



January 19, 2026

**New Mexico Oil Conservation Division**

506 W. Texas Ave  
Artesia, NM 88210

RE: **RDx FEDERAL 21 #022 - Closure Request Report**

Incident Number: nAPP2526938244

GPS: 32.0307274°, -103.8895874°

Eddy County, New Mexico

ESRR Project No. VP-7409

To Whom It May Concern:

Earth Systems Response and Restoration (ESRR), presents the following Closure Request Report (CRR) to document the findings during a recent liner inspection conducted at RDX FEDERAL 21 #022 (Site) following an inadvertent release of produced water within a lined secondary containment (LSC). Based on initial release response and liner inspection activities, WPX Energy Permian (WPX) is requesting No Further Action (NFA) at the Site.

**Site Location**

The Site is located in Unit F, Section 21, Township 26 South, Range 30 East, in Eddy County, New Mexico (32.0307274°, -103.8895874°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM) (**Figure 1**).

**Incident Description & Background**

On September 26, 2025, a valve unintentionally closed on a pump, causing the release of approximately 151 barrels (bbls) of produced water within a LSC (**Figure 2**). The release was fully contained within the LSC with no fluids escaping to the production pad or adjacent native soils. A vacuum truck was immediately dispatched to the Site recovering the 151 bbls of produced water.

Notice was given to the New Mexico Oil Conservation Division (NMOCD) on September 26, 2025, by Notification of Release (NOR) and subsequently assigned Incident Number nAPP2526938244. A Corrective Action Form C-141 (Form C-141) was later submitted and approved by the NMOCD on September 29, 2025.

On October 15, 2025, WPX submitted a 48-hour Notification of Liner Inspection (Form C-141 L) for October 21, 2025.

On December 25, 2025, Devon requested an extension of the December 25, 2025, deadline to allow additional time for ESRR to finalize this CRR. NMOCD granted Devon a 30-day extension for January 26, 2026.

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Incident Number: nAPP2526938244  
32.0307274°, -103.8895874°



### Site Characterization

ESRR characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). The following proximities were estimated:

- Between 100 and 200 feet of any continuously flowing watercourse or any other significant watercourse;
- Between 500 and 1,000 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- Between 1 and 5 miles of any occupied permanent residence, school, hospital, institution or church;
- Between 1 and 5 miles of any spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Between 1 and 5 miles of any other freshwater well or spring;
- Greater than 5 miles of any incorporated municipal boundary or a defined municipal fresh water well field covered under a municipal ordinance;
- Between 100 and 200 feet of any wetland;
- Greater than 5 miles of any subsurface mine;
- Between 100 and 200 feet of an unstable area (non-karst); and
- Between 500 and 1,000 feet of a 100-year floodplain.

Receptor details used to determine the Site characterization are included in **Figure 3** and **Figure 4. Referenced Well Records** for the closest depth to water well are attached.

Based on the results from the desktop review, the Site is designated within 300 feet of a wetland and unstable non-karst area and is designated with medium karst potential. Depth to groundwater is estimated to be greater than 100 feet below ground surface (bgs). The following Closure Criteria was applied:

<b>Constituents of Concern (COCs)</b> .....	<b>Closure Criteria<sup>‡</sup></b>
Chloride .....	600 milligram per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH) .....	100 mg/kg
Benzene .....	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX) ...	50 mg/kg

<sup>‡</sup>The reclamation concentration requirements of 600 mg/kg Chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.  
 TPH= Gasoline Range Organics (GRO) + Diesel Range Organics (DRO) + Oil Range Organics (ORO)  
 Laboratory Analytical Methods used: Environmental Protection Agency (EPA) 300.0, EPA 8015 NM, EPA 8021 B

### Liner Inspection

On October 21, 2025, ESRR conducted a thorough visual inspection of the LSC and found no tears, cracks, cuts, breaks, or other signs of damage, confirming no evidence of a breach to the LSC. The liner appeared to be in good condition and is performing as designed. **Photographic Documentation** of all liner inspection activities is attached.

### Closure Request

Based on initial release response and liner inspection activities, WPX believes the completed remedial actions meet the requirements set forth in NMAC 19.15.29.13 regulations in order to be protective of human health, the environment, and groundwater. WPX believes NFA is warranted at the Site and respectfully requests Closure for Incident Number nAPP2526938244. If you have any questions or

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comments, please do not hesitate to contact Gilbert Moreno at (832) 541-7719 or [gmoreno@earthsys.net](mailto:gmoreno@earthsys.net). **NMOCD Documentation & Correspondence** is attached.

Sincerely,

**EARTH SYSTEMS RESPONSE & RESTORATION**

A handwritten signature in black ink that reads "Gilbert Moreno".

Gilbert Moreno  
Carlsbad Operations Manager/ Project Geologist

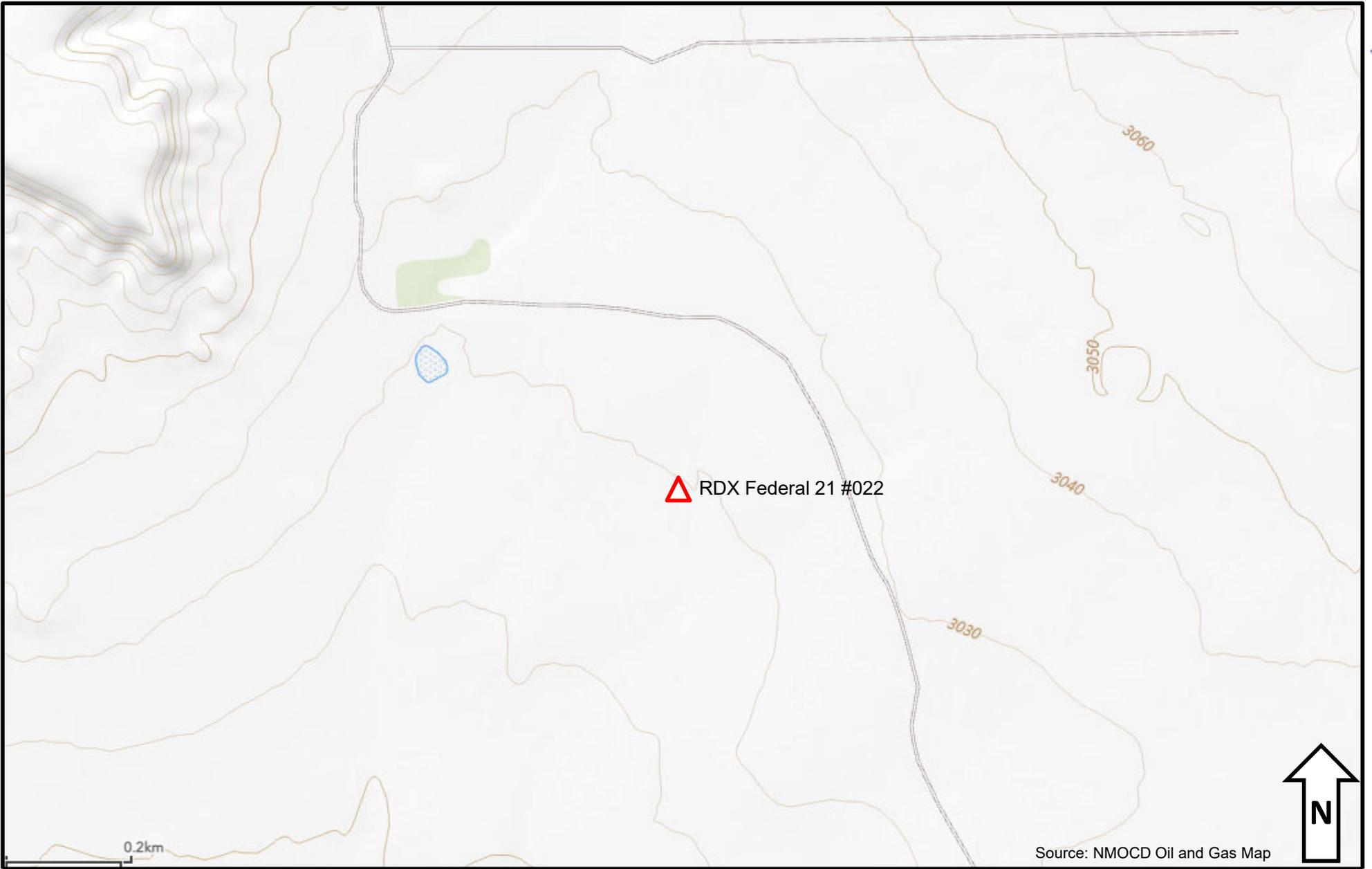
A handwritten signature in black ink that reads "Kris Williams".

Kris Williams, CHMM, REM  
Principal

cc: Jim Raley, WPX Energy Permian  
Bureau of Land Management

Attachments:

- Figure 1 - Site Map
- Figure 2 - Release Extent
- Figure 3 - Ground Water
- Figure 4 - Karst Potential
- Referenced Well Records
- Photographic Documentation
- NMOCD Documentation & Correspondence



**Figure 1 – Site Map**

WPX Energy Permian – RDX Federal 21 #022  
GPS: 32.0307274°, -103.8895874°  
Eddy County, New Mexico





**Figure 2 – Release Extent**

WPX Energy Permian – RDX Federal 21 #022  
GPS: 32.0307274°, -103.8895874°  
Eddy County, New Mexico



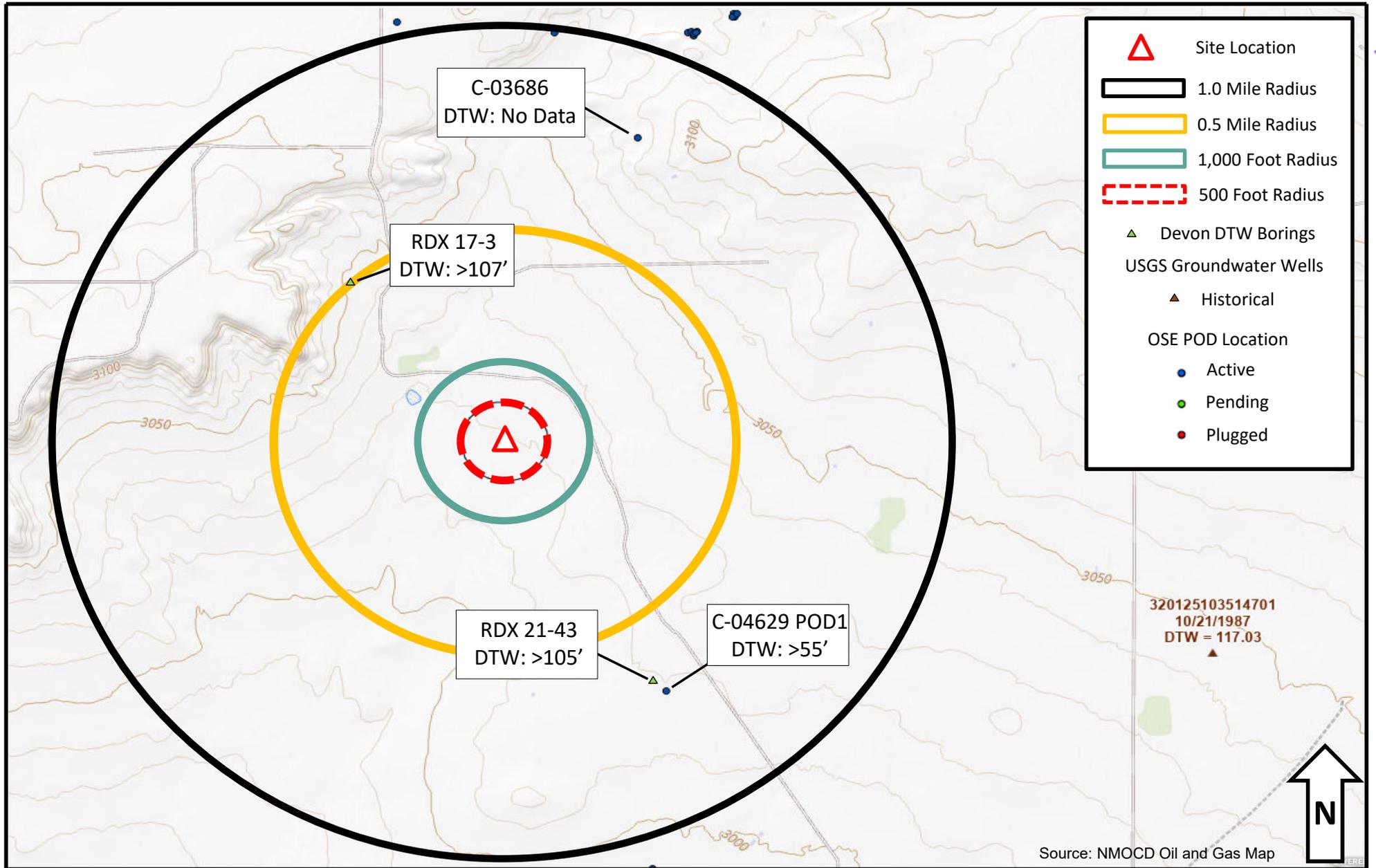
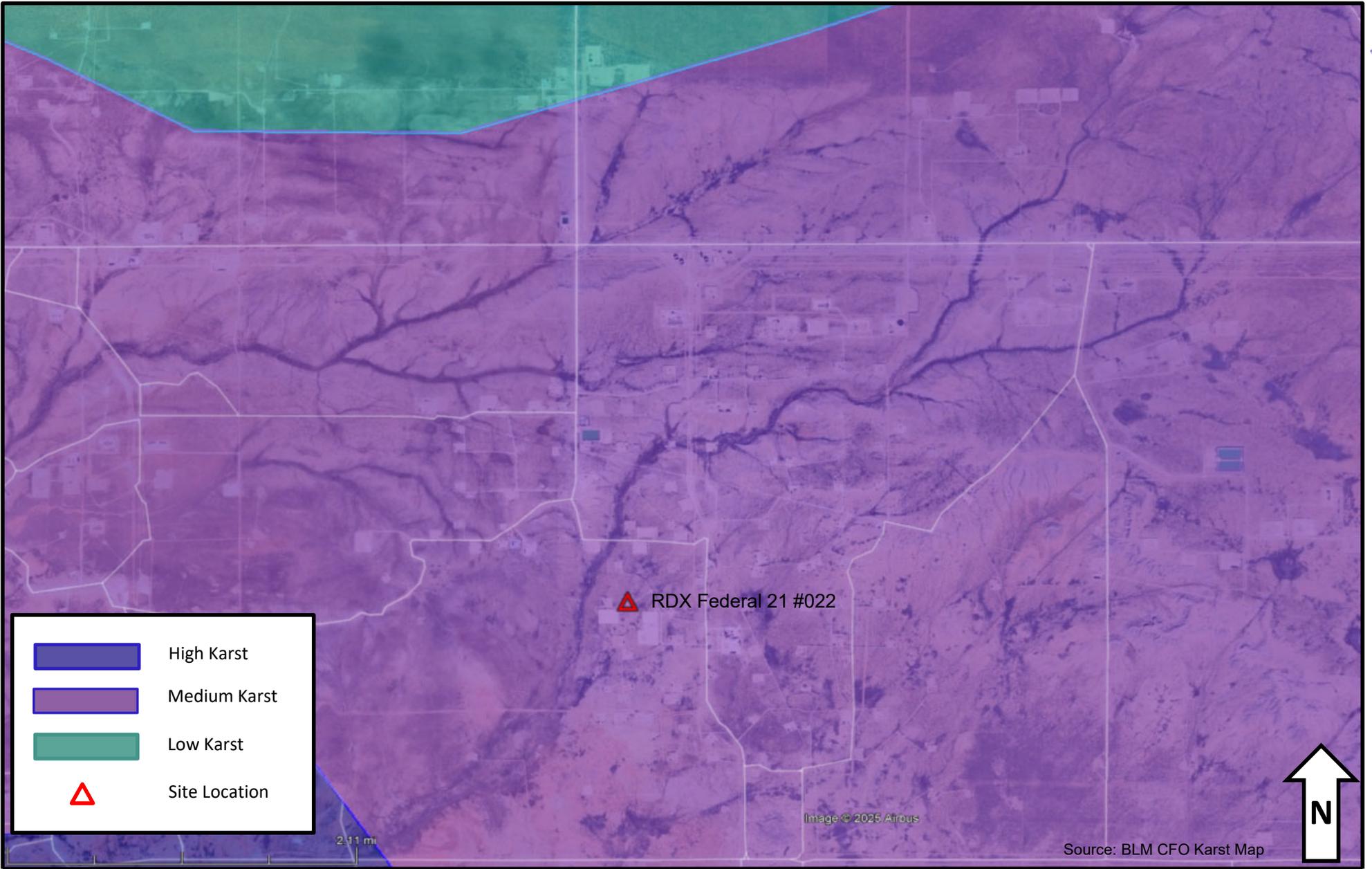


Figure 3 – Ground Water

WPX Energy Permian – RDX Federal 21 #022  
GPS: 32.0307274°, -103.8895874°  
Eddy County, New Mexico





**Figure 4 – Karst Potential**

WPX Energy Permian – RDX Federal 21 #022  
GPS: 32.0307274°, -103.8895874°  
Eddy County, New Mexico



							BORING LOG/MONITORING WELL COMPLETION DIAGRAM												
Drilling Method: Air Rotary							Sampling Method: None			Boring/Well Number: MW-1		Location: RDX 17 #3							
Gravel Pack Type: 10/20 Sand							Gravel Pack Depth Interval: 3 Bags			Seal Type: None		Seal Depth Interval: None		Date: 12/8/2020		Client: WPX Energy			
Casing Type: PVC							Diameter: 2-inch		Depth Interval: 0-102 feet bgs			Boring Total Depth (ft. BGS): 107		Logged By: J. Linn, PG			Drilled By: Talon LPE		
Screen Type: PVC							Slot: 0.010-inch		Diameter: 2-inch		Depth Interval: 102-107 ft			Well Total Depth (ft. BGS): 107		Latitude: 32.036765		Longitude: -103.895993	
												Depth to Water (ft. BTOC): > 107		DTW Date: 12/16/2020					
Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks							Well Completion			
0	NM	L	D	N	N	NM	SP	NS	Pale orange poorly graded fine sand										
5																			
10																			
15																			
20																			
25	NM	L	D	N	N	NM	SP	NS	Same as above with slight increase in coarse sand and gravel										
30																			
35																			
40	NM	L	D	N	N	NM	SP	NS	Pale orange poorly graded fine sand with very slight silt										
45																			
50																			
55	NM	L	D	N	N	NM	SP	NS	Pale orange poorly graded fine sand										
60																			
65	NM	M	SL M	N	N	NM	SM	NS	Pale red orange clayey silty fine sand with minor coarse sand and gravel										
70																			
75																			
80																			
85																			
90	NM	L	SL M	N	N	NM	SP	NS	Pale orange poorly sorted fine sand - TD 107' BGS										
95																			
100																			
105																			
105																			

							<b>BORING LOG/MONITORING WELL COMPLETION DIAGRAM</b>						
Boring/Well Number: MW-1							Location: RDX Federal Com 21-43						
Date: 12/9/2020							Client: WPX Energy						
Drilling Method: Air Rotary			Sampling Method: None				Logged By: J. Linn, P.G.			Drilled By: Talon LPE			
Gravel Pack Type: 10/20 Sand			Gravel Pack Depth Interval: 3 Bags				Seal Type: None		Seal Depth Interval: None		Latitude: 32.022571		
Casing Type: PVC		Diameter: 2-inch		Depth Interval: 0-100 feet bgs			Boring Total Depth (ft. BGS): 110			Longitude: -103.884371			
Screen Type: PVC		Slot: 0.010-inch		Diameter: 2-inch		Depth Interval: 100 - 105 ft		Well Total Depth (ft. BGS): 105			Depth to Water (ft. BTOC): > 105		DTW Date: 12/16/2020
Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks			Well Completion	
0	NM	L	D	N	N	NM	SP	NS	Pale orange to tan poorly graded fine sand				
5													
10													
15													
20	NM	H	D	N	N	NM	CL	NS	Pale orange/tan/pale red clay, dry, with silt, fine sand, and minor caliche				
25													
30	NM	L	D	N	N	NM	SP	NS	Pale orange to pale red poorly graded fine sand				
35													
40													
45													
50	NM	L	D	N	N	NM	SP	NS	Golden yellow poorly graded fine sand with minor silt and clay				
55													
60													
65	NM	L	D	N	N	NM	SP	NS	Pale orange to pale red poorly graded fine sand with minor silt/clay				
70													
75													
80	NM	M	D	N	N	NM	SC	NS	Buff to orange color fine sand with medium sand and clay				
85													
90													
95	NM	H	D	N	N	NM	CL	NS	Brown orange clay with silt and fine sand				
100													
105	NM	H	D	N	N	NM	SC	NS	Golden yellow and buff colored clay with fine sand - TD Boring: 110' BGS; Sand 110' - 105' BGS				

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PHOTO 1: Northwestern view during initial site assessment by ESRR. 10/4/2025



PHOTO 2: Southwestern view during initial site assessment by ESRR. 10/4/2025

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PHOTO 3: Southwestern view outside of containment during liner inspection activities. 10/21/2025



PHOTO 4: Northwestern view outside of containment during liner inspection activities. 10/21/2025

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Incident Number: nAPP2526938244  
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PHOTO 5: Northeastern view outside of containment during liner inspection activities. 10/21/2025

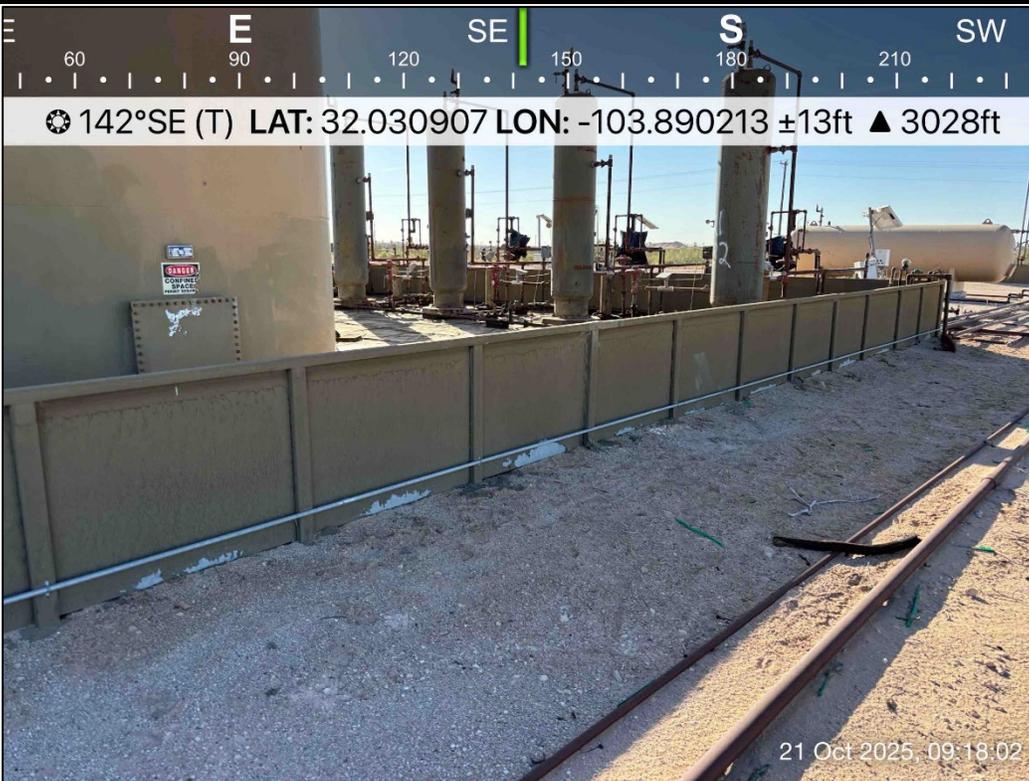


PHOTO 6: Southeastern view outside of containment during liner inspection activities. 10/21/2025

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PHOTO 7: Southeastern view outside of containment during liner inspection activities. 10/21/2025



PHOTO 8: Southwestern view outside of containment during liner inspection activities. 10/21/2025

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PHOTO 9: Northeastern view during liner inspection activities. 10/21/2025

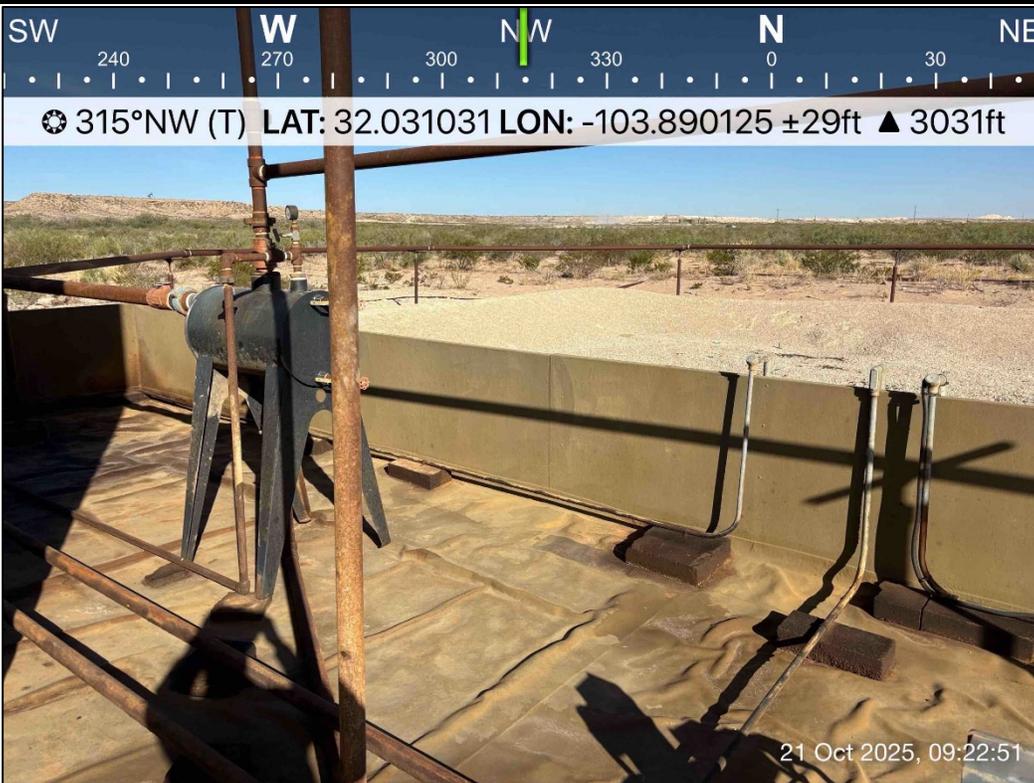


PHOTO 10: Northwestern view during liner inspection activities. 10/21/2025

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Incident Number: nAPP2526938244  
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PHOTO 11: Northeastern view during liner inspection activities. 10/21/2025



PHOTO 12: Northeastern view during liner inspection activities. 10/21/2025

RDX FEDERAL 21 #022 - Closure Request Report  
Incident Number: nAPP2526938244  
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PHOTO 13: Southwestern view during liner inspection activities. 10/21/2025



PHOTO 14: Southwestern view during liner inspection activities. 10/21/2025

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Incident Number: nAPP2526938244  
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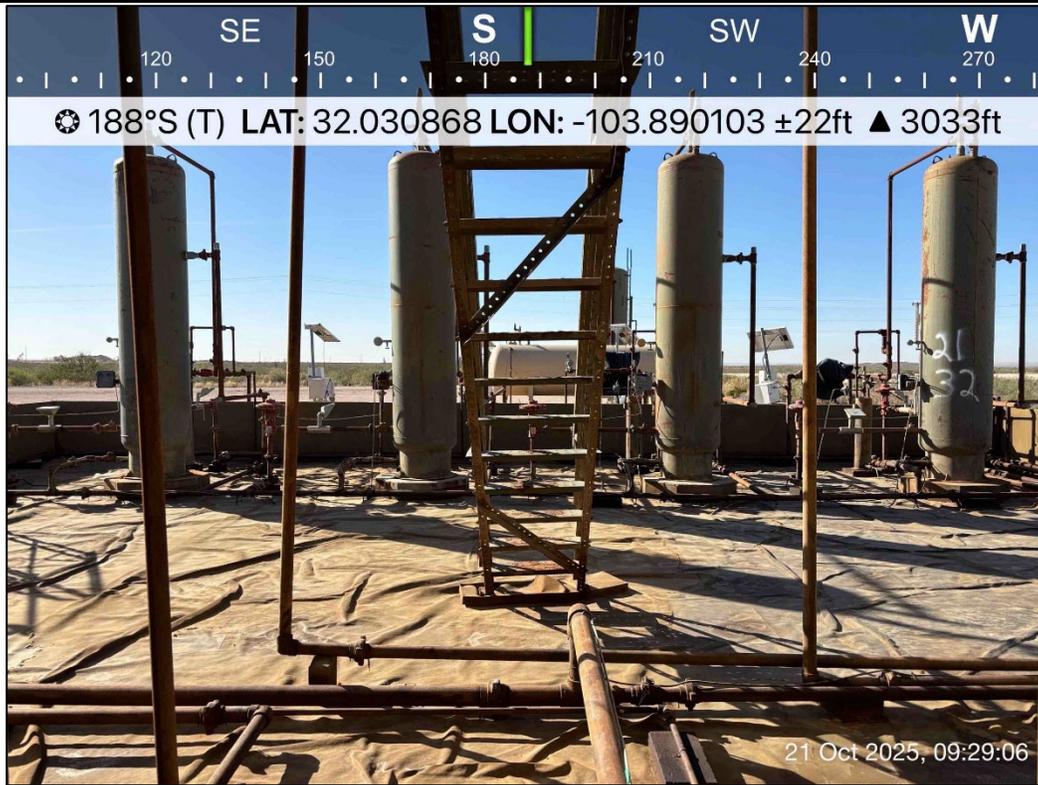


PHOTO 15: Southwestern view during liner inspection activities. 10/21/2025



PHOTO 16: Northeastern view during liner inspection activities. 10/21/2025

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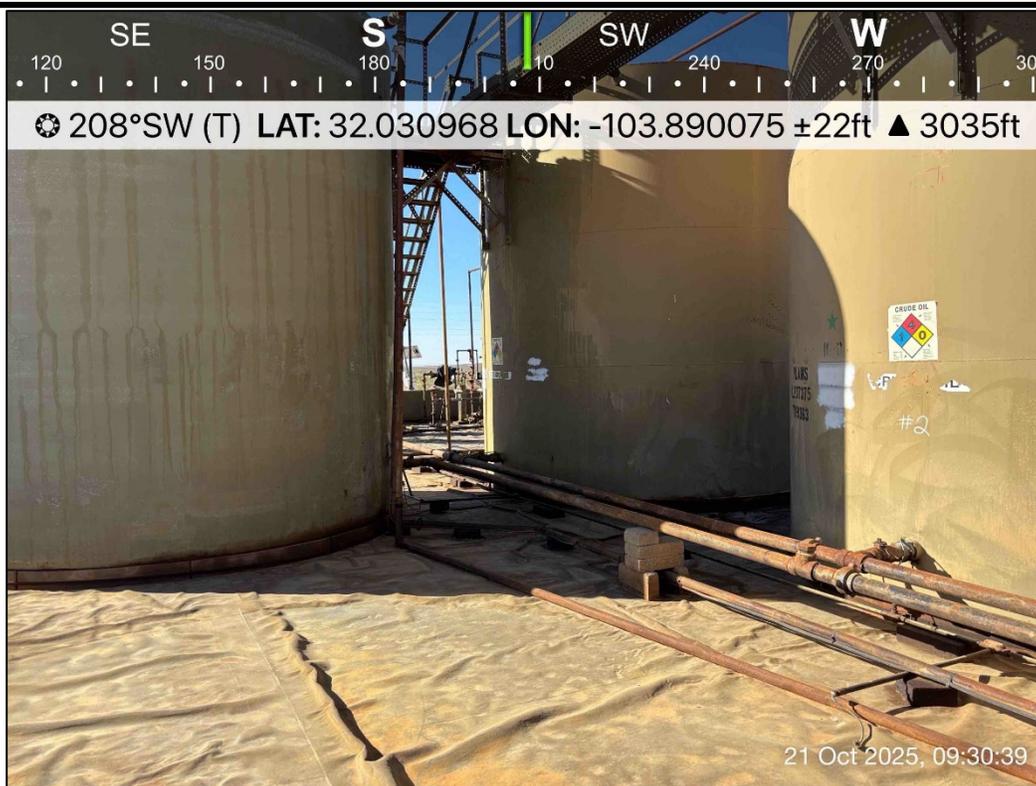


PHOTO 17: Southwestern view during liner inspection activities. 10/21/2025



PHOTO 18: Western view of location sign. 10/21/2025

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**State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

QUESTIONS

Action 515768

**QUESTIONS**

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 515768
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2526938244
Incident Name	NAPP2526938244 RDX FEDERAL 21 #022 @ 30-015-40561
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Well	[30-015-40561] RDX FEDERAL 21 #022

<b>Location of Release Source</b>	
Site Name	RDX FEDERAL 21 #022
Date Release Discovered	09/26/2025
Surface Owner	Federal

<b>Liner Inspection Event Information</b>	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	4,200
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	10/21/2025
Time liner inspection will commence	08:00 AM
Please provide any information necessary for observers to liner inspection	Santiago Giron (575) 246-6669
Please provide any information necessary for navigation to liner inspection site	32.0307274,-103.8895874

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CONDITIONS

Action 515768

**CONDITIONS**

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 515768
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

**CONDITIONS**

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	10/15/2025



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**RE: [EXTERNAL] RDX FEDERAL 21 #022 - Extension Request - nAPP2526938244**

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**From** Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

**Date** Fri 12/26/2025 8:55 AM

**To** Gilbert Moreno <gmoreno@earthsys.net>

**Cc** Raley, Jim <jim.raley@dmv.com>; CFO\_Spill, BLM\_NM <blm\_nm\_cfo\_spill@blm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Hi Gilbert,

A 30-day extension is approved for nAPP2526938244 RDX FEDERAL 21 #022. A remediation closure report must be submitted to the OCD Permitting website no later than January 26, 2026. Please include a copy of this and all notifications in the report to ensure the notifications are documented in the project file.

Kind regards,

Shelly

**Shelly Wells** \* Senior Environmental Scientist  
Environmental Bureau  
EMNRD-Oil Conservation Division  
1220 S. St. Francis Drive|Santa Fe, NM 87505  
(505)469-7520 [Shelly.Wells@emnrd.nm.gov](mailto:Shelly.Wells@emnrd.nm.gov)  
<http://www.emnrd.state.nm.us/OCD/>

---

**From:** Gilbert Moreno <gmoreno@earthsys.net>

**Sent:** Thursday, December 25, 2025 4:18 PM

**To:** Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>

**Cc:** Raley, Jim <jim.raley@dmv.com>; CFO\_Spill, BLM\_NM <blm\_nm\_cfo\_spill@blm.gov>

**Subject:** [EXTERNAL] RDX FEDERAL 21 #022 - Extension Request - nAPP2526938244

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello,

Earth Systems R & R (ESRR) on behalf of WPX Energy (WPX) is requesting an extension to the current deadline for a report required in 19.15.29.12.B(1) NMAC at the RDX FEDERAL 21 #022 (Site).

A produced water release was discovered on September 26, 2025, and was subsequently assigned Incident Number nAPP2526938244. Following pressure washing of the containment, ESRR performed a liner inspection on October 21, 2025, in which the liner integrity was confirmed to be

working as intended. ESRR intends to have the subsequent corrective action report submitted by early January 2026 following the holidays.

WPX requests a 30-day extension of the December 25, 2025, deadline for the release associated with Incident Number nAPP2526938244, to allow additional time for ESRR to finalize the subsequent corrective action closure report.

Thanks,

**Gilbert Moreno**

Carlsbad Operations Manager- Project Geologist

O: (575) 323-9034 C: (832) 541-7719

[gmoreno@earthsys.net](mailto:gmoreno@earthsys.net)

[earthsys.net](http://earthsys.net)



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**Santa Fe, NM 87505**

QUESTIONS

Action 544401

**QUESTIONS**

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 544401
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2526938244
Incident Name	NAPP2526938244 RDX FEDERAL 21 #022 @ 30-015-40561
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-015-40561] RDX FEDERAL 21 #022

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	RDX FEDERAL 21 #022
Date Release Discovered	09/26/2025
Surface Owner	Federal

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Human Error   Pump   Produced Water   Released: 151 BBL   Recovered: 151 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Valve unintentionally closed on pump allowing fluids to be released to lined secondary containment.

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 544401

**QUESTIONS (continued)**

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 544401
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.</b>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 01/20/2026
--	--

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QUESTIONS, Page 3

Action 544401

**QUESTIONS (continued)**

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 544401
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

**Site Characterization**

*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Attached Document
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 100 and 200 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 500 and 1000 (ft.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 100 and 200 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 100 and 200 (ft.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 500 and 1000 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	10/21/2025
On what date will (or did) the final sampling or liner inspection occur	10/21/2025
On what date will (or was) the remediation complete(d)	10/21/2025
What is the estimated surface area (in square feet) that will be remediated	4200
What is the estimated volume (in cubic yards) that will be remediated	0

*These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 4

Action 544401

**QUESTIONS (continued)**

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 544401
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.n.com Date: 01/20/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 544401

**QUESTIONS (continued)**

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 544401
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Liner Inspection Information</b>	
Last liner inspection notification (C-141L) recorded	515768
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	10/21/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	4200

<b>Remediation Closure Request</b>	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	4200
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	The release was contained laterally by the lined containment and the liner was performing as designed

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 01/20/2026
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CONDITIONS

Action 544401

**CONDITIONS**

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 544401
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**CONDITIONS**

Created By	Condition	Condition Date
scwells	None	2/20/2026