

Total Spill Volume: 495.02

Total Standing Fluids in/out of containment recovered: 484.78

Total Fluids lost to soils: 10.24

Standing Fluids on Pad

**devon** **ENVIROTECH ENGINEERING**

Spill Volume Calculations	
Free Standing Fluid Volume	
How do you want to enter area?	Total area from app
Area from app (ft <sup>2</sup> )	
Depth of fluid	
Number of Tanks in Fluid Affected Area (if any):	0
Tank Diameter (if needed):	0.0 ft
Volume of Standing Fluid	0.00 bbl
Contaminated Soil Calculations	
How do you want to enter area?	Total area from app
Area from app (ft <sup>2</sup> )	313.00
Depth of impacted soil	1.00 in
Soil Type	Sand
Spilled Material	Produced Water
Soil Saturation	Very Wet - Free liquid in soil
Volume of Spill In Soil	1.95 bbls
Total Spill Volume	1.95 bbls

Standing Fluids on Pad

**devon** **ENVIROTECH ENGINEERING**

Spill Volume Calculations	
Free Standing Fluid Volume	
How do you want to enter area?	Total area from app
Area from app (ft <sup>2</sup> )	
Depth of fluid	
Number of Tanks in Fluid Affected Area (if any):	0
Tank Diameter (if needed):	0.0 ft
Volume of Standing Fluid	0.00 bbl
Contaminated Soil Calculations	
How do you want to enter area?	Total area from app
Area from app (ft <sup>2</sup> )	558.00
Depth of impacted soil	1.00 in
Soil Type	Sand
Spilled Material	Produced Water
Soil Saturation	Very Wet - Free liquid in soil
Volume of Spill In Soil	3.48 bbls
Total Spill Volume	3.48 bbls

Standing Fluids on Pad

**devon** **ENVIROTECH ENGINEERING**

Spill Volume Calculations	
Free Standing Fluid Volume	
How do you want to enter area?	Total area from app
Area from app (ft <sup>2</sup> )	
Depth of fluid	
Number of Tanks in Fluid Affected Area (if any):	0
Tank Diameter (if needed):	0.0 ft
Volume of Standing Fluid	0.00 bbl
Contaminated Soil Calculations	
How do you want to enter area?	Total area from app
Area from app (ft <sup>2</sup> )	1070.00
Depth of impacted soil	2.00 in
Soil Type	Sand
Spilled Material	Produced Water
Soil Saturation	Very Wet - Free liquid in soil
Volume of Spill In Soil	13.34 bbls
Total Spill Volume	13.34 bbls

Tank Battery and Soil Impacts

**devon** **ENVIROTECH ENGINEERING**

Spill Volume Calculations	
Free Standing Fluid Volume	
How do you want to enter area?	Total area from app
Area from app (ft <sup>2</sup> )	1812.00
Depth of fluid	25.20 in
Number of Tanks in Fluid Affected Area (if any):	3
Tank Diameter (if needed):	15.5 ft
Volume of Standing Fluid	466.01 bbl
Contaminated Soil Calculations	
How do you want to enter area?	Total area from app
Area from app (ft <sup>2</sup> )	4609.00
Depth of impacted soil	0.45 in
Soil Type	Sand
Spilled Material	Produced Water
Soil Saturation	Wet - hand is wet/muddy after handling
Volume of Spill In Soil	10.24 bbls
Total Spill Volume	476.24 bbls



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 557057

**QUESTIONS**

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 557057
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2605024558
Incident Name	NAPP2605024558 PIT SWD #001 @ 30-015-20993
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Well	[30-015-20993] PIT SWD #001

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	PIT SWD #001
Date Release Discovered	02/18/2026
Surface Owner	Private

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Human Error   Water Tank   Produced Water   Released: 495 BBL   Recovered: 484 BBL   Lost: 11 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Tank overflow to lined containment. Fluids overwhelmed containment and some fluids impacted pad surface.

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QUESTIONS, Page 2

Action 557057

**QUESTIONS (continued)**

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**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.</b>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 02/24/2026
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QUESTIONS, Page 3

Action 557057

**QUESTIONS (continued)**

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**QUESTIONS**

**Site Characterization**  
*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

**Remediation Plan**  
*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 557057

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**CONDITIONS**

Created By	Condition	Condition Date
rhamlet	None	2/24/2026