highways and roads.

Trn Desc: _____

File Number: C-2838

Trn Number: 213276 46659

Log Due Date: Existing Well

c/o Glenn's Water Well Service, Inc.
P.O. Box 692 Tatum, NM 88267 Aug. 8, 2001

File Number: 0-2838

**NEW MEXICO STATE ENGINEER OFFICE
APPLICATION TO APPROPRIATE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES**

4. WELL INFORMATION (Change, Repair, Drill, Test, Supplement)

Name of well driller and driller license number: _____

Approximate depth _____ feet; Outside diameter of casing _____ inches.

____ Change Location of existing well or replacement well

____ Repair or Deepen:

____ Clean out well to original depth

____ Deepen well from _____ to _____ feet

____ Other _____

____ Drill and test a well for _____ use.

____ Supplemental well

5. ADDITIONAL STATEMENTS OR EXPLANATIONS:

Devon Energy will use the water well in the drilling of

Esperanza (3n) C31 660 FSL, 1980 FWL, Section 3, T-22-S,
Range 27-East in Eddy County.

ACKNOWLEDGEMENT FOR NATURAL PERSONS

I, Corky Glenn affirm that the foregoing statements are true to
(Please Print)

the best of my knowledge and belief, By: _____

Corky Glenn
Signature

Signature

**NEW MEXICO STATE ENGINEER OFFICE
APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES**

GENERAL CONDITIONS OF APPROVAL (A thru I)

- A The maximum amount of water that may be appropriated under this permit is 3 acre-feet in any year.
- B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated. A licensed driller shall not be required for the construction of a driven well; provided, that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter (Section 72-12-12).
- C Driller's well record must be filed with the State Engineer within 10 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.
- D The casing shall not exceed 7 inches outside diameter except under specific conditions in which reasons satisfactory to the State Engineer are shown.
- E If the well under this permit is used at any time to serve more than one household or livestock in a commercial feed lot operation, or for drinking and sanitation purposes in conjunction with a commercial operation, the permittee shall notify the State Engineer Office in writing.
- F In the event this well is combined with other wells permitted under Section 72-12-1 New Mexico Statutes Annotated, the total outdoor use shall not exceed the irrigation of one acre of non-commercial trees, lawn, and garden, or the equivalent outside consumptive use, and the total appropriation for household and outdoor use from the entire water distribution system shall not exceed 3 acre-feet in any year.
- G If artesian water is encountered, all rules and regulations pertaining to the drilling and casing of artesian wells shall be complied with.
- H The amount and uses of water permitted under this Application are subject to such limitations as may be imposed by the courts or by lawful municipal and county ordinances which are more restrictive than applicable State Engineer Regulations and the conditions of this permit.

Trn Desc: C 02838

File Number: C 02838

Log Due Date: _____

Trn Number: 213276

Form: WR-01

page: 1

NEW MEXICO STATE ENGINEER OFFICE
APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

GENERAL CONDITIONS OF APPROVAL (Continued)

I The permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.

SPECIFIC CONDITIONS OF APPROVAL

3 Appropriation and use of water under this permit shall not exceed a period of one year from the date of approval.

5A A totalizing meter shall be installed before the first branch of the discharge line from the well and the installation shall be acceptable to the State Engineer; the Engineer shall be advised of the make, model, serial number, date of installation, and initial reading of the meter prior to appropriation of water; pumping records shall be submitted to the District Supervisor for each calendar month on or before the 10th day of the following month.

5(d) Meter report will be submitted when project is terminated if less than thirty days and upon completion of the project.

ACTION OF STATE ENGINEER

This application is approved for the use indicated, subject to all general conditions and to specific conditions listed above.

Witness my hand and seal this 10 day of Aug A.D., 2001

Thomas C. Turney, State Engineer

By: *Mike Stapleton*
Mike Stapleton

Trn Desc: C 02838

File Number: C 02838

Log Due Date: _____

Trn Number: 213276

Devon
ENERGY PRODUCTION
COMPANY, L.P.
Devon/SFS
OPERATING, INC.

2401 Pecos Ave., P.O. Box 250
Artesia, NM 88210

Telephone 505/746-3371
Fax 5050/746-9072

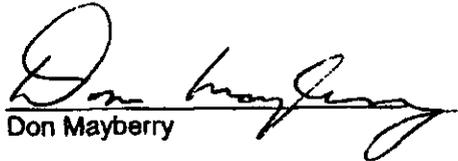
May 17, 2001

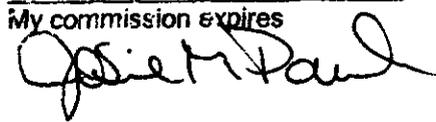
N.M. State Engineer Office
P.O. Box 1717
Roswell, New Mexico 88201

Gentlemen:

I, Don Mayberry, authorize Corky Glenn d/b/a, Glenn's Water Well Service, to act as the agent in obtaining permits from the New Mexico State Engineer for the purpose of using ground water in the development of Devon Energy Production Company, L.P., Devon/SFS Operating, Inc.'s oil and gas leases in South Eastern New Mexico.

It is understood that Mr. Corky Glenn will, to the best of his knowledge, obey all state laws pertaining to this matter for a period of two years.


Don Mayberry

4-24-03
My commission expires


SF

Thomas C. Turney
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 213276
File Nbr: C 02838

Aug. 13, 2001

DEVON ENERGY PRODUCTION
C/O GLENN'S WATER WELL SERVICE, INC.
P.O. BOX 692
TATUM, NM 88267

Greetings:

Enclosed is your copy of the 72-12-1 Permit which has been approved. Your attention is called to the Specific and the General Conditions of Approval of this permit.

Sincerely,

Theresa Grandjean
for Mike Stapleton
(505) 622-6467

Enclosure

cc: Santa Fe Office

wr_01app

Transaction Summary

ALTD App for Alternate POD (Surface)

Transaction Number: 202304 **Transaction Desc:** C 00589 & SP 6 **File Date:** 1954-08-23

Primary Status: PMT Permit

Secondary Status: PBU Proof of Beneficial Use

Person Assigned: *****

Applicant: FRANCIS G. TRACY

Contact:

Events

Event Images	Date	Type	Description	Comment	Processed By
	1954-08-23	APP	Application Received	*	*****
	1954-08-23	MAP	Map or Plat Received	*	*****
	1954-10-14	PUC	PBU/PCW Approval		*****
	1954-10-14	FIN	Final Action on application		*****
	1956-03-14	PBU	Proof of Beneficial Use	*PBU HAS 121.6 ACRES.	*****
	1960-01-14	PCW	Proof Completion of Well/Works	*WELL LOG NOT FILED	*****
	2002-05-03	QAT	Quality Assurance Completed		*****
	2002-05-17	QAT	Quality Assurance Completed		*****
	2002-09-05	RUB	Re-Update the WR Database		*****
	2002-09-05	QAT	Quality Assurance Completed		*****

Water Right Information

WR File Nbr	Acres	Diversion	Consumptive	Purpose of Use
C 00589	130.000	390.000		IRR IRRIGATION

Point of Diversion

POD Nbr	Easting	Northing	Map	Grant
C 00589	576412.0	3586774.0 *		

POD Nbr Easting Northing Map Grant

SP 00006 570316.0 3595232.0 * 

* UTM location was derived from PLSS - see Help

Place of Use

Q256	Q64	Q16	Q4	Sec	Tws	Rng	Acres	Diversion	Consumptive	Use	Priority	Status	Other Loc Desc
		SW	SW	03	22S	27E	10.000	30.000		IRR	1954-08-23	PMT	
		SE	SE	04	22S	27E	15.000	45.000		IRR	1954-08-23	PMT	
		NE	NE	09	22S	27E	40.000	120.000		IRR	1954-08-23	PMT	
		SW	NE	09	22S	27E	15.000	45.000		IRR	1954-08-23	PMT	
		SE	NE	09	22S	27E	25.000	75.000		IRR	1954-08-23	PMT	
		NW	NW	10	22S	27E	10.000	30.000		IRR	1954-08-23	PMT	
		SW	NW	10	22S	27E	15.000	45.000		IRR	1954-08-23	PMT	

Action of the State Engineer

**** See Image For Any Additional Conditions of Approval ****

Approval Code: A

Action Date: 1954-10-14

PCW Due Date: 1955-09-30

PBU Due Date: 1956-09-30

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/29/26 2:58 PM MST

Transaction Summary

©2024 New Mexico Office of the State Engineer, All Rights Reserved. | [Disclaimer](#) | [Contact Us](#) | [Help](#) | [Home](#) |

(This form is to be executed in triplicate)

WELL RECORD

Date of Receipt

Permit No. C-105

Name of permittee, Francis G. Tracy

Street or P. O. Box 712, City and State Carlsbad, New Mexico

1. Well location and description: The shallow well is located in SE $\frac{1}{4}$, SE $\frac{1}{4}$,
(shallow or artesian)

SE $\frac{1}{4}$ of Section 4, Township 22 S, Range 27 E; Elevation of top of

casing above sea level, feet; diameter of hole, inches; total depth, feet;

depth to water upon completion, feet; drilling was commenced 19.....

and completed 19.....; name of drilling contractor Howard Hemler

203 S. Mesquite; Address, Carlsbad, New Mex; Driller's License No.

2. Principal Water-bearing Strata:

	Depth in Feet		Thickness	Description of Water-bearing Formation
	From	To		
No. 1	<u>70</u>	<u>90</u>		<u>Lime-Small amount of water</u>
No. 2				
No. 3				
No. 4				
No. 5				

3. Casing Record:

Diameter in inches	Pounds per ft.	Threads per inch	Depth of Casing or Liner		Feet of Casing	Type of Shoe	Perforation	
			Top	Bottom			From	To
					<u>none</u>		<u>dry hole</u>	

4. If above construction replaces old well to be abandoned, give location: $\frac{1}{4}$, $\frac{1}{4}$, $\frac{1}{4}$

of Section, Township, Range.....; name and address of plugging contractor,

.....
.....
.....

date of plugging 19.....; describe how well was plugged:



IMPORTANT—READ INSTRUCTIONS ON BACK BEFORE FILLING OUT THIS FORM

APPLICATION FOR PERMIT To Appropriate the Underground Waters of the State of New Mexico

CARLSBAD UNDERGROUND WATER BASIN

JAN 30 1948

Application No. C-105 Book C-1 Date Received _____
OFFICE STATE ENGINEER
SANTA FE, N. M.

1. Name of applicant Francis W. Tracy
Postoffice address Box 712, Carlsbad
County of Socorro, State of New Mexico

2. Source of water supply shallow ground water basin
(state whether artesian or shallow ground water basin)
located in Carlsbad Underground water Basin
(name of underground stream, valley, artesian basin, etc.)

3. The well is to be located in the SE $\frac{1}{4}$ of SE $\frac{1}{4}$ of section 4, Township 22 North, Range 27 West, N.M.P.M.
on land owned by Francis W. Tracy

4. Description of well: driller Not Known; depth to be drilled 300 feet;
diameter (outside) of casing 1 1/2 - 1 3/4 inches; type of pump and power plant to be used
Electric - Automatic or Instatic engine

5. Quantity of water to be appropriated and beneficially used 3 acre feet per acre from
(feet depth or acre feet per acre)
Combined sources
for Irrigation purposes.

6. Acreage to be irrigated 100 acres.
located and described as follows (describe only lands to be irrigated):

Subdivision	Sec.	Twp.	Range	Acres Irrigated	Owner
	3	22 N.	27 W.	40	Francis W. Tracy
	6	22 N.	27 W.	15	" "
	9	22 N.	27 W.	15	" "
	10	22 N.	27 W.	15	" "
	10	22 N.	27 W.	15	" "
	14	22 N.	27 W.	15	" "
	8	22 N.	27 W.	10	" "

(Note: location of well and acreage to be irrigated must be shown on plat on reverse side.)

7. Time required to commence construction 3 months;
Time required to complete the works 6 months;
Time required to fully apply water to beneficial use 2 years.

8. Additional statements or explanations To provide art water from Carlsbad Irrigation District.

APPROVAL OF THE STATE ENGINEER

Number of this permit C-105 Date received corrected _____
 Recorded in Book C-1 Publication of notice ordered February 3, 1948
 Page 105 Name of paper Daily Current Argus
 Application received January 30, 1948 Affidavit of publication filed February 27, 1948
 Date returned for correction _____ Date of approval March 17, 1948

This application is approved for supplemental use only _____ acre feet of water
 provided it is not exercised to the detriment of any others having prior valid and existing rights to the use of the
 waters of said underground source and further provided that all rules and regulations
of the State Engineer pertaining to the drilling of wells be complied with, and

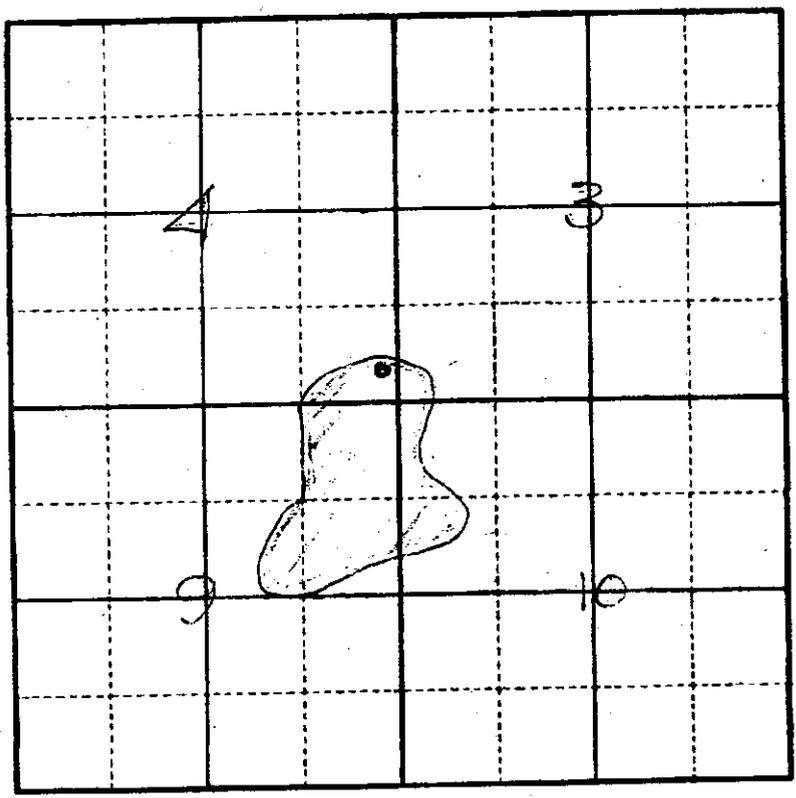
Works shall be completed on or before March 17, 1949
 Water shall be applied to beneficial use on or before March 17, 1950

This is to certify that I have examined the above application for permit to appropriate the underground
 waters of the State of New Mexico and hereby approve the same subject to the foregoing provisions and conditions.

Witness my hand and seal this 17th day of March, A. D., 19 48
[Signature]
 Assistant State Engineer

LOCATE WELL AND ACREAGE TO BE IRRIGATED AS ACCURATELY AS POSSIBLE ON FOLLOWING PLAT:

Section (s) 3-4-9-10, Township 22 South, Range 27 East, N.M.P.M.



1. Prior to the beginning of well drilling operations, the well drilling contractor shall first obtain a well driller's permit from the State Engineer, or his representative.
2. The right to the use of water from combined sources of: (a) ground water of the Carlsbad Underground Basin, and (b) surface waters from the Carlsbad Reclamation Project shall be limited at all times to a maximum of not to exceed 3 acrefeet per acre per annum delivered upon the land.
3. The right to the use of ground water to supplement surface rights shall hold only upon those lands herein above described having valid surface rights under the Carlsbad Reclamation Project as defined by the Carlsbad Irrigation District, or by applicant's contracts with the Bureau of Reclamation.
4. Applicant's Proof of Application of Water To Beneficial Use shall include proofs of his valid surface water rights.

was stapled to back of permit

Attachment

File C-105

May 24, 1949

Filed
MAY 26 1949
OFFICE
ARTESIAN WELL SUPERVISOR
MUSWELL, NEW MEXICO

C
O
P
Y

Mr. Francis G. Tracy,
Box 712,
Carlsbad, N. M.

Dear Sir:

This is to advise that your application for permit
No. C-105 has been cancelled for failure to file
proof of completion of works which was due on
March 17, 1949.

Very truly yours,

John H. Bliss,
State Engineer.

By:
Asst. State Engineer.

ma
cc-F. G. Winton, Jr.

1949
 APR 19 1949
 RECEIVED
 STATE ENGINEER
 CARLSBAD, NEW MEXICO

File C-105

April 19, 1949

Mr. Francis G. Tracy,
 Box 712,
 Carlsbad, New Mexico.

Dear Sir:

By letter dated February 17, 1949 you were advised that proof of completion of works and log of well would be due on March 17, 1949. Rights under Permit C-105 became subject to cancellation on March 17, 1949 for failure to file proof by that date.

Unless this office hears from you within the next 30 days it will be assumed that you are no longer interested in said permit and it will be cancelled 30 days from this date without further notice from this office.

Very truly yours,

John H. Bliss,
 State Engineer.

By:
 Asst. State Engineer.

ma
 cc-E. G. Minton, Jr.
 registered, return
 receipt requested

File C-105

February 17, 1949.

Mr. Francis G. Tracy,
Box 712,
Carlsbad, N. M.

Dear Sir:

Proof of completion of works and log of the well under Permit No. C-105 will be due on March 17, 1949 and we enclose the forms to be used.

These papers are filed in triplicate and forwarded to the Artesian Well Supervisor, Roswell, N.M., for processing.

Very truly yours,

John H. Bliss,
State Engineer.

By:
Asst. State Engineer.

ma
cc-E. G. Minton, Jr.
encl. Proof of works (3)
Log of well (3)

Filed

FEB 21 1949

COPY

March 17, 1948

File: C-105

Mr. Francis G. Tracy
Box 712, Carlsbad, New Mexico

Dear Sir:

Enclosed is your permit No. C-105 which has been approved, also forms for log of the well.

Proof of Completion of Works and log of the well will be due in the office of the Artesian Well Supervisor, Roswell, New Mexico on March 17, 1949.

Proof of Application of Water to Beneficial Use will be due in the office of the Artesian Well Supervisor on March 17, 1950. This proof must be signed by some engineer or land surveyor who is registered in the State of New Mexico and who must be designated and paid by you. When you are ready to have final inspection made you should send this office the name of the engineer or land surveyor you wish to employ so that we may send him necessary authorization and instructions.

If you are unable to make any of the proofs on the date designated you should so notify us 30 days in advance, and apply for an extension of time.

Your rights under this permit will become subject to cancellation on the dates shown above unless final proofs are filed or an application for an extension of time is received in the office of the Artesian Well Supervisor before that date.

The description of the lands as shown by the Carlsbad Irrigation District differs considerably from that shown in your application. It is therefore probable that an application to straighten out this discrepancy will be necessary after final survey has been made. Advised at that time as to what further action may be

COPY

COPY

XXXXXXXXXX
Hoswell

File No. C-105

March 12, 1948

Mr. John H. Bliss
State Engineer
Santa Fe, New Mexico

Dear John:

The subject application proposes to use supplemental ground water on 100 acres of land located in Sections 3, 4, 9, and 10, Township 22 South, Range 27 East, having surface rights under the Carlisbad Reclamation Project. There is considerable variance between areas shown on the application, and those indicated by the Carlisbad Irrigation District as having valid surface rights. The lands are located in a valley with irregular crop lines, and no apparent subdivision fences. The U.S.B.R. ditches hug both sides of the valley, and all lands possible are irrigated by surface waters through those ditches. Applicant's proposed well location would utilize that ditch system, and it would not be possible to use ground water on lands not now being irrigated. I could not find the section corner common to Sections 3, 4, 9, and 10, but from its estimated location, it would seem that the areas as shown by Mr. Howard's enclosed statement is a more correct location than that indicated by the applicant on the application form.

It is recommended that the application be approved, subject to the following conditions:

1. Prior to the beginning of well drilling operations, the well drilling contractor shall first obtain a well driller's permit from the State Engineer, or his representative.
2. The right to the use of water from combined sources of:
 - (a) ground water of the Carlisbad Underground Basin, and
 - (b) surface waters from the Carlisbad Reclamation Project
 shall be limited at all times to a maximum of not to exceed 3 acre feet per acre per annum delivered upon the land.
3. The right to the use of ground water to supplement surface rights shall hold only upon those lands herein above described having valid surface rights under the Carlisbad Reclamation Project as defined by the Carlisbad Reclamation Plan.

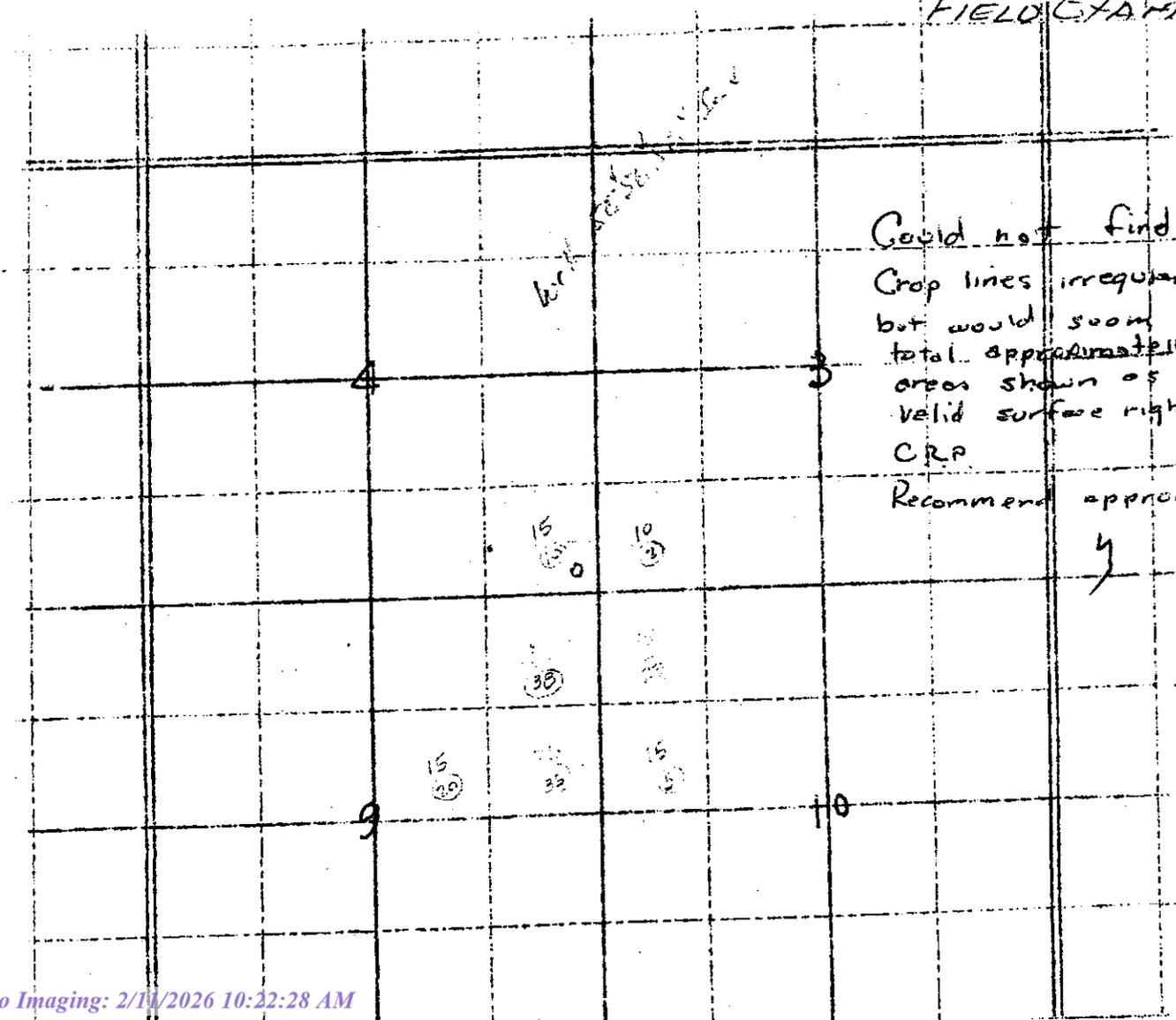
CID. Cont
on file

10 Mar 48

SECTION 3.4
9.10 TOWNSHIP 22 RANGE 27.

Scale 1" = 1,000'

C-105
FIELD EXAM



~~XXXXXXXX~~
Roswell

File No. C-105

February 19, 1948

C
O
P
Y

Mr. Francis G. Tracy
Box 712
Carlsbad, New Mexico

Dear Sir:

To complete the records on the subject application, it will be necessary that we have a statement of your surface rights under the Carlsbad Reclamation Project.

Please authorize Mr. J. C. Howard, Secretary, Carlsbad Irrigation District, to define those rights, in the area below described, from the records of his office.

SUBDIVISION	SECTION	TOWNSHIP	RANGE
NE 1/4 NE 1/4	9	22 S.	27 E.
SE 1/4 NE 1/4	9	22 S.	27 E.
SW 1/4 NE 1/4	9	22 S.	27 E.
NE 1/4 SE 1/4	10	22 S.	27 E.
SE 1/4 SE 1/4	10	22 S.	27 E.
SW 1/4 SE 1/4	4	22 S.	27 E.
SW 1/4 SW 1/4	3	22 S.	27 E.

Mr. Howard is prepared to make that information available to us upon receipt of your consent.

Very truly yours,

J. C. Yates
Engineer

Santa Fe, New Mexico

February 3, 1948

Mr. Francis G. Tracy
Box 712, Carlsbad, New Mexico

Dear Sir:

The following notice shall be published at applicant's expense once a week for three (3) consecutive weeks in the Daily Current Argus

a newspaper published at Carlsbad, New Mexico. First publication should be made within ten (10) days from the date hereon. Publisher's affidavit of proof of such publication must be filed with the State Engineer not later than ten (10) days from the date of last publication. Failure to file proof of publication within the time allowed will render the application subject to cancellation.

OT Bean
State Engineer

Note to Publisher: Immediately after last publication, publisher is requested to file affidavit of proof of such publication with the State Engineer.

NOTICE State Engineer's Office

Number of Application C-105 Santa Fe, N. M. February 3, 19 48

Notice is hereby given that on the 30th day of January, 19 48, in

accordance with Chapter 181 of the Session Laws of 1931, Francis G. Tracy

of Carlsbad, County of Eddy

State of New Mexico, made application to the State Engineer of New Mexico

for a permit to appropriate the waters of the Carlsbad Underground Basin by drilling a well 16 or 18 inches in diameter and approximately 300 feet in depth at a point in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 4, Township 22 South, Range 27 East, N.M.P.M., for the purpose of supplementing water obtained under rights under the Carlsbad Reclamation Project for the irrigation of 130 acres of land described as follows:

Subdivision	Section	Township	Range	Acres
NE$\frac{1}{4}$NE$\frac{1}{4}$	9	22 S.	27 E.	40
Part SE$\frac{1}{4}$NE$\frac{1}{4}$	9	22 S.	27 E.	25
Part SW$\frac{1}{4}$NE$\frac{1}{4}$	9	22 S.	27 E.	15
Part NW$\frac{1}{4}$NW$\frac{1}{4}$	10	22 S.	27 E.	10
Part SW$\frac{1}{4}$NW$\frac{1}{4}$	10	22 S.	27 E.	15
Part SE$\frac{1}{4}$SE$\frac{1}{4}$	4	22 S.	27 E.	15
Part SW$\frac{1}{4}$SW$\frac{1}{4}$	3	22 S.	27 E.	10

Appropriation of water to be limited at all times to a maximum of 3 acrefeet per acre per annum delivered upon the land from all sources combined.

FILE: C-106

Francis G. TRACY

28 Jan 48

Yates

All water rights in

Sec 3, 4, 9, 10

T 22S, R 27E

Sec 32, T 21S, R 27E

Sec 3-22-27

2 SW⁴ SW⁴

2 NW⁴ SW⁴

7 W² SW⁴ NW⁴

10 W² W² SW⁴ NW⁴
21

Sec 4-22-27

4 SE⁴ SE⁴

13 SW⁴ NE⁴

7 SE⁴ NE⁴

9 W² NE⁴ SE⁴

2 NW⁴ SW⁴

10 NE⁴ SE⁴ NE⁴

12 W² NE⁴ SE⁴

15 W² SE⁴ NE⁴

8 S² NW⁴ SE⁴

6 NE⁴ SE⁴ SE⁴
86

Sec 9-22-27

8 NW⁴ NE⁴ NE⁴

20 S² NE⁴ NE⁴

10 N² SE⁴ NE⁴

SEC 10-22-27

4 NW⁴ NW⁴

5 W² SW⁴ NW⁴ NW⁴

5 W² NW⁴ SW⁴ NW⁴
10

SEC 32-21-27

La Hurts

3 BIK 24 Lots 12, 14

3 ✓ 24 ✓ 8, 10

10 ✓ 24 ✓ 1, 2

17 ✓ 24 ✓ 3, 4, 5, 6, 8
33

60 BIK 23

20 ✓ 26 Lots 6, 8, 10, 12

C-106

21800/10/179
21851-179

C-106

File
G105

~~XXXXXXXX~~
Roswell

January 26, 1948

Mr. John H. Eliss
State Engineer
Santa Fe, New Mexico

Dear John:

Enclosed are two applications for Permit to Appropriate the ground water as follows:

Application by Olive C. and Francis G. Tracy to drill a well in Lot 2, Block 23, La Huerta, Section 32, Township 21 South, Range 27 East to supplement surface rights of 120 acres under the Carlsbad Reclamation Project on lands described as Block 23, Block 24, and Lots 6, 8, 10, 12, Block 26, La Huerta all located in Section 32. The applicants make the statement that Fred L. O'Cheeskey had previously used ground water from a well located in Lot 5, Block 15, La Huerta for that purpose. This office has not yet received Mr. O'Cheeskey's declaration on that well, and it is suggested that the Notice of Publication be issued on the application. A full field report and recommendations will be forwarded at a later date. } G-106

Application by Francis G. Tracy to drill a well in the SE¹ SE¹ SE¹, Section 4, Township 22 South, Range 27 East to supplement surface rights of 130 acres under the Carlsbad Reclamation Project in Sections 3, 4, 9, 10. It is suggested that Notice of Publication be issued to the applicant. A full field report and recommendations will be forwarded at a later date. } G-105

Mr. James W. Stagner's check in the amount of \$10 to cover filing fees of these applicants is enclosed.

Very truly yours,

E. G. Minton, Jr.
Artesian Well Supervisor

C
O
P
Y

JAMES W. STAGNER
LAWYER
CARLSBAD, NEW MEXICO

January 20, 1948

Artesian Wells Supervisor
Roswell, New Mexico

Dear Sir:

I enclose with this letter two Applications for Permit executed by Francis G. Tracy and Olive C. Tracy, one of which covers a well located in the $SE\frac{1}{4}SE\frac{1}{4}SE\frac{1}{4}$ of Section 4, Township 22 South, Range 27 East, N.M.P.M., and the other covering well located in Lot 2, Block 23, La Huerta.

I also enclose my check to your order in the sum of \$10.00 to cover the cost of filing the enclosures.

Yours truly,

James W. Stagner / JS
James W. Stagner

JWS:vb
encl.

CARLSBAD IRRIGATION DISTRICT

CARLSBAD, NEW MEXICO

File No. C-105

Mr. John H. Bliss
 State Engineer
 Box 1079
 Santa Fe, New Mexico

Dear Mr. Bliss:

Mr. Francis G. Tracy proposes to drill a well in the
SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 4, Township 22 S., Range 27 E.,
 N. M. P. M., to supplement surface rights under the Carlsbad Reclamation Pro-
 ject, to the extent of 130 Acres. Mr. Tracy

has surface rights under the Carlsbad Reclamation Project as defined by the
 records of this office as follows:

SUBDIVISION	SECTION	TOWNSHIP	RANGE	ACRES	OWNER
NE $\frac{1}{4}$ NE $\frac{1}{4}$	9	22	27	38	F.G. Tracy
SE $\frac{1}{4}$ NE $\frac{1}{4}$	9	22	27	35	"
SW $\frac{1}{4}$ NE $\frac{1}{4}$	9	22	27	20	"
NW $\frac{1}{4}$ NW $\frac{1}{4}$	10	22	27	23	"
SW $\frac{1}{4}$ NW $\frac{1}{4}$	10	22	27	5	"
SE $\frac{1}{4}$ SE $\frac{1}{4}$	4	22	27	10	"
SW $\frac{1}{4}$ SW $\frac{1}{4}$	3	22	27	2	"

Very truly yours,

J. C. Howard
 J. C. Howard, Secretary
 Carlsbad Irrigation District

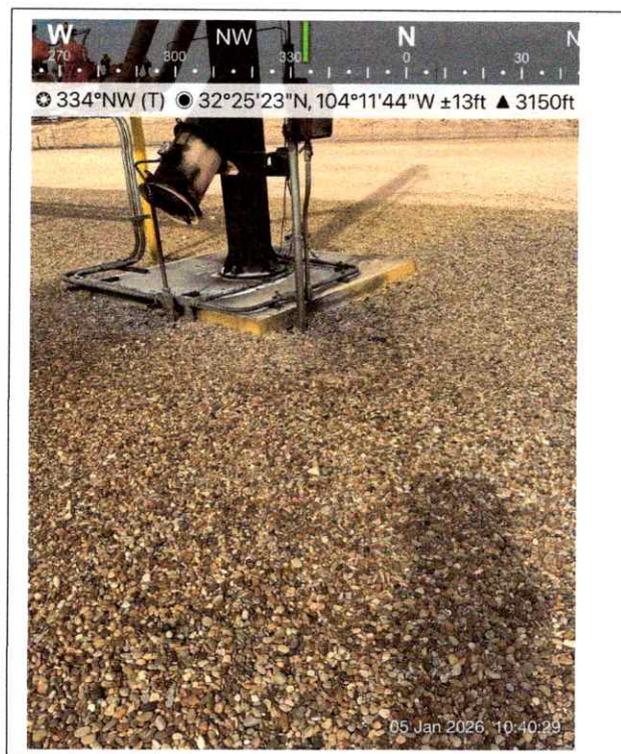
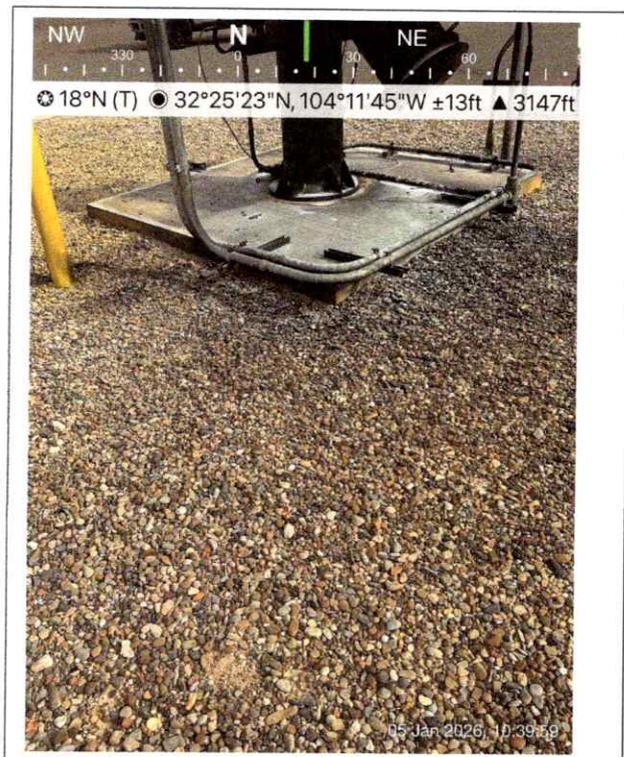
**Kinetik
Bedrock Compressor Station
Closure Report**



Appendix B. Photographic Log

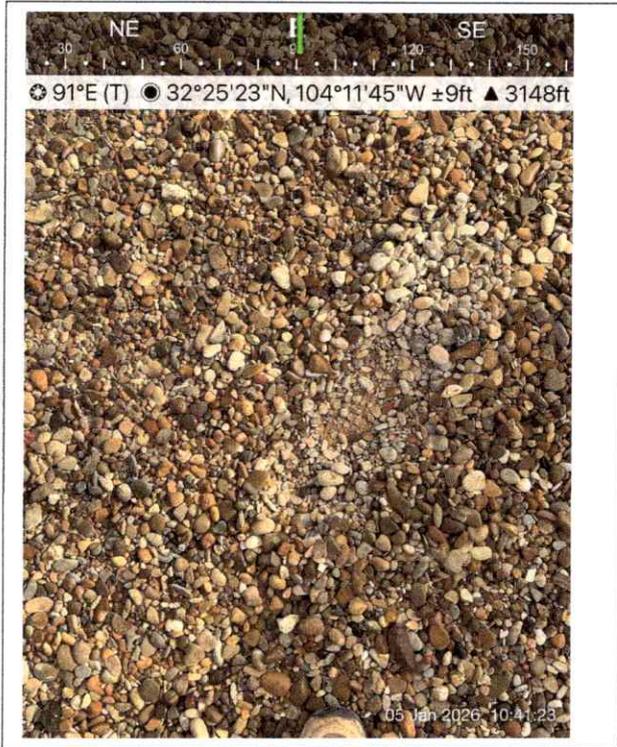
Bedrock Compressor Station

January 5, 2026



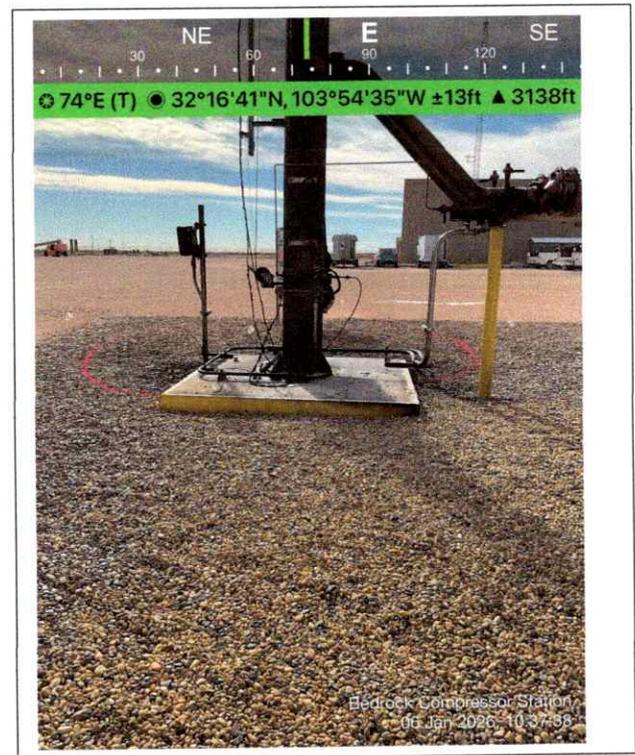
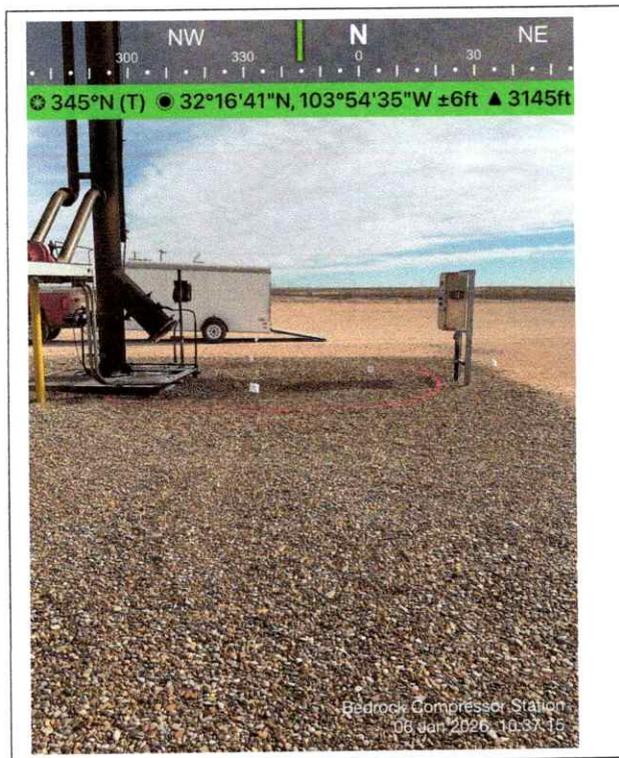
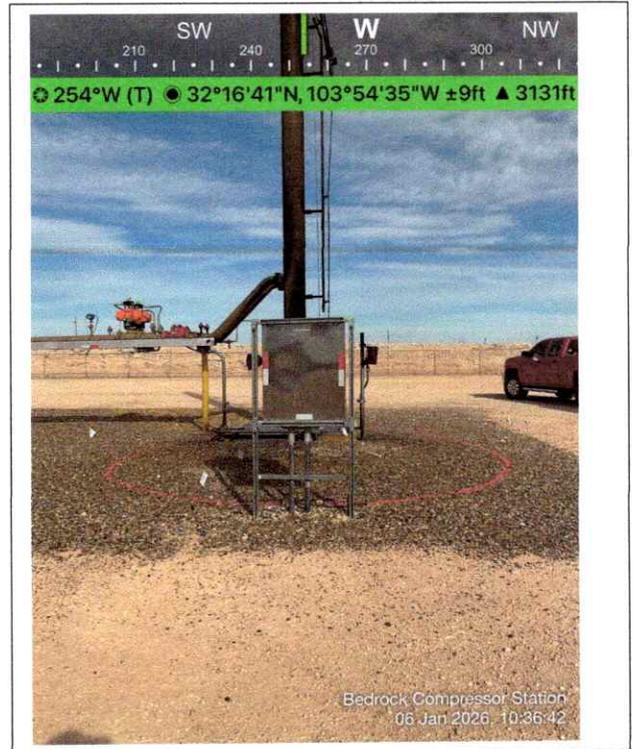
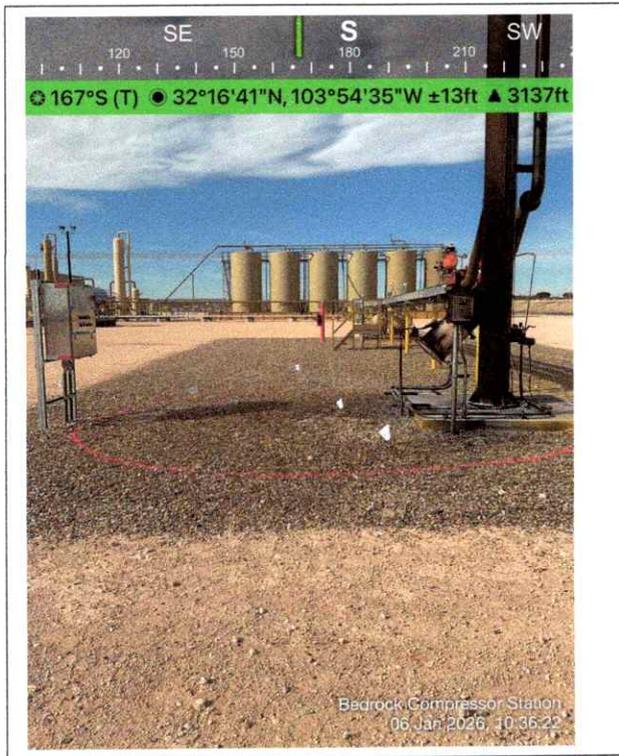
Bedrock Compressor Station

January 5, 2026



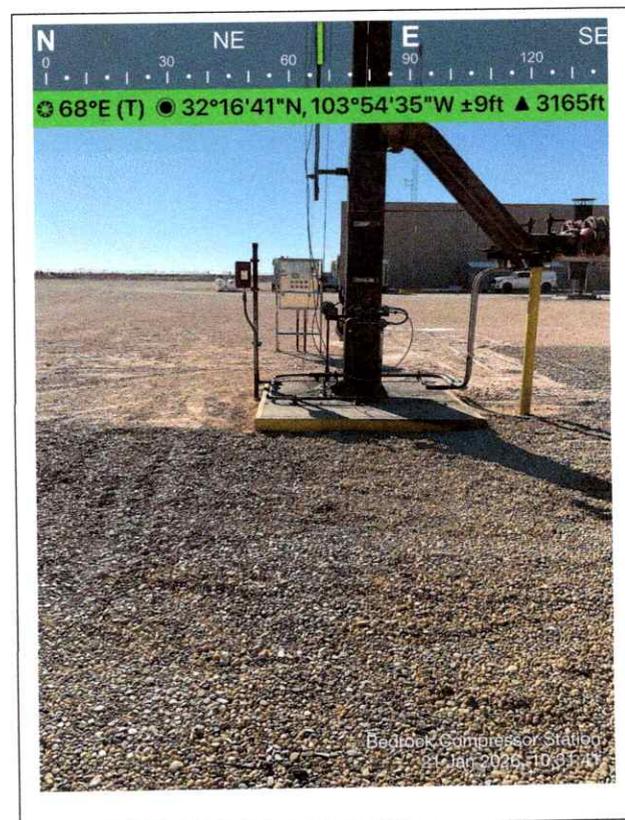
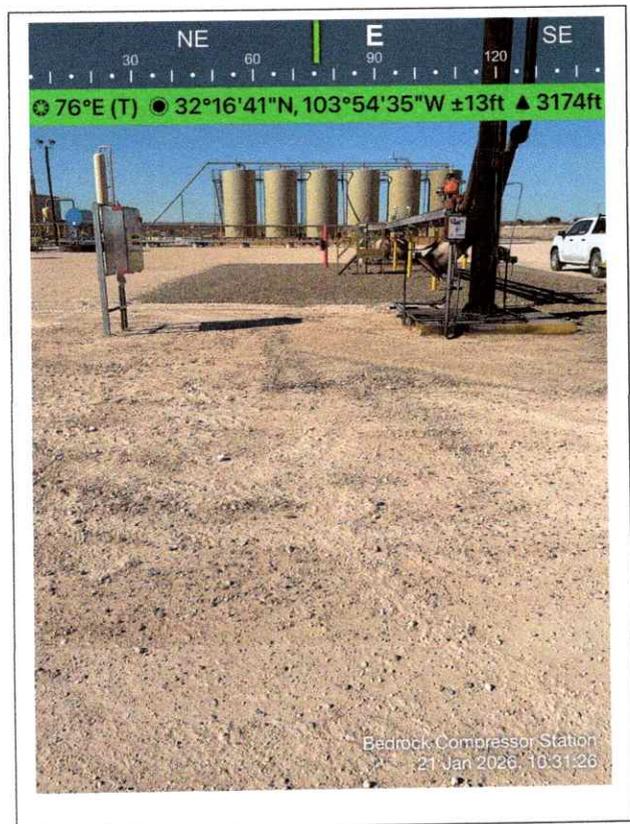
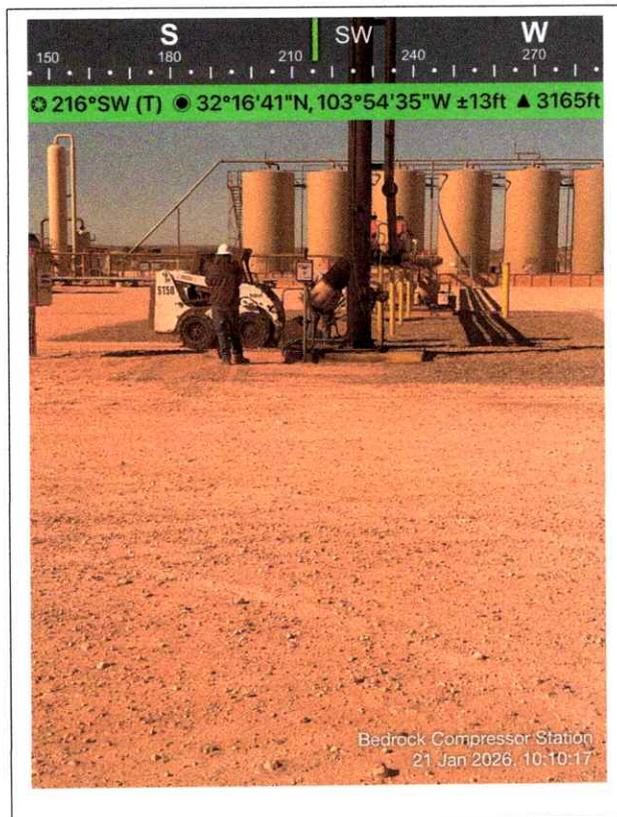
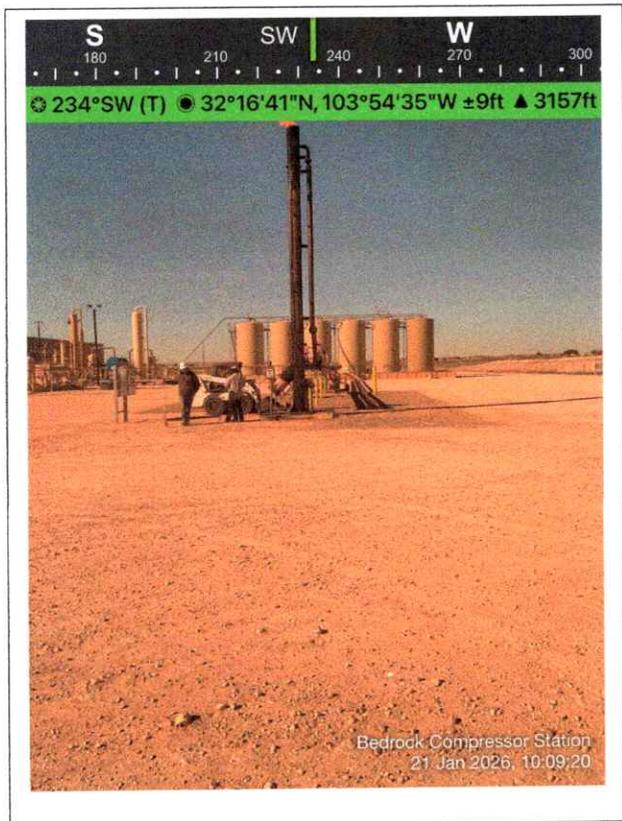
Bedrock Compressor Station

January 6, 2026



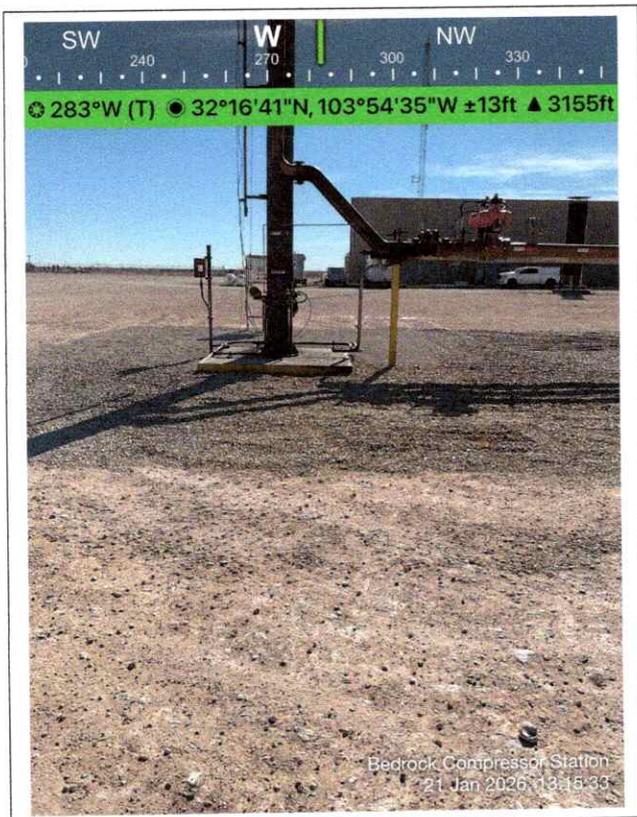
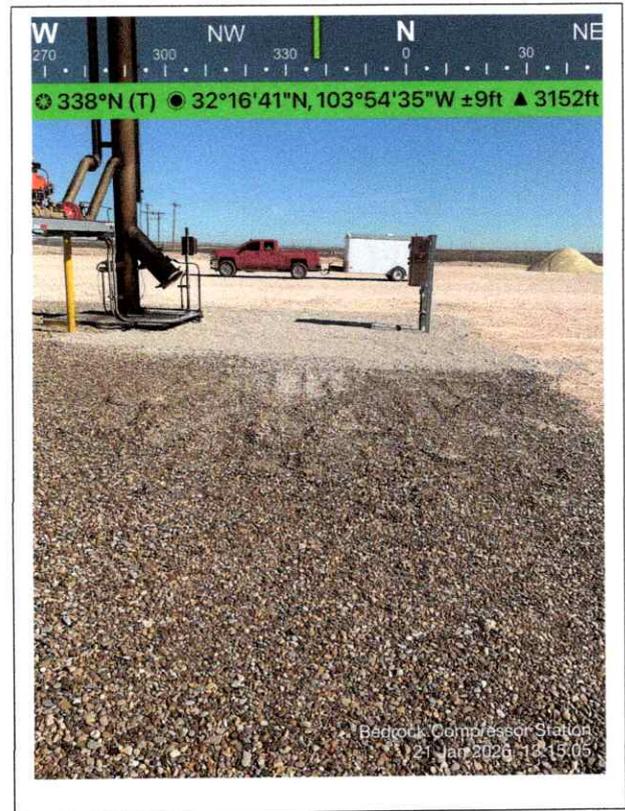
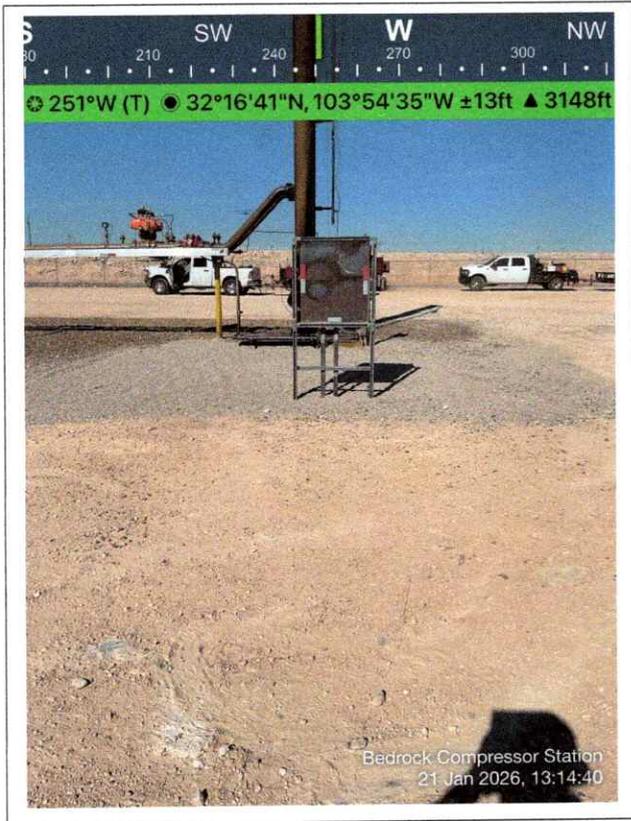
Bedrock Compressor Station

January 21, 2026



Bedrock Compressor Station

January 21, 2026



Kinetik
Bedrock Compressor Station
Closure Report



Appendix C. Laboratory Analytical Reports & Chain of Custody Documentation

Report to:

Leslie Mendenhall



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Safety & Environmental Solutions

Project Name: Bedrock Compressor Station

Work Order: E601035

Job Number: 25053-0001

Received: 1/8/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/13/26

Envirotech Inc. certifies the test results meet all requirements of TNi unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNi certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNi certification T104704557 for data reported.

Date Reported: 1/13/26

Leslie Mendenhall
1501 W Bender Blvd
Hobbs, NM 88240



Project Name: Bedrock Compressor Station
Workorder: E601035
Date Received: 1/8/2026 8:00:00AM

Leslie Mendenhall,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/8/2026 8:00:00AM, under the Project Name: Bedrock Compressor Station.

The analytical test results summarized in this report with the Project Name: Bedrock Compressor Station apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe
Laboratory Technical Representative
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljjarboe@envirotech-inc.com

Michelle Gonzales
Client Representative
Office: 505-421-LABS(5227)
Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
SP-1-S	5
SP-1-6"	6
SP-1-1'	7
SP-2-S	8
SP-2-6"	9
SP-2-1'	10
HP-1-S	11
HP-2-S	12
HP-3-S	13
QC Summary Data	14
QC - Volatile Organics by EPA 8021B	14
QC - Nonhalogenated Organics by EPA 8015D - GRO	15
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	16
QC - Anions by EPA 300.0/9056A	17
Definitions and Notes	18
Chain of Custody etc.	19

Sample Summary

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name:	Bedrock Compressor Station	Reported: 01/13/26 17:04
	Project Number:	25053-0001	
	Project Manager:	Leslie Mendenhall	

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SP-1-S	E601035-01A	Soil	01/06/26	01/08/26	Glass Jar, 2 oz.
SP-1-6"	E601035-02A	Soil	01/06/26	01/08/26	Glass Jar, 2 oz.
SP-1-1'	E601035-03A	Soil	01/06/26	01/08/26	Glass Jar, 2 oz.
SP-2-S	E601035-04A	Soil	01/06/26	01/08/26	Glass Jar, 2 oz.
SP-2-6"	E601035-05A	Soil	01/06/26	01/08/26	Glass Jar, 2 oz.
SP-2-1'	E601035-06A	Soil	01/06/26	01/08/26	Glass Jar, 2 oz.
HP-1-S	E601035-07A	Soil	01/06/26	01/08/26	Glass Jar, 2 oz.
HP-2-S	E601035-08A	Soil	01/06/26	01/08/26	Glass Jar, 2 oz.
HP-3-S	E601035-09A	Soil	01/06/26	01/08/26	Glass Jar, 2 oz.

Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/13/2026 5:04:51PM
---	--	----------------------------------

SP-1-S

E601035-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Benzene	ND	0.0250	1	01/08/26	01/08/26	
Ethylbenzene	ND	0.0250	1	01/08/26	01/08/26	
Toluene	ND	0.0250	1	01/08/26	01/08/26	
o-Xylene	ND	0.0250	1	01/08/26	01/08/26	
p,m-Xylene	ND	0.0500	1	01/08/26	01/08/26	
Total Xylenes	ND	0.0250	1	01/08/26	01/08/26	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/08/26	01/08/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		105 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2603007
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/26	01/12/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/26	01/12/26	
Surrogate: n-Nonane		97.3 %	61-141	01/12/26	01/12/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2602093
Chloride	30.2	20.0	1	01/08/26	01/08/26	

Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/13/2026 5:04:51PM
---	--	----------------------------------

SP-1-6"

E601035-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Benzene	ND	0.0250	1	01/08/26	01/08/26	
Ethylbenzene	ND	0.0250	1	01/08/26	01/08/26	
Toluene	ND	0.0250	1	01/08/26	01/08/26	
o-Xylene	ND	0.0250	1	01/08/26	01/08/26	
p,m-Xylene	ND	0.0500	1	01/08/26	01/08/26	
Total Xylenes	ND	0.0250	1	01/08/26	01/08/26	
Surrogate: 4-Bromochlorobenzene-PID		99.7 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/08/26	01/08/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		106 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2603007
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/26	01/12/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/26	01/12/26	
Surrogate: n-Nonane		94.7 %	61-141	01/12/26	01/12/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2602093
Chloride	203	20.0	1	01/08/26	01/08/26	

Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/13/2026 5:04:51PM
---	--	----------------------------------

SP-1-1'

E601035-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Benzene	ND	0.0250	1	01/08/26	01/08/26	
Ethylbenzene	ND	0.0250	1	01/08/26	01/08/26	
Toluene	ND	0.0250	1	01/08/26	01/08/26	
o-Xylene	ND	0.0250	1	01/08/26	01/08/26	
p,m-Xylene	ND	0.0500	1	01/08/26	01/08/26	
Total Xylenes	ND	0.0250	1	01/08/26	01/08/26	
Surrogate: 4-Bromochlorobenzene-PID		97.4 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/08/26	01/08/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		107 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: KH		Batch: 2603007
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/26	01/12/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/26	01/12/26	
Surrogate: n-Nonane		95.1 %	61-141	01/12/26	01/12/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: IY		Batch: 2602093
Chloride	185	20.0	1	01/08/26	01/08/26	

Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/13/2026 5:04:51PM
---	--	----------------------------------

SP-2-S

E601035-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Benzene	ND	0.0250	1	01/08/26	01/08/26	
Ethylbenzene	ND	0.0250	1	01/08/26	01/08/26	
Toluene	ND	0.0250	1	01/08/26	01/08/26	
o-Xylene	ND	0.0250	1	01/08/26	01/08/26	
p,m-Xylene	ND	0.0500	1	01/08/26	01/08/26	
Total Xylenes	ND	0.0250	1	01/08/26	01/08/26	
Surrogate: 4-Bromochlorobenzene-PID	99.5 %	70-130		01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/08/26	01/08/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID	106 %	70-130		01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: KH		Batch: 2603007
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/26	01/12/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/26	01/12/26	
Surrogate: n-Nonane	93.5 %	61-141		01/12/26	01/12/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: IY		Batch: 2602093
Chloride	ND	20.0	1	01/08/26	01/08/26	



Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/13/2026 5:04:51PM
---	--	----------------------------------

SP-2-6"

E601035-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Benzene	ND	0.0250	1	01/08/26	01/08/26	
Ethylbenzene	ND	0.0250	1	01/08/26	01/08/26	
Toluene	ND	0.0250	1	01/08/26	01/08/26	
o-Xylene	ND	0.0250	1	01/08/26	01/08/26	
p,m-Xylene	ND	0.0500	1	01/08/26	01/08/26	
Total Xylenes	ND	0.0250	1	01/08/26	01/08/26	
Surrogate: 4-Bromochlorobenzene-PID		99.3 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/08/26	01/08/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		104 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2603007
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/26	01/12/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/26	01/12/26	
Surrogate: n-Nonane		95.8 %	61-141	01/12/26	01/12/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2602093
Chloride	219	20.0	1	01/08/26	01/08/26	

Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/13/2026 5:04:51PM
---	--	---

SP-2-1'

E601035-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Benzene	ND	0.0250	1	01/08/26	01/08/26	
Ethylbenzene	ND	0.0250	1	01/08/26	01/08/26	
Toluene	ND	0.0250	1	01/08/26	01/08/26	
o-Xylene	ND	0.0250	1	01/08/26	01/08/26	
p,m-Xylene	ND	0.0500	1	01/08/26	01/08/26	
Total Xylenes	ND	0.0250	1	01/08/26	01/08/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		97.7 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/08/26	01/08/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		108 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2603007
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/26	01/12/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/26	01/12/26	
<i>Surrogate: n-Nonane</i>		101 %	61-141	01/12/26	01/12/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2602093
Chloride	232	20.0	1	01/08/26	01/08/26	



Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/13/2026 5:04:51PM
---	--	----------------------------------

HP-1-S

E601035-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Benzene	ND	0.0250	1	01/08/26	01/08/26	
Ethylbenzene	ND	0.0250	1	01/08/26	01/08/26	
Toluene	ND	0.0250	1	01/08/26	01/08/26	
o-Xylene	ND	0.0250	1	01/08/26	01/08/26	
p,m-Xylene	ND	0.0500	1	01/08/26	01/08/26	
Total Xylenes	ND	0.0250	1	01/08/26	01/08/26	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/08/26	01/08/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		105 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2603007
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/26	01/12/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/26	01/12/26	
Surrogate: n-Nonane		96.6 %	61-141	01/12/26	01/12/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2602093
Chloride	22.4	20.0	1	01/08/26	01/08/26	

Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/13/2026 5:04:51PM
---	--	----------------------------------

HP-2-S

E601035-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Benzene	ND	0.0250	1	01/08/26	01/08/26	
Ethylbenzene	ND	0.0250	1	01/08/26	01/08/26	
Toluene	ND	0.0250	1	01/08/26	01/08/26	
o-Xylene	ND	0.0250	1	01/08/26	01/08/26	
p,m-Xylene	ND	0.0500	1	01/08/26	01/08/26	
Total Xylenes	ND	0.0250	1	01/08/26	01/08/26	
Surrogate: 4-Bromochlorobenzene-PID		99.1 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/08/26	01/08/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		105 %	70-130	01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2603007
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/26	01/12/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/26	01/12/26	
Surrogate: n-Nonane		98.7 %	61-141	01/12/26	01/12/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2602093
Chloride	ND	20.0	1	01/08/26	01/08/26	

Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/13/2026 5:04:51PM
---	--	----------------------------------

HP-3-S

E601035-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Benzene	ND	0.0250	1	01/08/26	01/08/26	
Ethylbenzene	ND	0.0250	1	01/08/26	01/08/26	
Toluene	ND	0.0250	1	01/08/26	01/08/26	
o-Xylene	ND	0.0250	1	01/08/26	01/08/26	
p,m-Xylene	ND	0.0500	1	01/08/26	01/08/26	
Total Xylenes	ND	0.0250	1	01/08/26	01/08/26	
Surrogate: 4-Bromochlorobenzene-PID	99.8 %	70-130		01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2602095
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/08/26	01/08/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID	108 %	70-130		01/08/26	01/08/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2603007
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/26	01/12/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/26	01/12/26	
Surrogate: n-Nonane	97.1 %	61-141		01/12/26	01/12/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2602093
Chloride	112	20.0	1	01/08/26	01/08/26	

QC Summary Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/13/2026 5:04:51PM
---	--	----------------------------------

Volatile Organics by EPA 8021B

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec % %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	---------------	--------------------	----------	-------------------	-------

Blank (2602095-BLK1)

Prepared: 01/08/26 Analyzed: 01/08/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.26		8.00		103	70-130			

LCS (2602095-BS1)

Prepared: 01/08/26 Analyzed: 01/08/26

Benzene	4.54	0.0250	5.00		90.7	70-130			
Ethylbenzene	4.37	0.0250	5.00		87.5	70-130			
Toluene	4.52	0.0250	5.00		90.3	70-130			
o-Xylene	4.46	0.0250	5.00		89.1	70-130			
p,m-Xylene	8.97	0.0500	10.0		89.7	70-130			
Total Xylenes	13.4	0.0250	15.0		89.5	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.17		8.00		102	70-130			

Matrix Spike (2602095-MS1)

Source: E601035-08

Prepared: 01/08/26 Analyzed: 01/08/26

Benzene	5.06	0.0250	5.00	ND	101	70-130			
Ethylbenzene	4.83	0.0250	5.00	ND	96.6	70-130			
Toluene	5.02	0.0250	5.00	ND	100	70-130			
o-Xylene	4.91	0.0250	5.00	ND	98.1	70-130			
p,m-Xylene	9.88	0.0500	10.0	ND	98.8	70-130			
Total Xylenes	14.8	0.0250	15.0	ND	98.6	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.05		8.00		101	70-130			

Matrix Spike Dup (2602095-MSD1)

Source: E601035-08

Prepared: 01/08/26 Analyzed: 01/08/26

Benzene	5.09	0.0250	5.00	ND	102	70-130	0.700	27	
Ethylbenzene	4.89	0.0250	5.00	ND	97.9	70-130	1.25	26	
Toluene	5.06	0.0250	5.00	ND	101	70-130	0.814	20	
o-Xylene	4.97	0.0250	5.00	ND	99.3	70-130	1.24	25	
p,m-Xylene	10.0	0.0500	10.0	ND	100	70-130	1.28	23	
Total Xylenes	15.0	0.0250	15.0	ND	99.8	70-130	1.26	26	
Surrogate: 4-Bromochlorobenzene-PID	8.08		8.00		101	70-130			



QC Summary Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/13/2026 5:04:51PM
---	--	----------------------------------

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec % %	Rec Limits %	RPD % %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	---------------	--------------------	---------------	-------------------	-------

Blank (2602095-BLK1)

Prepared: 01/08/26 Analyzed: 01/08/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.17		8.00		102	70-130			

LCS (2602095-BS2)

Prepared: 01/08/26 Analyzed: 01/08/26

Gasoline Range Organics (C6-C10)	41.4	20.0	50.0		82.8	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.31		8.00		104	70-130			

Matrix Spike (2602095-MS2)

Source: E601035-08

Prepared: 01/08/26 Analyzed: 01/08/26

Gasoline Range Organics (C6-C10)	43.2	20.0	50.0	ND	86.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.47		8.00		106	70-130			

Matrix Spike Dup (2602095-MSD2)

Source: E601035-08

Prepared: 01/08/26 Analyzed: 01/08/26

Gasoline Range Organics (C6-C10)	45.2	20.0	50.0	ND	90.4	70-130	4.49	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.42		8.00		105	70-130			



QC Summary Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/13/2026 5:04:51PM
---	--	----------------------------------

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2603007-BLK1)

Prepared: 01/12/26 Analyzed: 01/12/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	41.5		50.0		83.0	61-141			

LCS (2603007-BS1)

Prepared: 01/12/26 Analyzed: 01/12/26

Diesel Range Organics (C10-C28)	250	25.0	250		99.9	66-144			
Surrogate: n-Nonane	43.5		50.0		87.0	61-141			

Matrix Spike (2603007-MS1)

Source: E601035-02

Prepared: 01/12/26 Analyzed: 01/12/26

Diesel Range Organics (C10-C28)	269	25.0	250	ND	108	56-156			
Surrogate: n-Nonane	47.6		50.0		95.3	61-141			

Matrix Spike Dup (2603007-MSD1)

Source: E601035-02

Prepared: 01/12/26 Analyzed: 01/12/26

Diesel Range Organics (C10-C28)	284	25.0	250	ND	114	56-156	5.52	20	
Surrogate: n-Nonane	50.1		50.0		100	61-141			



QC Summary Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/13/2026 5:04:51PM
---	--	----------------------------------

Anions by EPA 300.0/9056A

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2602093-BLK1)									
Chloride	ND	20.0							Prepared: 01/08/26 Analyzed: 01/08/26
LCS (2602093-BS1)									
Chloride	252	20.0	250		101	90-110			Prepared: 01/08/26 Analyzed: 01/08/26
Matrix Spike (2602093-MS1)									
Chloride	314	20.0	250	63.5	100	80-120			Source: E601031-02 Prepared: 01/08/26 Analyzed: 01/08/26
Matrix Spike Dup (2602093-MSD1)									
Chloride	315	20.0	250	63.5	101	80-120	0.590	20	Source: E601031-02 Prepared: 01/08/26 Analyzed: 01/08/26

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 01/13/26 17:04
---	--	-----------------------------

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.





Chain of Custody

Client Information				Invoice Information				Lab Use Only				TAT				State											
Client: Safety & Environmental Solutions				Company: SESI				Lab WO# E601035				Job Number 25053-0001				1D 2D 3D Std <input checked="" type="checkbox"/>				<input checked="" type="checkbox"/> NM <input type="checkbox"/> CO <input type="checkbox"/> UT <input type="checkbox"/> TX							
Project Name: Bedrock Compressor Station				Address: 1501 W Bender Blvd				City, State, Zip: Hobbs, NM 88240				Phone:				Email:											
Project Manager: Leslie Mendenhall				Miscellaneous: KIN-26-001				Analysis and Method				EPA Program				Compliance Y or N											
Address: 1501 W Bender Blvd				Kinetic - Bedrock Compressor Station				DRO/ORO by 8015 GRO/DRO by 8015 BTEX by 8021 VOC by 8260 Chloride 300.0 TCEQ 1005-TX RCRA & Metals BGDQC - NM BGDQC - TX				SDWA CWA RCRA				PWSID # Sample Temp Remarks											
City, State, Zip: Hobbs, NM 88240				Sample Information																							
Phone: (575) 973-5675 or (575) 397-0510				Time Sampled				Date Sampled				Matrix				No. of Containers											
Email: lmendenhall@sesi-nm.com				Sample ID				Depth				Lab Number															
				8:43				01-6-26				S				1											
				8:53																							
				9:02																							
				9:20																							
				9:29																							
				9:35																							
				10:20																							
				10:29																							
				10:37																							
				Additional Instructions: Email results: lmendenhall@sesi-nm.com, aaguirre@sesi-nm.com, sbabb@sesi-nm.com, jcorpus@sesi-nm.com																							
				I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																							
				Sampled by: Jay Corpus																							
				Relinquished by: (Signature) Lana Rhoads				Date 1/7/2026				Time 11:16 am				Received by: (Signature) Michelle Gonzales				Date 1-7-26				Time 1116			
				Relinquished by: (Signature) Michelle Gonzales				Date 1-7-26				Time 1415				Received by: (Signature) Marissa Gonzales				Date 1-7-26				Time 1415			
				Relinquished by: (Signature) Marissa Gonzales				Date 1-7-26				Time 1815				Received by: (Signature) Johnny Arcebo				Date 1-7-26				Time 1815			
				Relinquished by: (Signature) Johnny Arcebo				Date 1-7-26				Time 2152				Received by: (Signature) Smith Mann				Date 1-8-26				Time 800			
				Relinquished by: (Signature)				Date				Time				Received by: (Signature)				Date				Time			
				Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																							
				Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																							
				Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																							
																				Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N							

Page 19 of 20

Envirotech Analytical Laboratory

Printed: 1/8/2026 10:08:00AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Safety & Environmental Solutions	Date Received: 01/08/26 08:00	Work Order ID: E601035
Phone: (575) 397-0510	Date Logged In: 01/07/26 15:08	Logged In By: Caitlin Mars
Email: lmendenhall@sesi-nm.com	Due Date: 01/14/26 17:00 (4 day TAT)	

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
 - 2. Does the number of samples per sampling site location match the COC? Yes
 - 3. Were samples dropped off by client or carrier? Yes
 - 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
 - 5. Were all samples received within holding time? Yes
- Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: COURIER

Comments/Resolution

L-CM
R-DT

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
- 8. If yes, was cooler received in good condition? Yes
- 9. Was the sample(s) received intact, i.e., not broken? Yes
- 10. Were custody/security seals present? No
- 11. If yes, were custody/security seals intact? NA
- 12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

- 13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Leslie Mendenhall



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Safety & Environmental Solutions

Project Name: Bedrock Compressor Station

Work Order: E601220

Job Number: 25053-0001

Received: 1/23/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/28/26

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Date Reported: 1/28/26

Leslie Mendenhall
1501 W Bender Blvd
Hobbs, NM 88240



Project Name: Bedrock Compressor Station
Workorder: E601220
Date Received: 1/23/2026 7:00:00AM

Leslie Mendenhall,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/23/2026 7:00:00AM, under the Project Name: Bedrock Compressor Station.

The analytical test results summarized in this report with the Project Name: Bedrock Compressor Station apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe
Laboratory Technical Representative
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljjarboe@envirotech-inc.com

Michelle Gonzales
Client Representative
Office: 505-421-LABS(5227)
Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Title Page	1
Cover Page	2
Table of Contents	3
Sample Summary	4
Sample Data	5
SP-1-S	5
SP-2-S	6
HP-1-S	7
HP-2-S	8
HP-3-S	9
QC Summary Data	10
QC - Volatile Organics by EPA 8021B	10
QC - Nonhalogenated Organics by EPA 8015D - GRO	11
QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO	12
QC - Anions by EPA 300.0/9056A	13
Definitions and Notes	14
Chain of Custody etc.	15

Sample Summary

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name:	Bedrock Compressor Station	Reported: 01/28/26 16:14
	Project Number:	25053-0001	
	Project Manager:	Leslie Mendenhall	

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SP-1-S	E601220-01A	Soil	01/21/26	01/23/26	Glass Jar, 2 oz.
SP-2-S	E601220-02A	Soil	01/21/26	01/23/26	Glass Jar, 2 oz.
HP-1-S	E601220-03A	Soil	01/21/26	01/23/26	Glass Jar, 2 oz.
HP-2-S	E601220-04A	Soil	01/21/26	01/23/26	Glass Jar, 2 oz.
HP-3-S	E601220-05A	Soil	01/21/26	01/23/26	Glass Jar, 2 oz.



Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/28/2026 4:14:17PM
---	--	---

SP-1-S

E601220-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604151
Benzene	ND	0.0250	1	01/23/26	01/28/26	
Ethylbenzene	ND	0.0250	1	01/23/26	01/28/26	
Toluene	ND	0.0250	1	01/23/26	01/28/26	
o-Xylene	ND	0.0250	1	01/23/26	01/28/26	
p,m-Xylene	ND	0.0500	1	01/23/26	01/28/26	
Total Xylenes	ND	0.0250	1	01/23/26	01/28/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		127 %	70-130	01/23/26	01/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604151
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/23/26	01/28/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		112 %	70-130	01/23/26	01/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2605016
Diesel Range Organics (C10-C28)	ND	25.0	1	01/26/26	01/28/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/26/26	01/28/26	
<i>Surrogate: n-Nonane</i>		107 %	61-141	01/26/26	01/28/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: TP		Batch: 2605022
Chloride	25.5	20.0	1	01/26/26	01/26/26	

Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/28/2026 4:14:17PM
---	--	----------------------------------

SP-2-S

E601220-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604151
Benzene	ND	0.0250	1	01/23/26	01/28/26	
Ethylbenzene	ND	0.0250	1	01/23/26	01/28/26	
Toluene	ND	0.0250	1	01/23/26	01/28/26	
o-Xylene	ND	0.0250	1	01/23/26	01/28/26	
p,m-Xylene	ND	0.0500	1	01/23/26	01/28/26	
Total Xylenes	ND	0.0250	1	01/23/26	01/28/26	
Surrogate: 4-Bromochlorobenzene-PID		126 %	70-130	01/23/26	01/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604151
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/23/26	01/28/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		112 %	70-130	01/23/26	01/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2605016
Diesel Range Organics (C10-C28)	ND	25.0	1	01/26/26	01/28/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/26/26	01/28/26	
Surrogate: n-Nonane		108 %	61-141	01/26/26	01/28/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: TP		Batch: 2605022
Chloride	97.4	20.0	1	01/26/26	01/26/26	

Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/28/2026 4:14:17PM
---	--	----------------------------------

HP-1-S

E601220-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604151
Benzene	ND	0.0250	1	01/23/26	01/28/26	
Ethylbenzene	ND	0.0250	1	01/23/26	01/28/26	
Toluene	ND	0.0250	1	01/23/26	01/28/26	
o-Xylene	ND	0.0250	1	01/23/26	01/28/26	
p,m-Xylene	ND	0.0500	1	01/23/26	01/28/26	
Total Xylenes	ND	0.0250	1	01/23/26	01/28/26	
Surrogate: 4-Bromochlorobenzene-PID		126 %	70-130	01/23/26	01/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604151
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/23/26	01/28/26	
Surrogate: 1-Chloro-4-fluorobenzene-FID		112 %	70-130	01/23/26	01/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2605016
Diesel Range Organics (C10-C28)	ND	25.0	1	01/26/26	01/28/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/26/26	01/28/26	
Surrogate: n-Nonane		106 %	61-141	01/26/26	01/28/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: TP		Batch: 2605022
Chloride	40.3	20.0	1	01/26/26	01/26/26	



Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/28/2026 4:14:17PM
---	--	---

HP-2-S

E601220-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604151
Benzene	ND	0.0250	1	01/23/26	01/28/26	
Ethylbenzene	ND	0.0250	1	01/23/26	01/28/26	
Toluene	ND	0.0250	1	01/23/26	01/28/26	
o-Xylene	ND	0.0250	1	01/23/26	01/28/26	
p,m-Xylene	ND	0.0500	1	01/23/26	01/28/26	
Total Xylenes	ND	0.0250	1	01/23/26	01/28/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		128 %	70-130	01/23/26	01/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604151
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/23/26	01/28/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		112 %	70-130	01/23/26	01/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2605016
Diesel Range Organics (C10-C28)	ND	25.0	1	01/26/26	01/28/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/26/26	01/28/26	
<i>Surrogate: n-Nonane</i>		103 %	61-141	01/26/26	01/28/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: TP		Batch: 2605022
Chloride	68.5	20.0	1	01/26/26	01/26/26	



Sample Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/28/2026 4:14:17PM
---	--	----------------------------------

HP-3-S

E601220-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604151
Benzene	ND	0.0250	1	01/23/26	01/28/26	
Ethylbenzene	ND	0.0250	1	01/23/26	01/28/26	
Toluene	ND	0.0250	1	01/23/26	01/28/26	
o-Xylene	ND	0.0250	1	01/23/26	01/28/26	
p,m-Xylene	ND	0.0500	1	01/23/26	01/28/26	
Total Xylenes	ND	0.0250	1	01/23/26	01/28/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		127 %	70-130	01/23/26	01/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2604151
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/23/26	01/28/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		112 %	70-130	01/23/26	01/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2605016
Diesel Range Organics (C10-C28)	ND	25.0	1	01/26/26	01/28/26	
Oil Range Organics (C28-C36)	ND	50.0	1	01/26/26	01/28/26	
<i>Surrogate: n-Nonane</i>		103 %	61-141	01/26/26	01/28/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: TP		Batch: 2605022
Chloride	90.9	20.0	1	01/26/26	01/26/26	

QC Summary Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/28/2026 4:14:17PM
---	--	----------------------------------

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2604151-BLK1)

Prepared: 01/23/26 Analyzed: 01/27/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	10.4		8.00		130	70-130			

LCS (2604151-BS1)

Prepared: 01/23/26 Analyzed: 01/27/26

Benzene	4.20	0.0250	5.00		84.1	70-130			
Ethylbenzene	4.05	0.0250	5.00		80.9	70-130			
Toluene	4.14	0.0250	5.00		82.7	70-130			
o-Xylene	4.13	0.0250	5.00		82.7	70-130			
p,m-Xylene	8.28	0.0500	10.0		82.8	70-130			
Total Xylenes	12.4	0.0250	15.0		82.8	70-130			
Surrogate: 4-Bromochlorobenzene-PID	10.3		8.00		128	70-130			

Matrix Spike (2604151-MS1)

Source: E601219-05

Prepared: 01/23/26 Analyzed: 01/27/26

Benzene	4.52	0.0250	5.00	ND	90.3	70-130			
Ethylbenzene	4.34	0.0250	5.00	ND	86.8	70-130			
Toluene	4.44	0.0250	5.00	ND	88.9	70-130			
o-Xylene	4.43	0.0250	5.00	ND	88.6	70-130			
p,m-Xylene	8.87	0.0500	10.0	ND	88.7	70-130			
Total Xylenes	13.3	0.0250	15.0	ND	88.6	70-130			
Surrogate: 4-Bromochlorobenzene-PID	10.0		8.00		125	70-130			

Matrix Spike Dup (2604151-MSD1)

Source: E601219-05

Prepared: 01/23/26 Analyzed: 01/28/26

Benzene	4.48	0.0250	5.00	ND	89.5	70-130	0.874	27	
Ethylbenzene	4.29	0.0250	5.00	ND	85.9	70-130	1.07	26	
Toluene	4.40	0.0250	5.00	ND	88.0	70-130	1.04	20	
o-Xylene	4.38	0.0250	5.00	ND	87.7	70-130	1.00	25	
p,m-Xylene	8.77	0.0500	10.0	ND	87.7	70-130	1.12	23	
Total Xylenes	13.2	0.0250	15.0	ND	87.7	70-130	1.08	26	
Surrogate: 4-Bromochlorobenzene-PID	10.0		8.00		125	70-130			

QC Summary Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/28/2026 4:14:17PM
---	--	----------------------------------

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec % %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	---------------	--------------------	----------	-------------------	-------

Blank (2604151-BLK1)

Prepared: 01/23/26 Analyzed: 01/27/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.78		8.00		110	70-130			

LCS (2604151-BS2)

Prepared: 01/23/26 Analyzed: 01/27/26

Gasoline Range Organics (C6-C10)	55.5	20.0	50.0		111	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.98		8.00		112	70-130			

Matrix Spike (2604151-MS2)

Source: E601219-05

Prepared: 01/23/26 Analyzed: 01/28/26

Gasoline Range Organics (C6-C10)	55.8	20.0	50.0	ND	112	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.06		8.00		113	70-130			

Matrix Spike Dup (2604151-MSD2)

Source: E601219-05

Prepared: 01/23/26 Analyzed: 01/28/26

Gasoline Range Organics (C6-C10)	57.1	20.0	50.0	ND	114	70-130	2.28	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.03		8.00		113	70-130			



QC Summary Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/28/2026 4:14:17PM
---	--	----------------------------------

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2605016-BLK1)						Prepared: 01/26/26 Analyzed: 01/27/26			
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	45.9		50.0		91.9	61-141			
LCS (2605016-BS1)						Prepared: 01/26/26 Analyzed: 01/27/26			
Diesel Range Organics (C10-C28)	248	25.0	250		99.2	66-144			
Surrogate: n-Nonane	47.2		50.0		94.4	61-141			
Matrix Spike (2605016-MS1)						Source: E601216-04 Prepared: 01/26/26 Analyzed: 01/27/26			
Diesel Range Organics (C10-C28)	273	25.0	250	ND	109	56-156			
Surrogate: n-Nonane	52.3		50.0		105	61-141			
Matrix Spike Dup (2605016-MSD1)						Source: E601216-04 Prepared: 01/26/26 Analyzed: 01/27/26			
Diesel Range Organics (C10-C28)	275	25.0	250	ND	110	56-156	0.980	20	
Surrogate: n-Nonane	52.0		50.0		104	61-141			



QC Summary Data

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 1/28/2026 4:14:17PM
---	--	----------------------------------

Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2605022-BLK1)									Prepared: 01/26/26 Analyzed: 01/26/26
Chloride	ND	20.0							
LCS (2605022-BS1)									Prepared: 01/26/26 Analyzed: 01/26/26
Chloride	262	20.0	250		105	90-110			
Matrix Spike (2605022-MS1)				Source: E601218-27					Prepared: 01/26/26 Analyzed: 01/26/26
Chloride	589	20.0	250	311	111	80-120			
Matrix Spike Dup (2605022-MSD1)				Source: E601218-27					Prepared: 01/26/26 Analyzed: 01/26/26
Chloride	548	20.0	250	311	94.5	80-120	7.23	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Safety & Environmental Solutions 1501 W Bender Blvd Hobbs NM, 88240	Project Name: Bedrock Compressor Station Project Number: 25053-0001 Project Manager: Leslie Mendenhall	Reported: 01/28/26 16:14
---	--	-----------------------------

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.





Chain of Custody

Client Information				Invoice Information				Lab Use Only				TAT				State			
Client: Safety & Environmental Solutions				Company: Safety & Environmental Solutions				Job Number				1D 2D 3D Std				NM CO UT TX			
Project Name: Bedrock Compressor Station				Address:				E1001220 25053-0001				X				X			
Project Manager: Leslie Mendenhall				City, State, Zip:															
Address: 1501 W Bender Blvd				Phone:															
City, State, Zip: Hobbs, NM 88240				Email:															
Phone: (575) 973-5675 or (575) 397-0510				Miscellaneous:															
Email: lmendenhall@sesi-nm.com				Kinetic Bedrock Compressor Station															
Sample Information							Analysis and Method							EPA Program					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Depth	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005-TX	ACCA 8 Metals	BEDOC - NM	BEDOC - TX	SDWA	CWA	RCRA	
																Compliance	Y	or	N
																PWSID #			
																Sample Temp			Remarks
11:05	01-21-26	S	1	SP-1-S	0	1	X	X	X	X						1.9			
11:15				SP-2-S	0	2										1.8			
11:25				HP-1-S	0	3										2.3			
11:34				HP-2-S	0	4										2.4			
11:42				HP-3-S	0	5										2.3			
Additional Instructions: lmendenhall@sesi-nm.com; sbabb@sesi-nm.com; aaguirre@SESI-nm.com; jcorpus@sesi-nm.com																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: Jay Corpus																			
Relinquished by: (Signature)				Date		Time		Received by: (Signature)				Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: <input checked="" type="radio"/> Y <input type="radio"/> N			
Mackayla Tarango				01-22-26		1:00		Michelle Eyer				1-22-26		1300					
Michelle Gonzales				1-22-26		1600		Marissa Gonzales				1-22-26		1600					
Marissa Gonzales				1-22-26		2015		Grylls				1-22-26		2015					
Grylls				1-22-26		2342		Caitlin Mar				1-23-26		700					
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																			
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Page 15 of 16

Envirotech Analytical Laboratory

Printed: 1/23/2026 10:27:44AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Safety & Environmental Solutions	Date Received:	01/23/26 07:00	Work Order ID:	E601220
Phone:	(575) 397-0510	Date Logged In:	01/22/26 16:30	Logged In By:	Noe Soto
Email:	lmendenhall@sesi-nm.com	Due Date:	01/29/26 17:00 (4 day TAT)		

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
 - 2. Does the number of samples per sampling site location match the COC? Yes
 - 3. Were samples dropped off by client or carrier? Yes
 - 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
 - 5. Were all samples received within holding time? Yes
- Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: COURIER

Comments/Resolution

L-CM
R-NV

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
- 8. If yes, was cooler received in good condition? Yes
- 9. Was the sample(s) received intact, i.e., not broken? Yes
- 10. Were custody/security seals present? No
- 11. If yes, were custody/security seals intact? NA
- 12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

- 13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? No

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

**Kinetik
Bedrock Compressor Station
Closure Report**



Appendix D. C-141 Forms and Correspondence

OCD Permitting

Home Searches Incidents Incident Details

nAPP2600241197 BEDROCK COMPRESSOR STATION

General Incident Information

Well:
 Facility: [\[APP2504532419\]](#) Kinetik NM Gas Gathering
 Operator: [\[221115\]](#) FRONTIER FIELD SERVICES, LLC
 Status: Active
 Stage: Initial C-141 Approved, Pending submission of Site Characterization / Remediation Plan OR Remediation Closure Report from the operator
 Type: Fire **Severity:**
 Incident Location: F-04-22S-27E 0 FNL 0 FEL
 Lat/Long: 32.423103,-104.197227 NAD83
 District: Artesia **County:** Eddy (15)
 Surface Owner: Private

- Quick
- [Gene](#)
- [Mater](#)
- [Event](#)
- [Order](#)
- [Action](#)
- Assoc
- [Facilit](#)
- [Incide](#)
- New
- [New I](#)
- [New J](#)
- [New K](#)
- [New L](#)
- [New M](#)

Severity Indicators

Resulted In Fire:  **Resulted In Injury:** 
 Endangered Public Health:  **Will or Has Reached Watercourse:** 
 Fresh Water Contamination:  **Property Or Environmental Damage:** 

Notes

Source of Referral: Industry Rep **Action / Escalation:**

Contact Details

Contact Name: **Contact Title:**

Event Dates

Date of Discovery: 01/01/2026 **Initial C-141 Report Due:** 1/16/2026
Remediation Closure Report Due: 04/06/2026

Incident Dates

19.15.29 NMAC - RELEASES

Type	Action	Received	Denied	Approved
Sampling Notice	[543773]	01/16/2026		01/16/2026
Initial C-141 Report	[539614]	01/02/2026		01/06/2026
Notification	[539401]	01/02/2026		01/02/2026

19.15.30 NMAC - REMEDIATION

Type Action Received Denied Approved

Searches Operator Data Hearing Fee Application

Incident Materials

Cause	Source	Material	Volume			Units	
			Unk.	Released	Recovered		Lost
Fire	Other (Specify)	Condensate		0	0	0	BBL

The concentration of dissolved chloride in the produced water >10,000 mg/l: Yes No

Incident Events

Date	Detail
01/16/2026	The (01/16/2026, C-141N) application [543773] was assigned to this incident.
01/06/2026	Initial C141 is approved. A remediation work plan, site characterization plan or remediation closure is due to the OCD no later than 90-days after the date of discovery, not to exceed 04/06/2026.
01/06/2026	The (01/06/2026, C-141) application [539614] was accepted by OCD. The operator was emailed with details of this event.
01/06/2026	An application [539614] was submitted to OCD for review. It was submitted, indicating that it was an: [C-141] Application for administrative approval of a release notification and corrective action The operator was emailed confirmation of this event.
01/02/2026	The (01/06/2026, C-141) application [539614] was assigned to this incident.
01/02/2026	The (01/02/2026, C-141) application [539607] was assigned to this incident.
01/02/2026	The (01/02/2026, NOR) application [539401] was assigned to this incident.
01/02/2026	New incident created by the operator, upon the submission of notification of release.
01/01/2026	Release discovered by the operator.

Incident Severity

Major release as defined by 19.15.29.7(A) NMAC? Yes No

From paragraph A. "Major release" determine using:
(2) an unauthorized release of a volume that:
(a) results in a fire or is the result of a fire.

Incident Corrective Actions

Initial Response

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

[Searches](#)

[Operator Data](#)

[Hearing Fee Application](#)

On what estimated date will the remediation commence?

On what date will (or did) the final sampling occur?

On what date will (or was) the remediation complete(d)?

Release is indicated as not yet fully delineated. Any Deferral Requests received may not be granted for this incident.

No remediation closure report data was found for this incident.

No reclamation report data was found for this incident.

No re-vegetation report data was found for this incident.

Orders

No Orders Found

New Mexico Energy, Minerals and Natural Resources Department | Copyright © 2011
1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 476-4200 | F: (505) 476-3242

[EMNRD Home](#)

[OCD Main Page](#)

[OCD Rules](#)

[Help](#)

Liquid Volume Release Report

Liquid Release Volume Calculator							
Date:	1/1/2026						
Site or Line Name:	Bedrock Compressor Station						
Soil Type	Porosity	Length	Width	Depth (.083 per inch)	Cubic Feet	Estimated Barrels	Soil Type
Clay	0.15				0	0.00	Clay
Sandy Clay	0.12				0	0.00	Sandy Clay
Silt	0.16				0	0.00	Silt
Fine Sand	0.16				0	0.00	Fine Sand
Medium Sand	0.25				0	0.00	Medium Sand
Coarse Sand	0.26				0	0.00	Coarse Sand
Gravelly Sand	0.26				0	0.00	Gravelly Sand
Fine Gravel	0.26				0	0.00	Fine Gravel
Medium Gravel	0.20				0	0.00	Medium Gravel
Coarse Gravel	0.18	5	5	0.083	2.075	0.07	Coarse Gravel
Sandstone	0.25				0	0.00	Sandstone
Siltstone	0.18				0	0.00	Siltstone
Limestone	0.13				0	0.00	Limestone
Basalt	0.19				0	0.00	Basalt
Standing Liquids	X	0	0	0	0	0.00	Standing Liquids

Choose the one prevailing ground type for estimating spill volumes at a single location. Standing liquids are figured separately using the green cell.

Note that the depth should be measured in feet and tenths of feet (1 inch = .083)

$$\text{Cubic Feet} = L \times W \times D$$

$$\text{Estimated Barrels} = ((\text{Cubic Feet} \times \text{Porosity}) / 5.61)$$

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 548398

QUESTIONS

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 548398
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2600241197
Incident Name	NAPP2600241197 BEDROCK COMPRESSOR STATION @ FAPP2504532419
Incident Type	Fire
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2504532419] Kinetik NM Gas Gathering

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	BEDROCK COMPRESSOR STATION
Date Release Discovered	01/01/2026
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Fire Other (Specify) Condensate Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 548398

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 548398
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Ivan Jimenez Title: Environmental Tech Email: ijimenez@kinetik.com Date: 01/30/2026
--	--

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 548398

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 548398
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Zero feet, overlying, or within area
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	232
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	01/21/2026
On what date will (or did) the final sampling or liner inspection occur	01/21/2026
On what date will (or was) the remediation complete(d)	01/21/2026
What is the estimated surface area (in square feet) that will be reclaimed	97
What is the estimated volume (in cubic yards) that will be reclaimed	2
What is the estimated surface area (in square feet) that will be remediated	97
What is the estimated volume (in cubic yards) that will be remediated	2

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 548398

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 548398
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	FEEM0112342028 LEA LAND LANDFILL
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Ivan Jimenez Title: Environmental Tech Email: ijimenez@kinetik.com Date: 01/30/2026
--	--

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 5

Action 548398

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 548398
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 548398

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 548398
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	543773
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/21/2026
What was the (estimated) number of samples that were to be gathered	5
What was the sampling surface area in square feet	97

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	97
What was the total volume (cubic yards) remediated	2
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	N/A

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Ivan Jimenez Title: Environmental Tech Email: ijimenez@kinetik.com Date: 01/30/2026
--	--

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 548398

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 548398
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	No

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 548398

CONDITIONS

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 548398
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Remediation closure is approved.	2/11/2026
michael.buchanan	The reclamation report will need to include: Executive Summary of the reclamation activities; Scaled Site Map including sampling locations; Analytical results including, but not limited to, results showing that any remaining impacts meet the reclamation standards and results to prove the backfill is non-waste containing; At least one (1) representative 5-point composite sample will need to be collected from the backfill material that will be used for the reclamation of the top four feet of the excavation. The OCD reserves the right to request additional sampling if needed; pictures of the backfilled areas showing that the area is back, as nearly as practical, to the original condition or the final land use and maintain those areas to control dust and minimize erosion to the extent practical; pictures of the top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater; and a revegetation plan.	2/11/2026
michael.buchanan	A reclamation report will not be accepted until reclamation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	2/11/2026
michael.buchanan	All revegetation activities will need to be documented and included in the revegetation report. The revegetation report will need to include: An executive summary of the revegetation activities including: Seed mix, Method of seeding, dates of when the release area was reseeded, information pertinent to inspections, information about any amendments added to the soil, information on how the vegetative cover established meets the life-form ratio of plus or minus fifty percent of pre-disturbance levels and a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds per 19.15.29.13 D.(3) NMAC, and any additional information; a scaled Site Map including area that was revegetated in square feet; and pictures of the revegetated areas during reseeding activities, inspections, and final pictures when revegetation is achieved.	2/11/2026
michael.buchanan	A revegetation report will not be accepted until revegetation of the release area, including areas reasonably needed for production or drilling activities, is complete and meet the requirements of 19.15.29.13 NMAC. Areas not reasonably needed for production or drilling activities will still need to be reclaimed and revegetated as early as practicable.	2/11/2026
michael.buchanan	Per 19.15.29.13 E. NMAC, if a reclamation and revegetation report has been submitted to the surface owner, it may be used if the requirements of the surface owner provide equal or better protection of freshwater, human health, and the environment. A copy of the approval of the reclamation and revegetation report from the surface owner and a copy of the approved reclamation and revegetation report will need to be submitted to the OCD via the Permitting website.	2/11/2026