



SITE INFORMATION

Closure Report
DL 10 3 Federal Com #407H (12.06.2025)
Incident ID: nAPP2534125945
Lea County, New Mexico
Unit M Sec 10 T22S R33E
32.399994°, -103.566222°

Condensate Release
Point of Release: Equipment failure resulting in flare fire
Release Date: 12.06.2025
Volume Released: 0 Barrels of Condensate
Volume Recovered: 0 Barrels of Condensate

CARMONA RESOURCES



Prepared for:
Chevron U.S.A., Inc.
6301 Deauville Blvd
Midland, Texas 79706

Prepared by:
Carmona Resources, LLC
310 West Wall Street
Suite 500
Midland, Texas 79701

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January 20, 2026

New Mexico Oil Conservation District
1220 South St., France Drive
Santa Fe, New Mexico 87505

Re: Closure Report
DL 10 3 Federal Com #407H (12.06.2025)
Chevron U.S.A., Inc.
Incident ID: nAPP2534125945
Site Location: Unit M, Sec 10, T22S, R33E
(Lat 32.399994°, Long -103.566222°)
Lea County, New Mexico

To whom it may concern:

On behalf of Chevron U.S.A., Inc. (Chevron), Carmona Resources, LLC has prepared this letter to document remediation activities for the DL 10 3 Federal Com #407H. The site is located at 32.399994°, -103.566222° within Unit M, S10, T22S, R33E, in Lea County, New Mexico (Figure 1 and Figure 2).

1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on December 6, 2025, due to equipment failure resulting in a flare fire. It resulted in approximately zero (0) barrels of condensate being released and zero (0) barrels of condensate recovered. The impacted area occurred on the pad, shown in Figure 3. The initial C-141 form is attached in Appendix C.

2.0 Site Characterization and Groundwater

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there are no known water sources within a 0.50-mile radius of the location. The nearest Groundwater Determination Bore (GWDB) is located approximately 1.07 miles Northwest of the site in S08, T25S, R33E, and was drilled in 2025. The GWDB was drilled to 105 feet below ground surface (ft bgs) and did not have evidence of groundwater present. A copy of the associated well log is attached in Appendix D.

3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.



4.0 Remediation Activities

On January 9, 2025, Carmona Resources personnel were onsite to supervise the remediation activities and to collect confirmation samples. Before collecting composite confirmation samples, the NMOCD division office was notified via NMOCD portal on January 7, 2025, per Subsection D of 19.15.29.12 NMAC. See Appendix C. The entire area was scraped to a depth of 0.25 feet. A total of five (5) confirmation floor samples (CS-1 through CS-5) were collected every 200 square feet, and four (4) horizontal delineation samples (H-1 through H-4) were collected to ensure the proper removal of the contaminated soils. For chemical analysis, the soil samples were collected and placed directly into laboratory provided sample containers, stored on ice, and transported under the proper chain-of-custody protocol to Eurofins Laboratories in Midland, Texas. All collected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B, and Chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix E.

All final confirmation samples were below the regulatory requirements for TPH, BTEX, and Chloride. Refer to Table 1. The excavation depth and confirmation sample locations are shown in Figure 3.

Approximately 850 square feet of area was remediated, resulting in 10 cubic yards of material excavated and transported off site for proper disposal.

5.0 Conclusion & Variance

Due to the excavation being less than 6 inches in depth, horizontal delineation samples were collected in place of composite confirmation sidewall samples. Additionally, due to the extremely shallow nature of the surface scrape of the remediation caused by a flare fire, a variance to NMAC 19.15.29.12.D.2 is requested in relation to backfilling the excavated (scraped) area. The area was not backfilled with any material since the scrape was minimal and did not cause any safety issues. Please see Figure 3 & Table 1 for sample locations and analytical results, respectively.

Based on the remediation results and the analytical data, no further actions are required at the site. Chevron formally requests the closure of the spill. Chevron will reclaim and reseed the previously remediated per NMAC 19.15.29.13 when the location is deconstructed. If you have any questions regarding this report or need additional information, please contact us at 432-813-1992.

Sincerely,
Carmona Resources, LLC

Ashton Thielke
Director of Operations

Gilbert Priego
Project Manager

FIGURES

CARMONA RESOURCES





OVERVIEW MAP
CHEVRON U.S.A., INC.
DL 10 3 FEDERAL COM #407H (12.06.2025)
LEA COUNTY, NEW MEXICO
32.399994°, -103.566222°

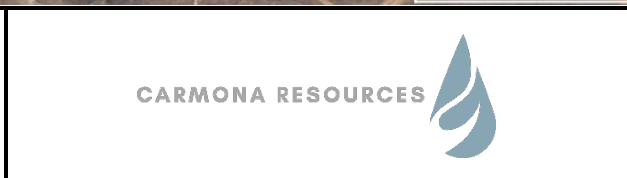
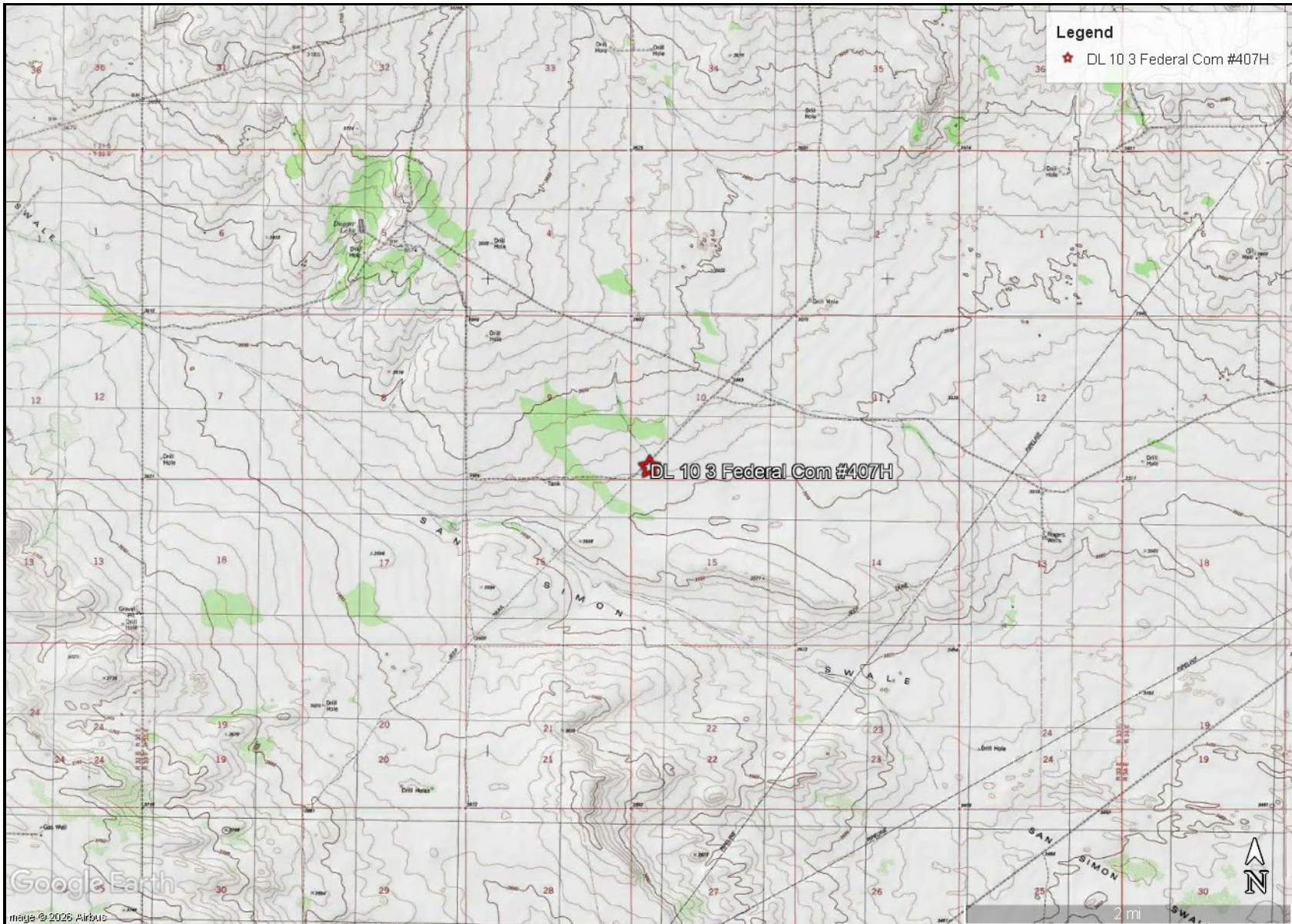


FIGURE 1




TOPOGRAPHIC MAP
CHEVRON U.S.A., INC.
DL 10 3 FEDERAL COM #407H (12.06.2025)
LEA COUNTY, NEW MEXICO
32.399994°, -103.566222°



FIGURE 2



| | | |
|---|--|-----------------|
| <p>EXCAVATION DEPTH MAP CHEVRON U.S.A., INC. DL 10 3 FEDERAL COM #407H (12.06.2025) LEA COUNTY, NEW MEXICO 32.399994°, -103.566222°</p> | <p>CARMONA RESOURCES </p> | <p>FIGURE 3</p> |
|---|--|-----------------|

APPENDIX A

CARMONA RESOURCES



Table 1
Chevron U.S.A., Inc.
DL 10 3 Federal Com #407H (12.06.2025)
Lea County, New Mexico

| Sample ID | Date | Depth (In) | TPH (mg/kg) | | | | Benzene (mg/kg) | Toluene (mg/kg) | Ethlybenzene (mg/kg) | Xylene (mg/kg) | Total BTEX (mg/kg) | Chloride (mg/kg) |
|--|----------|------------|-------------|-------|-------|------------------|-----------------|-----------------|----------------------|----------------|--------------------|------------------|
| | | | GRO | DRO | MRO | Total | | | | | | |
| CS-1 | 1/9/2026 | 0.25' | <49.6 | <49.6 | <49.6 | <49.6 | <0.00202 | <0.00202 | <0.00202 | <0.00404 | <0.00404 | 17.8 |
| CS-2 | 1/9/2026 | 0.25' | <50.2 | <50.2 | <50.2 | <50.2 | <0.00199 | <0.00199 | <0.00199 | <0.00398 | <0.00398 | <9.98 |
| CS-3 | 1/9/2026 | 0.25' | <49.7 | <49.7 | <49.7 | <49.7 | <0.00201 | <0.00201 | <0.00201 | <0.00402 | <0.00402 | 18.2 |
| CS-4 | 1/9/2026 | 0.25' | <49.9 | <49.9 | <49.9 | <49.9 | <0.00199 | <0.00199 | <0.00199 | <0.00398 | <0.00398 | <10.0 |
| CS-5 | 1/9/2026 | 0.25' | <49.8 | <49.8 | <49.8 | <49.8 | <0.00199 | <0.00199 | <0.00199 | <0.00398 | <0.00398 | 17.9 |
| H-1 | 1/9/2026 | 0-0.5' | <50.0 | <50.0 | <50.0 | <50.0 | <0.00200 | <0.00200 | <0.00200 | <0.00401 | <0.00401 | 18.0 |
| H-2 | 1/9/2026 | 0-0.5' | <49.8 | <49.8 | <49.8 | <49.8 | <0.00198 | <0.00198 | <0.00198 | <0.00396 | <0.00396 | 12.6 |
| H-3 | 1/9/2026 | 0-0.5' | <49.9 | <49.9 | <49.9 | <49.9 | <0.00200 | <0.00200 | <0.00200 | <0.00399 | <0.00399 | 12.6 |
| H-4 | 1/9/2026 | 0-0.5' | <50.1 | <50.1 | <50.1 | <50.1 | <0.00201 | <0.00201 | <0.00201 | <0.00402 | <0.00402 | <9.90 |
| Regulatory Criteria^A | | | | | | 100 mg/kg | 10 mg/kg | | | | 50 mg/kg | 600 mg/kg |

(-) Not Analyzed

^A – Table 1 - 19.15.29 NMAC

mg/kg - milligram per kilogram

TPH - Total Petroleum Hydrocarbons

ft - feet

(CS) Confirmation Sample

(H) Horizontal Sample

APPENDIX B

CARMONA RESOURCES



PHOTOGRAPHIC LOG

Chevron U.S.A., Inc.

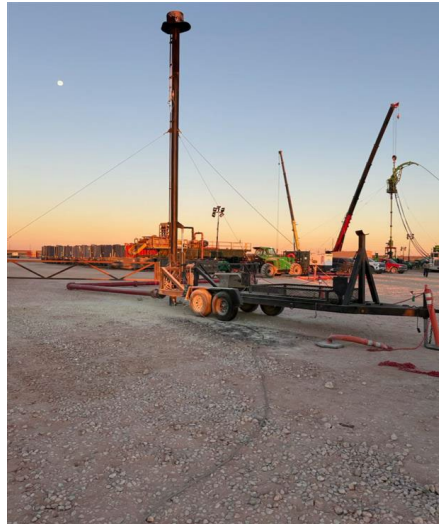
Photograph No. 1

Facility: DL 10 3 Federal Com #407H
(12.06.2025)

County: Lea County, New Mexico

Description:

View of the temporary flare trailer following the incident.



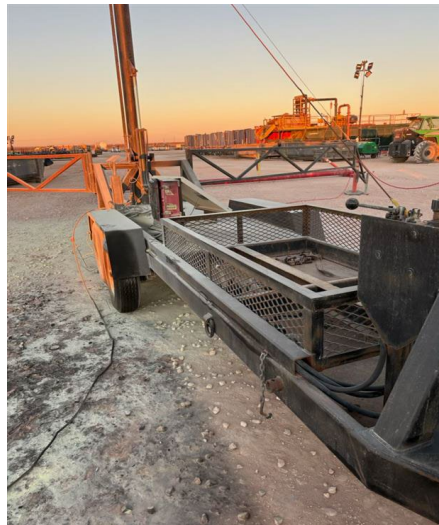
Photograph No. 2

Facility: DL 10 3 Federal Com #407H
(12.06.2025)

County: Lea County, New Mexico

Description:

View of the temporary flare trailer following the incident.



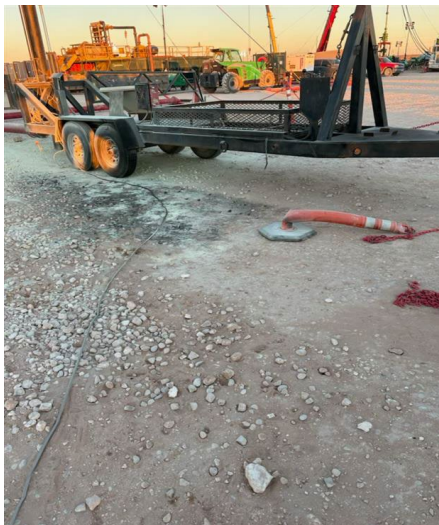
Photograph No. 3

Facility: DL 10 3 Federal Com #407H
(12.06.2025)

County: Lea County, New Mexico

Description:

View of the temporary flare trailer following the incident.



PHOTOGRAPHIC LOG

Chevron U.S.A., Inc.

Photograph No. 4

Facility: DL 10 3 Federal Com #407H
(12.06.2025)

County: Lea County, New Mexico

Description:
View South, Area of CS-1 through CS-5 following the surface scrape.

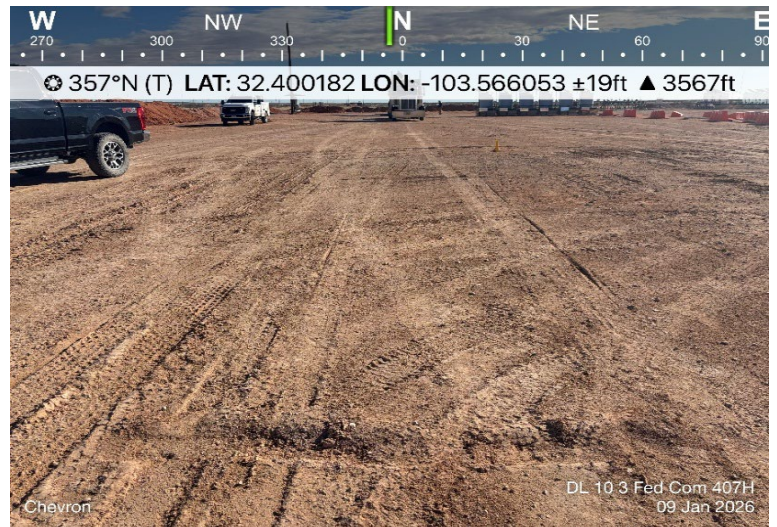


Photograph No. 5

Facility: DL 10 3 Federal Com #407H
(12.06.2025)

County: Lea County, New Mexico

Description:
View North, Area of CS-1 through CS-5 following the surface scrape.



Photograph No. 6

Facility: DL 10 3 Federal Com #407H
(12.06.2025)

County: Lea County, New Mexico

Description:
View Northwest, Area of CS-1 through CS-5 following the surface scrape.



APPENDIX C

CARMONA RESOURCES



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 532464

QUESTIONS

| | |
|--|--|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 532464 |
| | Action Type: [NOTIFY] Notification Of Release (NOR) |

QUESTIONS

| | |
|---|----------------------|
| Location of Release Source | |
| <i>Please answer all the questions in this group.</i> | |
| Site Name | DL 10 3 FED COM 407H |
| Date Release Discovered | 12/06/2025 |
| Surface Owner | Federal |

| | |
|--|------|
| Incident Details | |
| <i>Please answer all the questions in this group.</i> | |
| Incident Type | Fire |
| Did this release result in a fire or is the result of a fire | Yes |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

| | |
|---|--|
| Nature and Volume of Release | |
| <i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i> | |
| Crude Oil Released (bbls) Details | Not answered. |
| Produced Water Released (bbls) Details | Not answered. |
| Is the concentration of chloride in the produced water >10,000 mg/l | Not answered. |
| Condensate Released (bbls) Details | Cause: Equipment Failure Other (Specify) Condensate Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Not answered. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | At approximately 0645 hrs while coiled tubing was starting downhole, workers at returns called out a small fire at the flare boom trailer. Burning condensate had splattered onto the trailer and the ground beside it within the flare boom exclusion zone. Burning condensate was put out with fire extinguishers, and subsequent investigation of the area revealed that the pilot light on/off switch box was damaged on the exterior and the propane hose stretched to the flare trailer also had a pinhole burned into it. |

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QUESTIONS, Page 2

Action 532464

QUESTIONS (continued)

| | |
|--|--|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 532464 |
| | Action Type: [NOTIFY] Notification Of Release (NOR) |

QUESTIONS

| | |
|--|---|
| Nature and Volume of Release (continued) | |
| Is this a gas only submission (i.e. only significant Mcf values reported) | More volume information must be supplied to determine if this will be treated as a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire. |
| <i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i> | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

| | |
|--|------|
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | NA |

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 532464

ACKNOWLEDGMENTS

| | |
|--|--|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 532464 |
| | Action Type: [NOTIFY] Notification Of Release (NOR) |

ACKNOWLEDGMENTS

| | |
|-------------------------------------|--|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit notification of a release on behalf of my operator. |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29. |
| <input checked="" type="checkbox"/> | I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29. |
| <input checked="" type="checkbox"/> | I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 532464

CONDITIONS

| | |
|--|--|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 532464 |
| | Action Type: [NOTIFY] Notification Of Release (NOR) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|----------------|
| tvallejo | When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141. | 12/7/2025 |

| Area | Shape | Length (ft) | Width (ft) | Standing Depth (ft) | Soil Penetration (ft) | Standing Volume | In-Soil Volume | Total Volume |
|---------------------------|-----------|-------------|------------|---------------------|-----------------------|-----------------|----------------|--------------|
| 1 | Rectangle | 1.0 | 0.5 | 0.2000 | 0.0833 | 0.02 | 0.00 | 0.02 |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| Total Volume (bbl) | | | | | | | 0.02 | |

Click on the shape box and select shape

| Conversion Table | |
|------------------|--------|
| Inches | Feet |
| 1 inch | 0.0833 |
| 2 inches | 0.1667 |
| 3 inches | 0.2500 |
| 4 inches | 0.3333 |
| 5 inches | 0.4167 |
| 6 inches | 0.5000 |
| 7 inches | 0.5833 |
| 8 inches | 0.6667 |
| 9 inches | 0.7500 |
| 10 inches | 0.8333 |
| 11 inches | 0.9167 |
| 1/256 inch | 0.0003 |
| 1/128 inch | 0.0007 |
| 1/64 inch | 0.0013 |
| 1/32 inch | 0.0026 |
| 1/16 inch | 0.0052 |
| 1/8 inch | 0.0104 |
| 1/4 inch | 0.0208 |
| 3/8 inch | 0.0313 |
| 1/2 inch | 0.0417 |
| 5/8 inch | 0.0521 |
| 3/4 inch | 0.0625 |
| 7/8 inch | 0.0729 |

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 534170

QUESTIONS

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 534170 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| | |
|----------------------|--|
| Prerequisites | |
| Incident ID (n#) | nAPP2534125945 |
| Incident Name | NAPP2534125945 DL 10 3 FED COM 407H @ 30-025-52278 |
| Incident Type | Fire |
| Incident Status | Initial C-141 Received |
| Incident Well | [30-025-52278] DL 10 3 FEDERAL COM #407H |

| | |
|---|----------------------|
| Location of Release Source | |
| <i>Please answer all the questions in this group.</i> | |
| Site Name | DL 10 3 FED COM 407H |
| Date Release Discovered | 12/06/2025 |
| Surface Owner | Federal |

| | |
|--|------|
| Incident Details | |
| <i>Please answer all the questions in this group.</i> | |
| Incident Type | Fire |
| Did this release result in a fire or is the result of a fire | Yes |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

| | |
|---|--|
| Nature and Volume of Release | |
| <i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i> | |
| Crude Oil Released (bbls) Details | Not answered. |
| Produced Water Released (bbls) Details | Not answered. |
| Is the concentration of chloride in the produced water >10,000 mg/l | No |
| Condensate Released (bbls) Details | Cause: Equipment Failure Other (Specify) Condensate Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Not answered. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | At approximately 0645 hrs while coiled tubing was starting downhole, workers at returns called out a small fire at the flare boom trailer. Burning condensate had splattered onto the trailer and the ground beside it within the flare boom exclusion zone. Burning condensate was put out with fire extinguishers, and subsequent investigation of the area revealed that the pilot light on/off switch box was damaged on the exterior and the propane hose stretched to the flare trailer also had a pinhole burned into it. |

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**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 534170

QUESTIONS (continued)

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 534170 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| | |
|---|---|
| Nature and Volume of Release (continued) | |
| Is this a gas only submission (i.e. only significant Mcf values reported) | More info needed to determine if this will be treated as a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire. |

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

| | |
|--|------|
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | NA |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|--|
| I hereby agree and sign off to the above statement | Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 12/23/2025 |
|--|--|

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 534170

QUESTIONS (continued)

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 534170 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| | |
|--|---------------|
| Site Characterization | |
| <i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> | |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Not answered. |
| What method was used to determine the depth to ground water | Not answered. |
| Did this release impact groundwater or surface water | Not answered. |
| What is the minimum distance, between the closest lateral extents of the release and the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | Not answered. |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Not answered. |
| An occupied permanent residence, school, hospital, institution, or church | Not answered. |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Not answered. |
| Any other fresh water well or spring | Not answered. |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Not answered. |
| A wetland | Not answered. |
| A subsurface mine | Not answered. |
| An (non-karst) unstable area | Not answered. |
| Categorize the risk of this well / site being in a karst geology | Not answered. |
| A 100-year floodplain | Not answered. |
| Did the release impact areas not on an exploration, development, production, or storage site | Not answered. |

| | |
|---|----|
| Remediation Plan | |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> | |
| Requesting a remediation plan approval with this submission | No |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i> | |

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 534170

CONDITIONS

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 534170 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|-----------|----------------|
| scott.rodgers | None | 12/23/2025 |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS

Action 540832

QUESTIONS

| | |
|--|--|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 540832 |
| | Action Type: [NOTIFY] Notification Of Sampling (C-141N) |

QUESTIONS

| | |
|----------------------|--|
| Prerequisites | |
| Incident ID (n#) | nAPP2534125945 |
| Incident Name | NAPP2534125945 DL 10 3 FED COM 407H @ 30-025-52278 |
| Incident Type | Fire |
| Incident Status | Initial C-141 Approved |
| Incident Well | [30-025-52278] DL 10 3 FEDERAL COM #407H |

| | |
|-----------------------------------|----------------------|
| Location of Release Source | |
| Site Name | DL 10 3 FED COM 407H |
| Date Release Discovered | 12/06/2025 |
| Surface Owner | Federal |

| | |
|---|--|
| Sampling Event General Information | |
| <i>Please answer all the questions in this group.</i> | |
| What is the sampling surface area in square feet | 850 |
| What is the estimated number of samples that will be gathered | 9 |
| Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC | 01/09/2026 |
| Time sampling will commence | 10:00 AM |
| Please provide any information necessary for observers to contact samplers | Carmona Resources – 432-813-8988 |
| Please provide any information necessary for navigation to sampling site | “(32.399994, -103.566222) Carmona Resources will be onsite to collect confirmation floor samples from surface scrape that took place immediately following the fire. Due to the excavation being six (6) inches or less in depth, horizontal delineation samples were collected in place of composite confirmation sidewall samples. |

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 540832

CONDITIONS

| | |
|--|--|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 540832 |
| | Action Type: [NOTIFY] Notification Of Sampling (C-141N) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| klincoln | Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted. | 1/7/2026 |
| klincoln | If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application. | 1/7/2026 |

APPENDIX D

CARMONA RESOURCES



Nearest Water Well

CHEVRON U S A INC

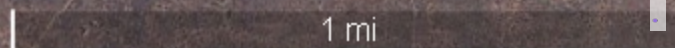
Legend

- 0.50 Mile Radius
- 1.07 Miles
- 1.26 Miles
- DL 10 3 FEDERAL COM #407H (12.06.2025)
- Groundwater Determination Bore

105' GWDB - Drilled 2025

101' GWDB - Drilled 2022

DL 10 3 FEDERAL COM #407H (12.06.2025)



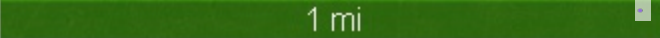
Low Karst

CHEVRON U S A INC

Legend

- DL 10 3 FEDERAL COM #407H (12.06.2025)
- Low

DL 10 3 FEDERAL COM #407H (12.06.2025)





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters)

(In feet)

| POD Number | Code | Sub basin | County | Q64 | Q16 | Q4 | Sec | Tws | Range | X | Y | Map | Distance | Well Depth | Depth Water | Water Column |
|-------------------------------|------|-----------|--------|-----|-----|----|-----|-----|-------|----------|-----------|-------------------------------------|----------|------------|-------------|--------------|
| CP 02058 POD1 | | CP | LE | SE | SW | SE | 04 | 22S | 33E | 634088.6 | 3587229.8 | ● | 1725 | 105 | | |
| CP 01899 POD1 | | CP | LE | SE | SE | SE | 08 | 22S | 33E | 632811.3 | 3585622.5 | ● | 2032 | | | |

Average Depth to Water: **0 feet**

Minimum Depth: **0 feet**

Maximum Depth: **0 feet**

Record Count: 2

UTM Filters (in meters):

Easting: 634842.80

Northing: 3585677.56

Radius: 4000

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

| | | | | | | |
|--|---|---------------------|------------------------|---------------|---------------------------------|--------------------------|
| 1. GENERAL AND WELL LOCATION | OSE POD NO. (WELL NO.) POD 1 | | WELL TAG ID NO. N/A | | OSE FILE NO(S). CP-2058 POD1 | |
| | WELL OWNER NAME(S) Chevron USA Inc | | | | PHONE (OPTIONAL) | |
| | WELL OWNER MAILING ADDRESS 6301 Deauville Blvd | | | | CITY Midland | STATE TX |
| | | | | | ZIP 79706 | |
| | WELL LOCATION (FROM GPS) | DEGREES LATITUDE | MINUTES 32 | SECONDS 24 | 50.7 | N |
| | LONGITUDE | 103 | 34 | 26.47 | W | * DATUM REQUIRED: WGS 84 |
| DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE Unit O, Section 04, Township 22S, Range 33E | | | | | | |

| | | | | | | | | |
|----------------------------------|---|--|-------------------------------------|--|--|------------------------------|--------------------------------|--------------------|
| 2. DRILLING & CASING INFORMATION | LICENSE NO. WD118 1188 | NAME OF LICENSED DRILLER John Scarborough | | | NAME OF WELL DRILLING COMPANY John Scarborough Drilling | | | |
| | DRILLING STARTED 4/4/2025 | DRILLING ENDED 4/4/2025 | DEPTH OF COMPLETED WELL (FT) 105 | BORE HOLE DEPTH (FT) 105 | DEPTH WATER FIRST ENCOUNTERED (FT) N/A | | | |
| | COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED) | | | | STATIC WATER LEVEL IN COMPLETED WELL (FT) n?A | | | |
| | DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD | | | | ADDITIVES - SPECIFY: | | | |
| | DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY: | | | | | | | |
| | DEPTH (feet bgl) | | BORE HOLE DIAM (inches) | CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen) | CASING CONNECTION TYPE (add coupling diameter) | CASING INSIDE DIAM. (inches) | CASING WALL THICKNESS (inches) | SLOT SIZE (inches) |
| | FROM | TO | | | | | | |
| | 0 | 105 | 5.00 | Soil Boring | - | - | - | - |
| | | | | | | | | |
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|---------------------|------------------|----|--------------------------|---|---------------------|---------------------|
| 3. ANNULAR MATERIAL | DEPTH (feet bgl) | | BORE HOLE DIAM. (inches) | LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL | AMOUNT (cubic feet) | METHOD OF PLACEMENT |
| | FROM | TO | | | | |
| | | | | N/A | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

OSE DISTRICT ENGINEER
2 MAY '25 PM 3:14

| | | | | | | | |
|----------------------|------------|---------|-----------------|--|-------------|--|--|
| FOR OSE INTERNAL USE | | | | WR-20 WELL RECORD & LOG (Version 04/30/19) | | | |
| FILE NO. | CP-2058 | POD NO. | 1 | TRN NO. | 780827 | | |
| LOCATION | 22S-33E-04 | 434 | WELL TAG ID NO. | NA | PAGE 1 OF 2 | | |



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

| | | | | | | | | |
|---|---|-----------------------------|--|--|--|--|--------------------------------|--------------------|
| 1. GENERAL AND WELL LOCATION | OSE POD NO. (WELL NO.) POD1 (TW-1) | | WELL TAG ID NO. | | OSE FILE NO(S). CP-1899 | | | |
| | WELL OWNER NAME(S) Marathon Oil | | | | PHONE (OPTIONAL) | | | |
| | WELL OWNER MAILING ADDRESS 4111 S Tidwell Rd. | | | | CITY Carlsbad | STATE NM | ZIP 88220 | |
| | WELL LOCATION (FROM GPS) | DEGREES LATITUDE 32 | MINUTES 23 | SECONDS 59.07 | N | * ACCURACY REQUIRED: ONE TENTH OF A SECOND | | |
| | LONGITUDE 103 | 35 | 16.17 | W | * DATUM REQUIRED: WGS 84 | | | |
| DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SE SE SE Sec. 09 T22S R33E, NMPM | | | | | | | | |
| 2. DRILLING & CASING INFORMATION | LICENSE NO. 1249 | | NAME OF LICENSED DRILLER Jackie D. Atkins | | | NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc. | | |
| | DRILLING STARTED 2/9/2022 | DRILLING ENDED 2/24/2022 | DEPTH OF COMPLETED WELL (FT) temporary casing | BORE HOLE DEPTH (FT) ±101 | DEPTH WATER FIRST ENCOUNTERED (FT) n/a | | | |
| | COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED) | | | | STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a | DATE STATIC MEASURED 2/24/22, 3/8/2022 | | |
| | DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY: | | | | | | | |
| | DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger | | | | | CHECK HERE IF PITLESS ADAPTER IS INSTALLED <input type="checkbox"/> | | |
| | DEPTH (feet bgl) | | BORE HOLE DIAM (inches) | CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen) | CASING CONNECTION TYPE (add coupling diameter) | CASING INSIDE DIAM. (inches) | CASING WALL THICKNESS (inches) | SLOT SIZE (inches) |
| | FROM | TO | | | | | | |
| | 0 | 101 | ±8.5 | Boring | -- | -- | -- | -- |
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| 3. ANNULAR MATERIAL | DEPTH (feet bgl) | | BORE HOLE DIAM. (inches) | LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL | AMOUNT (cubic feet) | METHOD OF PLACEMENT | | |
| | FROM | TO | | | | | | |
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|----------------------|---------|---------|------|--|--------|-------------|--|
| FOR OSE INTERNAL USE | | | | WR-20 WELL RECORD & LOG (Version 01/28/2022) | | | |
| FILE NO. | CP-1899 | POD NO. | POD1 | TRN NO. | 717713 | | |
| LOCATION | SESESE | 8 22S | 33E | WELL TAG ID NO. | NA | PAGE 1 OF 2 | |

| 4. HYDROGEOLOGIC LOG OF WELL | DEPTH (feet bgl) | | THICKNESS (feet) | COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units) | WATER BEARING? (YES / NO) | ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm) |
|---|------------------|-----|------------------|--|--|---|
| | FROM | TO | | | | |
| | 0 | 9 | 9 | Sand, Fine-grained, poorly graded with caliche, Brown | Y ✓ N | |
| | 9 | 19 | 10 | Sand, Fine-grained, poorly graded with caliche, Tan | Y ✓ N | |
| | 19 | 34 | 15 | Sand, Fine-grained, poorly graded with sub-angular gravel, Tan | Y ✓ N | |
| | 34 | 44 | 10 | Sand, Fine-grained, poorly graded, Tan | Y ✓ N | |
| | 44 | 49 | 5 | Sand, Fine-grained, poorly graded with sub-angular gravel, Brown | Y ✓ N | |
| | 49 | 101 | 52 | Clay, with sand ,Dry, Brown | Y ✓ N | |
| | | | | | Y N | |
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| | | | | | Y N | |
| METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER - SPECIFY: | | | | | TOTAL ESTIMATED WELL YIELD (gpm): 0.00 | |

| | | |
|--------------------------|---|--|
| 5. TEST; RIG SUPERVISION | WELL TEST | TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD. |
| | MISCELLANEOUS INFORMATION: | Temporary well materials removed and he soil boring backfilled using drill cuttings from total depth to ten feet below ground surface, then hydrated bentonite chips ten feet below ground surface to surface. |
| | PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge, Cameron Pruitt | |

| | | |
|--------------|---|-----------------------------------|
| 6. SIGNATURE | THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING: | |
| | _____ SIGNATURE OF DRILLER / PRINT SIGNEE NAME | Jackie D. Atkins _____ DATE |
| | | 3/10/2022 |

OSE QIT MAR 11 2022 AM 8:51

| | | | |
|----------------------|--------------|--|-------------|
| FOR OSE INTERNAL USE | | WR-20 WELL RECORD & LOG (Version 01/28/2022) | |
| FILE NO. CP-1899 | POD NO. 2001 | TRN NO. 717713 | |
| LOCATION SESESE | 8 225 33E | WELL TAG ID NO. NA | PAGE 2 OF 2 |

Mike A. Hamman, P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER

Trn Nbr: 717713
File Nbr: CP 01899
Well File Nbr: CP 01899 POD1

Mar. 22, 2022

MELODIE SANJARI
MARATHON OIL
4111 S TIDWELL RD
CARLSBAD, NM 88220

Greetings:

The above numbered permit was issued in your name on 01/31/2022.

The Well Record was received in this office on 03/11/2022, stating that it had been completed on 02/24/2022, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 01/31/2023.

If you have any questions, please feel free to contact us.

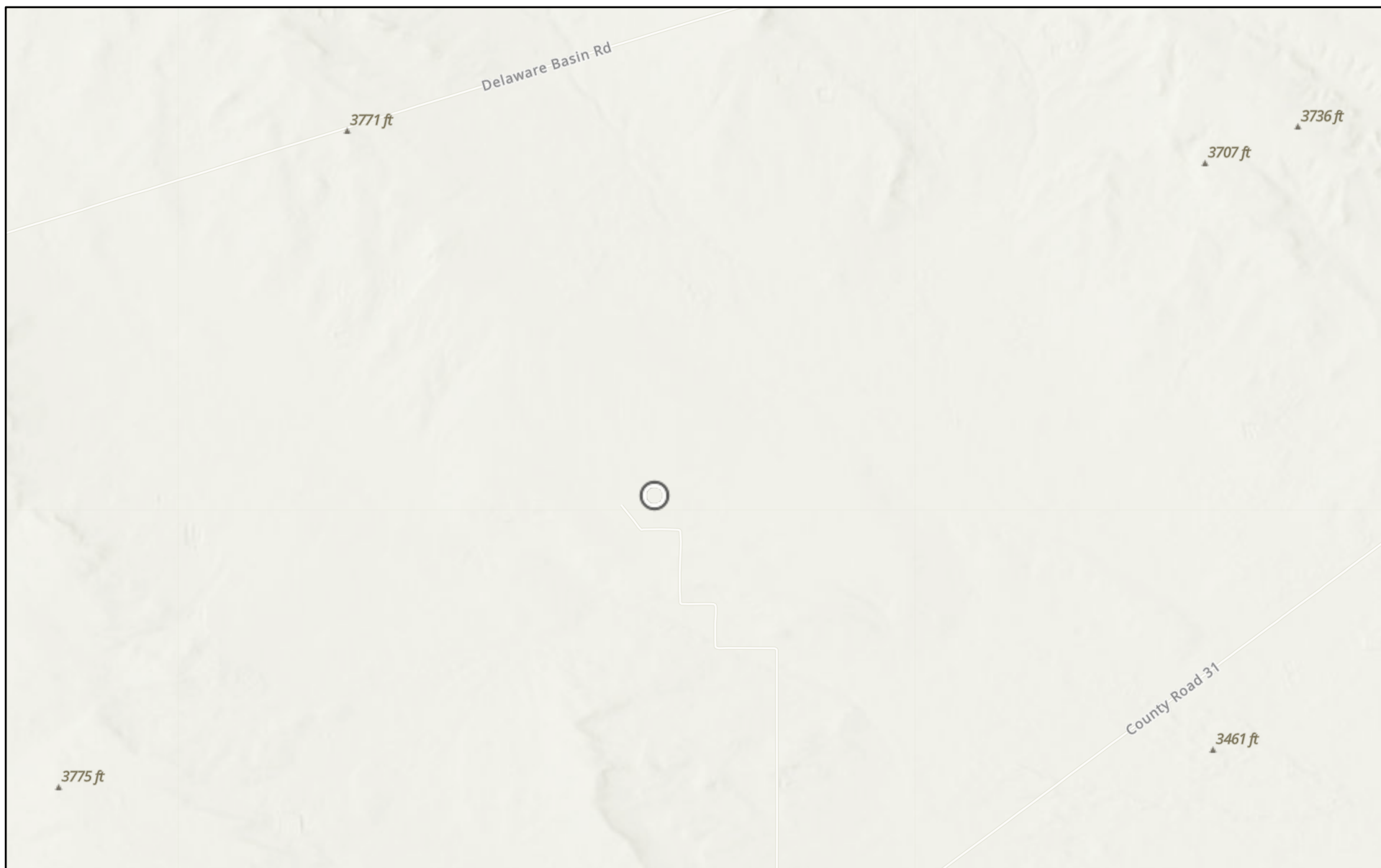
Sincerely,

A handwritten signature in blue ink, appearing to read "Megen Telles".

Megen Telles
(575) 622-6521

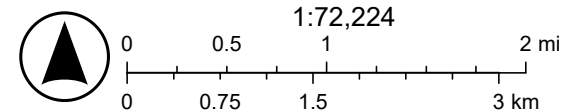
drywell

DL 10 3 FEDERAL COM #407H (12.06.2025)



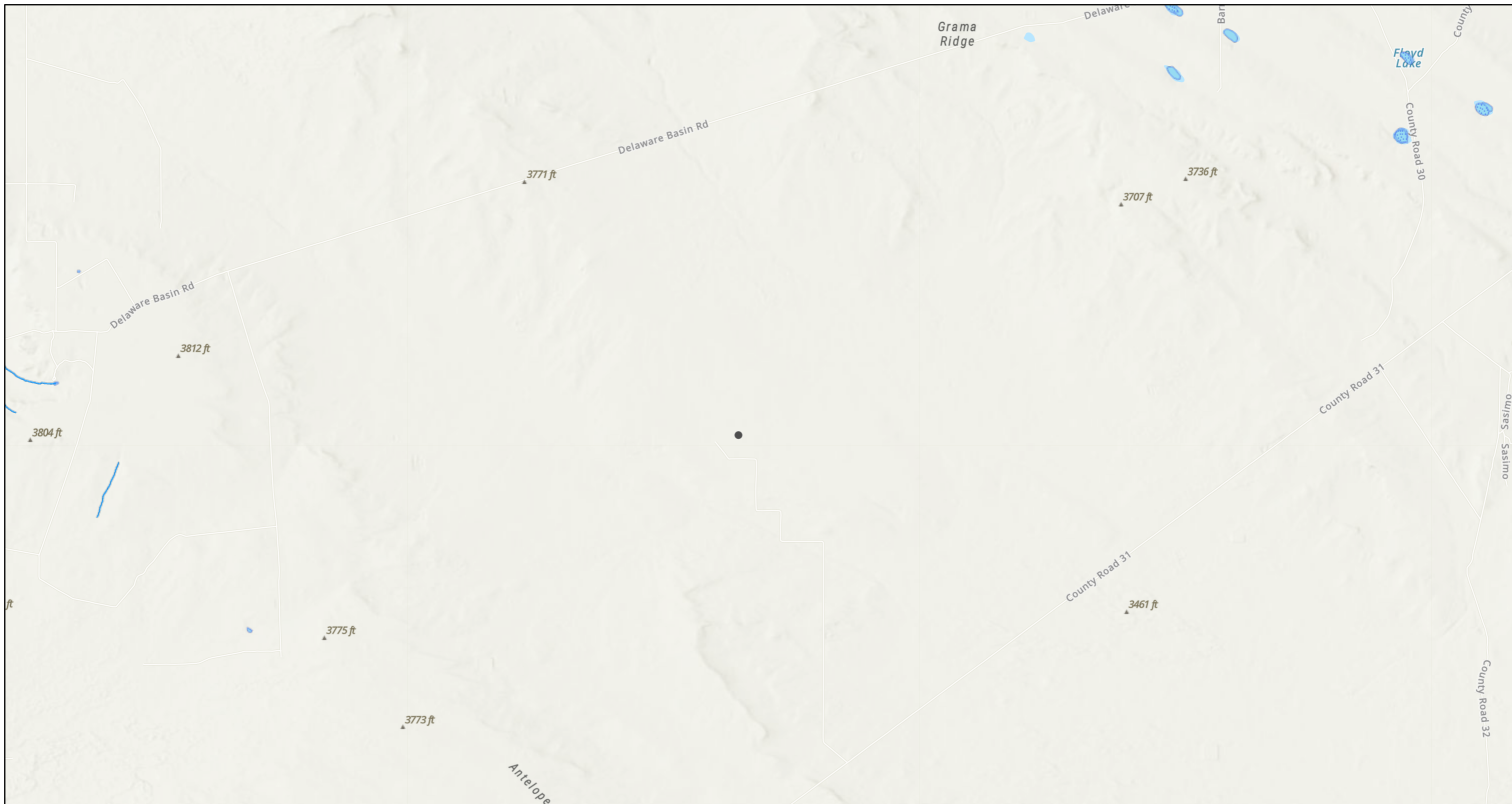
12/15/2025

World_Hillshade



Esri, NASA, NGA, USGS, FEMA, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User

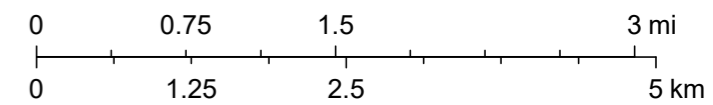
DL 10 3 FEDERAL COM #407H (12.06.2025)



12/15/2025, 9:21:30 AM

- OSW Water Bodys
- OSE Probable Playas
- OSE Streams

1:72,224



Esri, NASA, NGA, USGS, FEMA, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community, NM OSE



U.S. Fish and Wildlife Service
National Wetlands Inventory


DL 10 3 FEDERAL COM #407H



U.S. Fish and Wildlife Service, National Standards and Support Team, wetlands_team@fws.gov

January 20, 2026

Wetlands

- | | | | | | |
|---|--------------------------------|---|-----------------------------------|---|----------|
|  | Estuarine and Marine Deepwater |  | Freshwater Emergent Wetland |  | Lake |
|  | Estuarine and Marine Wetland |  | Freshwater Forested/Shrub Wetland |  | Other |
| | |  | Freshwater Pond |  | Riverine |

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

APPENDIX E

CARMONA RESOURCES





Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Ashton Thielke
 Carmona Resources
 310 W Wall St
 Ste 500
 Midland, Texas 79701

Generated 1/16/2026 4:03:14 PM

JOB DESCRIPTION

DL 10 3 FEDERAL COM 407 H
 3089

JOB NUMBER

890-9338-1

Eurofins Carlsbad
 1089 N Canal St.
 Carlsbad NM 88220



Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
1/16/2026 4:03:14 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

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Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407 H

Laboratory Job ID: 890-9338-1
SDG: 3089

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| Client Sample Results | 6 |
| Surrogate Summary | 10 |
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Definitions/Glossary

Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
SDG: 3089

Qualifiers

GC VOA

| Qualifier | Qualifier Description |
|-----------|--|
| U | Indicates the analyte was analyzed for but not detected. |

GC Semi VOA

| Qualifier | Qualifier Description |
|-----------|--|
| U | Indicates the analyte was analyzed for but not detected. |

HPLC/IC

| Qualifier | Qualifier Description |
|-----------|--|
| U | Indicates the analyte was analyzed for but not detected. |

Glossary

| Abbreviation | These commonly used abbreviations may or may not be present in this report. |
|----------------|---|
| ☼ | Listed under the "D" column to designate that the result is reported on a dry weight basis |
| %R | Percent Recovery |
| CFL | Contains Free Liquid |
| CFU | Colony Forming Unit |
| CNF | Contains No Free Liquid |
| DER | Duplicate Error Ratio (normalized absolute difference) |
| Dil Fac | Dilution Factor |
| DL | Detection Limit (DoD/DOE) |
| DL, RA, RE, IN | Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample |
| DLC | Decision Level Concentration (Radiochemistry) |
| EDL | Estimated Detection Limit (Dioxin) |
| LOD | Limit of Detection (DoD/DOE) |
| LOQ | Limit of Quantitation (DoD/DOE) |
| MCL | EPA recommended "Maximum Contaminant Level" |
| MDA | Minimum Detectable Activity (Radiochemistry) |
| MDC | Minimum Detectable Concentration (Radiochemistry) |
| MDL | Method Detection Limit |
| ML | Minimum Level (Dioxin) |
| MPN | Most Probable Number |
| MQL | Method Quantitation Limit |
| NC | Not Calculated |
| ND | Not Detected at the reporting limit (or MDL or EDL if shown) |
| NEG | Negative / Absent |
| POS | Positive / Present |
| PQL | Practical Quantitation Limit |
| PRES | Presumptive |
| QC | Quality Control |
| RER | Relative Error Ratio (Radiochemistry) |
| RL | Reporting Limit or Requested Limit (Radiochemistry) |
| RPD | Relative Percent Difference, a measure of the relative difference between two points |
| TEF | Toxicity Equivalent Factor (Dioxin) |
| TEQ | Toxicity Equivalent Quotient (Dioxin) |
| TNTC | Too Numerous To Count |

Case Narrative

Client: Carmona Resources
Project: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1

Job ID: 890-9338-1

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Job Narrative 890-9338-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 1/9/2026 2:42 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.2°C.

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: CS - 1 (0-0.25') (890-9338-1), CS - 2 (0-0.25') (890-9338-2), CS - 3 (0-0.25') (890-9338-3), CS - 4 (0-0.25') (890-9338-4) and CS - 5 (0-0.25') (890-9338-5).

GC VOA

Method 8021B: Surrogate recovery for the following sample was outside control limits: CS - 4 (0-0.25') (890-9338-4). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
 SDG: 3089

Client Sample ID: CS - 1 (0-0.25')

Lab Sample ID: 890-9338-1

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

Method: SW846 8021B - Volatile Organic Compounds (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------------|----------|-----------|---------|-----|-------|---|----------------|----------------|---------|
| Benzene | <0.00202 | U | 0.00202 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:00 | 1 |
| Toluene | <0.00202 | U | 0.00202 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:00 | 1 |
| Ethylbenzene | <0.00202 | U | 0.00202 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:00 | 1 |
| m,p-Xylenes | <0.00404 | U | 0.00404 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:00 | 1 |
| o-Xylene | <0.00202 | U | 0.00202 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:00 | 1 |
| Xylenes, Total | <0.00404 | U | 0.00404 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:00 | 1 |

| Surrogate | %Recovery | Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------------|-----------|-----------|----------|----------------|----------------|---------|
| 4-Bromofluorobenzene (Surr) | 122 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 18:00 | 1 |
| 1,4-Difluorobenzene (Surr) | 91 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 18:00 | 1 |

Method: TAL SOP Total BTEX - Total BTEX Calculation

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|------------|----------|-----------|---------|-----|-------|---|----------|----------------|---------|
| Total BTEX | <0.00404 | U | 0.00404 | | mg/Kg | | | 01/14/26 18:00 | 1 |

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|-----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Total TPH | <49.6 | U | 49.6 | | mg/Kg | | | 01/16/26 09:29 | 1 |

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|--------------------------------------|--------|-----------|------|-----|-------|---|----------------|----------------|---------|
| Gasoline Range Organics (GRO)-C6-C10 | <49.6 | U | 49.6 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:29 | 1 |
| Diesel Range Organics (Over C10-C28) | <49.6 | U | 49.6 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:29 | 1 |
| Oil Range Organics (Over C28-C36) | <49.6 | U | 49.6 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:29 | 1 |

| Surrogate | %Recovery | Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------|-----------|-----------|----------|----------------|----------------|---------|
| 1-Chlorooctane (Surr) | 92 | | 70 - 130 | 01/09/26 16:34 | 01/16/26 09:29 | 1 |
| o-Terphenyl (Surr) | 111 | | 70 - 130 | 01/09/26 16:34 | 01/16/26 09:29 | 1 |

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Chloride | 17.8 | | 9.96 | | mg/Kg | | | 01/12/26 17:57 | 1 |

Client Sample ID: CS - 2 (0-0.25')

Lab Sample ID: 890-9338-2

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

Method: SW846 8021B - Volatile Organic Compounds (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------------|----------|-----------|---------|-----|-------|---|----------------|----------------|---------|
| Benzene | <0.00199 | U | 0.00199 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:21 | 1 |
| Toluene | <0.00199 | U | 0.00199 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:21 | 1 |
| Ethylbenzene | <0.00199 | U | 0.00199 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:21 | 1 |
| m,p-Xylenes | <0.00398 | U | 0.00398 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:21 | 1 |
| o-Xylene | <0.00199 | U | 0.00199 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:21 | 1 |
| Xylenes, Total | <0.00398 | U | 0.00398 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:21 | 1 |

| Surrogate | %Recovery | Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------------|-----------|-----------|----------|----------------|----------------|---------|
| 4-Bromofluorobenzene (Surr) | 120 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 18:21 | 1 |
| 1,4-Difluorobenzene (Surr) | 93 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 18:21 | 1 |

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Client Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
 SDG: 3089

Client Sample ID: CS - 2 (0-0.25')

Lab Sample ID: 890-9338-2

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

Method: TAL SOP Total BTEX - Total BTEX Calculation

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|------------|----------|-----------|---------|-----|-------|---|----------|----------------|---------|
| Total BTEX | <0.00398 | U | 0.00398 | | mg/Kg | | | 01/14/26 18:21 | 1 |

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|-----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Total TPH | <50.2 | U | 50.2 | | mg/Kg | | | 01/16/26 09:42 | 1 |

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|--------------------------------------|--------|-----------|------|-----|-------|---|----------------|----------------|---------|
| Gasoline Range Organics (GRO)-C6-C10 | <50.2 | U | 50.2 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:42 | 1 |
| Diesel Range Organics (Over C10-C28) | <50.2 | U | 50.2 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:42 | 1 |
| Oil Range Organics (Over C28-C36) | <50.2 | U | 50.2 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:42 | 1 |

| Surrogate | %Recovery | Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------|-----------|-----------|----------|----------------|----------------|---------|
| 1-Chlorooctane (Surr) | 97 | | 70 - 130 | 01/09/26 16:34 | 01/16/26 09:42 | 1 |
| o-Terphenyl (Surr) | 105 | | 70 - 130 | 01/09/26 16:34 | 01/16/26 09:42 | 1 |

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Chloride | <9.98 | U | 9.98 | | mg/Kg | | | 01/12/26 18:12 | 1 |

Client Sample ID: CS - 3 (0-0.25')

Lab Sample ID: 890-9338-3

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

Method: SW846 8021B - Volatile Organic Compounds (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------------|----------|-----------|---------|-----|-------|---|----------------|----------------|---------|
| Benzene | <0.00201 | U | 0.00201 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:41 | 1 |
| Toluene | <0.00201 | U | 0.00201 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:41 | 1 |
| Ethylbenzene | <0.00201 | U | 0.00201 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:41 | 1 |
| m,p-Xylenes | <0.00402 | U | 0.00402 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:41 | 1 |
| o-Xylene | <0.00201 | U | 0.00201 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:41 | 1 |
| Xylenes, Total | <0.00402 | U | 0.00402 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 18:41 | 1 |

| Surrogate | %Recovery | Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------------|-----------|-----------|----------|----------------|----------------|---------|
| 4-Bromofluorobenzene (Surr) | 122 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 18:41 | 1 |
| 1,4-Difluorobenzene (Surr) | 93 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 18:41 | 1 |

Method: TAL SOP Total BTEX - Total BTEX Calculation

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|------------|----------|-----------|---------|-----|-------|---|----------|----------------|---------|
| Total BTEX | <0.00402 | U | 0.00402 | | mg/Kg | | | 01/14/26 18:41 | 1 |

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|-----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Total TPH | <49.7 | U | 49.7 | | mg/Kg | | | 01/16/26 09:57 | 1 |

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|--------------------------------------|--------|-----------|------|-----|-------|---|----------------|----------------|---------|
| Gasoline Range Organics (GRO)-C6-C10 | <49.7 | U | 49.7 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:57 | 1 |
| Diesel Range Organics (Over C10-C28) | <49.7 | U | 49.7 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:57 | 1 |

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Client Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
 SDG: 3089

Client Sample ID: CS - 3 (0-0.25')

Lab Sample ID: 890-9338-3

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|-----------------------------------|-----------|-----------|--------|-----|-------|---|----------------|----------------|---------|
| Oil Range Organics (Over C28-C36) | <49.7 | U | 49.7 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:57 | 1 |
| Surrogate | %Recovery | Qualifier | Limits | | | | Prepared | Analyzed | Dil Fac |
| 1-Chlorooctane (Surr) | | | | | | | 01/09/26 16:34 | 01/16/26 09:57 | 1 |
| o-Terphenyl (Surr) | | | | | | | 01/09/26 16:34 | 01/16/26 09:57 | 1 |

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Chloride | 18.2 | | 10.0 | | mg/Kg | | | 01/12/26 18:16 | 1 |

Client Sample ID: CS - 4 (0-0.25')

Lab Sample ID: 890-9338-4

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

Method: SW846 8021B - Volatile Organic Compounds (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|-----------------------------|-----------|-----------|----------|-----|-------|---|----------------|----------------|---------|
| Benzene | <0.00199 | U | 0.00199 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 19:01 | 1 |
| Toluene | <0.00199 | U | 0.00199 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 19:01 | 1 |
| Ethylbenzene | <0.00199 | U | 0.00199 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 19:01 | 1 |
| m,p-Xylenes | <0.00398 | U | 0.00398 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 19:01 | 1 |
| o-Xylene | <0.00199 | U | 0.00199 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 19:01 | 1 |
| Xylenes, Total | <0.00398 | U | 0.00398 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 19:01 | 1 |
| Surrogate | %Recovery | Qualifier | Limits | | | | Prepared | Analyzed | Dil Fac |
| 4-Bromofluorobenzene (Surr) | 130 | | 70 - 130 | | | | 01/14/26 08:31 | 01/14/26 19:01 | 1 |
| 1,4-Difluorobenzene (Surr) | 91 | | 70 - 130 | | | | 01/14/26 08:31 | 01/14/26 19:01 | 1 |

Method: TAL SOP Total BTEX - Total BTEX Calculation

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|------------|----------|-----------|---------|-----|-------|---|----------|----------------|---------|
| Total BTEX | <0.00398 | U | 0.00398 | | mg/Kg | | | 01/14/26 19:01 | 1 |

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|-----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Total TPH | <49.9 | U | 49.9 | | mg/Kg | | | 01/16/26 10:11 | 1 |

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|--------------------------------------|-----------|-----------|--------|-----|-------|---|----------------|----------------|---------|
| Gasoline Range Organics (GRO)-C6-C10 | <49.9 | U | 49.9 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 10:11 | 1 |
| Diesel Range Organics (Over C10-C28) | <49.9 | U | 49.9 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 10:11 | 1 |
| Oil Range Organics (Over C28-C36) | <49.9 | U | 49.9 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 10:11 | 1 |
| Surrogate | %Recovery | Qualifier | Limits | | | | Prepared | Analyzed | Dil Fac |
| 1-Chlorooctane (Surr) | | | | | | | 01/09/26 16:34 | 01/16/26 10:11 | 1 |
| o-Terphenyl (Surr) | | | | | | | 01/09/26 16:34 | 01/16/26 10:11 | 1 |

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Chloride | <10.0 | U | 10.0 | | mg/Kg | | | 01/12/26 18:21 | 1 |

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Client Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
 SDG: 3089

Client Sample ID: CS - 5 (0-0.25')

Lab Sample ID: 890-9338-5

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

Method: SW846 8021B - Volatile Organic Compounds (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------------|----------|-----------|---------|-----|-------|---|----------------|----------------|---------|
| Benzene | <0.00199 | U | 0.00199 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 19:22 | 1 |
| Toluene | <0.00199 | U | 0.00199 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 19:22 | 1 |
| Ethylbenzene | <0.00199 | U | 0.00199 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 19:22 | 1 |
| m,p-Xylenes | <0.00398 | U | 0.00398 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 19:22 | 1 |
| o-Xylene | <0.00199 | U | 0.00199 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 19:22 | 1 |
| Xylenes, Total | <0.00398 | U | 0.00398 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 19:22 | 1 |

| Surrogate | %Recovery | Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------------|-----------|-----------|----------|----------------|----------------|---------|
| 4-Bromofluorobenzene (Surr) | 121 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 19:22 | 1 |
| 1,4-Difluorobenzene (Surr) | 90 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 19:22 | 1 |

Method: TAL SOP Total BTEX - Total BTEX Calculation

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|------------|----------|-----------|---------|-----|-------|---|----------|----------------|---------|
| Total BTEX | <0.00398 | U | 0.00398 | | mg/Kg | | | 01/14/26 19:22 | 1 |

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|-----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Total TPH | <49.8 | U | 49.8 | | mg/Kg | | | 01/16/26 10:24 | 1 |

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|--------------------------------------|--------|-----------|------|-----|-------|---|----------------|----------------|---------|
| Gasoline Range Organics (GRO)-C6-C10 | <49.8 | U | 49.8 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 10:24 | 1 |
| Diesel Range Organics (Over C10-C28) | <49.8 | U | 49.8 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 10:24 | 1 |
| Oil Range Organics (Over C28-C36) | <49.8 | U | 49.8 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 10:24 | 1 |

| Surrogate | %Recovery | Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------|-----------|-----------|--------|----------------|----------------|---------|
| 1-Chlorooctane (Surr) | | | | 01/09/26 16:34 | 01/16/26 10:24 | 1 |
| o-Terphenyl (Surr) | | | | 01/09/26 16:34 | 01/16/26 10:24 | 1 |

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Chloride | 17.9 | | 9.94 | | mg/Kg | | | 01/13/26 21:11 | 1 |

Surrogate Summary

Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
SDG: 3089

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

| Lab Sample ID | Client Sample ID | Percent Surrogate Recovery (Acceptance Limits) | |
|---------------------|------------------------|--|-------------------|
| | | BFB1 (70-130) | DFBZ1 (70-130) |
| 880-66978-A-1-D MS | Matrix Spike | 117 | 93 |
| 880-66978-A-1-E MSD | Matrix Spike Duplicate | 120 | 94 |
| 890-9338-1 | CS - 1 (0-0.25') | 122 | 91 |
| 890-9338-2 | CS - 2 (0-0.25') | 120 | 93 |
| 890-9338-3 | CS - 3 (0-0.25') | 122 | 93 |
| 890-9338-4 | CS - 4 (0-0.25') | 130 | 91 |
| 890-9338-5 | CS - 5 (0-0.25') | 121 | 90 |
| LCS 880-128924/1-A | Lab Control Sample | 111 | 92 |
| LCS 880-128924/2-A | Lab Control Sample Dup | 115 | 94 |
| MB 880-128924/5-A | Method Blank | 111 | 87 |

Surrogate Legend
BFB = 4-Bromofluorobenzene (Surr)
DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

| Lab Sample ID | Client Sample ID | Percent Surrogate Recovery (Acceptance Limits) | |
|--------------------|------------------------|--|-------------------|
| | | 1CO1 (70-130) | OTPH1 (70-130) |
| 890-9337-A-2-C MS | Matrix Spike | 99 | 109 |
| 890-9337-A-2-D MSD | Matrix Spike Duplicate | 97 | 107 |
| 890-9338-1 | CS - 1 (0-0.25') | 92 | 111 |
| 890-9338-2 | CS - 2 (0-0.25') | 97 | 105 |
| LCS 880-128657/2-A | Lab Control Sample | 85 | 76 |
| MB 880-128657/1-A | Method Blank | 125 | 124 |

Surrogate Legend
1CO = 1-Chlorooctane (Surr)
OTPH = o-Terphenyl (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

| Lab Sample ID | Client Sample ID | Percent Surrogate Recovery (Acceptance Limits) | |
|--------------------|------------------------|--|-------|
| | | 1CO1 | OTPH1 |
| 890-9338-3 | CS - 3 (0-0.25') | | |
| 890-9338-4 | CS - 4 (0-0.25') | | |
| 890-9338-5 | CS - 5 (0-0.25') | | |
| LCS 880-128657/3-A | Lab Control Sample Dup | | |

Surrogate Legend
1CO = 1-Chlorooctane (Surr)
OTPH = o-Terphenyl (Surr)

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QC Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
 SDG: 3089

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-128924/5-A
 Matrix: Solid
 Analysis Batch: 128920

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 128924

| Analyte | MB Result | MB Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------------|-----------|--------------|---------|-----|-------|---|----------------|----------------|---------|
| Benzene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 10:45 | 1 |
| Toluene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 10:45 | 1 |
| Ethylbenzene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 10:45 | 1 |
| m,p-Xylenes | <0.00400 | U | 0.00400 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 10:45 | 1 |
| o-Xylene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 10:45 | 1 |
| Xylenes, Total | <0.00400 | U | 0.00400 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 10:45 | 1 |

| Surrogate | MB %Recovery | MB Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------------|--------------|--------------|----------|----------------|----------------|---------|
| 4-Bromofluorobenzene (Surr) | 111 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 10:45 | 1 |
| 1,4-Difluorobenzene (Surr) | 87 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 10:45 | 1 |

Lab Sample ID: LCS 880-128924/1-A
 Matrix: Solid
 Analysis Batch: 128920

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 128924

| Analyte | Spike Added | LCS Result | LCS Qualifier | Unit | D | %Rec | %Rec Limits |
|--------------|-------------|------------|---------------|-------|---|------|-------------|
| Benzene | 0.100 | 0.1110 | | mg/Kg | | 111 | 70 - 130 |
| Toluene | 0.100 | 0.1028 | | mg/Kg | | 103 | 70 - 130 |
| Ethylbenzene | 0.100 | 0.1014 | | mg/Kg | | 101 | 70 - 130 |
| m,p-Xylenes | 0.200 | 0.1978 | | mg/Kg | | 99 | 70 - 130 |
| o-Xylene | 0.100 | 0.1005 | | mg/Kg | | 101 | 70 - 130 |

| Surrogate | LCS %Recovery | LCS Qualifier | Limits |
|-----------------------------|---------------|---------------|----------|
| 4-Bromofluorobenzene (Surr) | 111 | | 70 - 130 |
| 1,4-Difluorobenzene (Surr) | 92 | | 70 - 130 |

Lab Sample ID: LCSD 880-128924/2-A
 Matrix: Solid
 Analysis Batch: 128920

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 128924

| Analyte | Spike Added | LCSD Result | LCSD Qualifier | Unit | D | %Rec | %Rec Limits | RPD | RPD Limit |
|--------------|-------------|-------------|----------------|-------|---|------|-------------|-----|-----------|
| Benzene | 0.100 | 0.1172 | | mg/Kg | | 117 | 70 - 130 | 5 | 35 |
| Toluene | 0.100 | 0.1080 | | mg/Kg | | 108 | 70 - 130 | 5 | 35 |
| Ethylbenzene | 0.100 | 0.1118 | | mg/Kg | | 112 | 70 - 130 | 10 | 35 |
| m,p-Xylenes | 0.200 | 0.2190 | | mg/Kg | | 109 | 70 - 130 | 10 | 35 |
| o-Xylene | 0.100 | 0.1102 | | mg/Kg | | 110 | 70 - 130 | 9 | 35 |

| Surrogate | LCSD %Recovery | LCSD Qualifier | Limits |
|-----------------------------|----------------|----------------|----------|
| 4-Bromofluorobenzene (Surr) | 115 | | 70 - 130 |
| 1,4-Difluorobenzene (Surr) | 94 | | 70 - 130 |

Lab Sample ID: 880-66978-A-1-D MS
 Matrix: Solid
 Analysis Batch: 128920

Client Sample ID: Matrix Spike
 Prep Type: Total/NA
 Prep Batch: 128924

| Analyte | Sample Result | Sample Qualifier | Spike Added | MS Result | MS Qualifier | Unit | D | %Rec | %Rec Limits |
|---------|---------------|------------------|-------------|-----------|--------------|-------|---|------|-------------|
| Benzene | <0.00200 | U | 0.100 | 0.09636 | | mg/Kg | | 96 | 70 - 130 |
| Toluene | <0.00200 | U | 0.100 | 0.08807 | | mg/Kg | | 88 | 70 - 130 |

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QC Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
 SDG: 3089

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-66978-A-1-D MS

Client Sample ID: Matrix Spike

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 128920

Prep Batch: 128924

| Analyte | Sample | Sample | Spike Added | MS | MS | Unit | D | %Rec | %Rec Limits |
|--------------|----------|-----------|-------------|---------|-----------|-------|---|------|-------------|
| | Result | Qualifier | | Result | Qualifier | | | | |
| Ethylbenzene | <0.00200 | U | 0.100 | 0.09000 | | mg/Kg | | 90 | 70 - 130 |
| m,p-Xylenes | <0.00399 | U | 0.200 | 0.1773 | | mg/Kg | | 89 | 70 - 130 |
| o-Xylene | <0.00200 | U | 0.100 | 0.09016 | | mg/Kg | | 90 | 70 - 130 |

| Surrogate | MS | MS | Limits |
|-----------------------------|-----------|-----------|----------|
| | %Recovery | Qualifier | |
| 4-Bromofluorobenzene (Surr) | 117 | | 70 - 130 |
| 1,4-Difluorobenzene (Surr) | 93 | | 70 - 130 |

Lab Sample ID: 880-66978-A-1-E MSD

Client Sample ID: Matrix Spike Duplicate

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 128920

Prep Batch: 128924

| Analyte | Sample | Sample | Spike Added | MSD | MSD | Unit | D | %Rec | %Rec Limits | RPD | RPD |
|--------------|----------|-----------|-------------|--------|-----------|-------|---|------|-------------|-------|-----|
| | Result | Qualifier | | Result | Qualifier | | | | | Limit | |
| Benzene | <0.00200 | U | 0.100 | 0.1124 | | mg/Kg | | 112 | 70 - 130 | 15 | 35 |
| Toluene | <0.00200 | U | 0.100 | 0.1021 | | mg/Kg | | 102 | 70 - 130 | 15 | 35 |
| Ethylbenzene | <0.00200 | U | 0.100 | 0.1050 | | mg/Kg | | 105 | 70 - 130 | 15 | 35 |
| m,p-Xylenes | <0.00399 | U | 0.200 | 0.2076 | | mg/Kg | | 104 | 70 - 130 | 16 | 35 |
| o-Xylene | <0.00200 | U | 0.100 | 0.1047 | | mg/Kg | | 105 | 70 - 130 | 15 | 35 |

| Surrogate | MSD | MSD | Limits |
|-----------------------------|-----------|-----------|----------|
| | %Recovery | Qualifier | |
| 4-Bromofluorobenzene (Surr) | 120 | | 70 - 130 |
| 1,4-Difluorobenzene (Surr) | 94 | | 70 - 130 |

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-128657/1-A

Client Sample ID: Method Blank

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 129099

Prep Batch: 128657

| Analyte | MB | MB | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|--------------------------------------|--------|-----------|------|-----|-------|---|----------------|----------------|---------|
| | Result | Qualifier | | | | | | | |
| Gasoline Range Organics (GRO)-C6-C10 | <50.0 | U | 50.0 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 05:40 | 1 |
| Diesel Range Organics (Over C10-C28) | <50.0 | U | 50.0 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 05:40 | 1 |
| Oil Range Organics (Over C28-C36) | <50.0 | U | 50.0 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 05:40 | 1 |

| Surrogate | MB | MB | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------|-----------|-----------|----------|----------------|----------------|---------|
| | %Recovery | Qualifier | | | | |
| 1-Chlorooctane (Surr) | 125 | | 70 - 130 | 01/09/26 16:34 | 01/16/26 05:40 | 1 |
| o-Terphenyl (Surr) | 124 | | 70 - 130 | 01/09/26 16:34 | 01/16/26 05:40 | 1 |

Lab Sample ID: LCS 880-128657/2-A

Client Sample ID: Lab Control Sample

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 129099

Prep Batch: 128657

| Analyte | Spike Added | LCS | LCS | Unit | D | %Rec | %Rec Limits |
|--------------------------------------|-------------|--------|-----------|-------|---|------|-------------|
| | | Result | Qualifier | | | | |
| Gasoline Range Organics (GRO)-C6-C10 | 1000 | 773.2 | | mg/Kg | | 77 | 70 - 130 |
| Diesel Range Organics (Over C10-C28) | 1000 | 976.0 | | mg/Kg | | 98 | 70 - 130 |

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QC Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
 SDG: 3089

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-128657/2-A
Matrix: Solid
Analysis Batch: 129099

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 128657

| Surrogate | LCS | | Limits |
|-----------------------|-----------|-----------|----------|
| | %Recovery | Qualifier | |
| 1-Chlorooctane (Surr) | 85 | | 70 - 130 |
| o-Terphenyl (Surr) | 76 | | 70 - 130 |

Lab Sample ID: LCSD 880-128657/3-A
Matrix: Solid
Analysis Batch: 129099

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 128657

| Analyte | Spike Added | LCSD | | Unit | D | %Rec | %Rec Limits | RPD | RPD Limit |
|--------------------------------------|-------------|--------|-----------|-------|---|------|-------------|-----|-----------|
| | | Result | Qualifier | | | | | | |
| Gasoline Range Organics (GRO)-C6-C10 | 1000 | 802.0 | | mg/Kg | | - | | | |
| Diesel Range Organics (Over C10-C28) | 1000 | 1009 | | mg/Kg | | - | | | |

| Surrogate | LCSD | | Limits |
|-----------------------|-----------|-----------|--------|
| | %Recovery | Qualifier | |
| 1-Chlorooctane (Surr) | | | |
| o-Terphenyl (Surr) | | | |

Lab Sample ID: 890-9337-A-2-C MS
Matrix: Solid
Analysis Batch: 129099

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 128657

| Analyte | Sample Result | Sample Qualifier | Spike Added | MS | | Unit | D | %Rec | %Rec Limits |
|--------------------------------------|---------------|------------------|-------------|--------|-----------|-------|---|------|-------------|
| | | | | Result | Qualifier | | | | |
| Gasoline Range Organics (GRO)-C6-C10 | <49.8 | U | 992 | 796.0 | | mg/Kg | | 80 | 70 - 130 |
| Diesel Range Organics (Over C10-C28) | <49.8 | U | 992 | 882.8 | | mg/Kg | | 89 | 70 - 130 |

| Surrogate | MS | | Limits |
|-----------------------|-----------|-----------|----------|
| | %Recovery | Qualifier | |
| 1-Chlorooctane (Surr) | 99 | | 70 - 130 |
| o-Terphenyl (Surr) | 109 | | 70 - 130 |

Lab Sample ID: 890-9337-A-2-D MSD
Matrix: Solid
Analysis Batch: 129099

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA
Prep Batch: 128657

| Analyte | Sample Result | Sample Qualifier | Spike Added | MSD | | Unit | D | %Rec | %Rec Limits | RPD | RPD Limit |
|--------------------------------------|---------------|------------------|-------------|--------|-----------|-------|---|------|-------------|-----|-----------|
| | | | | Result | Qualifier | | | | | | |
| Gasoline Range Organics (GRO)-C6-C10 | <49.8 | U | 992 | 801.6 | | mg/Kg | | 81 | 70 - 130 | 1 | 20 |
| Diesel Range Organics (Over C10-C28) | <49.8 | U | 992 | 867.6 | | mg/Kg | | 87 | 70 - 130 | 2 | 20 |

| Surrogate | MSD | | Limits |
|-----------------------|-----------|-----------|----------|
| | %Recovery | Qualifier | |
| 1-Chlorooctane (Surr) | 97 | | 70 - 130 |
| o-Terphenyl (Surr) | 107 | | 70 - 130 |

QC Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
 SDG: 3089

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-128741/1-A
 Matrix: Solid
 Analysis Batch: 128742

Client Sample ID: Method Blank
 Prep Type: Soluble

| Analyte | MB Result | MB Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------|-----------|--------------|------|-----|-------|---|----------|----------------|---------|
| Chloride | <10.0 | U | 10.0 | | mg/Kg | | | 01/12/26 17:12 | 1 |

Lab Sample ID: LCS 880-128741/2-A
 Matrix: Solid
 Analysis Batch: 128742

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

| Analyte | Spike Added | LCS Result | LCS Qualifier | Unit | D | %Rec | %Rec Limits |
|----------|-------------|------------|---------------|-------|---|------|-------------|
| Chloride | 250 | 242.0 | | mg/Kg | | 97 | 90 - 110 |

Lab Sample ID: LCSD 880-128741/3-A
 Matrix: Solid
 Analysis Batch: 128742

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

| Analyte | Spike Added | LCSD Result | LCSD Qualifier | Unit | D | %Rec | %Rec Limits | RPD | RPD Limit |
|----------|-------------|-------------|----------------|-------|---|------|-------------|-----|-----------|
| Chloride | 250 | 242.2 | | mg/Kg | | 97 | 90 - 110 | 0 | 20 |

Lab Sample ID: 890-9337-A-1-B MS
 Matrix: Solid
 Analysis Batch: 128742

Client Sample ID: Matrix Spike
 Prep Type: Soluble

| Analyte | Sample Result | Sample Qualifier | Spike Added | MS Result | MS Qualifier | Unit | D | %Rec | %Rec Limits |
|----------|---------------|------------------|-------------|-----------|--------------|-------|---|------|-------------|
| Chloride | 18.0 | | 249 | 269.1 | | mg/Kg | | 101 | 90 - 110 |

Lab Sample ID: 890-9337-A-1-C MSD
 Matrix: Solid
 Analysis Batch: 128742

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Soluble

| Analyte | Sample Result | Sample Qualifier | Spike Added | MSD Result | MSD Qualifier | Unit | D | %Rec | %Rec Limits | RPD | RPD Limit |
|----------|---------------|------------------|-------------|------------|---------------|-------|---|------|-------------|-----|-----------|
| Chloride | 18.0 | | 249 | 269.2 | | mg/Kg | | 101 | 90 - 110 | 0 | 20 |

Lab Sample ID: MB 880-128845/1-A
 Matrix: Solid
 Analysis Batch: 128864

Client Sample ID: Method Blank
 Prep Type: Soluble

| Analyte | MB Result | MB Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------|-----------|--------------|------|-----|-------|---|----------|----------------|---------|
| Chloride | <10.0 | U | 10.0 | | mg/Kg | | | 01/13/26 17:45 | 1 |

Lab Sample ID: LCS 880-128845/2-A
 Matrix: Solid
 Analysis Batch: 128864

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

| Analyte | Spike Added | LCS Result | LCS Qualifier | Unit | D | %Rec | %Rec Limits |
|----------|-------------|------------|---------------|-------|---|------|-------------|
| Chloride | 250 | 254.5 | | mg/Kg | | 102 | 90 - 110 |

Lab Sample ID: LCSD 880-128845/3-A
 Matrix: Solid
 Analysis Batch: 128864

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

| Analyte | Spike Added | LCSD Result | LCSD Qualifier | Unit | D | %Rec | %Rec Limits | RPD | RPD Limit |
|----------|-------------|-------------|----------------|-------|---|------|-------------|-----|-----------|
| Chloride | 250 | 259.5 | | mg/Kg | | 104 | 90 - 110 | 2 | 20 |

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QC Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
 SDG: 3089

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: 880-66831-A-23-B MS
Matrix: Solid
Analysis Batch: 128864

Client Sample ID: Matrix Spike
Prep Type: Soluble

| Analyte | Sample Result | Sample Qualifier | Spike Added | MS Result | MS Qualifier | Unit | D | %Rec | %Rec Limits |
|----------|---------------|------------------|-------------|-----------|--------------|-------|---|------|-------------|
| Chloride | 50.5 | | 248 | 320.1 | | mg/Kg | | 109 | 90 - 110 |

Lab Sample ID: 880-66831-A-23-C MSD
Matrix: Solid
Analysis Batch: 128864

Client Sample ID: Matrix Spike Duplicate
Prep Type: Soluble

| Analyte | Sample Result | Sample Qualifier | Spike Added | MSD Result | MSD Qualifier | Unit | D | %Rec | %Rec Limits | RPD | RPD Limit |
|----------|---------------|------------------|-------------|------------|---------------|-------|---|------|-------------|-----|-----------|
| Chloride | 50.5 | | 248 | 320.2 | | mg/Kg | | 109 | 90 - 110 | 0 | 20 |

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QC Association Summary

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
 SDG: 3089

GC VOA

Analysis Batch: 128920

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|--------|------------|
| 890-9338-1 | CS - 1 (0-0.25') | Total/NA | Solid | 8021B | 128924 |
| 890-9338-2 | CS - 2 (0-0.25') | Total/NA | Solid | 8021B | 128924 |
| 890-9338-3 | CS - 3 (0-0.25') | Total/NA | Solid | 8021B | 128924 |
| 890-9338-4 | CS - 4 (0-0.25') | Total/NA | Solid | 8021B | 128924 |
| 890-9338-5 | CS - 5 (0-0.25') | Total/NA | Solid | 8021B | 128924 |
| MB 880-128924/5-A | Method Blank | Total/NA | Solid | 8021B | 128924 |
| LCS 880-128924/1-A | Lab Control Sample | Total/NA | Solid | 8021B | 128924 |
| LCSD 880-128924/2-A | Lab Control Sample Dup | Total/NA | Solid | 8021B | 128924 |
| 880-66978-A-1-D MS | Matrix Spike | Total/NA | Solid | 8021B | 128924 |
| 880-66978-A-1-E MSD | Matrix Spike Duplicate | Total/NA | Solid | 8021B | 128924 |

Prep Batch: 128924

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|--------|------------|
| 890-9338-1 | CS - 1 (0-0.25') | Total/NA | Solid | 5035 | |
| 890-9338-2 | CS - 2 (0-0.25') | Total/NA | Solid | 5035 | |
| 890-9338-3 | CS - 3 (0-0.25') | Total/NA | Solid | 5035 | |
| 890-9338-4 | CS - 4 (0-0.25') | Total/NA | Solid | 5035 | |
| 890-9338-5 | CS - 5 (0-0.25') | Total/NA | Solid | 5035 | |
| MB 880-128924/5-A | Method Blank | Total/NA | Solid | 5035 | |
| LCS 880-128924/1-A | Lab Control Sample | Total/NA | Solid | 5035 | |
| LCSD 880-128924/2-A | Lab Control Sample Dup | Total/NA | Solid | 5035 | |
| 880-66978-A-1-D MS | Matrix Spike | Total/NA | Solid | 5035 | |
| 880-66978-A-1-E MSD | Matrix Spike Duplicate | Total/NA | Solid | 5035 | |

Analysis Batch: 129052

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------|------------------|-----------|--------|------------|------------|
| 890-9338-1 | CS - 1 (0-0.25') | Total/NA | Solid | Total BTEX | |
| 890-9338-2 | CS - 2 (0-0.25') | Total/NA | Solid | Total BTEX | |
| 890-9338-3 | CS - 3 (0-0.25') | Total/NA | Solid | Total BTEX | |
| 890-9338-4 | CS - 4 (0-0.25') | Total/NA | Solid | Total BTEX | |
| 890-9338-5 | CS - 5 (0-0.25') | Total/NA | Solid | Total BTEX | |

GC Semi VOA

Prep Batch: 128657

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|-------------|------------|
| 890-9338-1 | CS - 1 (0-0.25') | Total/NA | Solid | 8015NM Prep | |
| 890-9338-2 | CS - 2 (0-0.25') | Total/NA | Solid | 8015NM Prep | |
| 890-9338-3 | CS - 3 (0-0.25') | Total/NA | Solid | 8015NM Prep | |
| 890-9338-4 | CS - 4 (0-0.25') | Total/NA | Solid | 8015NM Prep | |
| 890-9338-5 | CS - 5 (0-0.25') | Total/NA | Solid | 8015NM Prep | |
| MB 880-128657/1-A | Method Blank | Total/NA | Solid | 8015NM Prep | |
| LCS 880-128657/2-A | Lab Control Sample | Total/NA | Solid | 8015NM Prep | |
| LCSD 880-128657/3-A | Lab Control Sample Dup | Total/NA | Solid | 8015NM Prep | |
| 890-9337-A-2-C MS | Matrix Spike | Total/NA | Solid | 8015NM Prep | |
| 890-9337-A-2-D MSD | Matrix Spike Duplicate | Total/NA | Solid | 8015NM Prep | |

Analysis Batch: 129099

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------|------------------|-----------|--------|----------|------------|
| 890-9338-1 | CS - 1 (0-0.25') | Total/NA | Solid | 8015B NM | 128657 |
| 890-9338-2 | CS - 2 (0-0.25') | Total/NA | Solid | 8015B NM | 128657 |

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QC Association Summary

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
 SDG: 3089

GC Semi VOA (Continued)

Analysis Batch: 129099 (Continued)

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|----------|------------|
| 890-9338-3 | CS - 3 (0-0.25') | Total/NA | Solid | 8015B NM | 128657 |
| 890-9338-4 | CS - 4 (0-0.25') | Total/NA | Solid | 8015B NM | 128657 |
| 890-9338-5 | CS - 5 (0-0.25') | Total/NA | Solid | 8015B NM | 128657 |
| MB 880-128657/1-A | Method Blank | Total/NA | Solid | 8015B NM | 128657 |
| LCS 880-128657/2-A | Lab Control Sample | Total/NA | Solid | 8015B NM | 128657 |
| LCSD 880-128657/3-A | Lab Control Sample Dup | Total/NA | Solid | 8015B NM | 128657 |
| 890-9337-A-2-C MS | Matrix Spike | Total/NA | Solid | 8015B NM | 128657 |
| 890-9337-A-2-D MSD | Matrix Spike Duplicate | Total/NA | Solid | 8015B NM | 128657 |

Analysis Batch: 129191

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------|------------------|-----------|--------|---------|------------|
| 890-9338-1 | CS - 1 (0-0.25') | Total/NA | Solid | 8015 NM | |
| 890-9338-2 | CS - 2 (0-0.25') | Total/NA | Solid | 8015 NM | |
| 890-9338-3 | CS - 3 (0-0.25') | Total/NA | Solid | 8015 NM | |
| 890-9338-4 | CS - 4 (0-0.25') | Total/NA | Solid | 8015 NM | |
| 890-9338-5 | CS - 5 (0-0.25') | Total/NA | Solid | 8015 NM | |

HPLC/IC

Leach Batch: 128741

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|----------|------------|
| 890-9338-1 | CS - 1 (0-0.25') | Soluble | Solid | DI Leach | |
| 890-9338-2 | CS - 2 (0-0.25') | Soluble | Solid | DI Leach | |
| 890-9338-3 | CS - 3 (0-0.25') | Soluble | Solid | DI Leach | |
| 890-9338-4 | CS - 4 (0-0.25') | Soluble | Solid | DI Leach | |
| MB 880-128741/1-A | Method Blank | Soluble | Solid | DI Leach | |
| LCS 880-128741/2-A | Lab Control Sample | Soluble | Solid | DI Leach | |
| LCSD 880-128741/3-A | Lab Control Sample Dup | Soluble | Solid | DI Leach | |
| 890-9337-A-1-B MS | Matrix Spike | Soluble | Solid | DI Leach | |
| 890-9337-A-1-C MSD | Matrix Spike Duplicate | Soluble | Solid | DI Leach | |

Analysis Batch: 128742

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|--------|------------|
| 890-9338-1 | CS - 1 (0-0.25') | Soluble | Solid | 300.0 | 128741 |
| 890-9338-2 | CS - 2 (0-0.25') | Soluble | Solid | 300.0 | 128741 |
| 890-9338-3 | CS - 3 (0-0.25') | Soluble | Solid | 300.0 | 128741 |
| 890-9338-4 | CS - 4 (0-0.25') | Soluble | Solid | 300.0 | 128741 |
| MB 880-128741/1-A | Method Blank | Soluble | Solid | 300.0 | 128741 |
| LCS 880-128741/2-A | Lab Control Sample | Soluble | Solid | 300.0 | 128741 |
| LCSD 880-128741/3-A | Lab Control Sample Dup | Soluble | Solid | 300.0 | 128741 |
| 890-9337-A-1-B MS | Matrix Spike | Soluble | Solid | 300.0 | 128741 |
| 890-9337-A-1-C MSD | Matrix Spike Duplicate | Soluble | Solid | 300.0 | 128741 |

Leach Batch: 128845

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|----------------------|------------------------|-----------|--------|----------|------------|
| 890-9338-5 | CS - 5 (0-0.25') | Soluble | Solid | DI Leach | |
| MB 880-128845/1-A | Method Blank | Soluble | Solid | DI Leach | |
| LCS 880-128845/2-A | Lab Control Sample | Soluble | Solid | DI Leach | |
| LCSD 880-128845/3-A | Lab Control Sample Dup | Soluble | Solid | DI Leach | |
| 880-66831-A-23-B MS | Matrix Spike | Soluble | Solid | DI Leach | |
| 880-66831-A-23-C MSD | Matrix Spike Duplicate | Soluble | Solid | DI Leach | |

Eurofins Carlsbad

QC Association Summary

Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
SDG: 3089

HPLC/IC

Analysis Batch: 128864

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|----------------------|------------------------|-----------|--------|--------|------------|
| 890-9338-5 | CS - 5 (0-0.25') | Soluble | Solid | 300.0 | 128845 |
| MB 880-128845/1-A | Method Blank | Soluble | Solid | 300.0 | 128845 |
| LCS 880-128845/2-A | Lab Control Sample | Soluble | Solid | 300.0 | 128845 |
| LCSD 880-128845/3-A | Lab Control Sample Dup | Soluble | Solid | 300.0 | 128845 |
| 880-66831-A-23-B MS | Matrix Spike | Soluble | Solid | 300.0 | 128845 |
| 880-66831-A-23-C MSD | Matrix Spike Duplicate | Soluble | Solid | 300.0 | 128845 |

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Lab Chronicle

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
 SDG: 3089

Client Sample ID: CS - 1 (0-0.25')

Lab Sample ID: 890-9338-1

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

| Prep Type | Batch Type | Batch Method | Run | Dil Factor | Initial Amount | Final Amount | Batch Number | Prepared or Analyzed | Analyst | Lab |
|-----------|------------|--------------|-----|------------|----------------|--------------|--------------|----------------------|---------|---------|
| Total/NA | Prep | 5035 | | | 4.95 g | 5 mL | 128924 | 01/14/26 08:31 | MNR | EET MID |
| Total/NA | Analysis | 8021B | | 1 | 5 mL | 5 mL | 128920 | 01/14/26 18:00 | MNR | EET MID |
| Total/NA | Analysis | Total BTEX | | 1 | | | 129052 | 01/14/26 18:00 | SA | EET MID |
| Total/NA | Analysis | 8015 NM | | 1 | | | 129191 | 01/16/26 09:29 | AJ | EET MID |
| Total/NA | Prep | 8015NM Prep | | | 10.09 g | 10.00 mL | 128657 | 01/09/26 16:34 | FC | EET MID |
| Total/NA | Analysis | 8015B NM | | 1 | 1 uL | 1 uL | 129099 | 01/16/26 09:29 | FC | EET MID |
| Soluble | Leach | DI Leach | | | 5.02 g | 50 mL | 128741 | 01/12/26 10:54 | CS | EET MID |
| Soluble | Analysis | 300.0 | | 1 | | | 128742 | 01/12/26 17:57 | CS | EET MID |

Client Sample ID: CS - 2 (0-0.25')

Lab Sample ID: 890-9338-2

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

| Prep Type | Batch Type | Batch Method | Run | Dil Factor | Initial Amount | Final Amount | Batch Number | Prepared or Analyzed | Analyst | Lab |
|-----------|------------|--------------|-----|------------|----------------|--------------|--------------|----------------------|---------|---------|
| Total/NA | Prep | 5035 | | | 5.03 g | 5 mL | 128924 | 01/14/26 08:31 | MNR | EET MID |
| Total/NA | Analysis | 8021B | | 1 | 5 mL | 5 mL | 128920 | 01/14/26 18:21 | MNR | EET MID |
| Total/NA | Analysis | Total BTEX | | 1 | | | 129052 | 01/14/26 18:21 | SA | EET MID |
| Total/NA | Analysis | 8015 NM | | 1 | | | 129191 | 01/16/26 09:42 | AJ | EET MID |
| Total/NA | Prep | 8015NM Prep | | | 9.96 g | 10.00 mL | 128657 | 01/09/26 16:34 | FC | EET MID |
| Total/NA | Analysis | 8015B NM | | 1 | 1 uL | 1 uL | 129099 | 01/16/26 09:42 | FC | EET MID |
| Soluble | Leach | DI Leach | | | 5.01 g | 50 mL | 128741 | 01/12/26 10:54 | CS | EET MID |
| Soluble | Analysis | 300.0 | | 1 | | | 128742 | 01/12/26 18:12 | CS | EET MID |

Client Sample ID: CS - 3 (0-0.25')

Lab Sample ID: 890-9338-3

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

| Prep Type | Batch Type | Batch Method | Run | Dil Factor | Initial Amount | Final Amount | Batch Number | Prepared or Analyzed | Analyst | Lab |
|-----------|------------|--------------|-----|------------|----------------|--------------|--------------|----------------------|---------|---------|
| Total/NA | Prep | 5035 | | | 4.98 g | 5 mL | 128924 | 01/14/26 08:31 | MNR | EET MID |
| Total/NA | Analysis | 8021B | | 1 | 5 mL | 5 mL | 128920 | 01/14/26 18:41 | MNR | EET MID |
| Total/NA | Analysis | Total BTEX | | 1 | | | 129052 | 01/14/26 18:41 | SA | EET MID |
| Total/NA | Analysis | 8015 NM | | 1 | | | 129191 | 01/16/26 09:57 | AJ | EET MID |
| Total/NA | Prep | 8015NM Prep | | | 10.07 g | 10.00 mL | 128657 | 01/09/26 16:34 | FC | EET MID |
| Total/NA | Analysis | 8015B NM | | 1 | 1 uL | 1 uL | 129099 | 01/16/26 09:57 | FC | EET MID |
| Soluble | Leach | DI Leach | | | 5.00 g | 50 mL | 128741 | 01/12/26 10:54 | CS | EET MID |
| Soluble | Analysis | 300.0 | | 1 | | | 128742 | 01/12/26 18:16 | CS | EET MID |

Client Sample ID: CS - 4 (0-0.25')

Lab Sample ID: 890-9338-4

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

| Prep Type | Batch Type | Batch Method | Run | Dil Factor | Initial Amount | Final Amount | Batch Number | Prepared or Analyzed | Analyst | Lab |
|-----------|------------|--------------|-----|------------|----------------|--------------|--------------|----------------------|---------|---------|
| Total/NA | Prep | 5035 | | | 5.02 g | 5 mL | 128924 | 01/14/26 08:31 | MNR | EET MID |
| Total/NA | Analysis | 8021B | | 1 | 5 mL | 5 mL | 128920 | 01/14/26 19:01 | MNR | EET MID |
| Total/NA | Analysis | Total BTEX | | 1 | | | 129052 | 01/14/26 19:01 | SA | EET MID |

Eurofins Carlsbad

Lab Chronicle

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
 SDG: 3089

Client Sample ID: CS - 4 (0-0.25')

Lab Sample ID: 890-9338-4

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

| Prep Type | Batch Type | Batch Method | Run | Dil Factor | Initial Amount | Final Amount | Batch Number | Prepared or Analyzed | Analyst | Lab |
|-----------|------------|--------------|-----|------------|----------------|--------------|--------------|----------------------|---------|---------|
| Total/NA | Analysis | 8015 NM | | 1 | | | 129191 | 01/16/26 10:11 | AJ | EET MID |
| Total/NA | Prep | 8015NM Prep | | | 10.03 g | 10.00 mL | 128657 | 01/09/26 16:34 | FC | EET MID |
| Total/NA | Analysis | 8015B NM | | 1 | 1 uL | 1 uL | 129099 | 01/16/26 10:11 | FC | EET MID |
| Soluble | Leach | DI Leach | | | 5.00 g | 50 mL | 128741 | 01/12/26 10:54 | CS | EET MID |
| Soluble | Analysis | 300.0 | | 1 | | | 128742 | 01/12/26 18:21 | CS | EET MID |

Client Sample ID: CS - 5 (0-0.25')

Lab Sample ID: 890-9338-5

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

| Prep Type | Batch Type | Batch Method | Run | Dil Factor | Initial Amount | Final Amount | Batch Number | Prepared or Analyzed | Analyst | Lab |
|-----------|------------|--------------|-----|------------|----------------|--------------|--------------|----------------------|---------|---------|
| Total/NA | Prep | 5035 | | | 5.03 g | 5 mL | 128924 | 01/14/26 08:31 | MNR | EET MID |
| Total/NA | Analysis | 8021B | | 1 | 5 mL | 5 mL | 128920 | 01/14/26 19:22 | MNR | EET MID |
| Total/NA | Analysis | Total BTEX | | 1 | | | 129052 | 01/14/26 19:22 | SA | EET MID |
| Total/NA | Analysis | 8015 NM | | 1 | | | 129191 | 01/16/26 10:24 | AJ | EET MID |
| Total/NA | Prep | 8015NM Prep | | | 10.04 g | 10.00 mL | 128657 | 01/09/26 16:34 | FC | EET MID |
| Total/NA | Analysis | 8015B NM | | 1 | 1 uL | 1 uL | 129099 | 01/16/26 10:24 | FC | EET MID |
| Soluble | Leach | DI Leach | | | 5.03 g | 50 mL | 128845 | 01/13/26 09:19 | SA | EET MID |
| Soluble | Analysis | 300.0 | | 1 | | | 128864 | 01/13/26 21:11 | CS | EET MID |

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
SDG: 3089

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

| Authority | Program | Identification Number | Expiration Date |
|-----------|---------|-----------------------|-----------------|
| Texas | NELAP | T104704400 | 06-30-26 |

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

| Analysis Method | Prep Method | Matrix | Analyte |
|-----------------|-------------|--------|------------|
| 8015 NM | | Solid | Total TPH |
| Total BTEX | | Solid | Total BTEX |

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Method Summary

Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
SDG: 3089

| Method | Method Description | Protocol | Laboratory |
|-------------|------------------------------------|----------|------------|
| 8021B | Volatile Organic Compounds (GC) | SW846 | EET MID |
| Total BTEX | Total BTEX Calculation | TAL SOP | EET MID |
| 8015 NM | Diesel Range Organics (DRO) (GC) | SW846 | EET MID |
| 8015B NM | Diesel Range Organics (DRO) (GC) | SW846 | EET MID |
| 300.0 | Anions, Ion Chromatography | EPA | EET MID |
| 5035 | Closed System Purge and Trap | SW846 | EET MID |
| 8015NM Prep | Microextraction | SW846 | EET MID |
| DI Leach | Deionized Water Leaching Procedure | ASTM | EET MID |

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



Sample Summary

Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407 H

Job ID: 890-9338-1
SDG: 3089

| Lab Sample ID | Client Sample ID | Matrix | Collected | Received | Sample Origin |
|---------------|------------------|--------|----------------|----------------|---------------|
| 890-9338-1 | CS - 1 (0-0.25') | Solid | 01/09/26 00:00 | 01/09/26 14:42 | New Mexico |
| 890-9338-2 | CS - 2 (0-0.25') | Solid | 01/09/26 00:00 | 01/09/26 14:42 | New Mexico |
| 890-9338-3 | CS - 3 (0-0.25') | Solid | 01/09/26 00:00 | 01/09/26 14:42 | New Mexico |
| 890-9338-4 | CS - 4 (0-0.25') | Solid | 01/09/26 00:00 | 01/09/26 14:42 | New Mexico |
| 890-9338-5 | CS - 5 (0-0.25') | Solid | 01/09/26 00:00 | 01/09/26 14:42 | New Mexico |

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9338

Chain of Custody

Work Order No: _____

Page 1 of 1

Work Order Comments

Program: UST/PST PRP Brownfields RRC Superfund

State of Project: Level II Level III PST/UST RRP Level IV

Reporting: Level II Level III PST/UST RRP Level IV

Deliverables: EDD ADaPT Other: _____

Project Manager: Ashton Thielke
Company Name: Carmona Resources
Address: 310 West Wall Ste. 500
 City, State ZIP: Midland, TX 79701
Phone: 432-813-8988
Email: ThielkeA@Carmonaresources.com

Bill to: (if different) Carmona Resources
Company Name: Carmona Resources
Address: _____
 City, State ZIP: _____

Project Name: DL 10 3 Federal Com 407H
Project Number: 3089
Project Location: Lea Co, NIM
Sampler's Name: KR
PO #: _____

Turn Around
 Routine Rush
Due Date: Normal
 TAT starts the day received by the lab, if received by 4:30pm

Temp Blank: Yes No
Wet Ice: Yes No
Thermometer ID: None
Correction Factor: -0.2
Temperature Reading: 3.4
Corrected Temperature: 3.2

| Sample Identification | Date | Time | Soil | Water | Grab/Comp | # of Cont | ANALYSIS REQUEST | | Preservative Codes |
|-----------------------|----------|------|------|-------|-----------|-----------|-----------------------------|-----------------|---|
| | | | | | | | Parameters | Sample Comments | |
| CS-1 (0-0.25') | 1/9/2026 | | X | | C | 1 | TFH 8015M (GRO + DRO + MRO) | BTEX 8021B | None: NO Cool: Cool HCL: HC H ₂ SO ₄ : H ₂ H ₃ PO ₄ : HP NaHSO ₄ : NABIS Na ₂ S ₂ O ₃ : NaSO ₃ Zn Acetate+NaOH: Zn NaOH+Ascorbic Acid: SAPC |
| CS-2 (0-0.25') | 1/9/2026 | | X | | C | 1 | Chloride 300.0 | | |
| CS-3 (0-0.25') | 1/9/2026 | | X | | C | 1 | | | |
| CS-4 (0-0.25') | 1/9/2026 | | X | | C | 1 | | | |
| CS-5 (0-0.25') | 1/9/2026 | | X | | C | 1 | | | |

Please send results to cmoehring@carmonaresources.com and mcarmona@carmonaresources.com

Relinquished by: (Signature) *[Signature]* **Date/Time** 1-9 1442

Received by: (Signature) *[Signature]* **Date/Time** _____



Login Sample Receipt Checklist

Client: Carmona Resources

Job Number: 890-9338-1

SDG Number: 3089

Login Number: 9338

List Number: 1

Creator: Bruns, Shannon

List Source: Eurofins Carlsbad

| Question | Answer | Comment |
|--|--------|-------------------------------------|
| The cooler's custody seal, if present, is intact. | True | |
| Sample custody seals, if present, are intact. | True | |
| The cooler or samples do not appear to have been compromised or tampered with. | True | |
| Samples were received on ice. | True | |
| Cooler Temperature is acceptable. | True | |
| Cooler Temperature is recorded. | True | |
| COC is present. | True | |
| COC is filled out in ink and legible. | True | |
| COC is filled out with all pertinent information. | True | |
| Is the Field Sampler's name present on COC? | True | |
| There are no discrepancies between the containers received and the COC. | True | |
| Samples are received within Holding Time (excluding tests with immediate HTs) | True | |
| Sample containers have legible labels. | True | |
| Containers are not broken or leaking. | True | |
| Sample collection date/times are provided. | True | |
| Appropriate sample containers are used. | N/A | Refer to Job Narrative for details. |
| Sample bottles are completely filled. | True | |
| Sample Preservation Verified. | N/A | |
| There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs | True | |
| Containers requiring zero headspace have no headspace or bubble is <6mm (1/4"). | N/A | |

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Login Sample Receipt Checklist

Client: Carmona Resources

Job Number: 890-9338-1

SDG Number: 3089

Login Number: 9338

List Number: 2

Creator: Vasquez, Julisa

List Source: Eurofins Midland
List Creation: 01/12/26 05:41 PM

| Question | Answer | Comment |
|--|--------|---------|
| The cooler's custody seal, if present, is intact. | N/A | |
| Sample custody seals, if present, are intact. | N/A | |
| The cooler or samples do not appear to have been compromised or tampered with. | True | |
| Samples were received on ice. | True | |
| Cooler Temperature is acceptable. | True | |
| Cooler Temperature is recorded. | True | |
| COC is present | True | |
| COC is filled out in ink and legible. | True | |
| COC is filled out with all pertinent information | True | |
| Is the Field Sampler's name present on COC? | True | |
| There are no discrepancies between the containers received and the COC. | True | |
| Samples are received within Holding Time (excluding tests with immediate HTs) | True | |
| Sample containers have legible labels. | True | |
| Containers are not broken or leaking. | True | |
| Sample collection date/times are provided. | True | |
| Appropriate sample containers are used. | True | |
| Sample bottles are completely filled. | True | |
| Sample Preservation Verified. | N/A | |
| There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs | True | |
| Containers requiring zero headspace have no headspace or bubble is <6mm (1/4"). | N/A | |

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Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Conner Moehring
 Carmona Resources
 310 W Wall St
 Ste 500
 Midland, Texas 79701

Generated 1/19/2026 10:48:07 AM

JOB DESCRIPTION

DL 10 3 FEDERAL COM 407H
 Lea Co NM

JOB NUMBER

890-9337-1

Eurofins Carlsbad
 1089 N Canal St.
 Carlsbad NM 88220



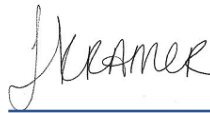
Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
1/19/2026 10:48:07 AM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

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Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407H

Laboratory Job ID: 890-9337-1
SDG: Lea Co NM

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Definitions/Glossary

Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
SDG: Lea Co NM

Qualifiers

GC VOA

| Qualifier | Qualifier Description |
|-----------|--|
| U | Indicates the analyte was analyzed for but not detected. |

GC Semi VOA

| Qualifier | Qualifier Description |
|-----------|--|
| S1+ | Surrogate recovery exceeds control limits, high biased. |
| U | Indicates the analyte was analyzed for but not detected. |

HPLC/IC

| Qualifier | Qualifier Description |
|-----------|--|
| U | Indicates the analyte was analyzed for but not detected. |

Glossary

| Abbreviation | These commonly used abbreviations may or may not be present in this report. |
|----------------|---|
| ☼ | Listed under the "D" column to designate that the result is reported on a dry weight basis |
| %R | Percent Recovery |
| CFL | Contains Free Liquid |
| CFU | Colony Forming Unit |
| CNF | Contains No Free Liquid |
| DER | Duplicate Error Ratio (normalized absolute difference) |
| Dil Fac | Dilution Factor |
| DL | Detection Limit (DoD/DOE) |
| DL, RA, RE, IN | Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample |
| DLC | Decision Level Concentration (Radiochemistry) |
| EDL | Estimated Detection Limit (Dioxin) |
| LOD | Limit of Detection (DoD/DOE) |
| LOQ | Limit of Quantitation (DoD/DOE) |
| MCL | EPA recommended "Maximum Contaminant Level" |
| MDA | Minimum Detectable Activity (Radiochemistry) |
| MDC | Minimum Detectable Concentration (Radiochemistry) |
| MDL | Method Detection Limit |
| ML | Minimum Level (Dioxin) |
| MPN | Most Probable Number |
| MQL | Method Quantitation Limit |
| NC | Not Calculated |
| ND | Not Detected at the reporting limit (or MDL or EDL if shown) |
| NEG | Negative / Absent |
| POS | Positive / Present |
| PQL | Practical Quantitation Limit |
| PRES | Presumptive |
| QC | Quality Control |
| RER | Relative Error Ratio (Radiochemistry) |
| RL | Reporting Limit or Requested Limit (Radiochemistry) |
| RPD | Relative Percent Difference, a measure of the relative difference between two points |
| TEF | Toxicity Equivalent Factor (Dioxin) |
| TEQ | Toxicity Equivalent Quotient (Dioxin) |
| TNTC | Too Numerous To Count |

Case Narrative

Client: Carmona Resources
Project: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1

Job ID: 890-9337-1

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Job Narrative 890-9337-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 1/9/2026 2:42 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.2°C.

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: H-1 (0-0.5) (890-9337-1), H-2 (0-0.5) (890-9337-2), H-3 (0-0.5) (890-9337-3) and H-4 (0-0.5) (890-9337-4).

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: H-1 (0-0.5) (890-9337-1). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: (890-9336-A-8-H), (890-9336-A-8-I MS) and (890-9336-A-8-J MSD). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-128962 and analytical batch 880-128996 was outside the upper control limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
 SDG: Lea Co NM

Client Sample ID: H-1 (0-0.5)

Lab Sample ID: 890-9337-1

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

Method: SW846 8021B - Volatile Organic Compounds (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|---------------------|----------|-----------|---------|-----|-------|---|----------------|----------------|---------|
| Benzene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 16:38 | 1 |
| Toluene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 16:38 | 1 |
| Ethylbenzene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 16:38 | 1 |
| m-Xylene & p-Xylene | <0.00401 | U | 0.00401 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 16:38 | 1 |
| o-Xylene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 16:38 | 1 |
| Xylenes, Total | <0.00401 | U | 0.00401 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 16:38 | 1 |

| Surrogate | %Recovery | Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------------|-----------|-----------|----------|----------------|----------------|---------|
| 4-Bromofluorobenzene (Surr) | 120 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 16:38 | 1 |
| 1,4-Difluorobenzene (Surr) | 92 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 16:38 | 1 |

Method: TAL SOP Total BTEX - Total BTEX Calculation

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|------------|----------|-----------|---------|-----|-------|---|----------|----------------|---------|
| Total BTEX | <0.00401 | U | 0.00401 | | mg/Kg | | | 01/14/26 16:38 | 1 |

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|-----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Total TPH | <50.0 | U | 50.0 | | mg/Kg | | | 01/15/26 15:36 | 1 |

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|--------------------------------------|--------|-----------|------|-----|-------|---|----------------|----------------|---------|
| Gasoline Range Organics (GRO)-C6-C10 | <50.0 | U | 50.0 | | mg/Kg | | 01/14/26 13:46 | 01/15/26 15:36 | 1 |
| Diesel Range Organics (Over C10-C28) | <50.0 | U | 50.0 | | mg/Kg | | 01/14/26 13:46 | 01/15/26 15:36 | 1 |
| Oil Range Organics (Over C28-C36) | <50.0 | U | 50.0 | | mg/Kg | | 01/14/26 13:46 | 01/15/26 15:36 | 1 |

| Surrogate | %Recovery | Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------|-----------|-----------|----------|----------------|----------------|---------|
| 1-Chlorooctane (Surr) | 127 | | 70 - 130 | 01/14/26 13:46 | 01/15/26 15:36 | 1 |
| o-Terphenyl (Surr) | 135 | S1+ | 70 - 130 | 01/14/26 13:46 | 01/15/26 15:36 | 1 |

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Chloride | 18.0 | | 9.96 | | mg/Kg | | | 01/12/26 17:27 | 1 |

Client Sample ID: H-2 (0-0.5)

Lab Sample ID: 890-9337-2

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

Method: SW846 8021B - Volatile Organic Compounds (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|---------------------|----------|-----------|---------|-----|-------|---|----------------|----------------|---------|
| Benzene | <0.00198 | U | 0.00198 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 16:59 | 1 |
| Toluene | <0.00198 | U | 0.00198 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 16:59 | 1 |
| Ethylbenzene | <0.00198 | U | 0.00198 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 16:59 | 1 |
| m-Xylene & p-Xylene | <0.00396 | U | 0.00396 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 16:59 | 1 |
| o-Xylene | <0.00198 | U | 0.00198 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 16:59 | 1 |
| Xylenes, Total | <0.00396 | U | 0.00396 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 16:59 | 1 |

| Surrogate | %Recovery | Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------------|-----------|-----------|----------|----------------|----------------|---------|
| 4-Bromofluorobenzene (Surr) | 120 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 16:59 | 1 |
| 1,4-Difluorobenzene (Surr) | 93 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 16:59 | 1 |

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Client Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
 SDG: Lea Co NM

Client Sample ID: H-2 (0-0.5)

Lab Sample ID: 890-9337-2

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

Method: TAL SOP Total BTEX - Total BTEX Calculation

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|------------|----------|-----------|---------|-----|-------|---|----------|----------------|---------|
| Total BTEX | <0.00396 | U | 0.00396 | | mg/Kg | | | 01/14/26 16:59 | 1 |

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|-----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Total TPH | <49.8 | U | 49.8 | | mg/Kg | | | 01/16/26 08:19 | 1 |

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|--------------------------------------|--------|-----------|------|-----|-------|---|----------------|----------------|---------|
| Gasoline Range Organics (GRO)-C6-C10 | <49.8 | U | 49.8 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 08:19 | 1 |
| Diesel Range Organics (Over C10-C28) | <49.8 | U | 49.8 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 08:19 | 1 |
| Oil Range Organics (Over C28-C36) | <49.8 | U | 49.8 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 08:19 | 1 |

| Surrogate | %Recovery | Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------|-----------|-----------|----------|----------------|----------------|---------|
| 1-Chlorooctane (Surr) | 85 | | 70 - 130 | 01/09/26 16:34 | 01/16/26 08:19 | 1 |
| o-Terphenyl (Surr) | 108 | | 70 - 130 | 01/09/26 16:34 | 01/16/26 08:19 | 1 |

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Chloride | 12.6 | | 10.1 | | mg/Kg | | | 01/12/26 17:42 | 1 |

Client Sample ID: H-3 (0-0.5)

Lab Sample ID: 890-9337-3

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

Method: SW846 8021B - Volatile Organic Compounds (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|---------------------|----------|-----------|---------|-----|-------|---|----------------|----------------|---------|
| Benzene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 17:19 | 1 |
| Toluene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 17:19 | 1 |
| Ethylbenzene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 17:19 | 1 |
| m-Xylene & p-Xylene | <0.00399 | U | 0.00399 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 17:19 | 1 |
| o-Xylene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 17:19 | 1 |
| Xylenes, Total | <0.00399 | U | 0.00399 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 17:19 | 1 |

| Surrogate | %Recovery | Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------------|-----------|-----------|----------|----------------|----------------|---------|
| 4-Bromofluorobenzene (Surr) | 118 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 17:19 | 1 |
| 1,4-Difluorobenzene (Surr) | 93 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 17:19 | 1 |

Method: TAL SOP Total BTEX - Total BTEX Calculation

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|------------|----------|-----------|---------|-----|-------|---|----------|----------------|---------|
| Total BTEX | <0.00399 | U | 0.00399 | | mg/Kg | | | 01/14/26 17:19 | 1 |

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|-----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Total TPH | <49.9 | U | 49.9 | | mg/Kg | | | 01/16/26 09:00 | 1 |

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|--------------------------------------|--------|-----------|------|-----|-------|---|----------------|----------------|---------|
| Gasoline Range Organics (GRO)-C6-C10 | <49.9 | U | 49.9 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:00 | 1 |
| Diesel Range Organics (Over C10-C28) | <49.9 | U | 49.9 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:00 | 1 |

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Client Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
 SDG: Lea Co NM

Client Sample ID: H-3 (0-0.5)

Lab Sample ID: 890-9337-3

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|-----------------------------------|------------------|------------------|---------------|-----|-------|---|-----------------|-----------------|----------------|
| Oil Range Organics (Over C28-C36) | <49.9 | U | 49.9 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:00 | 1 |
| Surrogate | %Recovery | Qualifier | Limits | | | | Prepared | Analyzed | Dil Fac |
| 1-Chlorooctane (Surr) | 91 | | 70 - 130 | | | | 01/09/26 16:34 | 01/16/26 09:00 | 1 |
| o-Terphenyl (Surr) | 109 | | 70 - 130 | | | | 01/09/26 16:34 | 01/16/26 09:00 | 1 |

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Chloride | 12.6 | | 9.96 | | mg/Kg | | | 01/12/26 17:47 | 1 |

Client Sample ID: H-4 (0-0.5)

Lab Sample ID: 890-9337-4

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

Method: SW846 8021B - Volatile Organic Compounds (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|-----------------------------|------------------|------------------|---------------|-----|-------|---|-----------------|-----------------|----------------|
| Benzene | <0.00201 | U | 0.00201 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 17:40 | 1 |
| Toluene | <0.00201 | U | 0.00201 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 17:40 | 1 |
| Ethylbenzene | <0.00201 | U | 0.00201 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 17:40 | 1 |
| m-Xylene & p-Xylene | <0.00402 | U | 0.00402 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 17:40 | 1 |
| o-Xylene | <0.00201 | U | 0.00201 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 17:40 | 1 |
| Xylenes, Total | <0.00402 | U | 0.00402 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 17:40 | 1 |
| Surrogate | %Recovery | Qualifier | Limits | | | | Prepared | Analyzed | Dil Fac |
| 4-Bromofluorobenzene (Surr) | 122 | | 70 - 130 | | | | 01/14/26 08:31 | 01/14/26 17:40 | 1 |
| 1,4-Difluorobenzene (Surr) | 92 | | 70 - 130 | | | | 01/14/26 08:31 | 01/14/26 17:40 | 1 |

Method: TAL SOP Total BTEX - Total BTEX Calculation

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|------------|----------|-----------|---------|-----|-------|---|----------|----------------|---------|
| Total BTEX | <0.00402 | U | 0.00402 | | mg/Kg | | | 01/14/26 17:40 | 1 |

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|-----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Total TPH | <50.1 | U | 50.1 | | mg/Kg | | | 01/16/26 09:15 | 1 |

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|--------------------------------------|------------------|------------------|---------------|-----|-------|---|-----------------|-----------------|----------------|
| Gasoline Range Organics (GRO)-C6-C10 | <50.1 | U | 50.1 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:15 | 1 |
| Diesel Range Organics (Over C10-C28) | <50.1 | U | 50.1 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:15 | 1 |
| Oil Range Organics (Over C28-C36) | <50.1 | U | 50.1 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 09:15 | 1 |
| Surrogate | %Recovery | Qualifier | Limits | | | | Prepared | Analyzed | Dil Fac |
| 1-Chlorooctane (Surr) | 90 | | 70 - 130 | | | | 01/09/26 16:34 | 01/16/26 09:15 | 1 |
| o-Terphenyl (Surr) | 105 | | 70 - 130 | | | | 01/09/26 16:34 | 01/16/26 09:15 | 1 |

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

| Analyte | Result | Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------|--------|-----------|------|-----|-------|---|----------|----------------|---------|
| Chloride | <9.90 | U | 9.90 | | mg/Kg | | | 01/12/26 17:52 | 1 |

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Surrogate Summary

Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
SDG: Lea Co NM

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

| Lab Sample ID | Client Sample ID | Percent Surrogate Recovery (Acceptance Limits) | |
|---------------------|------------------------|--|-------------------|
| | | BFB1 (70-130) | DFBZ1 (70-130) |
| 880-66978-A-1-D MS | Matrix Spike | 117 | 93 |
| 880-66978-A-1-E MSD | Matrix Spike Duplicate | 120 | 94 |
| 890-9337-1 | H-1 (0-0.5) | 120 | 92 |
| 890-9337-2 | H-2 (0-0.5) | 120 | 93 |
| 890-9337-3 | H-3 (0-0.5) | 118 | 93 |
| 890-9337-4 | H-4 (0-0.5) | 122 | 92 |
| LCS 880-128924/1-A | Lab Control Sample | 111 | 92 |
| LCSD 880-128924/2-A | Lab Control Sample Dup | 115 | 94 |
| MB 880-128924/5-A | Method Blank | 111 | 87 |

Surrogate Legend
BFB = 4-Bromofluorobenzene (Surr)
DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

| Lab Sample ID | Client Sample ID | Percent Surrogate Recovery (Acceptance Limits) | |
|---------------------|------------------------|--|-------------------|
| | | 1CO1 (70-130) | OTPH1 (70-130) |
| 890-9336-A-8-I MS | Matrix Spike | 132 S1+ | 127 |
| 890-9336-A-8-J MSD | Matrix Spike Duplicate | 133 S1+ | 127 |
| 890-9337-1 | H-1 (0-0.5) | 127 | 135 S1+ |
| 890-9337-2 | H-2 (0-0.5) | 85 | 108 |
| 890-9337-2 MS | H-2 (0-0.5) | 99 | 109 |
| 890-9337-2 MSD | H-2 (0-0.5) | 97 | 107 |
| 890-9337-3 | H-3 (0-0.5) | 91 | 109 |
| 890-9337-4 | H-4 (0-0.5) | 90 | 105 |
| LCS 880-128657/2-A | Lab Control Sample | 85 | 76 |
| LCS 880-128962/2-A | Lab Control Sample | 88 | 82 |
| LCSD 880-128962/3-A | Lab Control Sample Dup | 97 | 92 |
| MB 880-128657/1-A | Method Blank | 125 | 124 |
| MB 880-128962/1-A | Method Blank | 131 S1+ | 136 S1+ |

Surrogate Legend
1CO = 1-Chlorooctane (Surr)
OTPH = o-Terphenyl (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

| Lab Sample ID | Client Sample ID | Percent Surrogate Recovery (Acceptance Limits) | |
|---------------------|------------------------|--|-------|
| | | 1CO1 | OTPH1 |
| LCSD 880-128657/3-A | Lab Control Sample Dup | | |

Surrogate Legend
1CO = 1-Chlorooctane (Surr)
OTPH = o-Terphenyl (Surr)

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QC Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
 SDG: Lea Co NM

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-128924/5-A
 Matrix: Solid
 Analysis Batch: 128920

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 128924

| Analyte | MB Result | MB Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|---------------------|-----------|--------------|---------|-----|-------|---|----------------|----------------|---------|
| Benzene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 10:45 | 1 |
| Toluene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 10:45 | 1 |
| Ethylbenzene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 10:45 | 1 |
| m-Xylene & p-Xylene | <0.00400 | U | 0.00400 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 10:45 | 1 |
| o-Xylene | <0.00200 | U | 0.00200 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 10:45 | 1 |
| Xylenes, Total | <0.00400 | U | 0.00400 | | mg/Kg | | 01/14/26 08:31 | 01/14/26 10:45 | 1 |

| Surrogate | MB %Recovery | MB Qualifier | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------------|--------------|--------------|----------|----------------|----------------|---------|
| 4-Bromofluorobenzene (Surr) | 111 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 10:45 | 1 |
| 1,4-Difluorobenzene (Surr) | 87 | | 70 - 130 | 01/14/26 08:31 | 01/14/26 10:45 | 1 |

Lab Sample ID: LCS 880-128924/1-A
 Matrix: Solid
 Analysis Batch: 128920

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 128924

| Analyte | Spike Added | LCS Result | LCS Qualifier | Unit | D | %Rec | %Rec Limits |
|---------------------|-------------|------------|---------------|-------|---|------|-------------|
| Benzene | 0.100 | 0.1110 | | mg/Kg | | 111 | 70 - 130 |
| Toluene | 0.100 | 0.1028 | | mg/Kg | | 103 | 70 - 130 |
| Ethylbenzene | 0.100 | 0.1014 | | mg/Kg | | 101 | 70 - 130 |
| m-Xylene & p-Xylene | 0.200 | 0.1978 | | mg/Kg | | 99 | 70 - 130 |
| o-Xylene | 0.100 | 0.1005 | | mg/Kg | | 101 | 70 - 130 |

| Surrogate | LCS %Recovery | LCS Qualifier | Limits |
|-----------------------------|---------------|---------------|----------|
| 4-Bromofluorobenzene (Surr) | 111 | | 70 - 130 |
| 1,4-Difluorobenzene (Surr) | 92 | | 70 - 130 |

Lab Sample ID: LCSD 880-128924/2-A
 Matrix: Solid
 Analysis Batch: 128920

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 128924

| Analyte | Spike Added | LCSD Result | LCSD Qualifier | Unit | D | %Rec | %Rec Limits | RPD | Limit |
|---------------------|-------------|-------------|----------------|-------|---|------|-------------|-----|-------|
| Benzene | 0.100 | 0.1172 | | mg/Kg | | 117 | 70 - 130 | 5 | 35 |
| Toluene | 0.100 | 0.1080 | | mg/Kg | | 108 | 70 - 130 | 5 | 35 |
| Ethylbenzene | 0.100 | 0.1118 | | mg/Kg | | 112 | 70 - 130 | 10 | 35 |
| m-Xylene & p-Xylene | 0.200 | 0.2190 | | mg/Kg | | 109 | 70 - 130 | 10 | 35 |
| o-Xylene | 0.100 | 0.1102 | | mg/Kg | | 110 | 70 - 130 | 9 | 35 |

| Surrogate | LCSD %Recovery | LCSD Qualifier | Limits |
|-----------------------------|----------------|----------------|----------|
| 4-Bromofluorobenzene (Surr) | 115 | | 70 - 130 |
| 1,4-Difluorobenzene (Surr) | 94 | | 70 - 130 |

Lab Sample ID: 880-66978-A-1-D MS
 Matrix: Solid
 Analysis Batch: 128920

Client Sample ID: Matrix Spike
 Prep Type: Total/NA
 Prep Batch: 128924

| Analyte | Sample Result | Sample Qualifier | Spike Added | MS Result | MS Qualifier | Unit | D | %Rec | %Rec Limits |
|---------|---------------|------------------|-------------|-----------|--------------|-------|---|------|-------------|
| Benzene | <0.00200 | U | 0.100 | 0.09636 | | mg/Kg | | 96 | 70 - 130 |
| Toluene | <0.00200 | U | 0.100 | 0.08807 | | mg/Kg | | 88 | 70 - 130 |

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QC Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
 SDG: Lea Co NM

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-66978-A-1-D MS

Client Sample ID: Matrix Spike

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 128920

Prep Batch: 128924

| Analyte | Sample | Sample | Spike Added | MS | MS | Unit | D | %Rec | %Rec Limits |
|---------------------|----------|-----------|-------------|---------|-----------|-------|---|------|-------------|
| | Result | Qualifier | | Result | Qualifier | | | | |
| Ethylbenzene | <0.00200 | U | 0.100 | 0.09000 | | mg/Kg | | 90 | 70 - 130 |
| m-Xylene & p-Xylene | <0.00399 | U | 0.200 | 0.1773 | | mg/Kg | | 89 | 70 - 130 |
| o-Xylene | <0.00200 | U | 0.100 | 0.09016 | | mg/Kg | | 90 | 70 - 130 |

| Surrogate | MS | MS | Limits |
|-----------------------------|-----------|-----------|----------|
| | %Recovery | Qualifier | |
| 4-Bromofluorobenzene (Surr) | 117 | | 70 - 130 |
| 1,4-Difluorobenzene (Surr) | 93 | | 70 - 130 |

Lab Sample ID: 880-66978-A-1-E MSD

Client Sample ID: Matrix Spike Duplicate

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 128920

Prep Batch: 128924

| Analyte | Sample | Sample | Spike Added | MSD | MSD | Unit | D | %Rec | %Rec Limits | RPD | RPD |
|---------------------|----------|-----------|-------------|--------|-----------|-------|---|------|-------------|-------|-----|
| | Result | Qualifier | | Result | Qualifier | | | | | Limit | |
| Benzene | <0.00200 | U | 0.100 | 0.1124 | | mg/Kg | | 112 | 70 - 130 | 15 | 35 |
| Toluene | <0.00200 | U | 0.100 | 0.1021 | | mg/Kg | | 102 | 70 - 130 | 15 | 35 |
| Ethylbenzene | <0.00200 | U | 0.100 | 0.1050 | | mg/Kg | | 105 | 70 - 130 | 15 | 35 |
| m-Xylene & p-Xylene | <0.00399 | U | 0.200 | 0.2076 | | mg/Kg | | 104 | 70 - 130 | 16 | 35 |
| o-Xylene | <0.00200 | U | 0.100 | 0.1047 | | mg/Kg | | 105 | 70 - 130 | 15 | 35 |

| Surrogate | MSD | MSD | Limits |
|-----------------------------|-----------|-----------|----------|
| | %Recovery | Qualifier | |
| 4-Bromofluorobenzene (Surr) | 120 | | 70 - 130 |
| 1,4-Difluorobenzene (Surr) | 94 | | 70 - 130 |

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-128657/1-A

Client Sample ID: Method Blank

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 129099

Prep Batch: 128657

| Analyte | MB | MB | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|--------------------------------------|--------|-----------|------|-----|-------|---|----------------|----------------|---------|
| | Result | Qualifier | | | | | | | |
| Gasoline Range Organics (GRO)-C6-C10 | <50.0 | U | 50.0 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 05:40 | 1 |
| Diesel Range Organics (Over C10-C28) | <50.0 | U | 50.0 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 05:40 | 1 |
| Oil Range Organics (Over C28-C36) | <50.0 | U | 50.0 | | mg/Kg | | 01/09/26 16:34 | 01/16/26 05:40 | 1 |

| Surrogate | MB | MB | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------|-----------|-----------|----------|----------------|----------------|---------|
| | %Recovery | Qualifier | | | | |
| 1-Chlorooctane (Surr) | 125 | | 70 - 130 | 01/09/26 16:34 | 01/16/26 05:40 | 1 |
| o-Terphenyl (Surr) | 124 | | 70 - 130 | 01/09/26 16:34 | 01/16/26 05:40 | 1 |

Lab Sample ID: LCS 880-128657/2-A

Client Sample ID: Lab Control Sample

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 129099

Prep Batch: 128657

| Analyte | Spike Added | LCS | LCS | Unit | D | %Rec | %Rec Limits |
|--------------------------------------|-------------|--------|-----------|-------|---|------|-------------|
| | | Result | Qualifier | | | | |
| Gasoline Range Organics (GRO)-C6-C10 | 1000 | 773.2 | | mg/Kg | | 77 | 70 - 130 |
| Diesel Range Organics (Over C10-C28) | 1000 | 976.0 | | mg/Kg | | 98 | 70 - 130 |

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QC Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
 SDG: Lea Co NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-128657/2-A
Matrix: Solid
Analysis Batch: 129099

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 128657

| Surrogate | LCS | | Limits |
|-----------------------|-----------|-----------|----------|
| | %Recovery | Qualifier | |
| 1-Chlorooctane (Surr) | 85 | | 70 - 130 |
| o-Terphenyl (Surr) | 76 | | 70 - 130 |

Lab Sample ID: LCSD 880-128657/3-A
Matrix: Solid
Analysis Batch: 129099

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 128657

| Analyte | Spike Added | LCSD | | Unit | D | %Rec | %Rec | | RPD | Limit |
|--------------------------------------|-------------|--------|-----------|-------|---|------|--------|-----|-----|-------|
| | | Result | Qualifier | | | | Limits | RPD | | |
| Gasoline Range Organics (GRO)-C6-C10 | 1000 | 802.0 | | mg/Kg | | - | | | | |
| Diesel Range Organics (Over C10-C28) | 1000 | 1009 | | mg/Kg | | - | | | | |

| Surrogate | LCSD | | Limits |
|-----------------------|-----------|-----------|--------|
| | %Recovery | Qualifier | |
| 1-Chlorooctane (Surr) | | | |
| o-Terphenyl (Surr) | | | |

Lab Sample ID: 890-9337-2 MS
Matrix: Solid
Analysis Batch: 129099

Client Sample ID: H-2 (0-0.5)
Prep Type: Total/NA
Prep Batch: 128657

| Analyte | Sample Result | Sample Qualifier | Spike Added | MS | | Unit | D | %Rec | %Rec | | RPD | Limit |
|--------------------------------------|---------------|------------------|-------------|--------|-----------|-------|---|------|--------|-----|-----|----------|
| | | | | Result | Qualifier | | | | Limits | RPD | | |
| Gasoline Range Organics (GRO)-C6-C10 | <49.8 | U | 992 | 796.0 | | mg/Kg | | 80 | | | | 70 - 130 |
| Diesel Range Organics (Over C10-C28) | <49.8 | U | 992 | 882.8 | | mg/Kg | | 89 | | | | 70 - 130 |

| Surrogate | MS | | Limits |
|-----------------------|-----------|-----------|----------|
| | %Recovery | Qualifier | |
| 1-Chlorooctane (Surr) | 99 | | 70 - 130 |
| o-Terphenyl (Surr) | 109 | | 70 - 130 |

Lab Sample ID: 890-9337-2 MSD
Matrix: Solid
Analysis Batch: 129099

Client Sample ID: H-2 (0-0.5)
Prep Type: Total/NA
Prep Batch: 128657

| Analyte | Sample Result | Sample Qualifier | Spike Added | MSD | | Unit | D | %Rec | %Rec | | RPD | Limit |
|--------------------------------------|---------------|------------------|-------------|--------|-----------|-------|---|------|--------|-----|-----|----------|
| | | | | Result | Qualifier | | | | Limits | RPD | | |
| Gasoline Range Organics (GRO)-C6-C10 | <49.8 | U | 992 | 801.6 | | mg/Kg | | 81 | | 1 | | 70 - 130 |
| Diesel Range Organics (Over C10-C28) | <49.8 | U | 992 | 867.6 | | mg/Kg | | 87 | | 2 | | 70 - 130 |

| Surrogate | MSD | | Limits |
|-----------------------|-----------|-----------|----------|
| | %Recovery | Qualifier | |
| 1-Chlorooctane (Surr) | 97 | | 70 - 130 |
| o-Terphenyl (Surr) | 107 | | 70 - 130 |

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QC Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
 SDG: Lea Co NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-128962/1-A
Matrix: Solid
Analysis Batch: 128996

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 128962

| Analyte | MB MB | | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|--------------------------------------|--------|-----------|------|-----|-------|---|----------------|----------------|---------|
| | Result | Qualifier | | | | | | | |
| Gasoline Range Organics (GRO)-C6-C10 | <50.0 | U | 50.0 | | mg/Kg | | 01/14/26 13:46 | 01/15/26 13:31 | 1 |
| Diesel Range Organics (Over C10-C28) | <50.0 | U | 50.0 | | mg/Kg | | 01/14/26 13:46 | 01/15/26 13:31 | 1 |
| Oil Range Organics (Over C28-C36) | <50.0 | U | 50.0 | | mg/Kg | | 01/14/26 13:46 | 01/15/26 13:31 | 1 |

| Surrogate | MB MB | | Limits | Prepared | Analyzed | Dil Fac |
|-----------------------|-----------|-----------|----------|----------------|----------------|---------|
| | %Recovery | Qualifier | | | | |
| 1-Chlorooctane (Surr) | 131 | S1+ | 70 - 130 | 01/14/26 13:46 | 01/15/26 13:31 | 1 |
| o-Terphenyl (Surr) | 136 | S1+ | 70 - 130 | 01/14/26 13:46 | 01/15/26 13:31 | 1 |

Lab Sample ID: LCS 880-128962/2-A
Matrix: Solid
Analysis Batch: 128996

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 128962

| Analyte | Spike Added | LCS Result | LCS Qualifier | Unit | D | %Rec | %Rec Limits |
|--------------------------------------|-------------|------------|---------------|-------|---|------|-------------|
| | | | | | | | |
| Diesel Range Organics (Over C10-C28) | 1000 | 889.9 | | mg/Kg | | 89 | 70 - 130 |

| Surrogate | LCS LCS | | Limits |
|-----------------------|-----------|-----------|----------|
| | %Recovery | Qualifier | |
| 1-Chlorooctane (Surr) | 88 | | 70 - 130 |
| o-Terphenyl (Surr) | 82 | | 70 - 130 |

Lab Sample ID: LCSD 880-128962/3-A
Matrix: Solid
Analysis Batch: 128996

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 128962

| Analyte | Spike Added | LCSD Result | LCSD Qualifier | Unit | D | %Rec | %Rec Limits | RPD | |
|--------------------------------------|-------------|-------------|----------------|-------|---|------|-------------|-----|-------|
| | | | | | | | | RPD | Limit |
| Gasoline Range Organics (GRO)-C6-C10 | 1000 | 937.7 | | mg/Kg | | 94 | 70 - 130 | 9 | 20 |
| Diesel Range Organics (Over C10-C28) | 1000 | 990.0 | | mg/Kg | | 99 | 70 - 130 | 11 | 20 |

| Surrogate | LCSD LCSD | | Limits |
|-----------------------|-----------|-----------|----------|
| | %Recovery | Qualifier | |
| 1-Chlorooctane (Surr) | 97 | | 70 - 130 |
| o-Terphenyl (Surr) | 92 | | 70 - 130 |

Lab Sample ID: 890-9336-A-8-I MS
Matrix: Solid
Analysis Batch: 128996

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 128962

| Analyte | Sample Result | Sample Qualifier | Spike Added | MS Result | MS Qualifier | Unit | D | %Rec | %Rec Limits |
|--------------------------------------|---------------|------------------|-------------|-----------|--------------|-------|---|------|-------------|
| | | | | | | | | | |
| Diesel Range Organics (Over C10-C28) | <50.4 | U | 1000 | 791.0 | | mg/Kg | | 79 | 70 - 130 |

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QC Sample Results

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
 SDG: Lea Co NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-9336-A-8-I MS
 Matrix: Solid
 Analysis Batch: 128996

Client Sample ID: Matrix Spike
 Prep Type: Total/NA
 Prep Batch: 128962

| Surrogate | %Recovery | MS MS Qualifier | Limits |
|-----------------------|-----------|--------------------|----------|
| 1-Chlorooctane (Surr) | 132 | S1+ | 70 - 130 |
| o-Terphenyl (Surr) | 127 | | 70 - 130 |

Lab Sample ID: 890-9336-A-8-J MSD
 Matrix: Solid
 Analysis Batch: 128996

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA
 Prep Batch: 128962

| Analyte | Sample Result | Sample Qualifier | Spike Added | MSD | | Unit | D | %Rec | %Rec | | RPD | Limit |
|--------------------------------------|---------------|------------------|-------------|--------|-----------|-------|---|------|----------|-----|-----|-------|
| | | | | Result | Qualifier | | | | Limits | RPD | | |
| Gasoline Range Organics (GRO)-C6-C10 | <50.4 | U | 1000 | 808.9 | | mg/Kg | | 81 | 70 - 130 | 7 | 20 | |
| Diesel Range Organics (Over C10-C28) | <50.4 | U | 1000 | 808.3 | | mg/Kg | | 81 | 70 - 130 | 2 | 20 | |

| Surrogate | %Recovery | MSD MSD Qualifier | Limits |
|-----------------------|-----------|----------------------|----------|
| 1-Chlorooctane (Surr) | 133 | S1+ | 70 - 130 |
| o-Terphenyl (Surr) | 127 | | 70 - 130 |

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-128741/1-A
 Matrix: Solid
 Analysis Batch: 128742

Client Sample ID: Method Blank
 Prep Type: Soluble

| Analyte | MB Result | MB Qualifier | RL | MDL | Unit | D | Prepared | Analyzed | Dil Fac |
|----------|-----------|--------------|------|-----|-------|---|----------|----------------|---------|
| Chloride | <10.0 | U | 10.0 | | mg/Kg | | | 01/12/26 17:12 | 1 |

Lab Sample ID: LCS 880-128741/2-A
 Matrix: Solid
 Analysis Batch: 128742

Client Sample ID: Lab Control Sample
 Prep Type: Soluble

| Analyte | Spike Added | LCS Result | LCS Qualifier | Unit | D | %Rec | %Rec Limits |
|----------|-------------|------------|---------------|-------|---|------|-------------|
| Chloride | 250 | 242.0 | | mg/Kg | | 97 | 90 - 110 |

Lab Sample ID: LCSD 880-128741/3-A
 Matrix: Solid
 Analysis Batch: 128742

Client Sample ID: Lab Control Sample Dup
 Prep Type: Soluble

| Analyte | Spike Added | LCSD Result | LCSD Qualifier | Unit | D | %Rec | %Rec Limits | RPD | Limit |
|----------|-------------|-------------|----------------|-------|---|------|-------------|-----|-------|
| Chloride | 250 | 242.2 | | mg/Kg | | 97 | 90 - 110 | 0 | 20 |

Lab Sample ID: 890-9337-1 MS
 Matrix: Solid
 Analysis Batch: 128742

Client Sample ID: H-1 (0-0.5)
 Prep Type: Soluble

| Analyte | Sample Result | Sample Qualifier | Spike Added | MS Result | MS Qualifier | Unit | D | %Rec | %Rec Limits |
|----------|---------------|------------------|-------------|-----------|--------------|-------|---|------|-------------|
| Chloride | 18.0 | | 249 | 269.1 | | mg/Kg | | 101 | 90 - 110 |

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QC Sample Results

Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
SDG: Lea Co NM

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 890-9337-1 MSD
Matrix: Solid
Analysis Batch: 128742

Client Sample ID: H-1 (0-0.5)
Prep Type: Soluble

| Analyte | Sample Result | Sample Qualifier | Spike Added | MSD Result | MSD Qualifier | Unit | D | %Rec | %Rec Limits | RPD | RPD Limit |
|----------|---------------|------------------|-------------|------------|---------------|-------|---|------|-------------|-----|-----------|
| Chloride | 18.0 | | 249 | 269.2 | | mg/Kg | | 101 | 90 - 110 | 0 | 20 |

- 1
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QC Association Summary

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
 SDG: Lea Co NM

GC VOA

Analysis Batch: 128920

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|--------|------------|
| 890-9337-1 | H-1 (0-0.5) | Total/NA | Solid | 8021B | 128924 |
| 890-9337-2 | H-2 (0-0.5) | Total/NA | Solid | 8021B | 128924 |
| 890-9337-3 | H-3 (0-0.5) | Total/NA | Solid | 8021B | 128924 |
| 890-9337-4 | H-4 (0-0.5) | Total/NA | Solid | 8021B | 128924 |
| MB 880-128924/5-A | Method Blank | Total/NA | Solid | 8021B | 128924 |
| LCS 880-128924/1-A | Lab Control Sample | Total/NA | Solid | 8021B | 128924 |
| LCSD 880-128924/2-A | Lab Control Sample Dup | Total/NA | Solid | 8021B | 128924 |
| 880-66978-A-1-D MS | Matrix Spike | Total/NA | Solid | 8021B | 128924 |
| 880-66978-A-1-E MSD | Matrix Spike Duplicate | Total/NA | Solid | 8021B | 128924 |

Prep Batch: 128924

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|--------|------------|
| 890-9337-1 | H-1 (0-0.5) | Total/NA | Solid | 5035 | |
| 890-9337-2 | H-2 (0-0.5) | Total/NA | Solid | 5035 | |
| 890-9337-3 | H-3 (0-0.5) | Total/NA | Solid | 5035 | |
| 890-9337-4 | H-4 (0-0.5) | Total/NA | Solid | 5035 | |
| MB 880-128924/5-A | Method Blank | Total/NA | Solid | 5035 | |
| LCS 880-128924/1-A | Lab Control Sample | Total/NA | Solid | 5035 | |
| LCSD 880-128924/2-A | Lab Control Sample Dup | Total/NA | Solid | 5035 | |
| 880-66978-A-1-D MS | Matrix Spike | Total/NA | Solid | 5035 | |
| 880-66978-A-1-E MSD | Matrix Spike Duplicate | Total/NA | Solid | 5035 | |

Analysis Batch: 129051

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------|------------------|-----------|--------|------------|------------|
| 890-9337-1 | H-1 (0-0.5) | Total/NA | Solid | Total BTEX | |
| 890-9337-2 | H-2 (0-0.5) | Total/NA | Solid | Total BTEX | |
| 890-9337-3 | H-3 (0-0.5) | Total/NA | Solid | Total BTEX | |
| 890-9337-4 | H-4 (0-0.5) | Total/NA | Solid | Total BTEX | |

GC Semi VOA

Prep Batch: 128657

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|-------------|------------|
| 890-9337-2 | H-2 (0-0.5) | Total/NA | Solid | 8015NM Prep | |
| 890-9337-3 | H-3 (0-0.5) | Total/NA | Solid | 8015NM Prep | |
| 890-9337-4 | H-4 (0-0.5) | Total/NA | Solid | 8015NM Prep | |
| MB 880-128657/1-A | Method Blank | Total/NA | Solid | 8015NM Prep | |
| LCS 880-128657/2-A | Lab Control Sample | Total/NA | Solid | 8015NM Prep | |
| LCSD 880-128657/3-A | Lab Control Sample Dup | Total/NA | Solid | 8015NM Prep | |
| 890-9337-2 MS | H-2 (0-0.5) | Total/NA | Solid | 8015NM Prep | |
| 890-9337-2 MSD | H-2 (0-0.5) | Total/NA | Solid | 8015NM Prep | |

Prep Batch: 128962

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|-------------|------------|
| 890-9337-1 | H-1 (0-0.5) | Total/NA | Solid | 8015NM Prep | |
| MB 880-128962/1-A | Method Blank | Total/NA | Solid | 8015NM Prep | |
| LCS 880-128962/2-A | Lab Control Sample | Total/NA | Solid | 8015NM Prep | |
| LCSD 880-128962/3-A | Lab Control Sample Dup | Total/NA | Solid | 8015NM Prep | |
| 890-9336-A-8-I MS | Matrix Spike | Total/NA | Solid | 8015NM Prep | |
| 890-9336-A-8-J MSD | Matrix Spike Duplicate | Total/NA | Solid | 8015NM Prep | |

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QC Association Summary

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
 SDG: Lea Co NM

GC Semi VOA

Analysis Batch: 128996

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|----------|------------|
| 890-9337-1 | H-1 (0-0.5) | Total/NA | Solid | 8015B NM | 128962 |
| MB 880-128962/1-A | Method Blank | Total/NA | Solid | 8015B NM | 128962 |
| LCS 880-128962/2-A | Lab Control Sample | Total/NA | Solid | 8015B NM | 128962 |
| LCSD 880-128962/3-A | Lab Control Sample Dup | Total/NA | Solid | 8015B NM | 128962 |
| 890-9336-A-8-I MS | Matrix Spike | Total/NA | Solid | 8015B NM | 128962 |
| 890-9336-A-8-J MSD | Matrix Spike Duplicate | Total/NA | Solid | 8015B NM | 128962 |

Analysis Batch: 129080

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------|------------------|-----------|--------|---------|------------|
| 890-9337-1 | H-1 (0-0.5) | Total/NA | Solid | 8015 NM | |
| 890-9337-2 | H-2 (0-0.5) | Total/NA | Solid | 8015 NM | |
| 890-9337-3 | H-3 (0-0.5) | Total/NA | Solid | 8015 NM | |
| 890-9337-4 | H-4 (0-0.5) | Total/NA | Solid | 8015 NM | |

Analysis Batch: 129099

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|----------|------------|
| 890-9337-2 | H-2 (0-0.5) | Total/NA | Solid | 8015B NM | 128657 |
| 890-9337-3 | H-3 (0-0.5) | Total/NA | Solid | 8015B NM | 128657 |
| 890-9337-4 | H-4 (0-0.5) | Total/NA | Solid | 8015B NM | 128657 |
| MB 880-128657/1-A | Method Blank | Total/NA | Solid | 8015B NM | 128657 |
| LCS 880-128657/2-A | Lab Control Sample | Total/NA | Solid | 8015B NM | 128657 |
| LCSD 880-128657/3-A | Lab Control Sample Dup | Total/NA | Solid | 8015B NM | 128657 |
| 890-9337-2 MS | H-2 (0-0.5) | Total/NA | Solid | 8015B NM | 128657 |
| 890-9337-2 MSD | H-2 (0-0.5) | Total/NA | Solid | 8015B NM | 128657 |

HPLC/IC

Leach Batch: 128741

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|----------|------------|
| 890-9337-1 | H-1 (0-0.5) | Soluble | Solid | DI Leach | |
| 890-9337-2 | H-2 (0-0.5) | Soluble | Solid | DI Leach | |
| 890-9337-3 | H-3 (0-0.5) | Soluble | Solid | DI Leach | |
| 890-9337-4 | H-4 (0-0.5) | Soluble | Solid | DI Leach | |
| MB 880-128741/1-A | Method Blank | Soluble | Solid | DI Leach | |
| LCS 880-128741/2-A | Lab Control Sample | Soluble | Solid | DI Leach | |
| LCSD 880-128741/3-A | Lab Control Sample Dup | Soluble | Solid | DI Leach | |
| 890-9337-1 MS | H-1 (0-0.5) | Soluble | Solid | DI Leach | |
| 890-9337-1 MSD | H-1 (0-0.5) | Soluble | Solid | DI Leach | |

Analysis Batch: 128742

| Lab Sample ID | Client Sample ID | Prep Type | Matrix | Method | Prep Batch |
|---------------------|------------------------|-----------|--------|--------|------------|
| 890-9337-1 | H-1 (0-0.5) | Soluble | Solid | 300.0 | 128741 |
| 890-9337-2 | H-2 (0-0.5) | Soluble | Solid | 300.0 | 128741 |
| 890-9337-3 | H-3 (0-0.5) | Soluble | Solid | 300.0 | 128741 |
| 890-9337-4 | H-4 (0-0.5) | Soluble | Solid | 300.0 | 128741 |
| MB 880-128741/1-A | Method Blank | Soluble | Solid | 300.0 | 128741 |
| LCS 880-128741/2-A | Lab Control Sample | Soluble | Solid | 300.0 | 128741 |
| LCSD 880-128741/3-A | Lab Control Sample Dup | Soluble | Solid | 300.0 | 128741 |
| 890-9337-1 MS | H-1 (0-0.5) | Soluble | Solid | 300.0 | 128741 |
| 890-9337-1 MSD | H-1 (0-0.5) | Soluble | Solid | 300.0 | 128741 |

Eurofins Carlsbad

Lab Chronicle

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
 SDG: Lea Co NM

Client Sample ID: H-1 (0-0.5)

Lab Sample ID: 890-9337-1

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

| Prep Type | Batch Type | Batch Method | Run | Dil Factor | Initial Amount | Final Amount | Batch Number | Prepared or Analyzed | Analyst | Lab |
|-----------|------------|--------------|-----|------------|----------------|--------------|--------------|----------------------|---------|---------|
| Total/NA | Prep | 5035 | | | 4.99 g | 5 mL | 128924 | 01/14/26 08:31 | MNR | EET MID |
| Total/NA | Analysis | 8021B | | 1 | 5 mL | 5 mL | 128920 | 01/14/26 16:38 | MNR | EET MID |
| Total/NA | Analysis | Total BTEX | | 1 | | | 129051 | 01/14/26 16:38 | SA | EET MID |
| Total/NA | Analysis | 8015 NM | | 1 | | | 129080 | 01/15/26 15:36 | SA | EET MID |
| Total/NA | Prep | 8015NM Prep | | | 10.01 g | 10.00 mL | 128962 | 01/14/26 13:46 | EL | EET MID |
| Total/NA | Analysis | 8015B NM | | 1 | 1 uL | 1 uL | 128996 | 01/15/26 15:36 | FC | EET MID |
| Soluble | Leach | DI Leach | | | 5.02 g | 50 mL | 128741 | 01/12/26 10:54 | CS | EET MID |
| Soluble | Analysis | 300.0 | | 1 | | | 128742 | 01/12/26 17:27 | CS | EET MID |

Client Sample ID: H-2 (0-0.5)

Lab Sample ID: 890-9337-2

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

| Prep Type | Batch Type | Batch Method | Run | Dil Factor | Initial Amount | Final Amount | Batch Number | Prepared or Analyzed | Analyst | Lab |
|-----------|------------|--------------|-----|------------|----------------|--------------|--------------|----------------------|---------|---------|
| Total/NA | Prep | 5035 | | | 5.05 g | 5 mL | 128924 | 01/14/26 08:31 | MNR | EET MID |
| Total/NA | Analysis | 8021B | | 1 | 5 mL | 5 mL | 128920 | 01/14/26 16:59 | MNR | EET MID |
| Total/NA | Analysis | Total BTEX | | 1 | | | 129051 | 01/14/26 16:59 | SA | EET MID |
| Total/NA | Analysis | 8015 NM | | 1 | | | 129080 | 01/16/26 08:19 | SA | EET MID |
| Total/NA | Prep | 8015NM Prep | | | 10.05 g | 10.00 mL | 128657 | 01/09/26 16:34 | FC | EET MID |
| Total/NA | Analysis | 8015B NM | | 1 | 1 uL | 1 uL | 129099 | 01/16/26 08:19 | FC | EET MID |
| Soluble | Leach | DI Leach | | | 4.96 g | 50 mL | 128741 | 01/12/26 10:54 | CS | EET MID |
| Soluble | Analysis | 300.0 | | 1 | | | 128742 | 01/12/26 17:42 | CS | EET MID |

Client Sample ID: H-3 (0-0.5)

Lab Sample ID: 890-9337-3

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

| Prep Type | Batch Type | Batch Method | Run | Dil Factor | Initial Amount | Final Amount | Batch Number | Prepared or Analyzed | Analyst | Lab |
|-----------|------------|--------------|-----|------------|----------------|--------------|--------------|----------------------|---------|---------|
| Total/NA | Prep | 5035 | | | 5.01 g | 5 mL | 128924 | 01/14/26 08:31 | MNR | EET MID |
| Total/NA | Analysis | 8021B | | 1 | 5 mL | 5 mL | 128920 | 01/14/26 17:19 | MNR | EET MID |
| Total/NA | Analysis | Total BTEX | | 1 | | | 129051 | 01/14/26 17:19 | SA | EET MID |
| Total/NA | Analysis | 8015 NM | | 1 | | | 129080 | 01/16/26 09:00 | SA | EET MID |
| Total/NA | Prep | 8015NM Prep | | | 10.02 g | 10.00 mL | 128657 | 01/09/26 16:34 | FC | EET MID |
| Total/NA | Analysis | 8015B NM | | 1 | 1 uL | 1 uL | 129099 | 01/16/26 09:00 | FC | EET MID |
| Soluble | Leach | DI Leach | | | 5.02 g | 50 mL | 128741 | 01/12/26 10:54 | CS | EET MID |
| Soluble | Analysis | 300.0 | | 1 | | | 128742 | 01/12/26 17:47 | CS | EET MID |

Client Sample ID: H-4 (0-0.5)

Lab Sample ID: 890-9337-4

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

| Prep Type | Batch Type | Batch Method | Run | Dil Factor | Initial Amount | Final Amount | Batch Number | Prepared or Analyzed | Analyst | Lab |
|-----------|------------|--------------|-----|------------|----------------|--------------|--------------|----------------------|---------|---------|
| Total/NA | Prep | 5035 | | | 4.97 g | 5 mL | 128924 | 01/14/26 08:31 | MNR | EET MID |
| Total/NA | Analysis | 8021B | | 1 | 5 mL | 5 mL | 128920 | 01/14/26 17:40 | MNR | EET MID |
| Total/NA | Analysis | Total BTEX | | 1 | | | 129051 | 01/14/26 17:40 | SA | EET MID |

Eurofins Carlsbad

Lab Chronicle

Client: Carmona Resources
 Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
 SDG: Lea Co NM

Client Sample ID: H-4 (0-0.5)

Lab Sample ID: 890-9337-4

Date Collected: 01/09/26 00:00

Matrix: Solid

Date Received: 01/09/26 14:42

| Prep Type | Batch Type | Batch Method | Run | Dil Factor | Initial Amount | Final Amount | Batch Number | Prepared or Analyzed | Analyst | Lab |
|-----------|------------|--------------|-----|------------|----------------|--------------|--------------|----------------------|---------|---------|
| Total/NA | Analysis | 8015 NM | | 1 | | | 129080 | 01/16/26 09:15 | SA | EET MID |
| Total/NA | Prep | 8015NM Prep | | | 9.99 g | 10.00 mL | 128657 | 01/09/26 16:34 | FC | EET MID |
| Total/NA | Analysis | 8015B NM | | 1 | 1 uL | 1 uL | 129099 | 01/16/26 09:15 | FC | EET MID |
| Soluble | Leach | DI Leach | | | 5.05 g | 50 mL | 128741 | 01/12/26 10:54 | CS | EET MID |
| Soluble | Analysis | 300.0 | | 1 | | | 128742 | 01/12/26 17:52 | CS | EET MID |

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
SDG: Lea Co NM

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

| Authority | Program | Identification Number | Expiration Date |
|-----------|---------|-----------------------|-----------------|
| Texas | NELAP | T104704400 | 06-30-26 |

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

| Analysis Method | Prep Method | Matrix | Analyte |
|-----------------|-------------|--------|------------|
| 8015 NM | | Solid | Total TPH |
| Total BTEX | | Solid | Total BTEX |

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Method Summary

Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
SDG: Lea Co NM

| Method | Method Description | Protocol | Laboratory |
|-------------|------------------------------------|----------|------------|
| 8021B | Volatile Organic Compounds (GC) | SW846 | EET MID |
| Total BTEX | Total BTEX Calculation | TAL SOP | EET MID |
| 8015 NM | Diesel Range Organics (DRO) (GC) | SW846 | EET MID |
| 8015B NM | Diesel Range Organics (DRO) (GC) | SW846 | EET MID |
| 300.0 | Anions, Ion Chromatography | EPA | EET MID |
| 5035 | Closed System Purge and Trap | SW846 | EET MID |
| 8015NM Prep | Microextraction | SW846 | EET MID |
| DI Leach | Deionized Water Leaching Procedure | ASTM | EET MID |

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



Sample Summary

Client: Carmona Resources
Project/Site: DL 10 3 FEDERAL COM 407H

Job ID: 890-9337-1
SDG: Lea Co NM

| Lab Sample ID | Client Sample ID | Matrix | Collected | Received | Sample Origin |
|---------------|------------------|--------|----------------|----------------|---------------|
| 890-9337-1 | H-1 (0-0.5) | Solid | 01/09/26 00:00 | 01/09/26 14:42 | Texas |
| 890-9337-2 | H-2 (0-0.5) | Solid | 01/09/26 00:00 | 01/09/26 14:42 | Texas |
| 890-9337-3 | H-3 (0-0.5) | Solid | 01/09/26 00:00 | 01/09/26 14:42 | Texas |
| 890-9337-4 | H-4 (0-0.5) | Solid | 01/09/26 00:00 | 01/09/26 14:42 | Texas |

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Chain of Custody

Work Order No: 9377

Page 1 of 1

Project Manager: Ashton Thielke
Company Name: Carmona Resources
Address: 310 West Wall Ste. 500
 Midland, TX 79701
Phone: 432-813-8988
Email: ThielkeA@Carmonaresources.com

Work Order Comments
 Program: UST/PST PRP Brownfields RRC Superfund
 State of Project: Level II Level III PST/UST FRP Level IV
 Deliverables: EDD ADaPT Other:

Project Name: DL 10 3 Federal Com 407H
Project Number: 3089
Project Location: Lea Co, NM
Sampler's Name: KR
PO #:

Turn Around
 Routine Rush
Due Date: Normal
 TAT starts the day received by the lab, if received by 4:30pm

Wet Ice: Yes No Yes No
Thermometer ID: Therm
Correction Factor: -0.2
Temperature Reading: 3.4
Corrected Temperature: 3.2

| Sample Identification | Date | Time | Soil | Water | Grab/Comp | # of Cont | Parameters | | Pres. Code | ANALYSIS RECEIPT | Preservative Codes |
|-----------------------|----------|------|------|-------|-----------|-----------|-----------------------------|----------------|------------|---|--------------------|
| | | | | | | | TPH 8015M (GRO + DRO + MRO) | Chloride 300.0 | | | |
| H-1 (0-0.5') | 1/9/2026 | | X | | Grab | 1 | | X | | None: NO Cool: Cool HCL: HC H ₂ SO ₄ : H ₂ H ₃ PO ₄ : HP NaHSO ₄ : NABIS Na ₂ S ₂ O ₃ : NaSO ₃ Zn Acetate+NaOH: Zn NaOH+Ascorbic Acid: SACP | |
| H-2 (0-0.5') | 1/9/2026 | | X | | Grab | 1 | | X | | | |
| H-3 (0-0.5') | 1/9/2026 | | X | | Grab | 1 | | X | | | |
| H-4 (0-0.5') | 1/9/2026 | | X | | Grab | 1 | | X | | | |

Please send results to cmoehring@carmonaresources.com and mcarmona@carmonaresources.com

Relinquished by: (Signature) *[Signature]* **Received by: (Signature)** *[Signature]*
Date/Time 1-9 1442 **Date/Time**
Relinquished by: (Signature) **Received by: (Signature)**
Date/Time **Date/Time**



Eurofins Carlsbad
1089 N Canal St.
Carlsbad, NM 88220
Phone: 575-988-3199 Fax: 575-988-3199

Chain of Custody Record



Environment Testing



| | | | | | |
|---|---------|---|--|---|---------------------|
| Client Information (Sub Contract Lab) | | Sampler: N/A | Lab PM: Kramer, Jessica | Carrier Tracking No(s): N/A | COC No: 890-6338-1 |
| Client Contact: Shipping/Receiving | | Phone: N/A | E-Mail: Jessica.Kramer@et.eurofins.com | State of Origin: Texas | Page: Page 1 of 1 |
| Company: Eurofins Environment Testing South Centre | | Accreditations Required (See note): NELAP - Texas | | Job #: 890-9337-1 | Preservation Codes: |
| Address: 1211 W. Florida Ave. | | Due Date Requested: 1/15/2026 | | Analysis Requested: | |
| City: Midland | | TAT Requested (days): N/A | | Total Number of Containers: 1 | |
| State, Zip: TX, 79701 | | PO #: N/A | | 8015MOD_MM/8015NM_S_PrepFull TPH | |
| Phone: 432-704-5440(Tel) | | WO #: N/A | | 8015MOD_Calc | |
| Email: N/A | | Project #: 88001161 | | Total_BTEX_GCV | |
| Project Name: DL 10 3 FEDERAL COM 407H | | SSOW#: N/A | | 8021B/5035FP_CalcBTEX | |
| Site: N/A | | Matrix (W=water, S=solid, O=wastewater, BT=issue, A=AU) | | Perform MS/MSD (Yes or No) | |
| Sample Identification - Client ID (Lab ID) | | Sample Date | | Field Filtered Sample (Yes or No) | |
| H-1 (0-0-5) (890-9337-1) | Central | 1/9/26 | G | Solid | X |
| H-2 (0-0-5) (890-9337-2) | Central | 1/9/26 | G | Solid | X |
| H-3 (0-0-5) (890-9337-3) | Central | 1/9/26 | G | Solid | X |
| H-4 (0-0-5) (890-9337-4) | Central | 1/9/26 | G | Solid | X |
| <p>Note: Since laboratory accreditations are subject to change, Eurofins Environment Testing South Centre, LLC places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the Eurofins Environment Testing South Centre, LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Environment Testing South Centre, LLC attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to Eurofins Environment Testing South Centre, LLC.</p> | | | | | |
| Possible Hazard Identification | | | | | |
| Unconfirmed | | | | | |
| Deliverable Requested: I, II, III, IV, Other (specify) Primary Deliverable Rank: 2 | | | | | |
| Emergency Kit Relinquished by: | | Date: | | Time: | |
| Relinquished by: <i>Dunn</i> | | Date: 1-9-2026 | | Time: 1630 | |
| Relinquished by: | | Date: | | Time: | |
| Relinquished by: | | Date: | | Time: | |
| Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No | | Custody Seal No.: | | Cooler Temperature(s) °C and Other Remarks: | |
| <p>Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)</p> <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months | | | | | |
| Special Instructions/QC Requirements: | | | | | |



Ver: 10/10/2024

Login Sample Receipt Checklist

Client: Carmona Resources

Job Number: 890-9337-1

SDG Number: Lea Co NM

Login Number: 9337

List Number: 1

Creator: Lopez, Abraham

List Source: Eurofins Carlsbad

| Question | Answer | Comment |
|--|--------|-------------------------------------|
| The cooler's custody seal, if present, is intact. | True | |
| Sample custody seals, if present, are intact. | True | |
| The cooler or samples do not appear to have been compromised or tampered with. | True | |
| Samples were received on ice. | True | |
| Cooler Temperature is acceptable. | True | |
| Cooler Temperature is recorded. | True | |
| COC is present. | True | |
| COC is filled out in ink and legible. | True | |
| COC is filled out with all pertinent information. | True | |
| Is the Field Sampler's name present on COC? | True | |
| There are no discrepancies between the containers received and the COC. | True | |
| Samples are received within Holding Time (excluding tests with immediate HTs) | True | |
| Sample containers have legible labels. | True | |
| Containers are not broken or leaking. | True | |
| Sample collection date/times are provided. | True | |
| Appropriate sample containers are used. | N/A | Refer to Job Narrative for details. |
| Sample bottles are completely filled. | True | |
| Sample Preservation Verified. | N/A | |
| There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs | True | |
| Containers requiring zero headspace have no headspace or bubble is <6mm (1/4"). | N/A | |

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Login Sample Receipt Checklist

Client: Carmona Resources

Job Number: 890-9337-1

SDG Number: Lea Co NM

Login Number: 9337

List Number: 2

Creator: Vasquez, Julisa

List Source: Eurofins Midland

List Creation: 01/12/26 05:41 PM

| Question | Answer | Comment |
|--|--------|---------|
| The cooler's custody seal, if present, is intact. | N/A | |
| Sample custody seals, if present, are intact. | N/A | |
| The cooler or samples do not appear to have been compromised or tampered with. | True | |
| Samples were received on ice. | True | |
| Cooler Temperature is acceptable. | True | |
| Cooler Temperature is recorded. | True | |
| COC is present | True | |
| COC is filled out in ink and legible. | True | |
| COC is filled out with all pertinent information | True | |
| Is the Field Sampler's name present on COC? | True | |
| There are no discrepancies between the containers received and the COC. | True | |
| Samples are received within Holding Time (excluding tests with immediate HTs) | True | |
| Sample containers have legible labels. | True | |
| Containers are not broken or leaking. | True | |
| Sample collection date/times are provided. | True | |
| Appropriate sample containers are used. | True | |
| Sample bottles are completely filled. | True | |
| Sample Preservation Verified. | N/A | |
| There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs | True | |
| Containers requiring zero headspace have no headspace or bubble is <6mm (1/4"). | N/A | |

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 489140

QUESTIONS

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 489140 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| | |
|----------------------|--|
| Prerequisites | |
| Incident ID (n#) | nAPP2534125945 |
| Incident Name | NAPP2534125945 DL 10 3 FED COM 407H @ 30-025-52278 |
| Incident Type | Fire |
| Incident Status | Remediation Closure Report Received |
| Incident Well | [30-025-52278] DL 10 3 FEDERAL COM #407H |

Location of Release Source

Please answer all the questions in this group.

| | |
|-------------------------|----------------------|
| Site Name | DL 10 3 FED COM 407H |
| Date Release Discovered | 12/06/2025 |
| Surface Owner | Federal |

Incident Details

Please answer all the questions in this group.

| | |
|--|------|
| Incident Type | Fire |
| Did this release result in a fire or is the result of a fire | Yes |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

| | |
|--|--|
| Crude Oil Released (bbls) Details | Not answered. |
| Produced Water Released (bbls) Details | Not answered. |
| Is the concentration of chloride in the produced water >10,000 mg/l | No |
| Condensate Released (bbls) Details | Cause: Equipment Failure Other (Specify) Condensate Released: 0 BBL Recovered: 0 BBL Lost: 0 BBL. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Not answered. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | At approximately 0645 hrs while coiled tubing was starting downhole, workers at returns called out a small fire at the flare boom trailer. Burning condensate had splattered onto the trailer and the ground beside it within the flare boom exclusion zone. Burning condensate was put out with fire extinguishers, and subsequent investigation of the area revealed that the pilot light on/off switch box was damaged on the exterior and the propane hose stretched to the flare trailer also had a pinhole burned into it. |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 489140

QUESTIONS (continued)

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 489140 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| | |
|---|---|
| Nature and Volume of Release (continued) | |
| Is this a gas only submission (i.e. only significant Mcf values reported) | More info needed to determine if this will be treated as a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire. |

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

| | |
|--|------|
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | NA |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|--|
| I hereby agree and sign off to the above statement | Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 01/22/2026 |
|--|--|

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 489140

QUESTIONS (continued)

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 489140 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
| | |

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|--------------------------------|
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Between 100 and 500 (ft.) |
| What method was used to determine the depth to ground water | NM OSE iWaters Database Search |
| Did this release impact groundwater or surface water | No |
| What is the minimum distance, between the closest lateral extents of the release and the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | Greater than 5 (mi.) |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Greater than 5 (mi.) |
| An occupied permanent residence, school, hospital, institution, or church | Greater than 5 (mi.) |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Between 1 and 5 (mi.) |
| Any other fresh water well or spring | Between 1 and 5 (mi.) |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Greater than 5 (mi.) |
| A wetland | Greater than 5 (mi.) |
| A subsurface mine | Greater than 5 (mi.) |
| An (non-karst) unstable area | Greater than 5 (mi.) |
| Categorize the risk of this well / site being in a karst geology | Low |
| A 100-year floodplain | Greater than 5 (mi.) |
| Did the release impact areas not on an exploration, development, production, or storage site | No |

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|-----|
| Requesting a remediation plan approval with this submission | Yes |
| <i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i> | |
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | No |

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

| | |
|---|----|
| Chloride (EPA 300.0 or SM4500 Cl B) | 18 |
| TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M) | 0 |
| GRO+DRO (EPA SW-846 Method 8015M) | 0 |
| BTEX (EPA SW-846 Method 8021B or 8260B) | 0 |
| Benzene (EPA SW-846 Method 8021B or 8260B) | 0 |

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

| | |
|---|------------|
| On what estimated date will the remediation commence | 12/07/2025 |
| On what date will (or did) the final sampling or liner inspection occur | 01/09/2026 |
| On what date will (or was) the remediation complete(d) | 12/07/2025 |
| What is the estimated surface area (in square feet) that will be reclaimed | 0 |
| What is the estimated volume (in cubic yards) that will be reclaimed | 0 |
| What is the estimated surface area (in square feet) that will be remediated | 850 |
| What is the estimated volume (in cubic yards) that will be remediated | 10 |

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 489140

QUESTIONS (continued)

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 489140 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

| | |
|---|----------------------------------|
| (Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.) | Yes |
| Which OCD approved facility will be used for off-site disposal | FEEM0112342028 LEA LAND LANDFILL |
| OR which OCD approved well (API) will be used for off-site disposal | Not answered. |
| OR is the off-site disposal site, to be used, out-of-state | Not answered. |
| OR is the off-site disposal site, to be used, an NMED facility | Not answered. |
| (Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms) | Not answered. |
| (In Situ) Soil Vapor Extraction | Not answered. |
| (In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.) | Not answered. |
| (In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.) | Not answered. |
| (In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.) | Not answered. |
| Ground Water Abatement pursuant to 19.15.30 NMAC | Not answered. |
| OTHER (Non-listed remedial process) | Not answered. |

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|--|
| I hereby agree and sign off to the above statement | Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 01/22/2026 |
|--|--|

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 489140

QUESTIONS (continued)

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 489140 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| | |
|---|----|
| Deferral Requests Only | |
| <i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i> | |
| Requesting a deferral of the remediation closure due date with the approval of this submission | No |

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QUESTIONS, Page 6

Action 489140

QUESTIONS (continued)

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 489140 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| Sampling Event Information | |
|---|-------------------|
| Last sampling notification (C-141N) recorded | 540832 |
| Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC | 01/09/2026 |
| What was the (estimated) number of samples that were to be gathered | 9 |
| What was the sampling surface area in square feet | 850 |

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

| | |
|--|---|
| Requesting a remediation closure approval with this submission | Yes |
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | No |
| All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion | Yes |
| What was the total surface area (in square feet) remediated | 850 |
| What was the total volume (cubic yards) remediated | 10 |
| All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene | Yes |
| What was the total surface area (in square feet) reclaimed | 0 |
| What was the total volume (in cubic yards) reclaimed | 0 |
| Summarize any additional remediation activities not included by answers (above) | Stained soil removed via surface scrape. Confirmation floor samples and horizontal delineation samples all within acceptable limits per NMAC 19.15.29.12. |

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

| | |
|--|--|
| I hereby agree and sign off to the above statement | Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 01/22/2026 |
|--|--|

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QUESTIONS, Page 7

Action 489140

QUESTIONS (continued)

| | |
|--|---|
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| | Action Number: 489140 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| | |
|--|----|
| Reclamation Report | |
| <i>Only answer the questions in this group if all reclamation steps have been completed.</i> | |
| Requesting a reclamation approval with this submission | No |

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CONDITIONS

Action 489140

CONDITIONS

| | |
|--|---|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 489140 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|--|----------------|
| scott.rodgers | This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete". | 2/24/2026 |