



ENTERPRISE PRODUCTS PARTNERS L.P.  
ENTERPRISE PRODUCTS HOLDINGS LLC  
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

January 30, 2026

Submitted online via OCD E-Permitting:

<https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting/default.aspx>

New Mexico Energy, Minerals & Natural Resources  
1220 South St. Francis Drive  
Santa Fe, NM 87505

RE: Summary of Events

Enterprise Field Services, LLC  
Edgewood Pumping Station AM236  
UL A Section 18 T09N R9E; 35.008475, -106.014924  
NMOCD Incident #nAPP2531032234

To whom it may concern:

Enterprise Field Services, LLC (Enterprise) is submitting this Summary of Events to the New Mexico Oil Conversation Division (NMOCD) documenting the fire that occurred at Edgewood Pumping Station AM236 on November 4, 2025. This event was report to the NMOCD on November 4, 2025. This submittal is a closure request for NMOCD Incident Number nAPP2531032234.

On November 4, 2025, at approximately 8:23 p.m. central time, a fire occurred at the Edgewood Pumping Station AM236 flaring location. The fire occurred during flaring operations while pigging the 16-inch Yellow Loop Western Expansion 3 pipeline. There were no injuries nor fatalities. No liquids were released to the ground surface.

As per 19.15.29.7 New Mexico Administrative Code (NMAC), this event is defined as a "Major Release," and soil sampling is required. The NMOCD was notified of the soil sampling event that was scheduled on December 8, 2025. However, no one from the NMOCD was present during sampling activities. A summary of the analytical results is included in Table 1. Soil sample locations are illustrated on Figure 3. Regulatory correspondence for the sample notification is included in Appendix A. The laboratory analysis is included in Appendix B.

Enterprise requests a variance to the soil reclamation and revegetation requirement per 19.15.29.13 NMAC. As previously demonstrated, this was a fire occurred at the Edgewood Pumping Station AM236 flaring location. This facility is an active oil and gas production facility. In addition, no soil removal activities were performed as that no liquids were released to the ground surface. Final soil reclamation and revegetation is not applicable to this facility.

The NMOCD requires Site Characterization/Siting Criteria documentation per 19.15.29.11 NMAC and photographic documentation per 19.15.29.12 E (1) NMAC for closure of incidents that are "Major Releases." Siting criteria of are included in Appendix C. Photographs are included in Appendix D.

Based on the documentation provided in this Summary of Events, Enterprise has determined that no further action is required for closure of NMOCD Incident Number nAPP2531032234.

If you have questions or require additional information, please contact our Field Representative, Thomas Long at (505) 599-2286 or Brian Stone, Field Environmental Manager at (970) 263-3020.

Thank you,

A handwritten signature in blue ink, appearing to read "Jon E. Fields".

Jon E. Fields  
Director, Field Environmental

/bjm  
attachment

Tables



**TABLE 1**  
Edgewood PS AM236  
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type	Sample Depth	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX <sup>1</sup>	TPH GRO	TPH DRO	TPH MRO	Total Combined TPH (GRO/DRO/MRO) <sup>1</sup>	Chloride
		C- Composite G - Grab	(feet)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
<b>New Mexico Energy, Mineral &amp; Natural Resources Department Oil Conservation Division Closure Criteria (Tier I)</b>				<b>10</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>50</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>100</b>	<b>600</b>
<b>Excavation Composite Soil Samples</b>													
SC-1	12.08.25	C	0-0.25	<0.025	<0.049	<0.049	<0.099	ND	<4.9	<9.6	<48	ND	<50
SC-2	12.08.25	C	0-0.25	<0.025	<0.049	<0.049	<0.099	ND	<4.9	<9.2	<46	ND	<50

Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria

<sup>1</sup> = Total combined concentrations are rounded to two (2) significant figures to match the laboratory resolution of the individual constituents.

ND = Not Detected above the Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NE = Not established

NS = Not sampled

mg/kg = milligrams per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbons

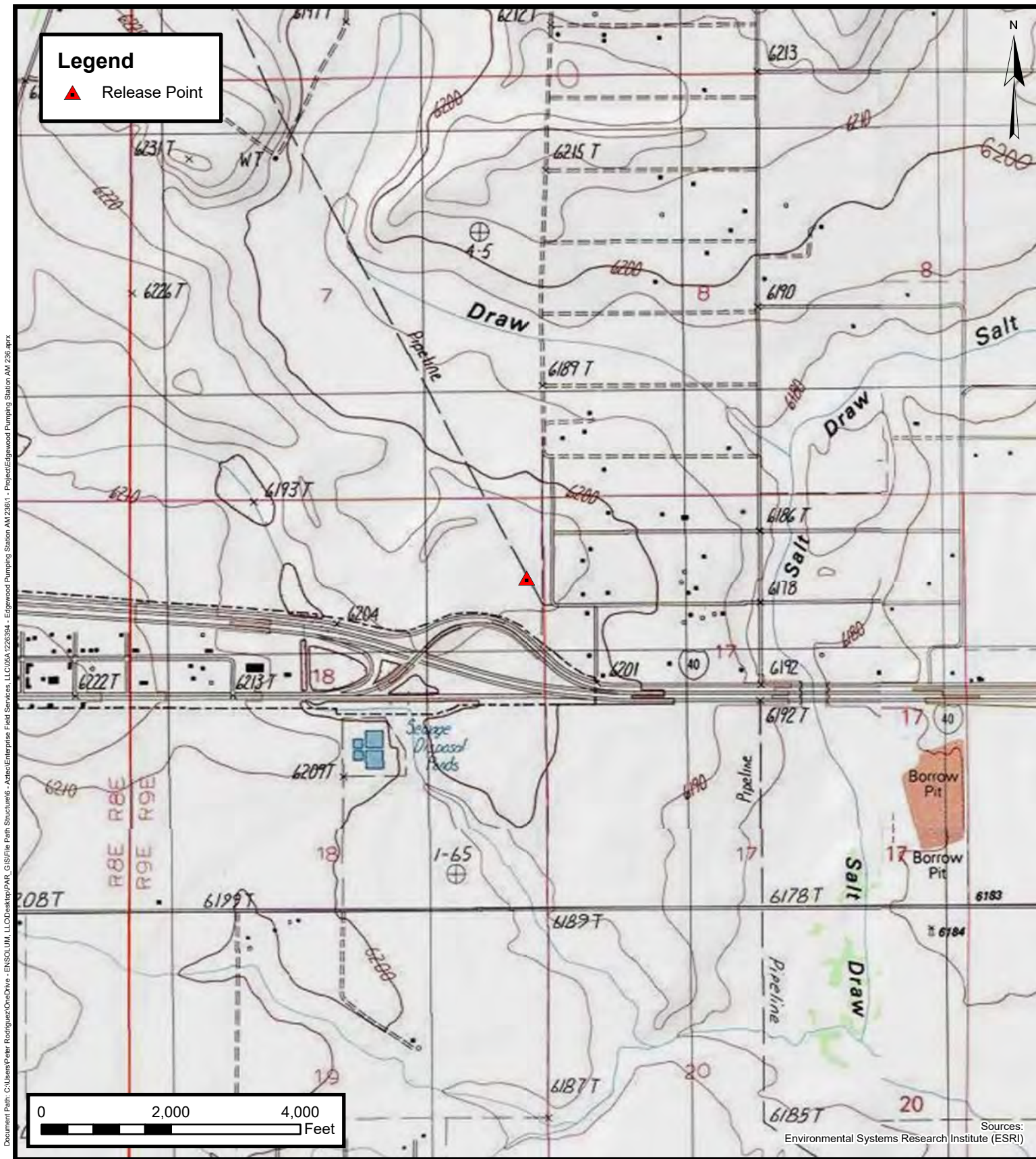
GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics

BF = Backfill sample

Figures



Document Path: C:\Users\Paer.Rodriguez\OneDrive - ENSOLUM.LLC\Desktop\PAR\_GIS\File Path Structure\6 - Aztec\Enterprise Field Services.LLC\05A1226394 - Edgewood Pumping Station AM 236.aprx



**Topographic Map**  
 Enterprise Field Services, LLC  
 Edgewood Pumping Station AM 236  
 Project Number: 05A1226394  
 Unit letter A, S18, T9N, R9E, Torrance County, New  
 Mexico 35.008692, -106.015538

**FIGURE**  
**1**



Document Path: C:\Users\Peter.Rodriguez\OneDrive - ENSOLUM, LLC\Desktop\PAR\_GIS\File Path Structure\6 - Aztec\Enterprise Field Services, LLC\05A1226394 - Edgewood Pumping Station AM 236.aprx

Sources:  
Azure Maps



**Site Vicinity Map**  
 Enterprise Field Services, LLC  
 Edgewood Pumping Station AM 236  
 Project Number: 05A1226394  
 Unit letter A, S18, T9N, R9E, Torrance County, New  
 Mexico 35.008692, -106.015538

**FIGURE**  
**2**



Appendix A: Regulatory Correspondence

**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)  
**To:** [Long, Thomas](#)  
**Subject:** [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 531345  
**Date:** Wednesday, December 3, 2025 6:51:59 AM

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[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2531032234.

The sampling event is expected to take place:

**When:** 12/08/2025 @ 14:00

**Where:** A-18-09N-09E 0 FNL 0 FEL (35.008475,-106.014924)

**Additional Information:** 505-215-4727

**Additional Instructions:** 35.008475,-106.014924

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**
- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Appendix B: Laboratory Analysis



Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Tom Long  
Enterprise Products  
614 Reily Ave  
Farmington, New Mexico 87401  
Generated 12/16/2025 1:04:12 PM

## JOB DESCRIPTION

Edgewood PS MP 236

## JOB NUMBER

885-39096-1

Eurofins Albuquerque  
4901 Hawkins NE  
Albuquerque NM 87109



# Eurofins Albuquerque

## Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

## Authorization



Generated  
12/16/2025 1:04:12 PM

Authorized for release by  
John Caldwell, Project Manager  
[john.caldwell@et.eurofinsus.com](mailto:john.caldwell@et.eurofinsus.com)  
(505)345-3975

Client: Enterprise Products  
Project/Site: Edgewood PS MP 236

Laboratory Job ID: 885-39096-1



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## Definitions/Glossary

Client: Enterprise Products  
Project/Site: Edgewood PS MP 236

Job ID: 885-39096-1

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Case Narrative

Client: Enterprise Products  
Project: Edgewood PS MP 236

Job ID: 885-39096-1

**Job ID: 885-39096-1**

**Eurofins Albuquerque**

## Job Narrative 885-39096-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

### Receipt

The samples were received on 12/9/2025 8:25 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.1°C.

### Gasoline Range Organics

Method 8015D\_GRO: The laboratory control sample (LCS) for preparation batch 885-39740 and analytical batch 885-39836 recovered outside control limits for the following analytes: Gasoline Range Organics [C6 - C10]. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported. Samples with detects above RL are not reported and will be rerun under passing QC.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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### Client Sample Results

Client: Enterprise Products  
 Project/Site: Edgewood PS MP 236

Job ID: 885-39096-1

**Client Sample ID: SC-1**

**Lab Sample ID: 885-39096-1**

Date Collected: 12/08/25 14:00

Matrix: Solid

Date Received: 12/09/25 08:25

**Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND	*+	4.9	mg/Kg		12/11/25 10:03	12/12/25 22:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	123		15 - 150			12/11/25 10:03	12/12/25 22:33	1

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		12/11/25 10:03	12/12/25 22:33	1
Ethylbenzene	ND		0.049	mg/Kg		12/11/25 10:03	12/12/25 22:33	1
Toluene	ND		0.049	mg/Kg		12/11/25 10:03	12/12/25 22:33	1
Xylenes, Total	ND		0.099	mg/Kg		12/11/25 10:03	12/12/25 22:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			12/11/25 10:03	12/12/25 22:33	1

**Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		12/11/25 15:00	12/11/25 20:33	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		12/11/25 15:00	12/11/25 20:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	92		62 - 134			12/11/25 15:00	12/11/25 20:33	1

**Method: EPA 300.0 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		12/11/25 15:10	12/11/25 19:40	10

### Client Sample Results

Client: Enterprise Products  
 Project/Site: Edgewood PS MP 236

Job ID: 885-39096-1

**Client Sample ID: SC-2**

**Lab Sample ID: 885-39096-2**

Date Collected: 12/08/25 14:05

Matrix: Solid

Date Received: 12/09/25 08:25

**Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND	*+	4.9	mg/Kg		12/11/25 10:03	12/12/25 22:57	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	123		15 - 150			12/11/25 10:03	12/12/25 22:57	1

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		12/11/25 10:03	12/12/25 22:57	1
Ethylbenzene	ND		0.049	mg/Kg		12/11/25 10:03	12/12/25 22:57	1
Toluene	ND		0.049	mg/Kg		12/11/25 10:03	12/12/25 22:57	1
Xylenes, Total	ND		0.099	mg/Kg		12/11/25 10:03	12/12/25 22:57	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 150			12/11/25 10:03	12/12/25 22:57	1

**Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.2	mg/Kg		12/11/25 15:00	12/11/25 20:57	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		12/11/25 15:00	12/11/25 20:57	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	100		62 - 134			12/11/25 15:00	12/11/25 20:57	1

**Method: EPA 300.0 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		12/11/25 15:10	12/11/25 20:22	10

### QC Sample Results

Client: Enterprise Products  
 Project/Site: Edgewood PS MP 236

Job ID: 885-39096-1

#### Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-39740/1-A  
 Matrix: Solid  
 Analysis Batch: 39836

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 39740

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		12/11/25 10:03	12/12/25 17:00	1
Surrogate	%Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		15 - 150			12/11/25 10:03	12/12/25 17:00	1

Lab Sample ID: LCS 885-39740/2-A  
 Matrix: Solid  
 Analysis Batch: 39836

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 39740

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	25.0	33.6	*+	mg/Kg		134	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	243		15 - 150				

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-39740/1-A  
 Matrix: Solid  
 Analysis Batch: 39837

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 39740

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		12/11/25 10:03	12/12/25 17:00	1
Ethylbenzene	ND		0.050	mg/Kg		12/11/25 10:03	12/12/25 17:00	1
Toluene	ND		0.050	mg/Kg		12/11/25 10:03	12/12/25 17:00	1
Xylenes, Total	ND		0.10	mg/Kg		12/11/25 10:03	12/12/25 17:00	1
Surrogate	%Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		15 - 150			12/11/25 10:03	12/12/25 17:00	1

Lab Sample ID: LCS 885-39740/3-A  
 Matrix: Solid  
 Analysis Batch: 39837

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 39740

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	1.00	0.846		mg/Kg		85	70 - 130
Ethylbenzene	1.00	0.882		mg/Kg		88	70 - 130
Toluene	1.00	0.873		mg/Kg		87	70 - 130
Xylenes, Total	3.00	2.67		mg/Kg		89	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	104		15 - 150				

Eurofins Albuquerque

### QC Sample Results

Client: Enterprise Products  
 Project/Site: Edgewood PS MP 236

Job ID: 885-39096-1

#### Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-39780/1-A  
 Matrix: Solid  
 Analysis Batch: 39739

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 39780

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		12/11/25 15:00	12/11/25 17:26	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		12/11/25 15:00	12/11/25 17:26	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	93		62 - 134	12/11/25 15:00	12/11/25 17:26	1

Lab Sample ID: LCS 885-39780/2-A  
 Matrix: Solid  
 Analysis Batch: 39739

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 39780

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	50.0	53.2		mg/Kg		106	51 - 148

Surrogate	LCS %Recovery	LCS Qualifier	Limits
Di-n-octyl phthalate (Surr)	96		62 - 134

#### Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-39783/1-A  
 Matrix: Solid  
 Analysis Batch: 39747

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 39783

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.1	mg/Kg		12/11/25 15:10	12/11/25 19:12	1

Lab Sample ID: LCS 885-39783/2-A  
 Matrix: Solid  
 Analysis Batch: 39747

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 39783

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	50.0	49.9		mg/Kg		100	90 - 110

## QC Association Summary

Client: Enterprise Products  
Project/Site: Edgewood PS MP 236

Job ID: 885-39096-1

## GC VOA

## Prep Batch: 39740

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-39096-1	SC-1	Total/NA	Solid	5030C	
885-39096-2	SC-2	Total/NA	Solid	5030C	
MB 885-39740/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-39740/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-39740/3-A	Lab Control Sample	Total/NA	Solid	5030C	

## Analysis Batch: 39836

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-39096-1	SC-1	Total/NA	Solid	8015M/D	39740
885-39096-2	SC-2	Total/NA	Solid	8015M/D	39740
MB 885-39740/1-A	Method Blank	Total/NA	Solid	8015M/D	39740
LCS 885-39740/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	39740

## Analysis Batch: 39837

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-39096-1	SC-1	Total/NA	Solid	8021B	39740
885-39096-2	SC-2	Total/NA	Solid	8021B	39740
MB 885-39740/1-A	Method Blank	Total/NA	Solid	8021B	39740
LCS 885-39740/3-A	Lab Control Sample	Total/NA	Solid	8021B	39740

## GC Semi VOA

## Analysis Batch: 39739

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-39096-1	SC-1	Total/NA	Solid	8015M/D	39780
885-39096-2	SC-2	Total/NA	Solid	8015M/D	39780
MB 885-39780/1-A	Method Blank	Total/NA	Solid	8015M/D	39780
LCS 885-39780/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	39780

## Prep Batch: 39780

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-39096-1	SC-1	Total/NA	Solid	SHAKE	
885-39096-2	SC-2	Total/NA	Solid	SHAKE	
MB 885-39780/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-39780/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

## HPLC/IC

## Analysis Batch: 39747

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-39096-1	SC-1	Total/NA	Solid	300.0	39783
885-39096-2	SC-2	Total/NA	Solid	300.0	39783
MB 885-39783/1-A	Method Blank	Total/NA	Solid	300.0	39783
LCS 885-39783/2-A	Lab Control Sample	Total/NA	Solid	300.0	39783

## Prep Batch: 39783

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-39096-1	SC-1	Total/NA	Solid	300_Prep	
885-39096-2	SC-2	Total/NA	Solid	300_Prep	
MB 885-39783/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-39783/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Eurofins Albuquerque

### Lab Chronicle

Client: Enterprise Products  
 Project/Site: Edgewood PS MP 236

Job ID: 885-39096-1

**Client Sample ID: SC-1**

**Lab Sample ID: 885-39096-1**

Date Collected: 12/08/25 14:00

Matrix: Solid

Date Received: 12/09/25 08:25

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Batch Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			39740	VP	EET ALB	12/11/25 10:03
Total/NA	Analysis	8015M/D		1	39836	VP	EET ALB	12/12/25 22:33
Total/NA	Prep	5030C			39740	VP	EET ALB	12/11/25 10:03
Total/NA	Analysis	8021B		1	39837	VP	EET ALB	12/12/25 22:33
Total/NA	Prep	SHAKE			39780	BV	EET ALB	12/11/25 15:00
Total/NA	Analysis	8015M/D		1	39739	EM	EET ALB	12/11/25 20:33
Total/NA	Prep	300_Prep			39783	MA	EET ALB	12/11/25 15:10
Total/NA	Analysis	300.0		10	39747	JT	EET ALB	12/11/25 19:40

**Client Sample ID: SC-2**

**Lab Sample ID: 885-39096-2**

Date Collected: 12/08/25 14:05

Matrix: Solid

Date Received: 12/09/25 08:25

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Batch Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			39740	VP	EET ALB	12/11/25 10:03
Total/NA	Analysis	8015M/D		1	39836	VP	EET ALB	12/12/25 22:57
Total/NA	Prep	5030C			39740	VP	EET ALB	12/11/25 10:03
Total/NA	Analysis	8021B		1	39837	VP	EET ALB	12/12/25 22:57
Total/NA	Prep	SHAKE			39780	BV	EET ALB	12/11/25 15:00
Total/NA	Analysis	8015M/D		1	39739	EM	EET ALB	12/11/25 20:57
Total/NA	Prep	300_Prep			39783	MA	EET ALB	12/11/25 15:10
Total/NA	Analysis	300.0		10	39747	JT	EET ALB	12/11/25 20:22

**Laboratory References:**

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

### Accreditation/Certification Summary

Client: Enterprise Products  
 Project/Site: Edgewood PS MP 236

Job ID: 885-39096-1

#### Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425	02-25-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
300.0	300_Prep	Solid	Chloride
8015M/D	5030C	Solid	Gasoline Range Organics [C6 - C10]
8015M/D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015M/D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8021B	5030C	Solid	Benzene
8021B	5030C	Solid	Ethylbenzene
8021B	5030C	Solid	Toluene
8021B	5030C	Solid	Xylenes, Total
Oregon	NELAP	NM100001	02-25-26

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- 11



### Login Sample Receipt Checklist

Client: Enterprise Products

Job Number: 885-39096-1

Login Number: 39096

List Source: Eurofins Albuquerque

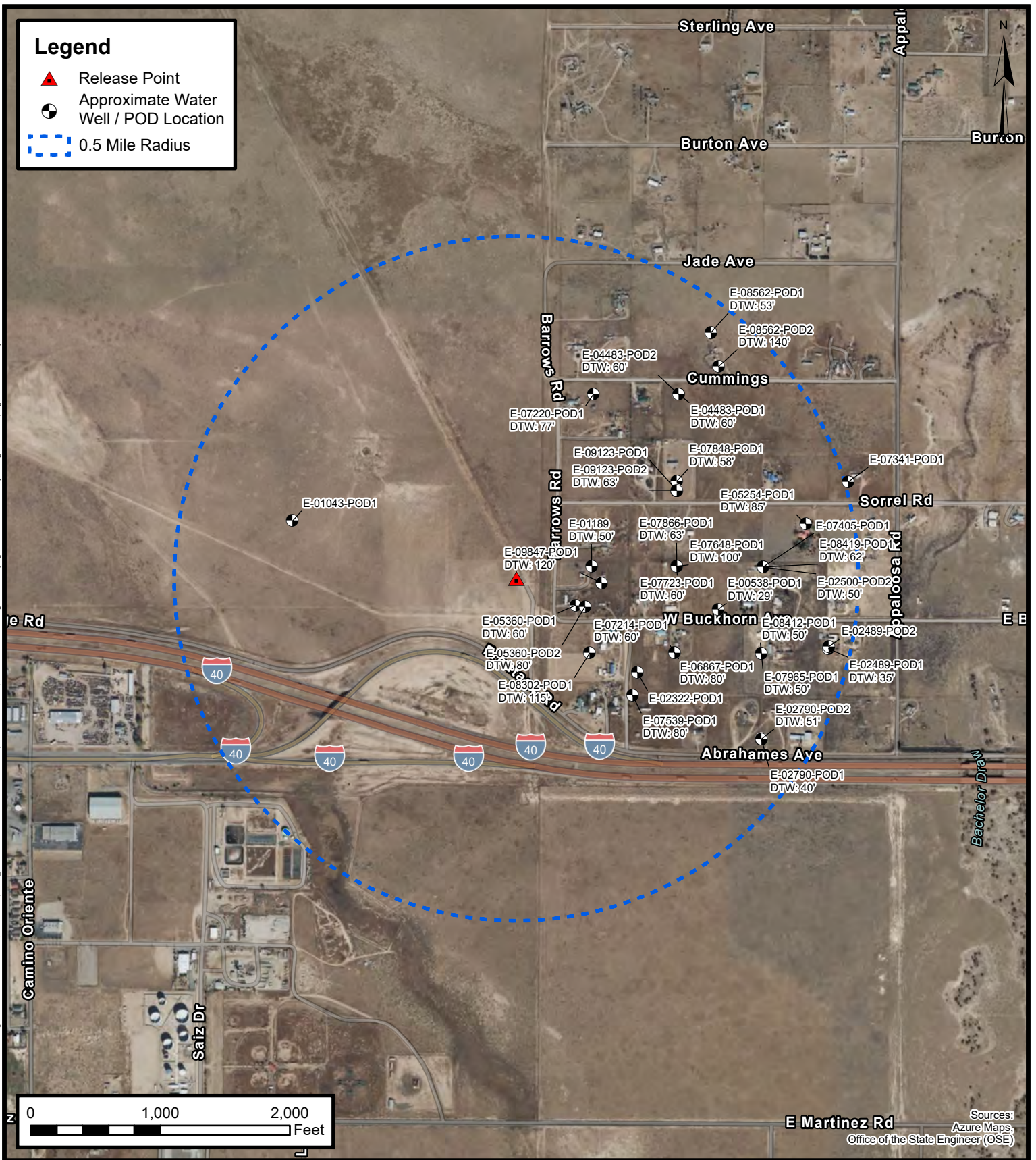
List Number: 1

Creator: Proctor, Nancy

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	



Appendix C: Siting Criteria



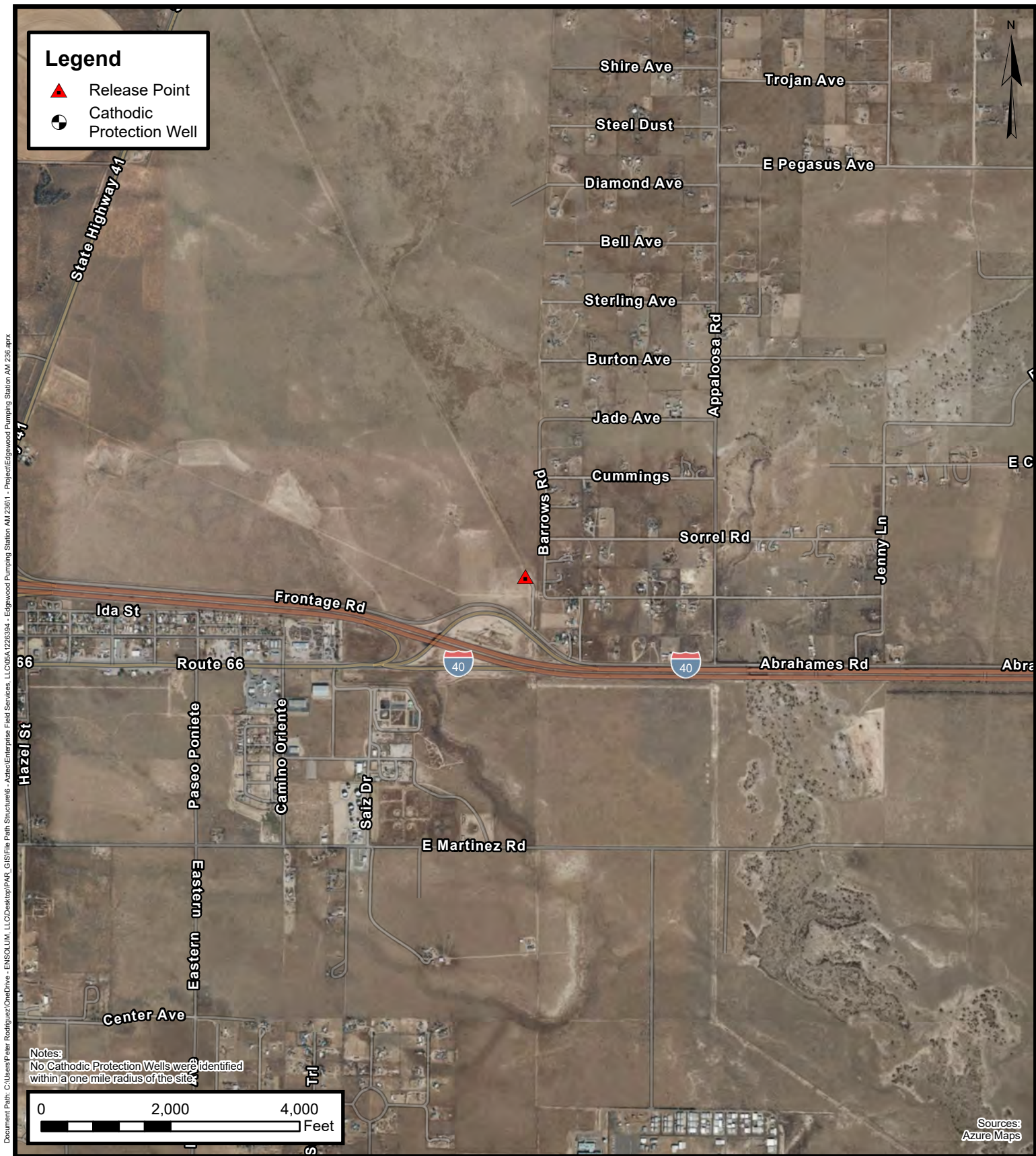
Document Path: C:\Users\Peter.Rodriguez\OneDrive - ENSOLUM, LLC\Desktop\PAR\_GIS\File Path Structure\6 - Active\Enterprise Field Services, LLC\05A1226394 - Edgewood Pumping Station AM 236.aprx



**Nearby PODs with Recorded Depths to Water**  
 Enterprise Field Services, LLC  
 Edgewood Pumping Station AM 236  
 Project Number: 05A1226394  
 Unit letter A, S18, T9N, R9E, Torrance County, New Mexico 35.008692, -106.015538

**FIGURE A**

Sources: Azure Maps, Office of the State Engineer (OSE)



Document Path: C:\Users\Paolo.Rodriguez\OneDrive - ENSOLUM, LLC\Desktop\PAR\_GIS\File Path Structure\6 - Active\Enterprise Field Services, LLC\05A1226394 - Edgewood Pumping Station AM 236.aprx

**Legend**

- ▲ Release Point
- Cathodic Protection Well

Notes:  
No Cathodic Protection Wells were identified within a one mile radius of the site.

0 2,000 4,000 Feet

**Nearest Cathodic Protection Wells with Recorded Depths to Water**  
 Enterprise Field Services, LLC  
 Edgewood Pumping Station AM 236  
 Project Number: 05A1226394  
 Unit letter A, S18, T9N, R9E, Torrance County, New Mexico 35.008692, -106.015538

**FIGURE B**

Document Path: C:\Users\jvastrin\OneDrive - ENSOLUM, LLC\OneDrive - ENSOLUM, LLC\Projects\Enterprise Field Services - LC\05A1226394 - Edgewood Pumping Station AM 236.aprx



Sources:  
Azure Maps  
National Hydrography Dataset (NHD)

**300 Foot Radius Watercourse and Drainage Identification**  
 Enterprise Field Services, LLC  
 Edgewood Pumping Station AM 236  
 Project Number: 05A1226394  
 Unit letter A, S18, T9N, R9E, Torrance County, New Mexico 35.008692, -106.015538

**FIGURE C**

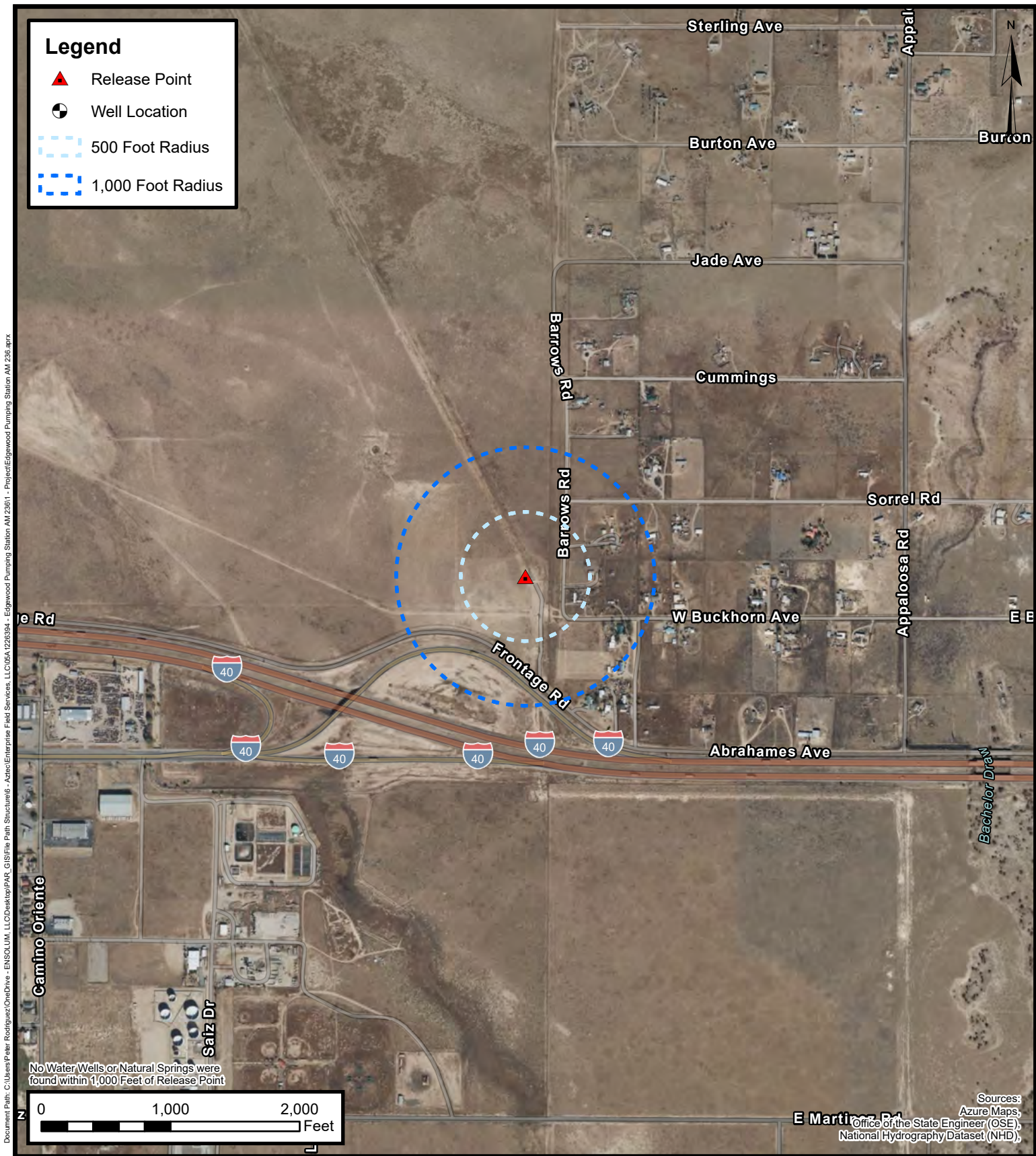
Document Path: C:\Users\Peter.Rodriguez\OneDrive - ENSOLUM, LLC\Desktop\PAR\_GIS\File Path Structure\6 - Aztec\Enterprise Field Services, LLC\05A1226394 - Edgewood Pumping Station AM 236.aprx



**ENSOLUM**  
Environmental, Engineering and Hydrogeologic Consultants

**300 Foot Radius Occupied Structure Identification**  
 Enterprise Field Services, LLC  
 Edgewood Pumping Station AM 236  
 Project Number: 05A1226394  
 Unit letter A, S18, T9N, R9E, Torrance County, New Mexico 35.008692, -106.015538

**FIGURE D**



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**Legend**

- Release Point
- Well Location
- 500 Foot Radius
- 1,000 Foot Radius

No Water Wells or Natural Springs were found within 1,000 Feet of Release Point

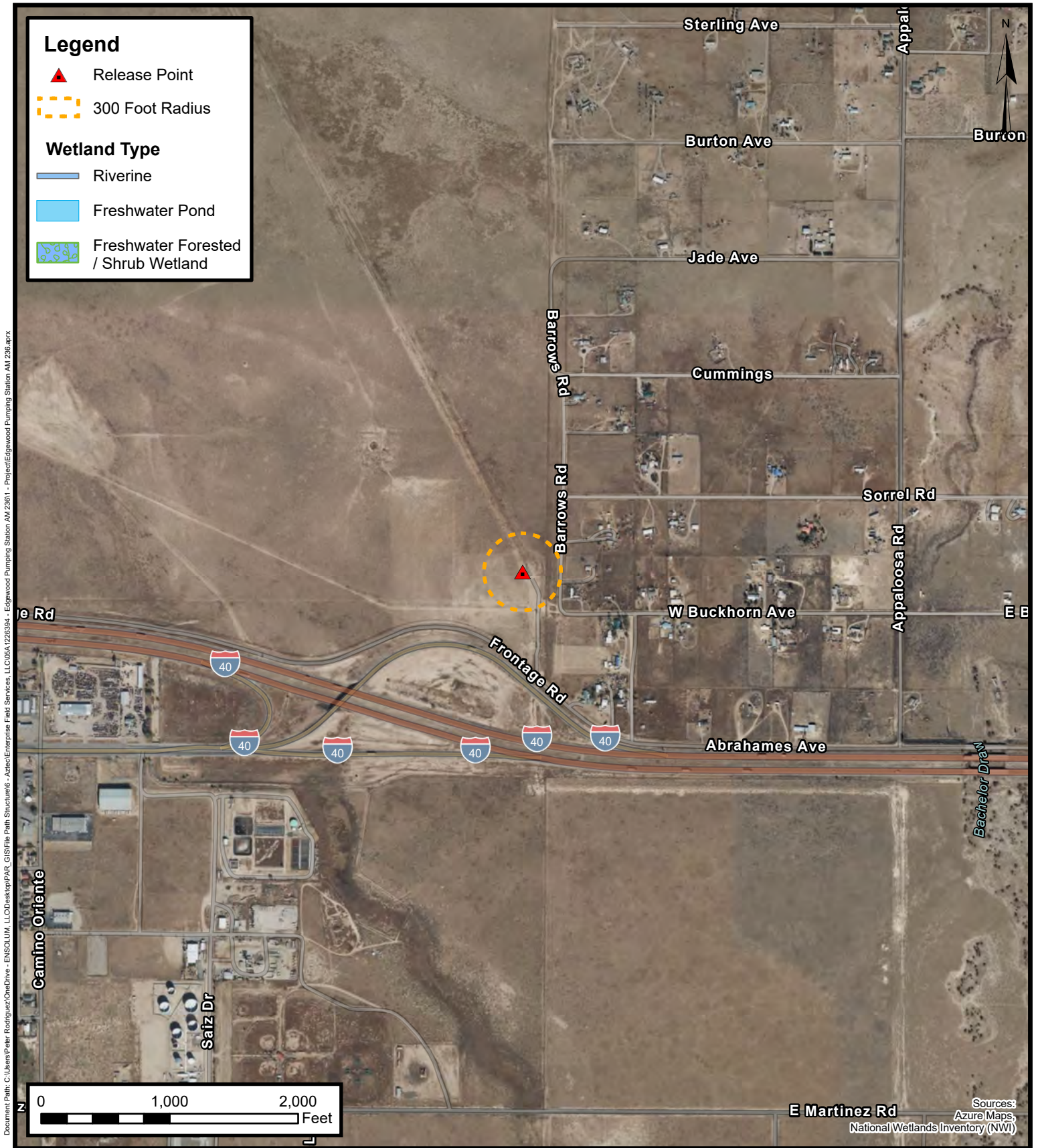
Sources:  
 Azure Maps,  
 Office of the State Engineer (OSE),  
 National Hydrography Dataset (NHD),

**ENSOLUM**  
 Environmental, Engineering and  
 Hydrogeologic Consultants

**Water Well and Natural Spring Location**

Enterprise Field Services, LLC  
 Edgewood Pumping Station AM 236  
 Project Number: 05A1226394  
 Unit letter A, S18, T9N, R9E, Torrance County, New Mexico  
 35.008692, -106.015538

**FIGURE**  
**E**



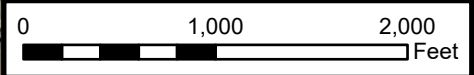
Document Path: C:\Users\Peter.Rodriguez\OneDrive - ENSOLUM, LLC\Desktop\PAR\_GIS\File Path Structure\6 - Aztec\Enterprise Field Services, LLC\05A1226394 - Edgewood Pumping Station AM 236.aprx

**Legend**

- Release Point
- 300 Foot Radius

**Wetland Type**

- Riverine
- Freshwater Pond
- Freshwater Forested / Shrub Wetland

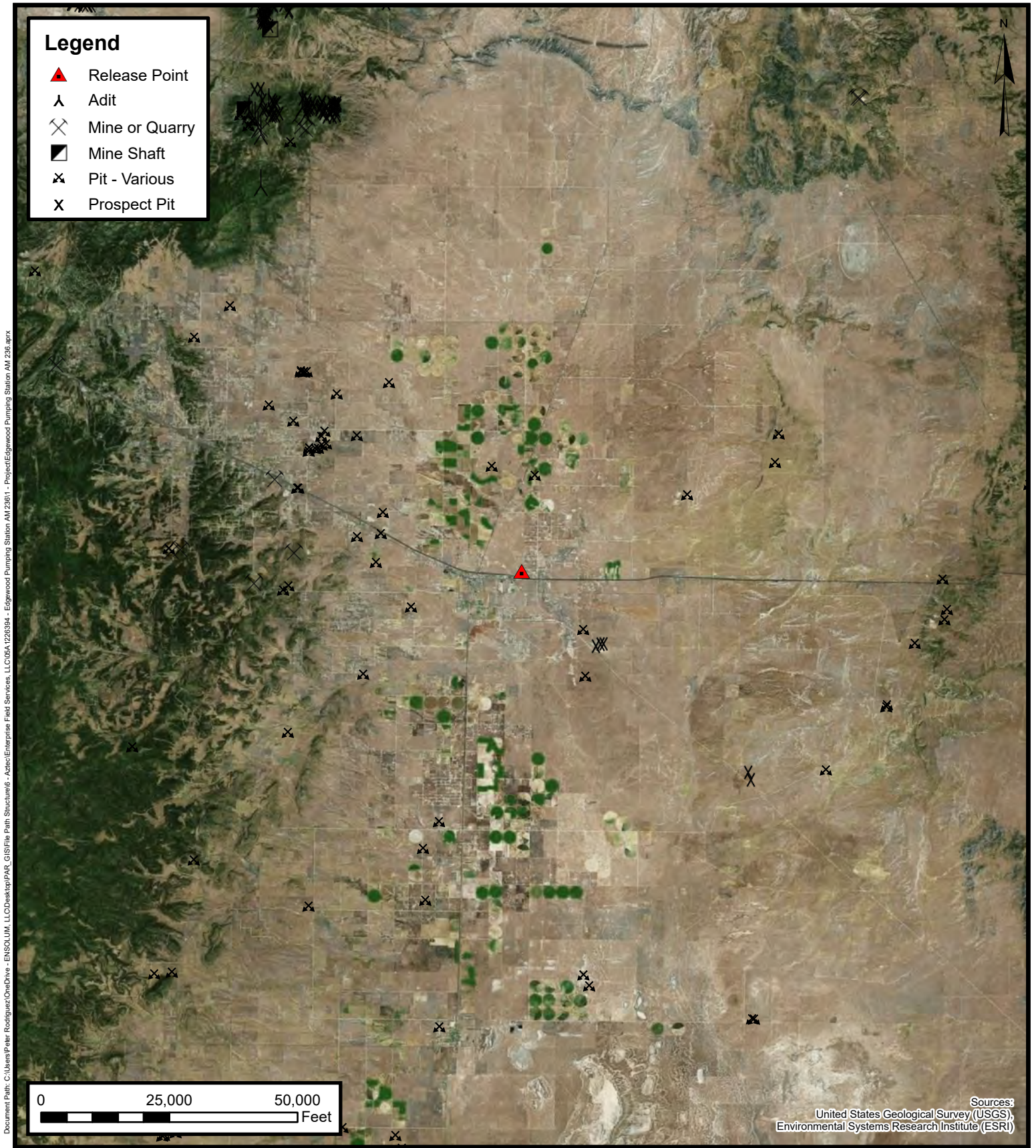


Sources:  
Azure Maps  
National Wetlands Inventory (NWI)

**Wetlands**

Enterprise Field Services, LLC  
 Edgewood Pumping Station AM 236  
 Project Number: 05A1226394  
 Unit letter A, S18, T9N, R9E, Torrance County, New  
 Mexico 35.008692, -106.015538

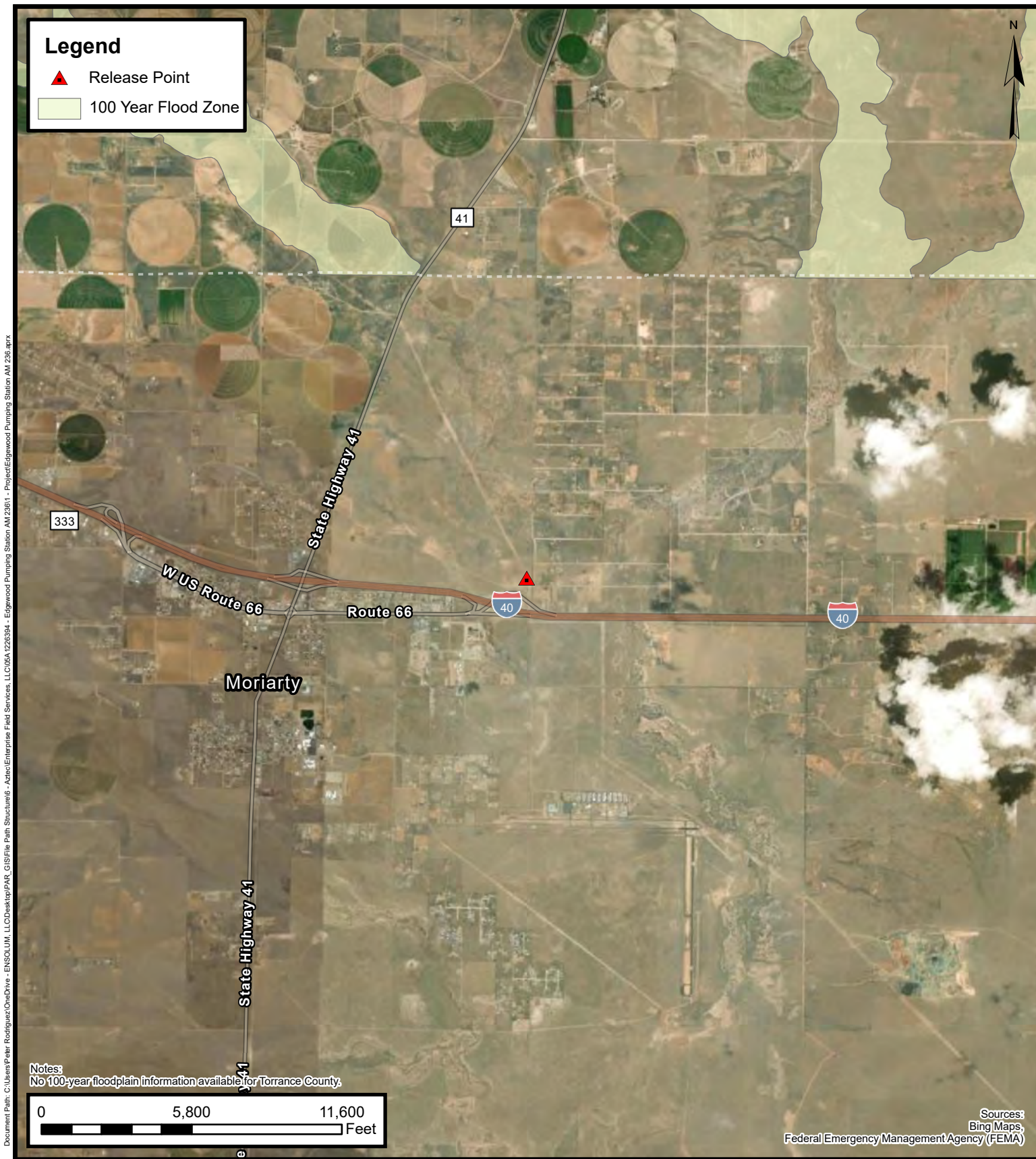
**FIGURE**  
**F**



**Mines, Mills, and Quarries**

Enterprise Field Services, LLC  
 Edgewood Pumping Station AM 236  
 Project Number: 05A1226394  
 Unit letter A, S18, T9N, R9E, Torrance County, New Mexico  
 35.008692, -106.015538

**FIGURE**  
**G**



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## 100-Year Floodplain Map

Enterprise Field Services, LLC  
Edgewood Pumping Station AM 236  
Project Number: 05A1226394  
Unit letter A, S18, T9N, R9E, Torrance County, New Mexico  
35.008692, -106.015538

**FIGURE**  
**H**

Appendix D: Photographs

**Photographs**  
**Edgewood Pumping Station AM236**  
**UL A Section 18 T09N R09E; 35.008475, -106.014924**  
**NMOCD Incident #nAPP2531032234**



**Photo 1: View of the sample area outside the fence of the facility. View to the west.**

**Photographs**  
**Edgewood Pumping Station AM236**  
**UL A Section 18 T09N R09E; 35.008475, -106.014924**  
**NMOCD Incident #nAPP2531032234**



**Photo 2: View of the sample area outside the fence of the facility. View to the east.**

**Photographs**  
**Edgewood Pumping Station AM236**  
**UL A Section 18 T09N R09E; 35.008475, -106.014924**  
**NMOCD Incident #nAPP2531032234**



**Photo 3: View of the sample area inside the fence of the facility. View to the south.**

**Photographs**  
**Edgewood Pumping Station AM236**  
**UL A Section 18 T09N R09E; 35.008475, -106.014924**  
**NMOCD Incident #nAPP2531032234**



**Photo 4: View of the sample area inside the fence of the facility. View to the west.**

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 548371

**QUESTIONS**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 548371
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2531032234
Incident Name	NAPP2531032234 EDGEWOOD PUMPING STATION - AM246 @ A-18-09N-09E
Incident Type	Fire
Incident Status	Remediation Closure Report Received

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	EDGEWOOD PUMPING STATION - AM246
Date Release Discovered	11/04/2025
Surface Owner	Private

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Other   Other (Specify)   Natural Gas Liquids   Released: 0 GAL   Recovered: 0 GAL   Lost: 0 GAL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Site name should be EDGEWOOD PUMPING STATION - AM236

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QUESTIONS, Page 2

Action 548371

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 548371
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>More info needed to determine if this will be treated as a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.</b>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 01/30/2026
--	---

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**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 548371

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 548371
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 200 and 300 (ft.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 300 and 500 (ft.)
Any other fresh water well or spring	Between 300 and 500 (ft.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 100 and 200 (ft.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

**Soil Contamination Sampling:** (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	0.1
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0.1
GRO+DRO (EPA SW-846 Method 8015M)	0.1
BTEX (EPA SW-846 Method 8021B or 8260B)	0.1
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	12/08/2025
On what date will (or did) the final sampling or liner inspection occur	12/08/2025
On what date will (or was) the remediation complete(d)	12/08/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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**Santa Fe, NM 87505**

QUESTIONS, Page 4

Action 548371

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 548371
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

**Remediation Plan (continued)**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

**This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:**

(Select all answers below that apply.)

(Ex Situ) Excavation and <b>off-site</b> disposal (i.e. dig and haul, hydrovac, etc.)	Not answered.
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	None.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 01/30/2026
--	---

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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**Santa Fe, NM 87505**

QUESTIONS, Page 5

Action 548371

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 548371
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Deferral Requests Only</b>	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 6

Action 548371

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 548371
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Sampling Event Information</b>	
Last sampling notification (C-141N) recorded	<b>531345</b>
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	<b>12/08/2025</b>
What was the (estimated) number of samples that were to be gathered	<b>2</b>
What was the sampling surface area in square feet	<b>200</b>

<b>Remediation Closure Request</b>	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	None

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 01/30/2026
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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

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Action 548371

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 548371
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Reclamation Report</b>	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	No

Sante Fe Main Office  
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CONDITIONS

Action 548371

**CONDITIONS**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 548371
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**CONDITIONS**

Created By	Condition	Condition Date
scott.rodgers	This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	2/27/2026