



January 6, 2026

District Supervisor
Oil Conservation Division, District 1
1625 North French Drive
Hobbs, New Mexico 88240

**Re: Reclamation Closure Request
ConocoPhillips (Heritage COG Operating LLC)
Lychee State Com #001H Heater Release/Fire
Unit Letter O, Section 22, Township 21 South, Range 34 East
Lea County, New Mexico
Incident ID# NAPP2501444745**

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips (COP) to assess a historical release that occurred from the Lychee BWS State Com #001H Release (API # 30-025-42445). The approximate release site coordinates are 32.45743333°, -103.4560638°, located in the Public Land Survey System (PLSS) Unit Letter O, Section 22, Township 21 South, Range 34 East, Lea County, New Mexico (Site). The Site location is shown on Figures 1 and 2.

BACKGROUND

According to the State of New Mexico Initial C-141 Form, the release was discovered on January 14, 2025, and resulted in the release of 10 bbls of crude oil, of which 0 bbls were recovered. According to information provided by COP, the release occurred when a cracked weld caused oil to be sprayed out, which was subsequently ignited by the heater treater. The release occurred within a falcon lined facility. An initial notice of release (NOR) was submitted to the New Mexico Oil Conservation Division (NMOCD) on January 14, 2025, and the NMOCD assigned the Incident ID NAPP2501444745. The NMOCD approved the initial C-141 on January 21, 2025.

LAND OWNERSHIP AND PERMITTING

According to the NMOCD Oil and Gas Map, the Site is located on state lands managed by the New Mexico State Land Office (NMSLO). It is also our understanding that COP has a Surface Use and Compensation Agreement (SUA) in place with the Merchant Livestock Company (MLSCO). According to information provided by COP, the Merchant SUA stipulates that the Site must be remediated and reclaimed per the SUA requirements.

SUMMARY OF ASSESSMENT ACTIVITIES

On January 29, 2025, Tetra Tech was onsite to conduct assessment activities on behalf of COP. Assessment activities included installing four (4) hand auger borings (AH-1 through AH-4) along the perimeter of the release extent to 1-foot bgs each. Six (6) hand auger borings (AH-5 through AH-10) were installed in the release area to total depths ranging from 1 to 2 feet bgs. Auger refusal was met at roughly between 1 and 2 feet bgs due to the dense subsurface lithology beneath the footprint. As these samples were collected inside an active facility, extreme caution was taken due to the close proximity of the production equipment in the release area.

Tetra Tech

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Reclamation Closure Request
January 6, 2026

ConocoPhillips

A total of twelve (12) soil samples were sent to Cardinal Laboratories in Hobbs, New Mexico (Cardinal) to be analyzed for chloride via Standard Method 4500Cl-B, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. The sampling locations are presented in Figure 3.

This release occurred in a falcon lined facility. During assessment activities the liner was observed to have been burned and charred in the release area. The hand auger borings were installed in areas where the liner was no longer present due to fire.

Analytical results from the January 2025 assessment sampling activities are summarized in Table 1. Although the laboratory analytical results associated with sampling locations AH-6 through AH-8 are above the applicable Site RRAL for TPH at 0-1 feet bgs, the analytical results associated with sampling locations AH-5 and AH-9 are below the Site RRAL for TPH at 1-2 feet bgs. All other analytical results were below the applicable Site RRALs. The horizontal and vertical extents of the release are delineated following the January 2025 assessment sampling activities.

SUMMARY OF REMEDIATION ACTIVITIES

ConocoPhillips operation personnel mobilized to the site to conduct remedial activities from May 1 through May 4, 2025. Based on the collected analytical results, ConocoPhillips operations excavated the release extent to a maximum depth of 1 feet bgs to remove impacted soils in the areas of AH-6 through 8, as presented in Figure 4. As work was completed inside a facility, a hydrovac was utilized due to numerous surface lines and equipment were present within the excavation area.

Prior to confirmation sampling, the NMOCD district office was notified on May 5, 2025, via the OCD Portal (C-141N) in accordance with Subsection D of 19.15.29.12 NMAC. A variance was requested for the May 6, 2025, sampling event via email, which was denied. A subsequent C-141N was submitted to meet the 48-hour notice period.

All of the excavated material was transported offsite for proper disposal. Approximately forty-seven (47) cubic yards of material were transported to the R360 Halfway in Hobbs, New Mexico.

Following excavation, confirmation floor and sidewall samples were collected and submitted for laboratory analysis to verify efficacy of remediation activities on May 8, 2025. Confirmation samples were collected such that each discrete sample (sidewall and floor) was representative of no more than 200 square feet of excavated area. Confirmation sidewall sample locations were labeled with "SW"-#, and confirmation floor sample locations were labeled with "FS"-#. Final excavated areas, depths, and representative confirmation sample locations are indicated in Figure 4. Photographs from the excavated areas prior to backfill are provided in Appendix A.

A total of five (5) floor sample locations and five (5) sidewall sample locations were used during the remedial activities. Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chloride by SM4500Cl-B.

The results of the May 2025 confirmation sampling events are summarized in Table 2. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH, and BTEX.

2025 CLOSURE REQUEST AND NMOCD APPROVAL

A Closure Request dated July 11, 2025 was prepared by Tetra Tech on behalf of ConocoPhillips following the remediation activities. The closure report provided the Site Characterization in accordance with 19.15.29.11 NMAC and described assessment and remediation activities performed at the Site in accordance with 19.15.29.11 NMAC and 19.15.29.12 NMAC.

Reclamation Closure Request
January 6, 2026

ConocoPhillips

The Closure Request was approved by the NMOCD on August 28, 2025. The current incident status is listed as *Remediation Closure Report Approved, Pending submission of Reclamation Report from the operator.*

SUMMARY OF RECLAMATION ACTIVITIES

Based on 19.15.29.13 NMAC, areas disturbed by the remediation have been reclaimed. Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500CI-B. The analytical results were directly compared to the reclamation requirements and established Site RRALs to demonstrate compliance. All final confirmation soil samples (floor, sidewall and interstitial) were below Site RRALs for chloride, TPH, and BTEX. Excavated areas, depths and confirmation sample locations are indicated in Figure 4. The results of the May 2025 confirmation sampling events are summarized in Table 2.

Once acceptable confirmation sample results were received, the excavation was backfilled with clean material to pre-release grade. In accordance with 19.15.29.12 NMAC, the reclaimed area contained non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by SM4500CI-B. One (1) representative 5-point composite sample was collected from the backfill material used for the project site. Soil backfill composite sampling results are summarized in Table 3. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix B. As this is an active facility, final reclamation of the facility shall take place in accordance with 19.15.29.12 NMAC once the Site is no longer being used for oil and gas production.

CONCLUSION

Based on the results of the reclamation activities and confirmation sampling, ConocoPhillips respectfully requests approval of the reclamation activities completed for this incident. If you have any questions concerning the remediation activities for the Site, please call me at (512) 596-8201.

Sincerely,
Tetra Tech, Inc.



Samantha Abbott, P.G.
Senior Project Manager



Lisbeth Chavira
Project Manager

cc:
Mr. Jacob Laird, GPBU – ConocoPhillips

LIST OF ATTACHMENTS

Figures:

- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 3 – Approximate Release Extent and Site Assessment
- Figure 4 – Remediation Extent and Confirmation Sampling

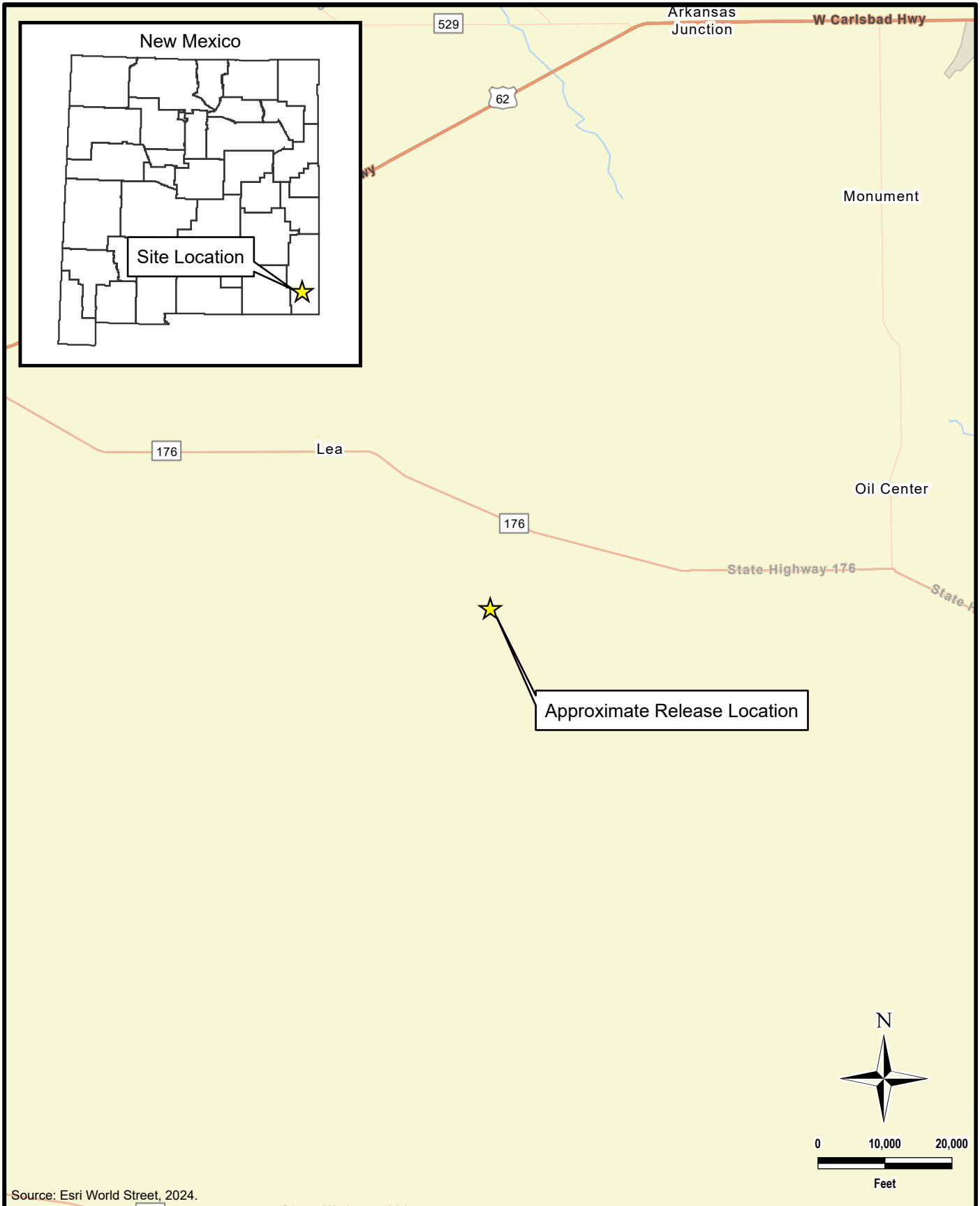
Tables:

- Table 1 – Summary of Analytical Results – 2025 Soil Assessment
- Table 2 – Summary of Analytical Results – 2025 Soil Remediation
- Table 3 – Summary of Analytical Results – 2025 Soil Backfill

Appendices:

- Appendix A – Photographic Documentation
- Appendix B – Analytical Laboratory Data

FIGURES



Source: Esri World Street, 2024.

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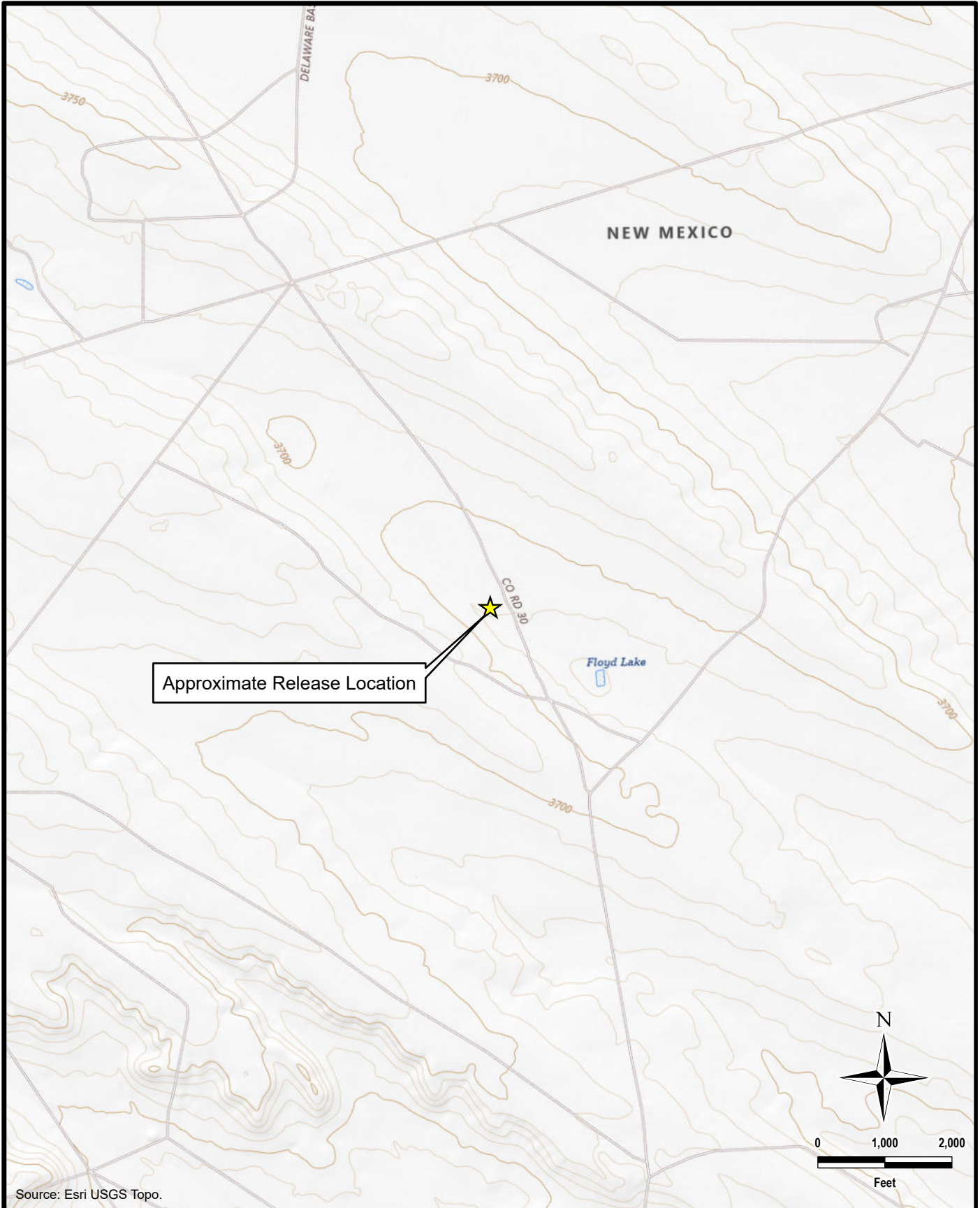
 TETRA TECH www.tetrattech.com 901 West Wall Street, Suite 100 Midland, Texas 79701 Phone: (432) 682-4559 Fax: (432) 682-3946	CONOCOPHILLIPS NAPP2501444745 (32.45743333°, -103.4560638°) LEA COUNTY, NEW MEXICO	PROJECT NO.: 212C-MD-03756 DATE: FEBRUARY 13, 2025 DESIGNED BY: LMV
	LYCHEE STATE COM 001H HEATER RELEASE/FIRE OVERVIEW MAP	

Figure No.
1



DOCUMENT PATH: Y:\CONOCOPHILLIPS\LYCHEE_STATE_1H_HEATER\APRX

Source: Esri USGS Topo.



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CONOCOPHILLIPS

NAPP2501444745
(32.45743333°, -103.4560638°)
LEA COUNTY, NEW MEXICO

**LYCHEE STATE COM 001H HEATER RELEASE/FIRE
TOPOGRAPHIC MAP**

PROJECT NO.: 212C-MD-03756

DATE: FEBRUARY 13, 2025

DESIGNED BY: LMV

Figure No.

2



Legend

- Sample Location
- ◆ DTW
- ◆ Flare
- Power Pole
- Approximate Release Extent
- Electrical Panel
- Steel Containment Wall
- Falcon Wall
- Subsurface Pipeline
- Overhead Electrical Line
- Raised Steel Line
- Surface Polyline

Source: Google Earth, 2023.



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 (32.45743333°, -103.4560638°)
 LEA COUNTY, NEW MEXICO

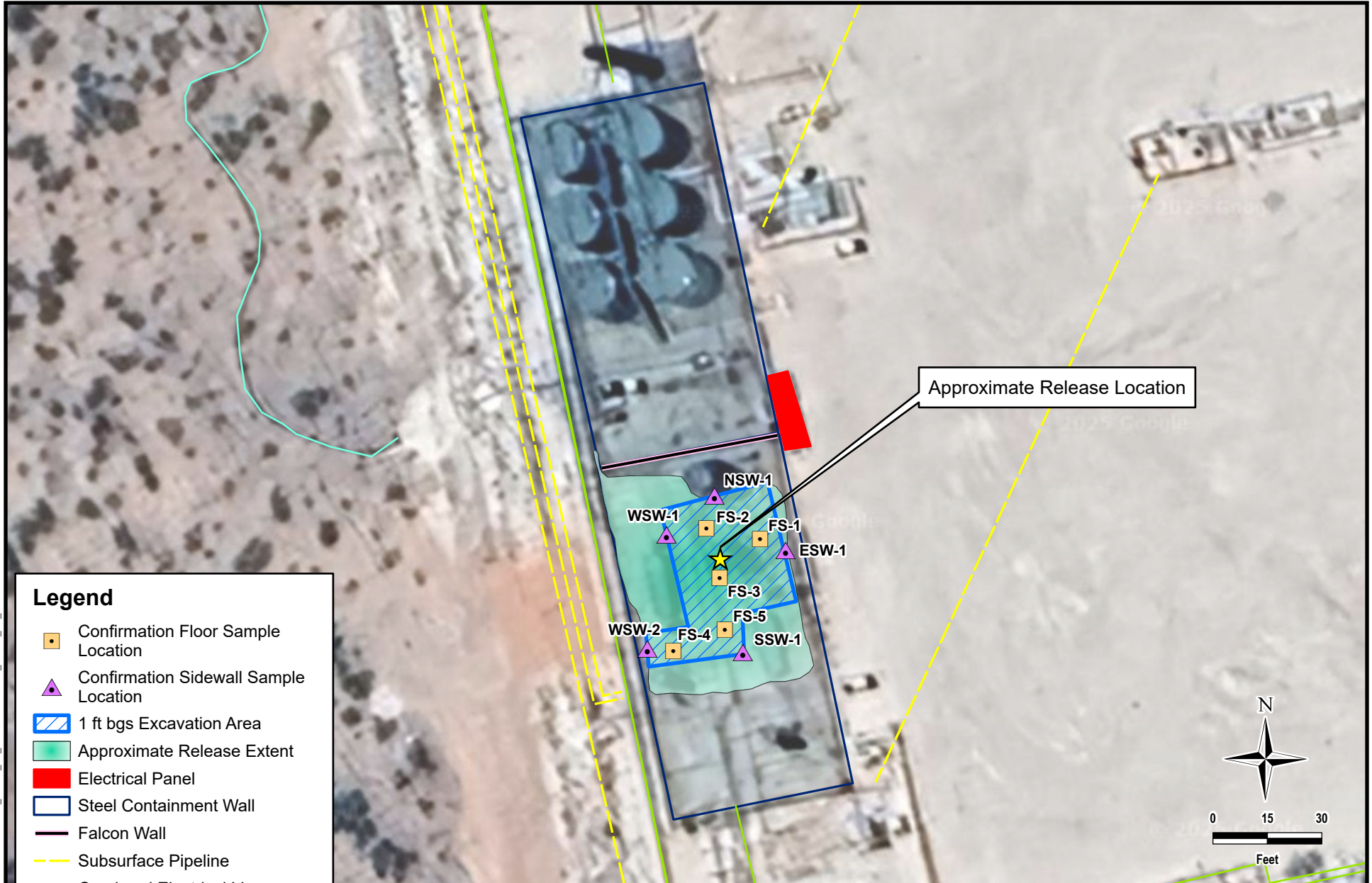
**LYCHEE STATE COM 001H HEATER RELEASE/FIRE
 APPROXIMATE RELEASE EXTENT AND SAMPLING LOCATIONS**

PROJECT NO.: 212C-MD-03756
 DATE: FEBRUARY 13, 2025
 DESIGNED BY: LMV

Figure No.

3

DOCUMENT PATH: Y:\CONOCOPHILLIPS\LYCHEE_STATE_1H_HEATER\APRX



Approximate Release Location

Legend

- Confirmation Floor Sample Location
- Confirmation Sidewall Sample Location
- 1 ft bgs Excavation Area
- Approximate Release Extent
- Electrical Panel
- Steel Containment Wall
- Falcon Wall
- Subsurface Pipeline
- Overhead Electrical Line
- Raised Steel Line
- Surface Polyline

BGS: Below Ground Surface
Source: Google Earth, 2023.

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CONOCOPHILLIPS

NAPP2501444745
(32.45743333°, -103.4560638°)
LEA COUNTY, NEW MEXICO

**LYCHEE STATE COM 001H HEATER RELEASE/FIRE
REMEDATION EXTENT AND CONFIRMATION SAMPLING**

PROJECT NO.:	212C-MD-03756
DATE:	JUNE 26, 2025
DESIGNED BY:	LMV
Figure No.	4

DOCUMENT PATH: Y:\CONOCOPHILLIPS\LYCHEE_STATE_1H_HEATER\APRX

TABLES

TABLE 1
 SUMMARY OF ANALYTICAL RESULTS
 SOIL ASSESSMENT- nAPP2501444745
 CONOCOPHILLIPS
 LYCHEE STATE COM #001H HEATER RELEASE/FIRE
 LEA COUNTY, NM

19.15.29.12 NMAC Closure Criteria for Soils Impacted by a Release (> 55 ft):				Chlorides ¹		BTEX ²										TPH ³										
Sample ID	Sample Date	Sample Depth Interval	Field Screening Results		< 10,000 mg/kg		< 10 mg/kg		Toluene		Ethylbenzene		Total Xylenes		< 50 mg/kg		GRO		DRO		EXT DRO		< 2,500 mg/kg	< 1,000 mg/kg		
			Chlorides	PID	Chloride		Benzene						Total BTEX		C ₆ - C ₁₀		> C ₁₀ - C ₂₈		> C ₂₈ - C ₃₆		Total TPH (GRO+DRO+EXT DRO)	GRO+DRO				
			ppm		mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg
AH-1	1/29/2025	0-1			16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		17.7		<10.0		<10.0		17.7	17.7
AH-2	1/29/2025	0-1			96.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0		-	-
AH-3	1/29/2025	0-1			16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0		-	-
AH-4	1/29/2025	0-1			48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0		-	-
AH-5	1/29/2025	0-1			144		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		118		39.2		157.2		118	
		1-2			240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		50.8		13.2		64		50.8	
AH-6	1/29/2025	0-1			64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		3,000		837		3,837		3,000	
AH-7	1/29/2025	0-1			1,330		<0.050		0.054	GC-NC1	0.311	GC-NC1	2.53	GC-NC1	2.89	GC-NC1	178		2,890		625		3,693		3,068	
AH-8	1/29/2025	0-1			672		<0.050		0.941	GC-NC1	1.31	GC-NC1	13.7	GC-NC1	16	GC-NC1	1,120		8,130		1,270		10,520		9,250	
AH-9	1/29/2025	0-1			144		<0.050		<0.050		0.059	GC-NC1	<0.150		<0.300		19.5		1,810		534		2,364		1,830	
		1-2			304		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		73.3		15.2		88.5		73.3	
AH-10	1/29/2025	0-1			96.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		31.7		<10.0		31.7		31.7	

NOTES:

- ft. Feet
- bgs Below ground surface
- mg/kg Milligrams per kilogram
- TPH Total Petroleum Hydrocarbons
- GRO Gasoline range organics
- DRO Diesel range organics
- 1 Method SM4500Cl-B
- 2 Method 8021B
- 3 Method 8015M

Bold and italicized values indicate exceedance of proposed Remediation RRLs and Reclamation Requirements.

Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

GC-NC1 8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are biased high with interfering compounds.

TABLE 2
 SUMMARY OF ANALYTICAL RESULTS
 SOIL REMEDIATION - NAPP2501444745
 CONOCOPHILLIPS
 LYCHEE STATE COM 001H HEATER RELEASE/FIRE
 LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth	Chloride ¹		BTEX ²										TPH ³						
					Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		GRO		DRO		EXT DRO		Total TPH (GRO+DRO+EXT DRO)
					mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	
FS-1	5/8/2025	1	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		18.4		12.1		30.5
FS-2	5/8/2025	1	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		30.3		<10.0		30.3
FS-3	5/8/2025	1	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		33.4		<10.0		33.4
FS-4	5/8/2025	1	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		26.1		<10.0		26.1
FS-5	5/8/2025	1	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-1	5/8/2025	-	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		18.1		16.1		34.2
WSW-1	5/8/2025	-	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
WSW-2	5/8/2025	-	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
SSW-1	5/8/2025	-	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
ESW-1	5/8/2025	-	128		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		16.9		16.9

NOTES:

- ft. Feet
- bgs Below ground surface
- mg/kg Milligrams per kilogram
- TPH Total Petroleum Hydrocarbons
- GRO Gasoline range organics
- DRO Diesel range organics
- 1 Method SM4500Cl-B
- 2 Method 8021B
- 3 Method 8015M

TABLE 3
SUMMARY OF ANALYTICAL RESULTS
SOIL REMEDIATION (BACKFILL)- NAPP2501444745
CONOCOPHILLIPS
LYCHEE STATE COME #001H
LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth	Chloride ¹		TPH ³						
					GRO		DRO		EXT DRO		Total TPH (GRO+DRO+EXT DRO)
					C ₆ - C ₁₀		> C ₁₀ - C ₂₈		> C ₂₈ - C ₃₆		
					mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
Lychee Backfill	9/3/2025	-	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
			<16.0		<10.0		<10.0		<10.0		-

NOTES:

- ft. Feet
- bgs Below ground surface
- mg/kg Milligrams per kilogram
- TPH Total Petroleum Hydrocarbons
- GRO Gasoline range organics
- DRO Diesel range organics
- 1 Method SM4500Cl-B
- 2 Method 8021B
- 3 Method 8015M

APPENDIX A

Photographic Documentation



Lease Sign
Tetra Tech

COP-Lychee BWS State Com #1H
01/15/2025

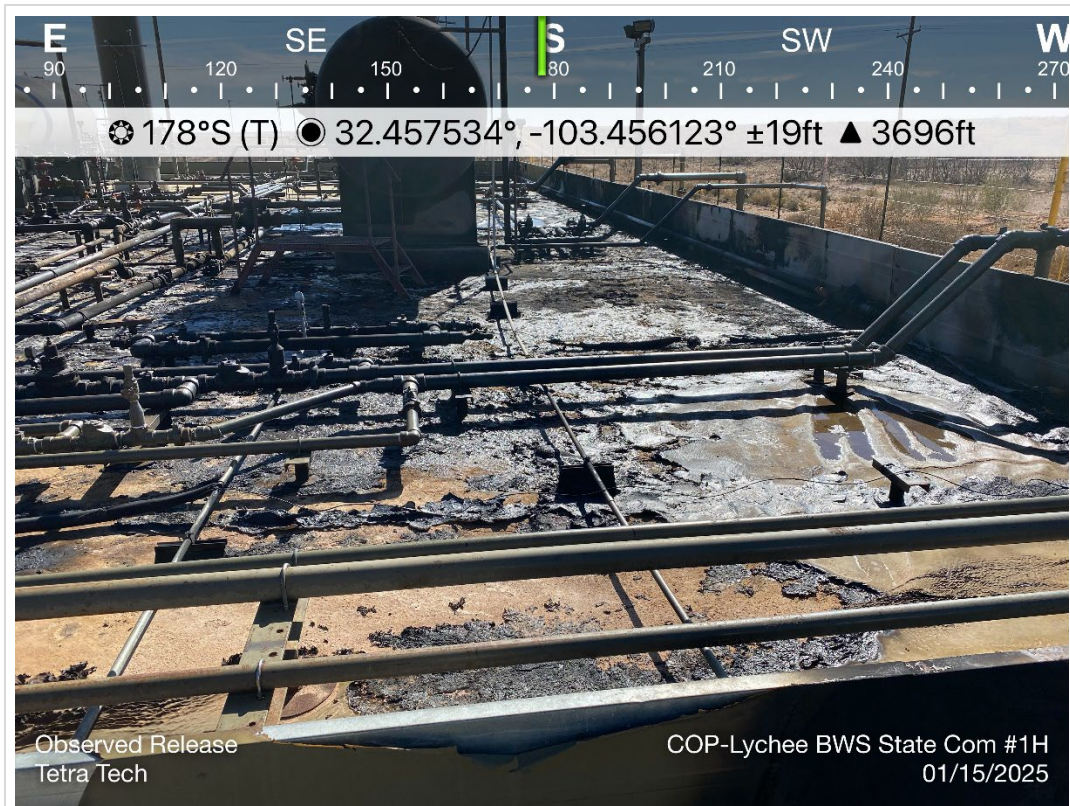
TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View West. Lychee State 1H Signage.	1
	SITE NAME	Lychee State Com 1H	01/15/2025



Observed Release
Tetra Tech

COP-Lychee BWS State Com #1H
01/15/2025

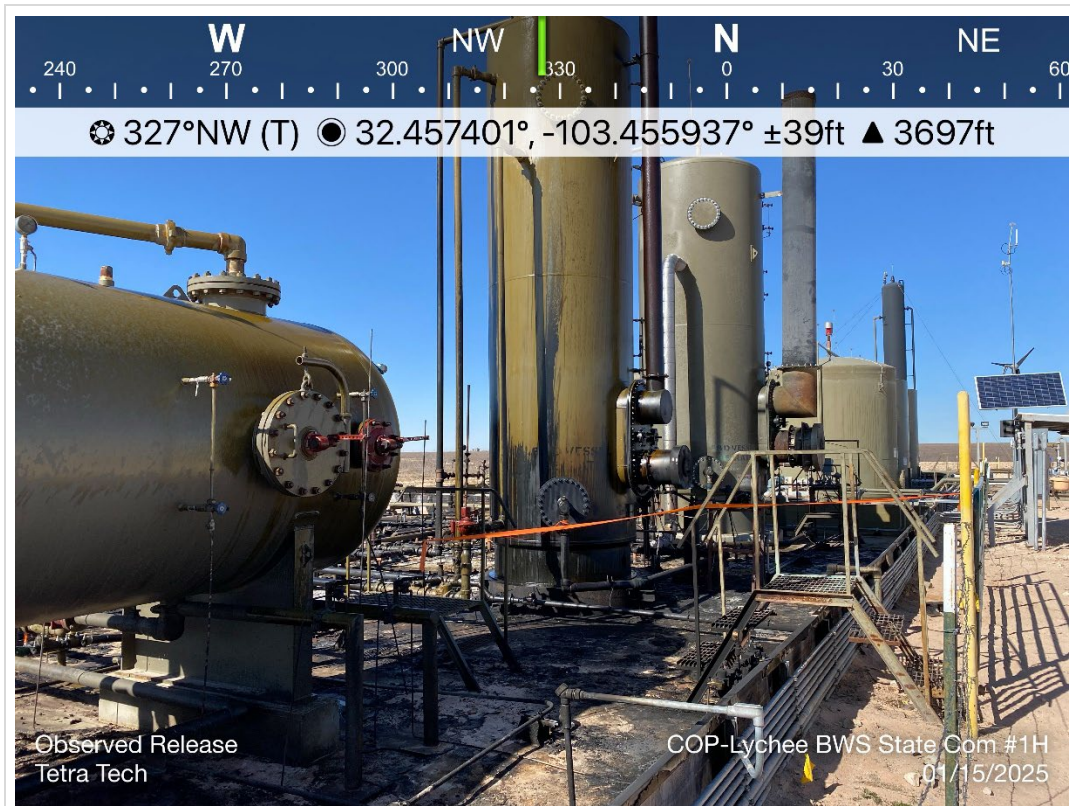
TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View southeast. View of release area. View of infrastructure and burned liner.	2
	SITE NAME	Lychee State Com 1H	01/15/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View south. View of surface lines and production equipment. View of release area and burned liner.	3
	SITE NAME	Lychee State Com 1H	01/15/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View south. View of contained release area. Production equipment and subsurface lines present.	4
	SITE NAME	Lychee State Com 1H	01/15/2025



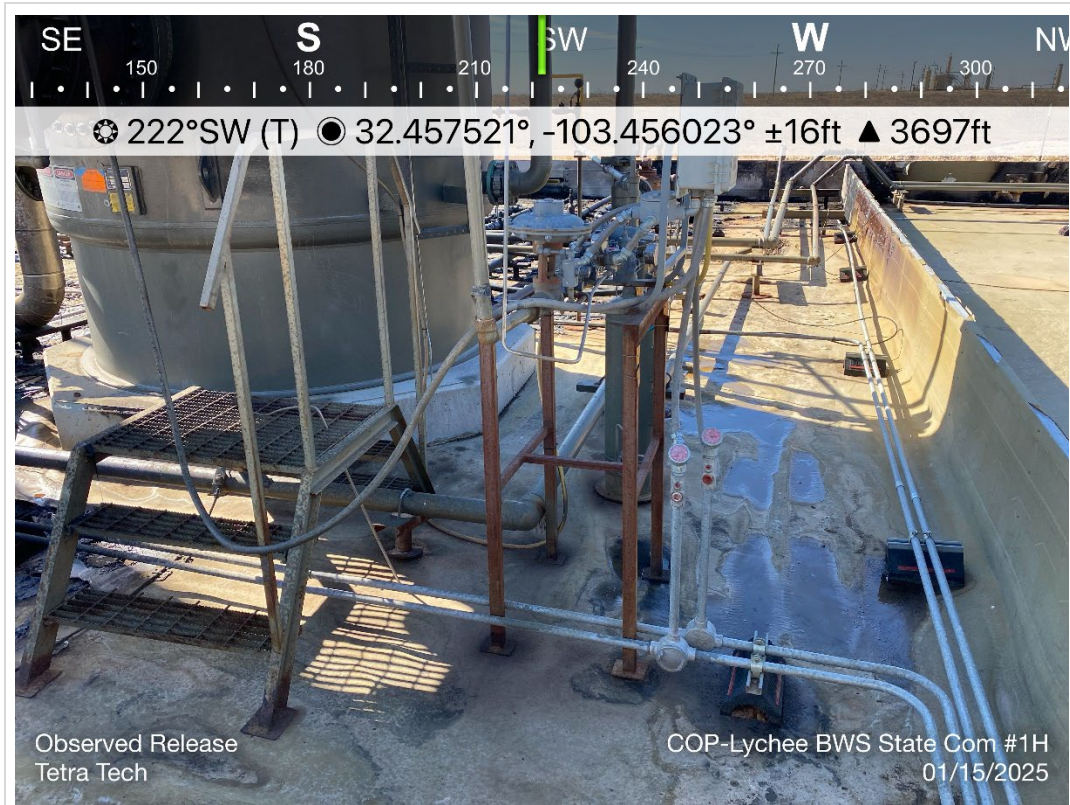
TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View northwest. View of release area within a heavily congested production area. Release was contained in the facility.	5
	SITE NAME	Lychee State Com 1H	01/15/2025



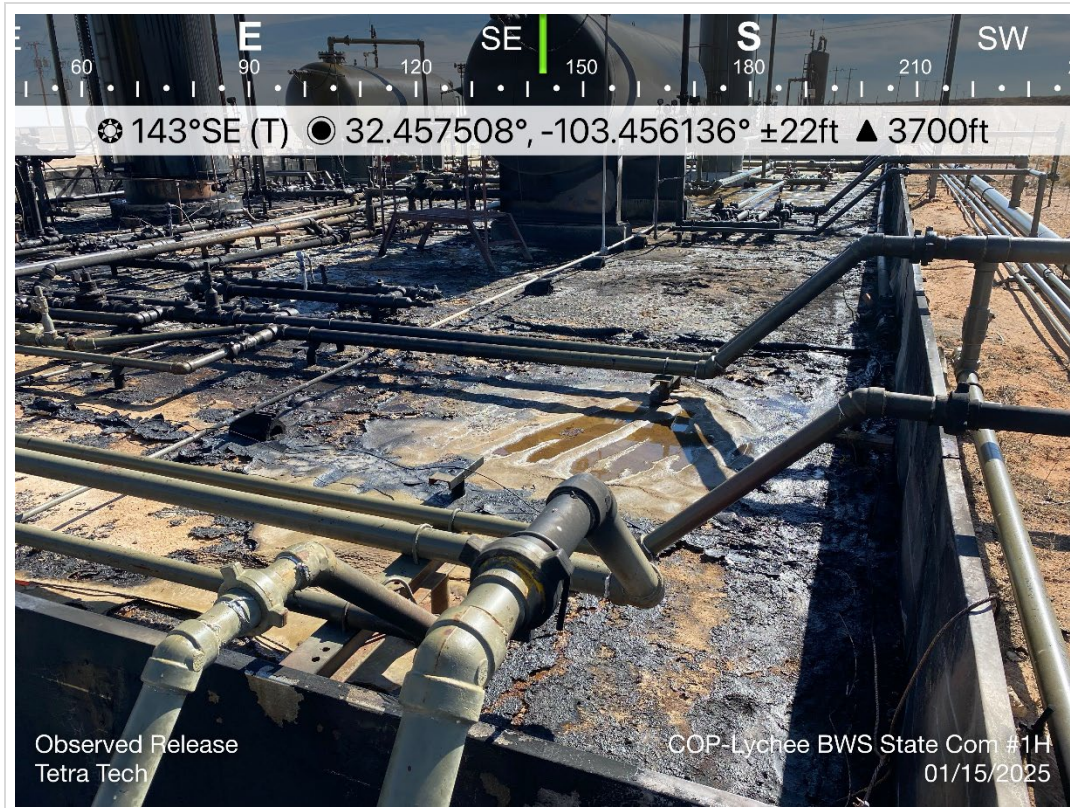
TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View southwest. View of contained release area. View of production equipment.	6
	SITE NAME	Lychee State Com 1H	01/15/2025



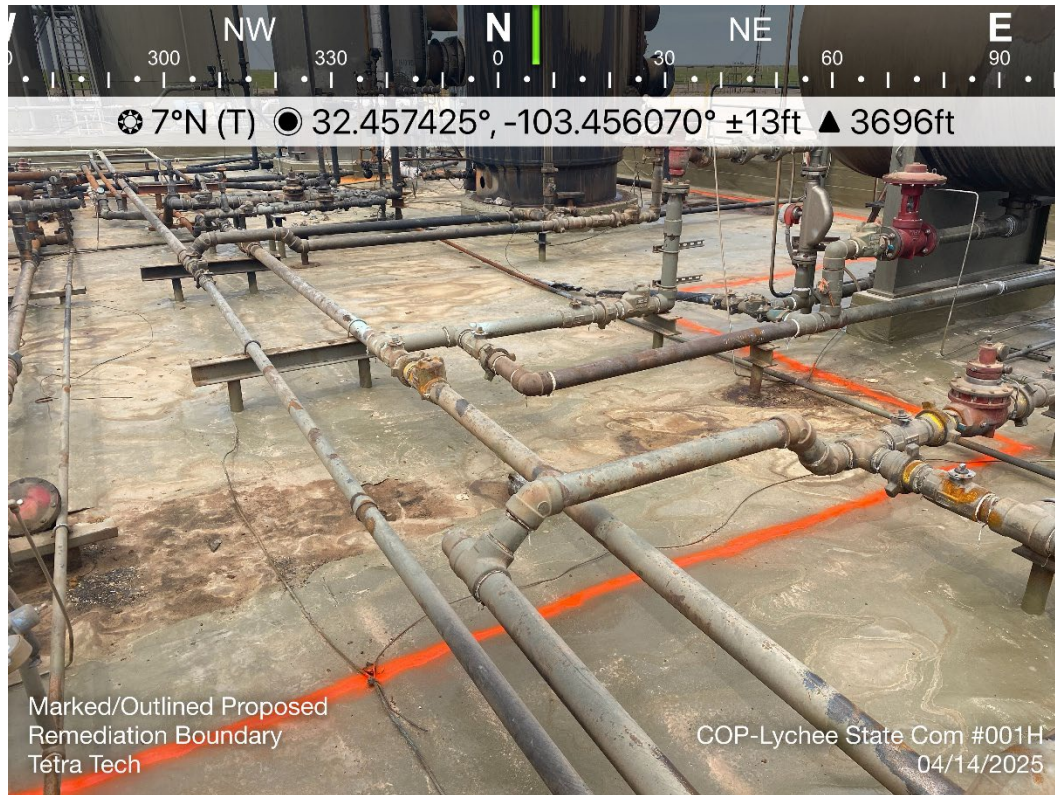
TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View South. View of release area. Congested area with production equipment and surface lines.	7
	SITE NAME	Lychee State Com 1H	01/15/2025



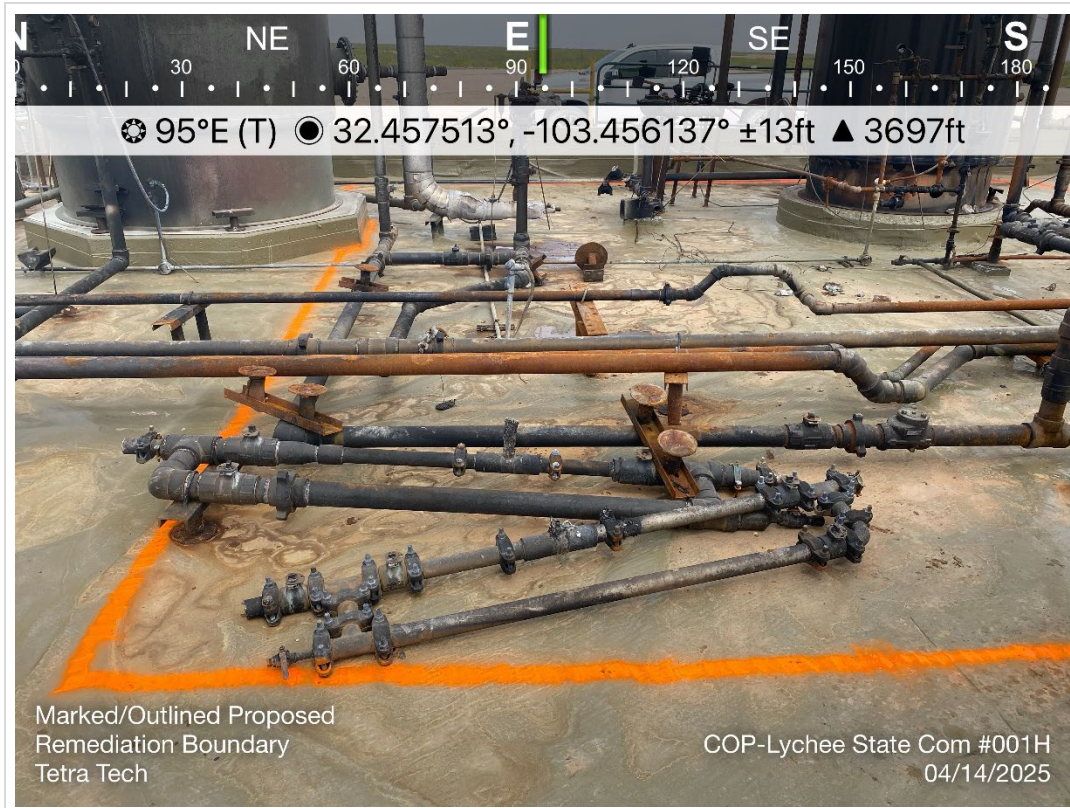
TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View southwest. Outside release area, liner intact.	8
	SITE NAME	Lychee State Com 1H	01/15/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View east. Overview of release extent inside containment area. Congested area with surface lines.	9
	SITE NAME	Lychee State Com 1H	01/15/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View North. View of marked area to be removed and excavated.	10
	SITE NAME	Lychee State Com 1H	4/14/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View East. Overview of release extent on pad.	11
	SITE NAME	Lychee State Com 1H	01/15/2025



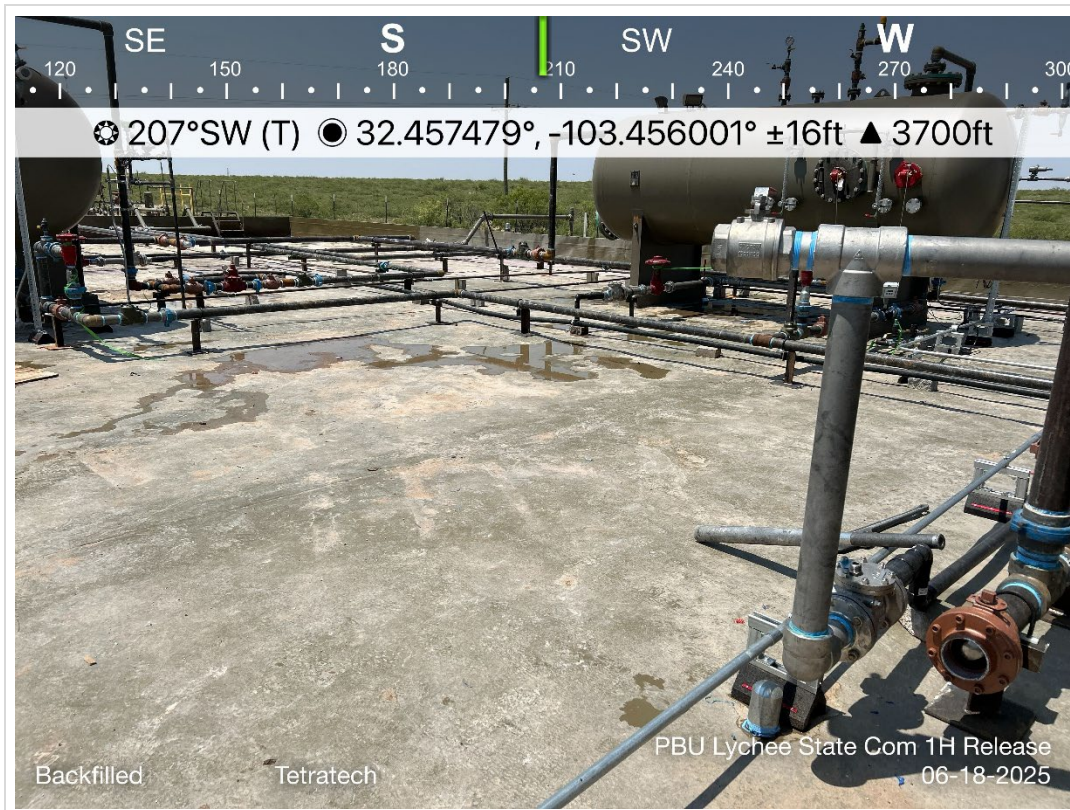
TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View of remedial activities. Excavation area is still moist from hydrovac activities.	12
	SITE NAME	Lychee State Com 1H	5/2/2025



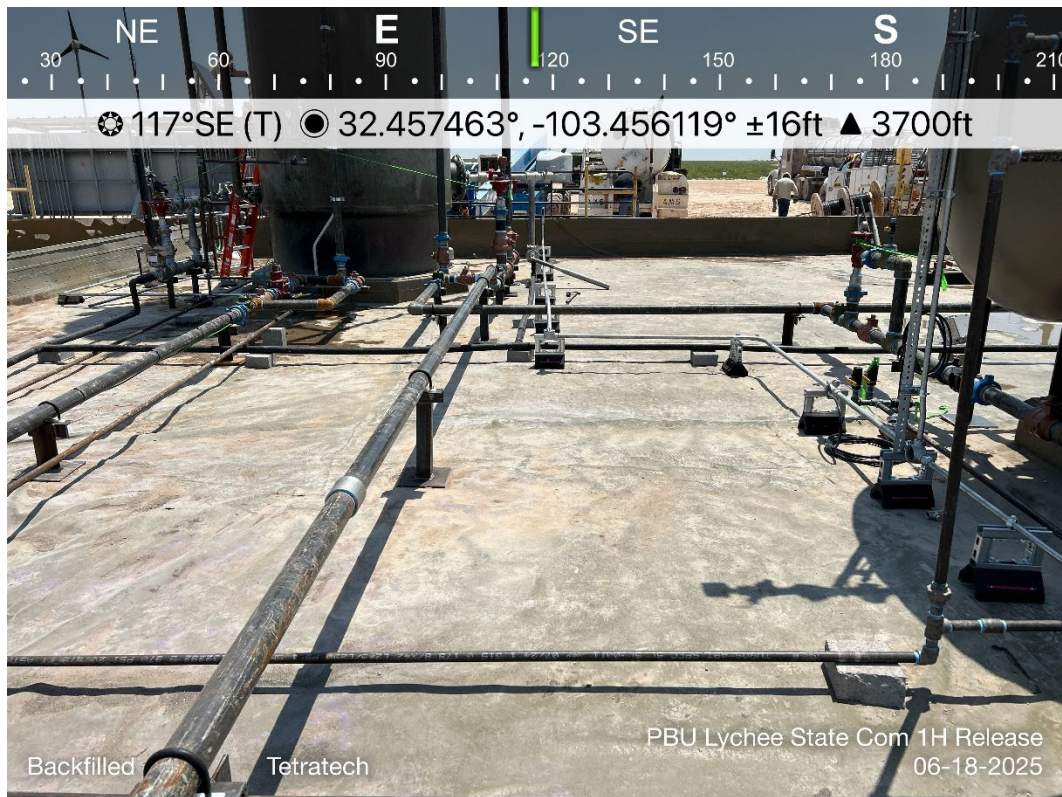
TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View of remedial action area, post hydro excavation activities.	13
	SITE NAME	Lychee State Com 1H	5/2/2025



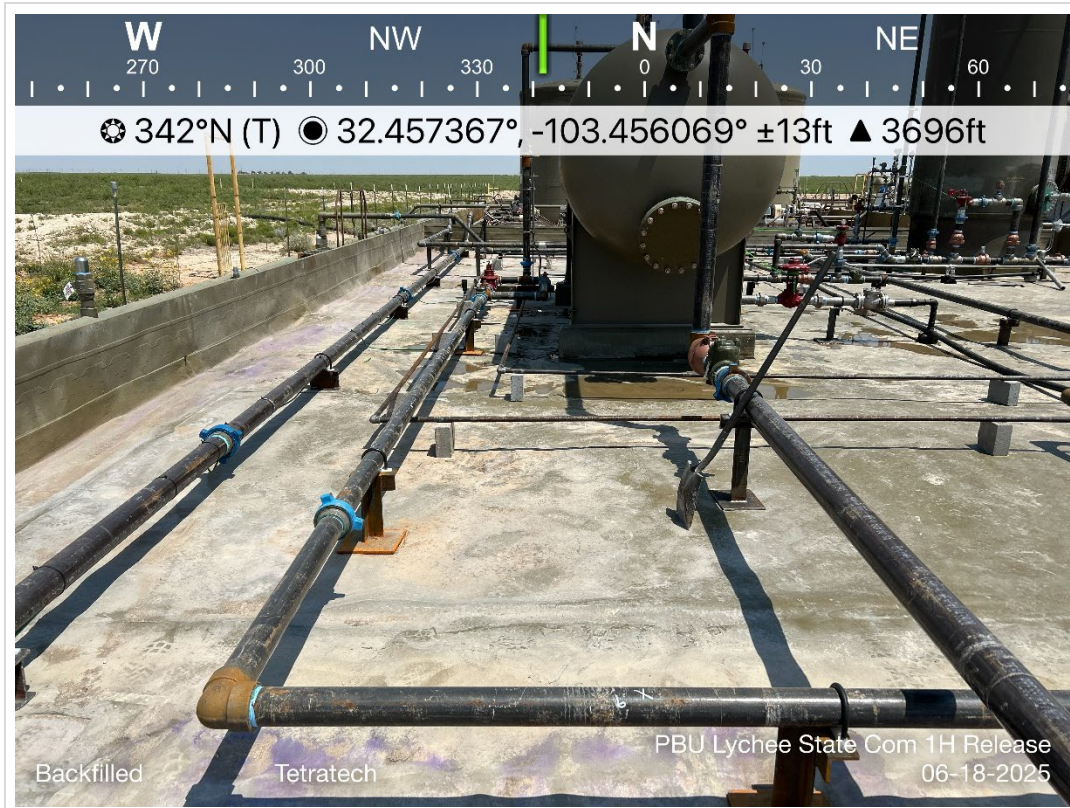
TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View of remedial activities. Photograph taken after a rain event for which the excavation was filled with rainwater.	14
	SITE NAME	Lychee State Com 1H	5/7/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View south southwest. View of backfilled area and liner re-installed.	15
	SITE NAME	Lychee State Com 1H	6/18/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View East. View of post remedial activities.	16
	SITE NAME	Lychee State Com 1H	6/18/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View north. View of backfilled area and liner re-installed.	17
	SITE NAME	Lychee State Com 1H	6/18/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03756	DESCRIPTION	View east. View of backfilled area and liner re-installed.	18
	SITE NAME	Lychee State Com 1H	6/18/2025

APPENDIX B

Analytical Laboratory Data



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 09, 2025

LISBETH CHAVIRA

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: LYCHEE STATE COM 001H

Enclosed are the results of analyses for samples received by the laboratory on 09/03/25 9:53.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 LISBETH CHAVIRA
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	09/03/2025	Sampling Date:	09/03/2025
Reported:	09/09/2025	Sampling Type:	Soil
Project Name:	LYCHEE STATE COM 001H	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-03952	Sample Received By:	Alyssa Parras
Project Location:	LEA COUNTY, NM		

Sample ID: LYCHEE BACKFILL (H255452-01)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: KH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	09/03/2025	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	09/03/2025	ND	190	95.0	200	0.603		
DRO >C10-C28*	<10.0	10.0	09/03/2025	ND	197	98.5	200	2.93		
EXT DRO >C28-C36	<10.0	10.0	09/03/2025	ND						

Surrogate: 1-Chlorooctane	112 %	44.4-145
Surrogate: 1-Chlorooctadecane	99.0 %	40.6-153

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: Tetra Tech
 Project Manager: Lisbeth Chavira
 Address: _____
 City: _____ State: _____ Zip: _____
 Phone #: _____ Fax #: _____
 Project #: 212C-MD-03952 Project Owner: _____
 Project Name: Lychee State Can 001H
 Project Location: _____
 Sampler Name: _____
 P.O. #: _____
 Company: Tetra Tech
 Attn: Lisbeth Chavira
 Address: _____
 City: _____ State: _____ Zip: _____
 Phone #: _____ Fax #: _____

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX						PRESERV.	SAMPLING	DATE	TIME	ANALYSIS
				GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :					
<u>H95542</u>	<u>Lychee Backfill</u>		<u>1</u>			<u>X</u>					<u>9/3/05</u>	<u>8:30</u>	<u>Chloride</u> <u>TPH</u>	

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Relinquished By: William E. Jordan
 Date: 9/3/05 Received By: APL
 Time: 9:53
 Date: _____ Received By: _____
 Time: _____

Delivered By: (Circle One) _____
 Observed Temp. °C: 3.5
 Corrected Temp. °C: 3.8
 Sample Condition: Intact Cool Yes No
 CHECKED BY: (Initials) APL
 Turnaround Time: Standard Rush
 Thermometer ID #140
 Correction Factor +0.3°C
 Bacteria (only) Sample Condition: Intact Cool Yes No
 Observed Temp. °C: _____
 Corrected Temp. °C: _____

Verbal Result: Yes No Add'l Phone #: _____
 All Results are emailed. Please provide Email address: _____
 REMARKS: Lisbeth Chavira @tetratech.com

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 540618

QUESTIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 540618
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2501444745
Incident Name	NAPP2501444745 LYCHEE STATE COM 1H @ FAPP2204034353
Incident Type	Oil Release
Incident Status	Reclamation Report Received
Incident Facility	[fAPP2204034353] LYCHEE BWS STATE COM 1H - BATTERY

Location of Release Source

Please answer all the questions in this group.

Site Name	Lychee State Com 1H
Date Release Discovered	01/14/2025
Surface Owner	State

Incident Details

Please answer all the questions in this group.

Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Other Other (Specify) Crude Oil Released: 10 BBL Recovered: 0 BBL Lost: 10 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Emergency services were notified Release was confined to the well pad Facility has been cleared by safety personnel

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QUESTIONS, Page 2

Action 540618

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 540618
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Emergency services were notified Release was confined to the well pad Facility has been cleared by safety personnel

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 01/06/2026
--	---

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QUESTIONS, Page 3

Action 540618

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 540618
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	1300
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	10520
GRO+DRO (EPA SW-846 Method 8015M)	9250
BTEX (EPA SW-846 Method 8021B or 8260B)	16
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	05/01/2025
On what date will (or did) the final sampling or liner inspection occur	05/08/2025
On what date will (or was) the remediation complete(d)	05/04/2025
What is the estimated surface area (in square feet) that will be reclaimed	1280
What is the estimated volume (in cubic yards) that will be reclaimed	47
What is the estimated surface area (in square feet) that will be remediated	1280
What is the estimated volume (in cubic yards) that will be remediated	47

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 540618

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 540618
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fEEM0112334510 HALFWAY DISPOSAL AND LANDFILL
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 01/06/2026
--	---

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 540618

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 540618
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 540618

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 540618
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	458544
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/08/2025
What was the (estimated) number of samples that were to be gathered	7
What was the sampling surface area in square feet	1280

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1280
What was the total volume (cubic yards) remediated	47
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	1280
What was the total volume (in cubic yards) reclaimed	47
Summarize any additional remediation activities not included by answers (above)	NA

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 01/06/2026
--	---

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QUESTIONS, Page 7

Action 540618

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 540618
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	1280
What was the total volume of replacement material (in cubic yards) for this site	47
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	01/14/2028
Summarize any additional reclamation activities not included by answers (above)	Once acceptable confirmation sample results were received, the excavation was backfilled with clean material to pre-release grade. In accordance with 19.15.29.12 NMAC, the reclaimed area contained nonwaste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by SM4500CI-B. As this is an active facility, reseeded will commence upon final reclamation.
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 01/06/2026

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 8

Action 540618

QUESTIONS (continued)

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 540618
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	No
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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CONDITIONS

Action 540618

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Reclamation Report for Incident #NAPP2501444745 Lychee State Com 1H, thank you. This Reclamation Report is approved.	3/2/2026