

PERCENT OF PROCEEDS STATEMENT
(Fixed Recovery)

Recipient: 1179911
BUCKHORN PRODUCTION LLC

1/22/2026
3:37:26PM

Lease Information			
Settle ID	Lease Name	Facility Name	Operator Name/ID
13155052	TODD 22B FED #2	NM SUPERSYSTEM	BUCKHORN PRODUCTION LLC
Payment ID	State	Contract ID	Pressure Base
13155052	NM	NM555072PUR	14.730

Settlement Summary			
System	Component Value	Gross Value	Net Value
LOW	2,34720		
Rate per MCF:	\$10,133.34	\$8,730.35	0.00
Rate per MMBTU:	1.72014	\$5,237.89	0.00

Wellhead Information				Component Settlement			
	MCF	MMBTU		Theoretical Gallons	Allocated Gallons	Shrink MMBTU	Component Value
Gross WH:	3,728.00	5,087.00		12,797.54	10,238.03	679.19	\$929.62
Allocation Decimal:	1.0000000			8,734.51	8,210.44	751.77	\$3,855.95
Station:	3,728.00	5,087.00		1,266.85	1,203.51	119.91	\$848.33
Contractual Field	-260.96			2,738.26	2,601.35	269.86	\$1,709.07
Deducts:	3,467.04	4,730.91		2,740.00	2,657.80	304.10	\$2,790.37
Net Delivered:	(14,730D):	1.3645					
Wellhead BTU	0.0000						
Gas Factor:							
				28,277.16	24,911.13	2,124.83	\$10,133.34

Residue Settlement			
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue
4,730.91	2,124.83	283.85	2,322.23
			Allocated Residue
			2,322.23
			Net Residue MMBTU
			2,322.23
			Settlement %
			100.00
			Settlement Residue
			2,322.23
			Price
			1.6600000
			Residue Value
			\$3,854.90

Analysis		Contacts	
Components	Mol %	MPM	GPM
Helium	0.0000		
Nitrogen	4.6036		
Carbon Dioxide	0.0695		
H2S	0.0000		
Other Inerts	0.0000		
Methane	66.9139		
Ethane	13.7440	3.6912	
Propane	9.1059	2.5193	
Iso Butane	1.1118	0.3654	
Nor Butane	2.4946	0.7898	
Iso Pentane	0.5872	0.2157	
Nor Pentane	0.5529	0.2013	
Hexanes Plus	0.8166	0.3733	
Totals	100.0000	8.1560	

ACCOUNTING:	HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS	CONTRACT ADMIN:	HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
MEASUREMENT:	MEASUREMENT@P66.COM	TAXES:	HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS
GENERAL:		CONTRACT:	

Fees / Adjustments		Fee Rate	Value
Charge per Contract	1.2000	\$4,473.60	
N2 Handling Fee	0.0751	\$728.94	
New Mexico Gas Processors Tax	0.0091	\$35.35	
Plant Product Volumes			
Plant BTU	1.0532		



Production Date: December 2025
Statement Date: January 22, 2026
Accounting Date: January 2026
Station ID: 105481

Date	Gas Readin	Hrs On
2/1/2026	0	0
2/2/2026	0	0
2/3/2026	0	0
2/4/2026	0	0
2/5/2026	1	1
2/6/2026	1	1
2/7/2026	62	24
2/8/2026	88	24
2/9/2026	90	24
2/10/2026	89	24

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 553352

DEFINITIONS

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 553352
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 553352

QUESTIONS

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 553352
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2204670969] Todd 22 Fed Facility Flare Stack

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	67
Nitrogen (N2) percentage, if greater than one percent	5
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 553352

QUESTIONS (continued)

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	Action Number: 553352
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/10/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Producing Well Natural Gas Flared Released: 89 Mcf Recovered: 0 Mcf Lost: 89 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	02/10/2026
Time notified of downstream activity requiring this vent or flare	06:30 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP Midstream
Steps taken to limit the duration and magnitude of vent or flare	None
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 553352

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	Action Number: 553352
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
hmlne	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/12/2026