

SPILL VOLUME CALCULATIONS

INPUT DATA:						(click "Reset Page" button to return all values to zero)					
Total Area Calculations					Standing Liquid Calculations						
					(leave blank if 100% of free liquid has been recovered)						
		saturated						liquid			
Total Surface Area		soil depth		% oil		Total Surface Area		depth		% oil	
Known Area #1	0 acres	or	40219 sq. ft.	6 in	0%	Known Area #1	0 acres	or	0 sq. ft.	0 in	0%
Known Area #2	0 acres	or	0 sq. ft.	0 in	0%	Known Area #2	0 acres	or	0 sq. ft.	0 in	0%
Known Area #3	0 acres	or	0 sq. ft.	0 in	0%	Known Area #3	0 acres	or	0 sq. ft.	0 in	0%
Known Area #4	0 acres	or	0 sq. ft.	0 in	0%	Known Area #4	0 acres	or	0 sq. ft.	0 in	0%
		width	length					width	length		
Rectangle Area #1	0 ft		0 ft	0 in	0%	Rectangle Area #1	0 ft		0 ft	0 in	0%
Rectangle Area #2	0 ft		0 ft	0 in	0%	Rectangle Area #2	0 ft		0 ft	0 in	0%
Rectangle Area #3	0 ft		0 ft	0 in	0%	Rectangle Area #3	0 ft		0 ft	0 in	0%
Rectangle Area #4	0 ft		0 ft	0 in	0%	Rectangle Area #4	0 ft		0 ft	0 in	0%
		diameter		saturated				diameter		liquid	
				soil depth		% oil				depth	
Circle Area #1	0 ft			0 in	0%	Circle Area #1	0 ft			0 in	0%
Circle Area #2	0 ft			0 in	0%	Circle Area #2	0 ft			0 in	0%
Circle Area #3	0 ft			0 in	0%	Circle Area #3	0 ft			0 in	0%
Circle Area #4	0 ft			0 in	0%	Circle Area #4	0 ft			0 in	0%

Amount of Free Liquid Recovered:	0 bbl	Percentage of Oil in Free Liquid Recovered:	0%
Liquid Holding Factor*:	0.08 gal liquid/gal soil		
(see below)			
Use the following when the spill wets the grains of the soil.		Use the following when the liquid completely fills the pore space of the soil:	
* sand = .08 gallon liquid per gallon volume of soil.		Occurs when the spill soaked soil is contained by barriers, natural (or not).	
* gravelly (caliche) loam = .14 gallon liquid per gallon volume of soil.		* gravelly (caliche) loam = .25 gallon liquid per gallon volume of soil.	
* sandy clay loam soil = .14 gallon liquid per gallon volume of soil.		* sandy loam = .5 gallon liquid per gallon volume of soil.	
* clay loam = .16 gallon liquid per gallon volume of soil.			

OUTPUT DATA:			
<u>Saturated Soil Volume Calculations</u>		<u>Free Liquid Volume Calculations</u>	
Total Contaminated Volume:	20,109.5 cu. ft.	744.8 yds.	
			Total Free Liquid: 0.0 BBL 0.0 BBL
<u>Estimated Volumes Spilled</u>		<u>Estimated Surface Damage</u>	
	286.5 BBL 0.0 BBL	Surface Area:	40,219.0 sq. ft.
Liquid in Soil:	0.0 BBL 0.0 BBL	Surface Area:	0.9 acres
Free Liquid:	0.0 BBL 0.0 BBL		
Free Liquid Recovered:	0.0 BBL 0.0 BBL	<u>Recovered Volumes</u>	
		Estimated oil recovered:	0.0 BBL
Total Liquid Spilled:	286.5 BBL 0.0 BBL	Estimated water recovered:	0.0 BBL
	12,033.5 gal 0.0 gal		

Initial Release Area Map

8/8/24

Legend

-  32.096457°, -104.261849°
-  Release Area - Approximately 40,210 Square Feet
-  Island



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 555990

QUESTIONS

Operator: Blackbuck New Mexico LLC 3200 Southwest Freeway Houston, TX 77027	OGRID: 373619
	Action Number: 555990
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2422152453
Incident Name	NAPP2422152453 PRICKLY PEAR BOOSTER @ O-26-25S-26E 1099S 320W
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	PRICKLY PEAR BOOSTER
Date Release Discovered	08/08/2024
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: High Line Pressure Pipeline (Any) Produced Water Released: 287 BBL Recovered: 0 BBL Lost: 287 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	N/A

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QUESTIONS, Page 2

Action 555990

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Hayden Acosta Email: hayden@strataresourcesllc.com Date: 02/19/2026
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QUESTIONS, Page 3

Action 555990

QUESTIONS (continued)

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QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 555990

CONDITIONS

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	Action Number: 555990
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CONDITIONS

Created By	Condition	Condition Date
scwells	Initial C-141 approved with the following condition: Under the Site Characterization section of the C-141 application the minimum distance to, "A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes" is required to be updated during closure report submission. According to OSE Points of Diversion map, POD C-02220 is between 1/2-1 mile N and its designated use is for Livestock Watering. Submit a complete remediation closure report to OCD by 4/13/26.	2/20/2026