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Updated Stage 2 Abatement Plan

8" Moore to Jal #1 Pipeline
Lea County, New Mexico
SRS # 2002-10270
NMOCD REF. # nAPP2109526205

Prepared For:
Plains Pipeline, L.P.
333 Clay Street
Suite 1600
Houston, Texas 77002

Prepared By:
Talon/LPE, Ltd.
2901 State Highway 349
Midland, Texas 79706

December 19, 2025



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Houston, Texas 77002**

Prepared By:

A handwritten signature in black ink that reads "Rachel Goodwin".

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December 19, 2025

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NMOCD – New Mexico Oil Conservation Division

NMSLO – New Mexico State Land Office

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1. INTRODUCTION

Talon/LPE (Talon), on behalf of Plains Pipeline, L.P. (Plains), submits this Updated Stage 2 Abatement Plan (AP) to the New Mexico Oil Conservation Division (NMOCD), in accordance with 19.15.30 New Mexico Administrative Code (NMAC), for the investigation and remediation of the 8" Moore to Jal #1 Pipeline crude oil release site (Site). The Site is located within the West Lovington Oil Field on land owned by the State of New Mexico. The Site is regulated by the NMOCD under case number 1R-0380 (NMOCD incident number nAPP2109526205).

The 8" Moore to Jal #1 Pipeline release site is located approximately 9.2 miles southeast of Lovington, New Mexico. The legal location for this site is the SE ¼ of the NW ¼ of Unit Letter F, Section 16, Township 17 South, and Range 37 East in Lea County, New Mexico. The latitude and longitude for the site is 32.836767, -103.257287. Site maps are presented as **Figure 1a**, **Figure 1b**, and **Figure 1c** in [Appendix A](#).

1.1 Objectives

The purpose of this updated AP is to align current remedial and abatement strategies at the Site with the regulatory conditions required by the NMOCD, based on correspondence dated September 16, 2025, as listed below:

- Pursuant to 19.15.30 NMAC, update Stage 2 Abatement Addendum Plan dated March 15, 2011. Plan and activities will be conducted and submitted as a report by December 22, 2025.
- Pursuant to 19.15.30.13 C.2.a "the vertical and horizontal extent and magnitude of vadose zone and ground-water contamination". The release site is not fully delineated due to the amount of dry monitor wells.

The subsequent sections of this plan summarize the abatement options and activities that have been completed, as well as planned activities.

1.2 Incident Description

In October 2002, a release of approximately 200 barrels (bbls) of crude oil occurred from the 8" Moore to Jal pipeline due to corrosion (internal and/or external) of the pipeline. Approximately 8,000 square feet of surface area was impacted by the release. During the initial remediation phase, soil that was impacted by the release was excavated and transported to a NMOCD approved land farm for treatment. Soil remediation activities were initiated by Environmental Plus, Inc. (EPI) in 2002, and the soil phase of site remediation was closed in 2007.

1.3 Site Characterization

Geology

The surface deposits in Lea County are composed of Blackwater Draw (Illinoian) sediments, Ogallala sediments and undivided Quaternary alluvium, which is also termed 'cover sands'. The soil in the upper two (2) feet at the site is composed of gravelly loam that consists of sand, clay, silt and abundant, eroded, gravel to cobble size caliche fragments. Below the topsoil is predominately unconsolidated sand to weakly cemented sandstone which has undergone calcification of varying extent.

Below the Blackwater Draw Formation is the Ogallala Formation of Miocene to Pliocene age. The Ogallala Formation was deposited from sediments eroded from the Southern Rockies and consists mostly of eolian sediments, silty to very fine sand, or loess. During the middle to late Miocene, the Ogallala was deposited by fluvial mechanism as paleo-valley fill composed of gravelly to sandy braided stream deposits that trended west to east across the Southern High Plains. During the late Miocene, the west to east drainage was diverted (captured) by the Pecos River. Subsequently, the Pecos River basin experienced deflation, which facilitated eolian deposition on the Southern High Plains during the Pliocene.

The primary groundwater resource under the Southern High Plains, which includes the site, is referred to as the Ogallala Aquifer or High Plains Aquifer. The Ogallala Aquifer has experienced acute depletion from extensive irrigation and urban demand, which have exceeded the average annual recharge rate. Recharge rates vary depending on mechanism, but average from 0 to 1.6 inches per year.

Groundwater and site characterization data is summarized in the following table.

Groundwater and Site Characterization

What is the shallowest depth to groundwater beneath the area affected by the release?	Between 75 and 100 (ft bgs)
What method was used to determine the depth to groundwater?	Direct Measurement
Did the release impact groundwater or surface water?	Yes
Distance from a flowing watercourse or any other significant watercourse.	Greater than 5 miles
Distance from any lakebed, sinkhole, or playa lake.	Between 1/2 and 1 mile
Distance from an occupied permanent residence, school, hospital, institution, or church.	Between 1 and 5 mile
Distance from a spring or private domestic fresh water well used by less than five households for domestic or stock watering purposes.	Between 1/2 and 1 mile
Distance from any fresh water well or spring.	Between 1/2 and 1 mile
Distance from incorporated municipal boundaries or a defined municipal fresh water field.	Greater than 5 miles
Distance from a wetland.	Between 1/2 and 1 mile
Distance from a subsurface mine.	Greater than 5 miles
Distance from (non-karst) unstable area.	Greater than 5 miles
Categorize the risk of this well/site being in a karst geology.	Low
Distance from a 100 year floodplain.	Greater than 5 miles
Did the release impact areas not on an exploration, development, production, or storage site?	No

1.4 Regulatory Framework

Groundwater analytical data from this site was evaluated against the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards in effect prior to 2018, consistent with the release time frame.

NMWQCC Groundwater Standards	
Compound	Milligrams per Liter
Benzene	0.010
Toluene	0.750
Ethylbenzene	0.750
Total Xylenes	0.620
PAH (Naphthalene)	0.030
PAH (Benzo[a]pyrene)	0.0007

1.5 Site History

The following section presents a summary of historical activities conducted at the site and details of the groundwater monitoring activities conducted in 2025.

1.5.1 Historical

In October 2002, EPI conducted soil boring and sampling activities at the site at depths ranging from 5 to 60 feet below ground surface (bgs) to delineate the extent of impacted soil at the site. Field photo-ionization detector (PID) measurements indicated organic vapor concentrations exceeded 100 parts per million (ppm) to a depth of at least 55 feet bgs in soil boring BH-1 and to a depth of 12 feet in soil boring BH-4.

In 2003, EPI excavated approximately 2,800 cubic yards of impacted soil, screened the excavated soil to separate soil and rock, and roughly 950 cubic yards were placed in an off-site NMOCD approved land treatment area for aeration and total petroleum hydrocarbon (TPH) degradation.

On November 25, 2003, soil samples were collected from the excavation and indicated soils impacted above the NMOCD remedial thresholds remained in all sampling locales, with the exception of the west sidewall.

In 2004, the first monitoring wells (MW-1 through MW-4) were installed around the release point. In 2006, additional over-excavation activities were completed. Laboratory analysis of the soils indicated concentrations of TPH above NMOCD remedial threshold limits.

On September 20, 2006, confirmation samples were collected from the off-site NMOCD approved land treatment areas (NW-A, NE-A, SW-A, SE-A, NW-B, NE-B, SW-B, and SE-B) and sampling results indicated hydrocarbon levels in the land treatment area soil were below NMOCD remedial threshold limits.

On January 30, 2007, laboratory results from the final confirmation samples indicated benzene, Total BTEX and TPH concentrations were below the applicable NMOCD remedial threshold limits. In 2007, based upon the findings of this investigation, the NMOCD approved a soil closure report recommending no further action in regard to soil activities related to this release. Historical soil analytical data is documented in the *Moore to Jal #1 Stage 1 and 2 Abatement Plan* dated April 30, 2007, and can be provided upon request.

In November 2007, 16 additional groundwater monitoring wells (MW-5 through MW-20) were installed as proposed in the monitoring well Installation Workplan Moore to Jal #1, dated January 26, 2007. The purpose of the additional monitoring wells was to further delineate the extent of the PSH and dissolved phase plumes. In addition to the new monitoring well installations, monitoring wells MW-1 and MW-4 were plugged and abandoned (P&A'd) on March 14, 2007, and re-drilled as new groundwater monitoring wells, MW-1A and MW-4A. Of the sixteen monitoring wells that were installed, 10 wells (MW-4A, MW-5 through MW-12, and MW-15) were impacted with PSH.

In 2010, 16 monitoring wells (MW-21 through MW-36) were installed at the site to further delineate the PSH and dissolved-phase plumes. It was noted during this time that monitoring wells MW-24, MW-25, MW-30, and MW-31 were impacted by the presence of PSH.

In 2013, two (2) additional monitoring wells were installed at the site (MW-37 and MW-38) to further delineate the dissolved-phase plume.

In 2018, three (3) additional monitoring wells (MW-39, MW-40 and MW-41) were installed at the site to further delineate the dissolved-phase plume.

Currently, a total of 17 monitoring wells are gauged and sampled on a quarterly basis. Prior to January 2025, 41 monitoring wells were part of the quarterly gauging and sampling schedule, but due to lowering water levels in the Ogallala Aquifer, approximately half of the wells were consistently dry during gauging events. In January 2025, 35 monitoring wells (MW-1A, MW-2, MW-3, MW-4A, MW-5 through MW-7, MW-9 through MW-31, and MW-33 through MW-37) were P&A'd due to consistently dry conditions or insufficient water levels for purging and sampling. Between January 21 and January 29, 2025, to replace P&A'd wells, 11 monitoring wells (MW-3A, MW-5A, MW-9A, MW-13A, MW-14A, MW-16A, MW-19A, MW-24A, MW-27A, MW-31A and MW-33A) were installed to a maximum depth of 115 feet bgs.

From October 2017 to September 2025, mobile dual-phase extraction (MDPE) events have been conducted at the Site. Fifty (50) MDPE events have been conducted at the Site since 2017. To date, a total of 674.78 bbls of PSH were recovered, consisting of 479.99 bbls of liquid PSH and 194.79 bbls of vapor.

1.5.2 Activities FY 2025

The sections that follow summarize groundwater monitoring activities conducted at the site during the year 2025.

Monitoring Well Gauging

Talon personnel measured the depth to groundwater and PSH thickness, if present, in all monitoring wells using an oil/water interface probe (IP). The depth to fluid measurements were collected during each of the three (3) groundwater monitoring events during the year 2025. The results of the fluid level measurements are summarized in Table 1 – Groundwater Gauging Data - Historical in [Appendix B](#). Historical hydrographs are included as **Figure 3**, presented in [Appendix A](#). Based on fluid level measurements at the site, the groundwater flow direction trends towards the southeast.

Groundwater Monitoring Activities

A total of three (3) groundwater monitoring events were conducted by Talon/LPE in 2025. The events occurred in March, June, and September. During each groundwater monitoring event, 17 monitoring wells were gauged (MW-3A, MW-5A, MW-8, MW-9A, MW-13A, MW-14A, MW-16A, MW-19A, MW-24A, MW-27A, MW-31A, MW-32, MW-33A, MW-38 through MW-41). Multiple monitoring wells were not purged or sampled during the year due to either the presence of PSH (MW-8, MW-9A and MW-31A) or insufficient water for sampling (MW-8 and MW-32). PSH thickness in wells where it was observed measured 0.01 feet.

A summary of groundwater analytical data is presented in Table 2 – Groundwater Analytical Data (BTEX) - Historical and Table 3 – Groundwater Analytical Data (PAHs) - Historical in [Appendix B](#). A PSH Thickness & Groundwater Concentration map for the June 2025 quarterly sampling event is included as **Figure 2** in [Appendix A](#). Laboratory analytical data can be provided upon request; however, all results will also be included in the annual groundwater report.

2. ABATEMENT OPTIONS

This section presents an evaluation of abatement and remediation strategies for groundwater and any identified product impacts. Where data gaps exist, recommendations for additional delineation or pilot testing are provided.

2.1 Manual Product Recovery

Manual free product recovery strategies consist of several technologies ranging from simple hand bailers and passive skimmer systems to more complex active skimming systems. The objective of these recovery techniques is to remove PSH to the extent practicable, prevent its migration and reduce its impact to dissolved phase contaminants in groundwater. Manual product recovery is a short- to medium-term treatment technology. The advantages of these strategies are that they are relatively easy to implement, are minimally invasive, generate small quantities of recovered groundwater, and have lower operation and maintenance (O&M) costs. Disadvantages are that they recover much less PSH compared to more aggressive strategies. Talon has implemented manual product recovery strategies in the past, but due to lowering water levels at the site, hand bailers and the skimmer system have not been operated since the first quarter of 2024.

2.2 MDPE

MDPE is an abatement strategy that utilizes high-vacuum extraction to simultaneously remove PSH, dissolved contaminants, and vapor-phase pollutants. The dual-phase approach makes it particularly effective for sites impacted by PSH. Advantages of MDPE include the ability to quickly transport MDPE units to a site, initiate remediation without extensive site preparation or infrastructure modifications due to their mobility, and simultaneously address free-phase, dissolved-phase, and vapor-phase contamination, capabilities that traditional pump-and-treat systems typically lack.

In October 2017, Talon began conducting 24-hour MDPE events at the site on a quarterly basis. In 2025, MDPE events were conducted on monitoring wells MW-8 and MW-32. To date, approximately 674.78 bbls of PSH has been recovered through MDPE events at the site.

2.3 Monitored Natural Attenuation

Monitored natural attenuation (MNA) is a passive remedial approach that relies on naturally occurring physical, chemical, and biological processes in the subsurface to reduce contaminant concentrations in groundwater and achieve remedial goals within a reasonable timeframe. MNA offers several advantages for managing contaminated

groundwater sites. It is generally more cost-effective than active remediation methods, requiring minimal infrastructure and lower long-term operation and maintenance costs. Because it relies on natural subsurface processes, MNA causes little disruption to site operations or the surrounding environment. It is often effective for contaminants that naturally degrade under existing groundwater conditions, such as many petroleum hydrocarbons, and it can be integrated with other remedies, such as MDPE. However, MNA has notable limitations. Cleanup occurs slowly, sometimes over years or decades, making it unsuitable for sites needing rapid risk reduction.

2.4 Pump and Treat

Pump-and-treat with groundwater reinjection is a remediation strategy that provides reliable hydraulic control and effective removal of a broad range of contaminants through extraction and aboveground treatment. The system's pumping rates and treatment processes can be readily adjusted to respond to changing site conditions. However, pump-and-treat often exhibits slow overall mass reduction and may require long operational durations with associated high O&M costs. These limitations, together with the State of New Mexico's restriction on pump-and-treat systems utilizing reinjection, make this approach impracticable as an abatement strategy.

3. ABATEMENT ACTIVITIES

Based on the review of the abatement strategies described above, MDPE has been selected as the primary abatement option. MDPE continues to demonstrate effectiveness, as shown by reductions in PSH saturation within impacted wells and the year-over-year decrease in recoverable product. This consistent downward trend, also referenced in **Figure 3**, representing a total reduction of nearly 90% in annual PSH recovery between 2021 and 2025, indicates that product within the plume is diminishing and confirms that MDPE is effectively mitigating remaining impacts. These recovery events will continue until they become impracticable for further product recovery. Upon cessation of MDPE recovery events, alternative abatement technologies will be evaluated and implemented as deemed necessary.

This section outlines the implementation of the selected abatement strategy and describes the continued groundwater monitoring activities and proposed monitoring well installations.

3.1 Schedule

Product recovery through quarterly MDPE events will continue throughout the duration of the abatement process. Groundwater monitoring events will be conducted on a quarterly basis in accordance with NMOCD directives.

Assuming current downward trends in PSH thickness and dissolved-phase constituent exceedances persist as a result of ongoing MDPE operations and natural attenuation processes, it is projected that residual impacts will decline to concentrations consistent with regulatory closure criteria within an estimated five (5) to seven (7) year timeframe. If subsequent monitoring data indicate a deviation from these trends, the remedial approach and associated abatement technologies will be re-evaluated to ensure continued progress toward site closure objectives.

3.1.1 Product Recovery

MDPE events will continue to be conducted on a quarterly basis as part of the ongoing remediation strategy. These activities are intended to enhance product recovery and maintain effective control of subsurface conditions. The effectiveness of product recovery will be gauged by tracking the volume of recovered hydrocarbons over time and comparing these results against established remediation performance benchmarks.

3.1.2 Proposed Monitoring Wells

Due to declining groundwater levels at the site, to ensure continuing control of groundwater impacts, it is necessary to install additional monitoring wells at the site. Two (2) monitoring wells (MW-8 and MW-32) have been dry during two or more of the 2025 sampling events and therefore need to be replaced to maintain plume characterization. It should be noted that these two monitoring wells have historically contained PSH.

Two (2) soil borings are proposed to be advanced proximal to monitoring wells MW-8 and MW-32 by a licensed State of New Mexico Water Well Driller. Subsequent to completion, both soil borings will be converted to permanent monitoring wells in accordance with NMOCD requirements.

The location of the proposed wells is included in **Figure 4** - Proposed Well Installation Map in [Appendix A](#).

3.1.3 Groundwater Remediation Strategy

Given the demonstrated stability of the PSH plume, attributed to ongoing MDPE activities, and the absence of BTEX exceedances in certain monitoring wells for more than eight consecutive sampling events, Talon recommends discontinuing sampling at the following wells: MW-39, MW-40 and MW-41.

Talon also recommends discontinuing groundwater sampling at MW-8 and MW-32 because these wells have gone dry. However, rather than proceeding with P&A at this time, Talon proposes retaining these wells for potential vapor extraction as part of MDPE activities. MDPE events were conducted at MW-8 and MW-32 under dry conditions in 2025, and vapor PSH was still recovered. If vapor recovery from these monitoring wells during quarterly MDPE events in 2026 is not aiding in plume remediation, Talon will then properly P&A them.

In addition, Talon recommends discontinuing PAH analysis during groundwater monitoring events, as PAH concentrations have not exceeded applicable criteria since 2018.

3.1.4 Groundwater Monitoring Events

All 17 monitoring wells will continue to be gauged and sampled on a quarterly basis. Each well is monitored for the presence of PSH and depth to groundwater. Each event will involve gauging static water levels and collecting groundwater samples from monitoring wells not impacted by PSH. Sampling will be performed on wells not impacted with PSH, following purge-and-sample procedures.

The monitoring program will incorporate the two (2) newly installed wells to replace dry wells (MW-8 and MW-32) and to strengthen plume delineation. The quarterly sampling schedule is as follows:

- Quarter 1: January through March;
- Quarter 2: April through June;
- Quarter 3: July through September; and
- Quarter 4: October through December.

Groundwater samples will be analyzed for BTEX by the Environmental Protection Agency (EPA) Method 8021B. In addition, groundwater samples collected during the initial sampling of newly installed monitoring wells will be analyzed for PAHs by EPA Method 8270C.

Comprehensive annual reports will be prepared, providing figures, laboratory analytical data, summary tables, and other supplementary information, as necessary. The annual report will also include summaries of any remedial activities performed during the calendar year under the approved Stage 2 groundwater abatement plan. Reports will be submitted to the NMOCD no later than March 31 of the following calendar year.

3.2 Waste

Monitoring Well Installation and Groundwater Monitoring Events

Recovered drill cuttings, purge water and water generated during the decontamination process will be contained in on-site 55-gallon drums to ensure proper handling and temporary storage. Subsequently, the accumulated fluids are removed by a vacuum truck and transported to Gandy Corporation (New Mexico Public Regulation Commission (NMPRC) #945717), an NMOCD-approved disposal facility, in full compliance with regulatory requirements and environmental best practices. Drill cuttings will be managed in accordance with NMOCD requirements and disposed at approved facilities.

MDPE Events

Fluids recovered by the extraction pumps are securely contained in an on-site 1,500-gallon polyethylene (poly) storage tank designed for durability and environmental safety. The tank is equipped with a high-level shut-off switch to prevent overflow and ensure operational integrity. For additional protection, the tank is positioned within a secondary containment structure lined with a poly-liner, providing an extra safeguard against potential spills and minimizing environmental risk.

Recovered groundwater and PSH is removed from the poly tank and transported to an NMOCD approved disposal facility, Gandy Corporation (NMPRC #945717), via vacuum truck at the end of each MDPE event.

4. PUBLIC NOTIFICATION

In accordance with 19.15.30.15 NMAC Public Notice and Participation, Talon searched for surface owners of record within one (1) mile of known groundwater contamination at the Site. Property owners within one (1) mile, along with the Lea County Commission and the New Mexico trustee for natural resources, will need to be given written notice of the Stage 2 Abatement Plan before public notice in accordance with 19.15.30.15A NMAC. Upon NMOCD approval of this Updated Stage 2 Groundwater Abatement Plan, Plains will issue the NMOCD-approved public notice in the following newspapers:

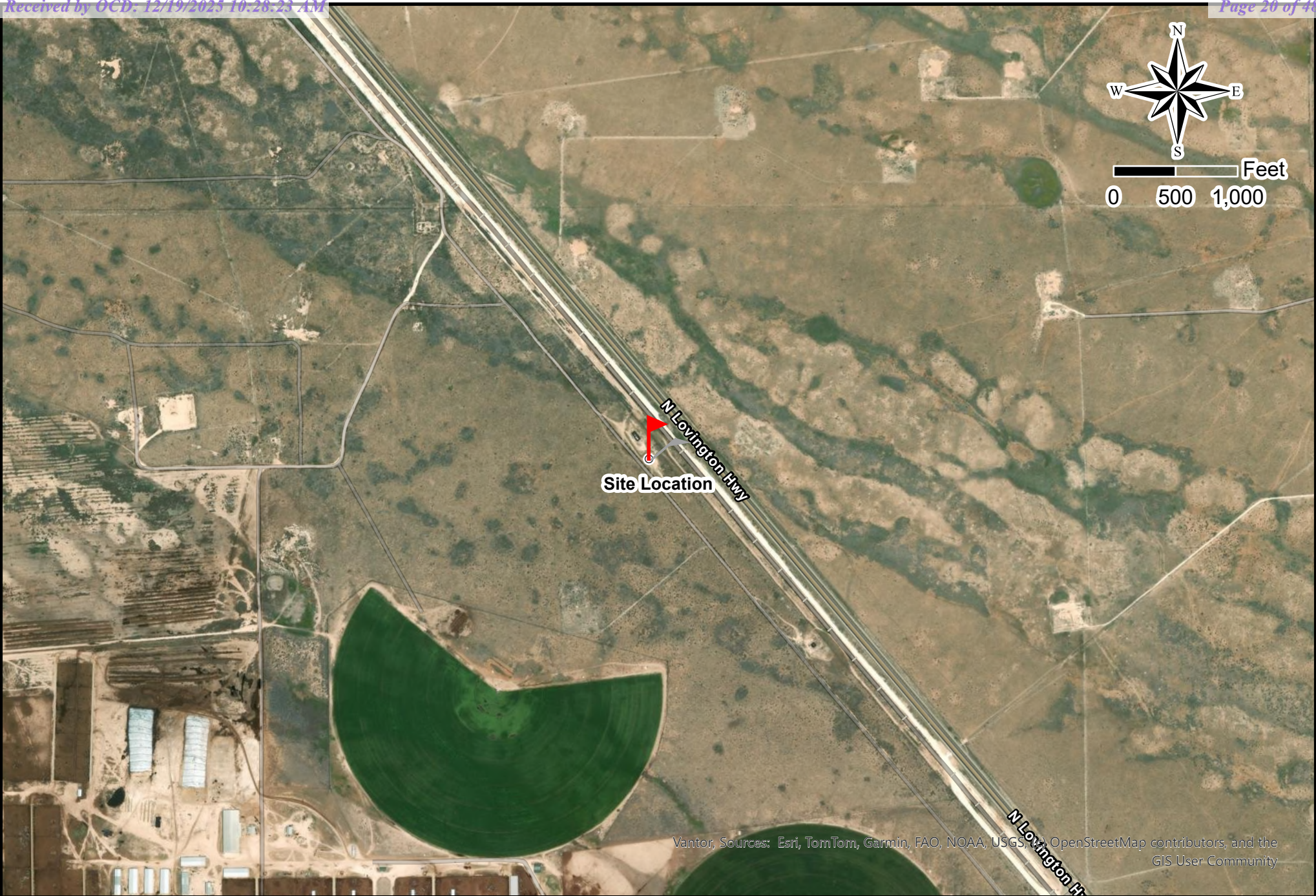
- Lea County Tribune, a newspaper in general circulation in Lea County, New Mexico, covering Hobbs, Lovington, and Lea County, New Mexico; and
- Albuquerque Journal, in general circulation across New Mexico

Within 15 days after the division determines that this Stage 2 Groundwater Abatement Plan is administratively complete, Plains will issue the finalized version of the Draft Public Notice in the newspapers specified above presented in [Attachment C](#).



APPENDIX A

Figures



Vantor, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, OpenStreetMap contributors, and the GIS User Community



Drafted: 11/21/2025

1 in = 1,000 ft

Drafted By: JAI

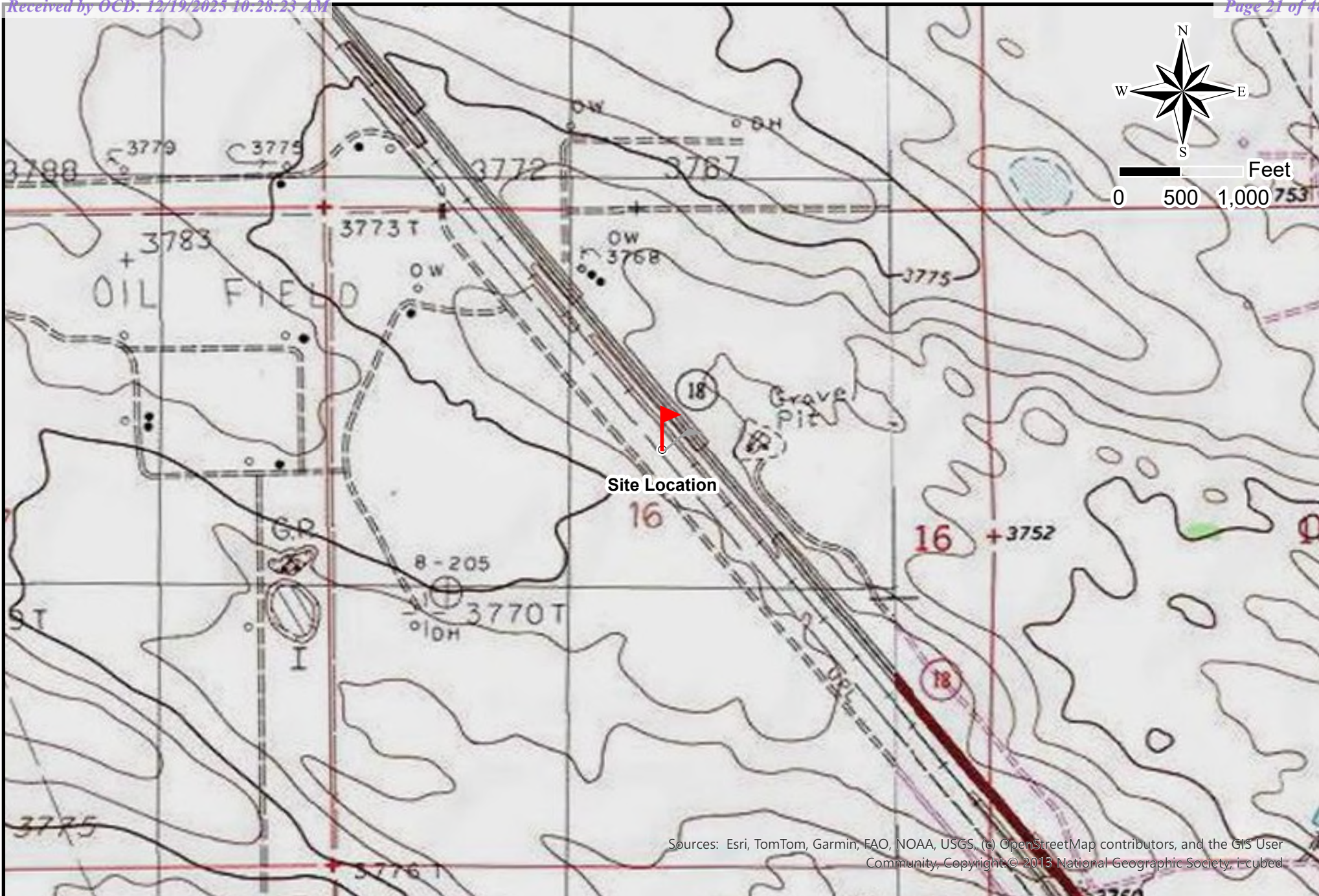
8" Moore to Jal #1

SRS # 2002-10270, NMOCD REF. #nAPP2109526205

SE 1/4, NW 1/4 of Sec. 16, T17S, R37E, Lea County, New Mexico

32.837091, -103.257099

Figure 1a - Area Map



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Copyright © 2013 National Geographic Society, i-cubed



Drafted: 11/21/2025

1 in = 1,000 ft

Drafted By: JAI

8" Moore to Jal #1

SRS # 2002-10270, NMOCD REF. #nAPP2109526205

SE 1/4, NW 1/4 of Sec. 16, T17S, R37E, Lea County, New Mexico

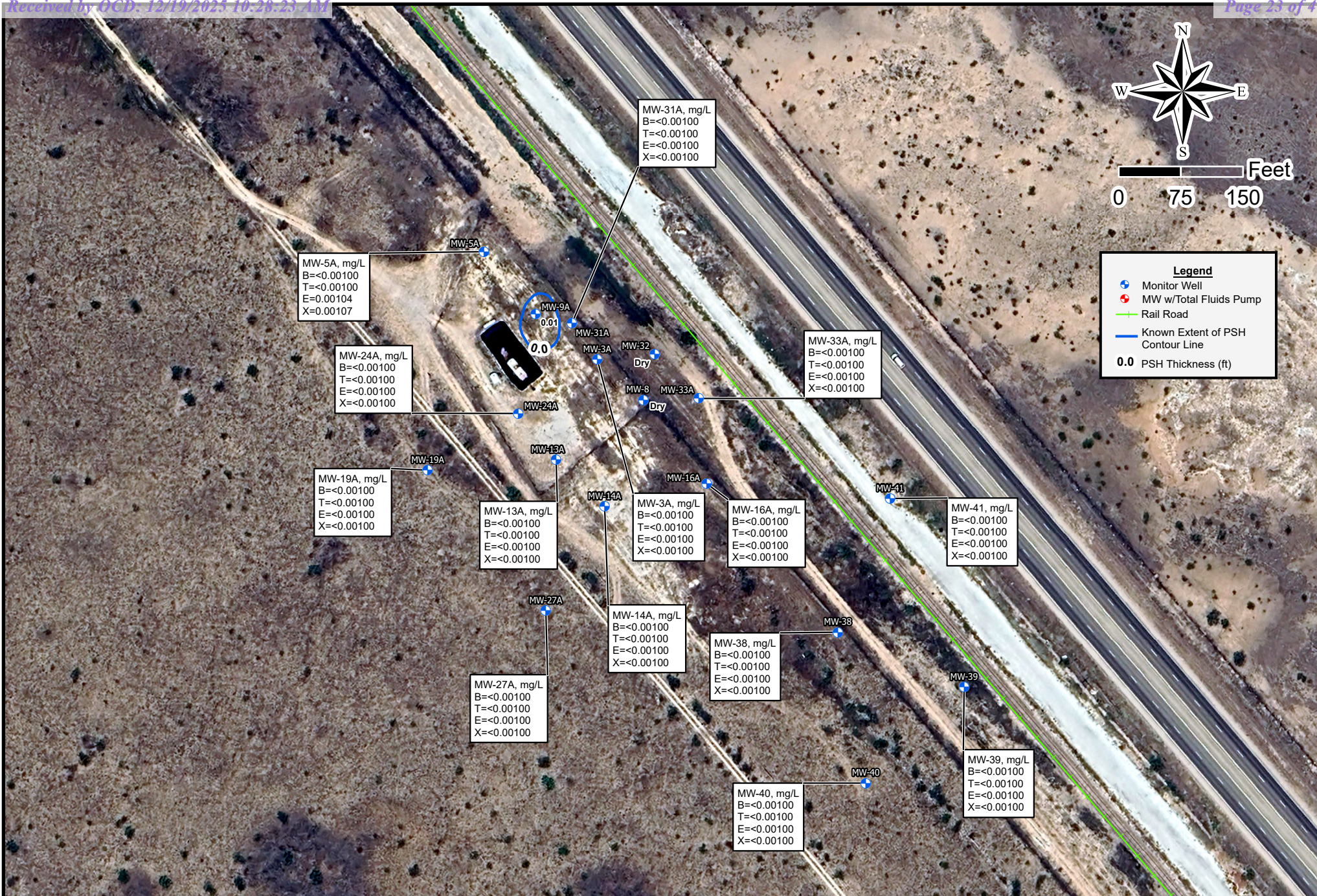
32.837091, -103.257099

Figure 1b - Topographic Map



Drafted: 11/24/2025
 1 in = 150 ft
 Drafted By: JAI

8" Moore to Jal #1
 SRS # 2002-10270, NMOCD REF. #nAPP2109526205
 SE 1/4, NW 1/4 of Sec. 16, T17S, R37E, Lea County, New Mexico
 32.837091, -103.257099
 Figure 1c - Site Map



Drafted: 11/26/2025
 1 in = 150 ft
 Drafted By: JAI

8" Moore to Jal #1
 SRS # 2002-10270, NMOCD REF. #nAPP2109526205
 SE 1/4, NW 1/4 of Sec. 16, T17S, R37E, Lea County, New Mexico 32.837091, -103.257099
 Figure 2 - PSH Thickness & Groundwater Concentration Map (06/11-16/2025)

Figure 3 - Hydrographs - Historical
8" Moore to Jal #1
Lea County, NM
SRS#: 2002-10270

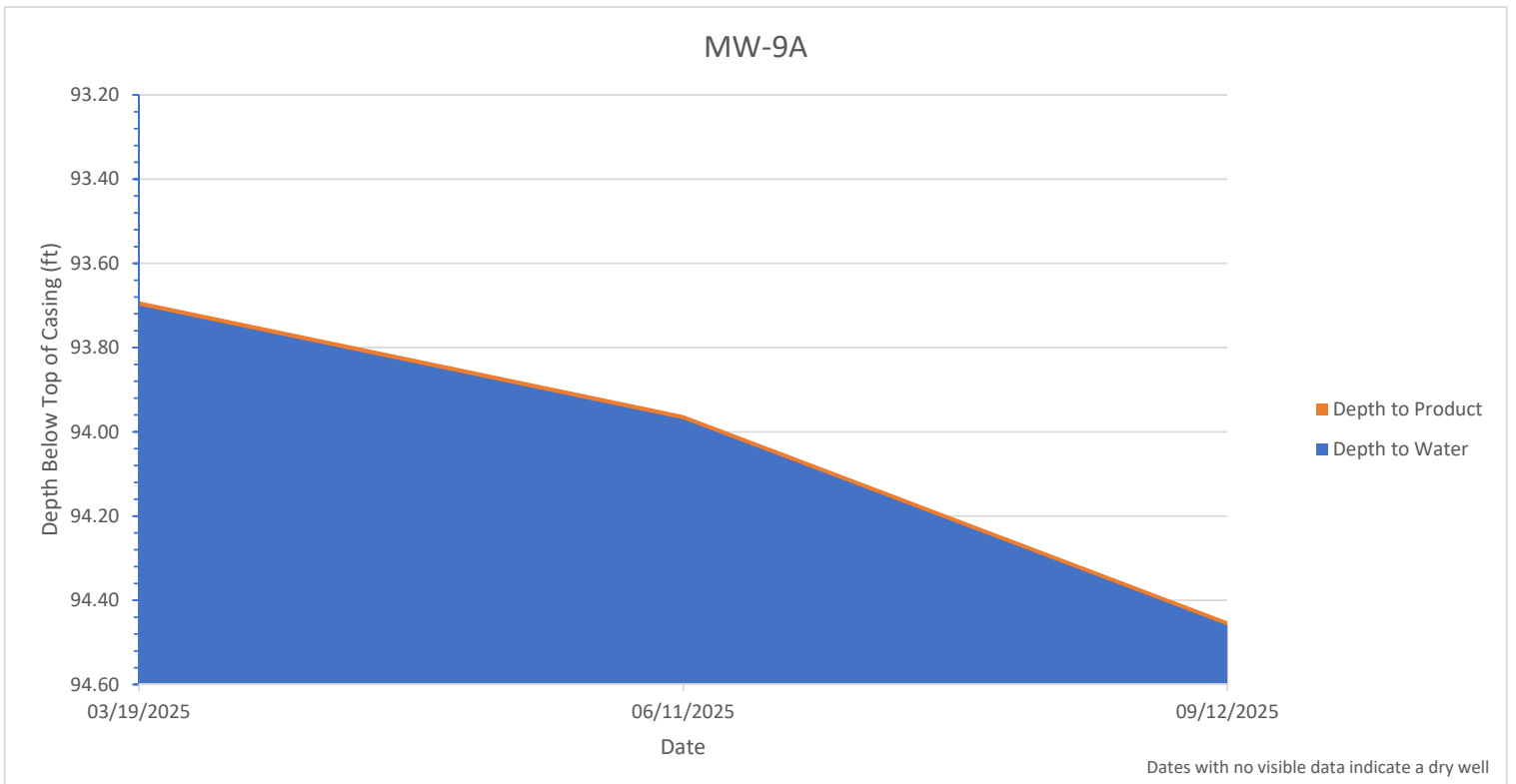
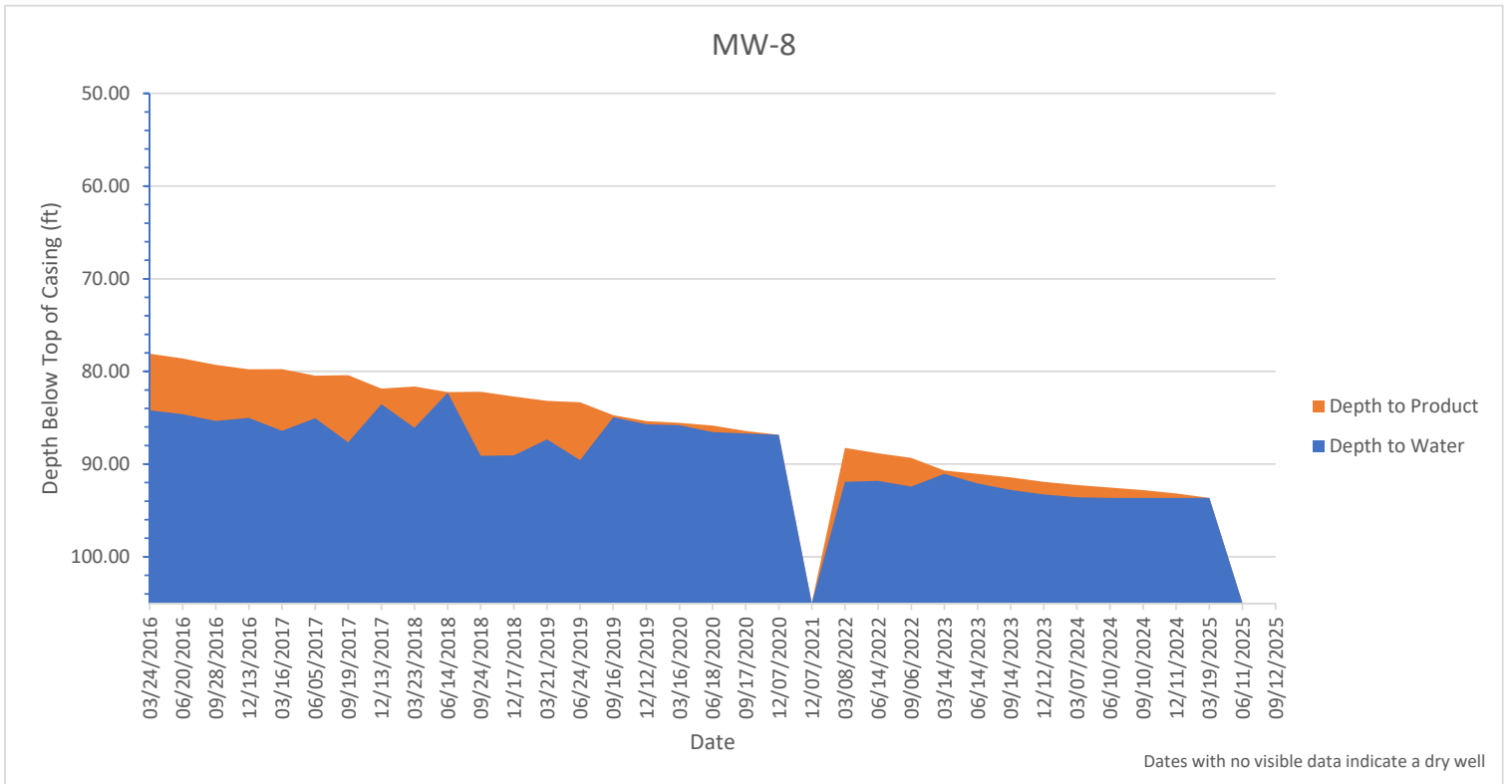
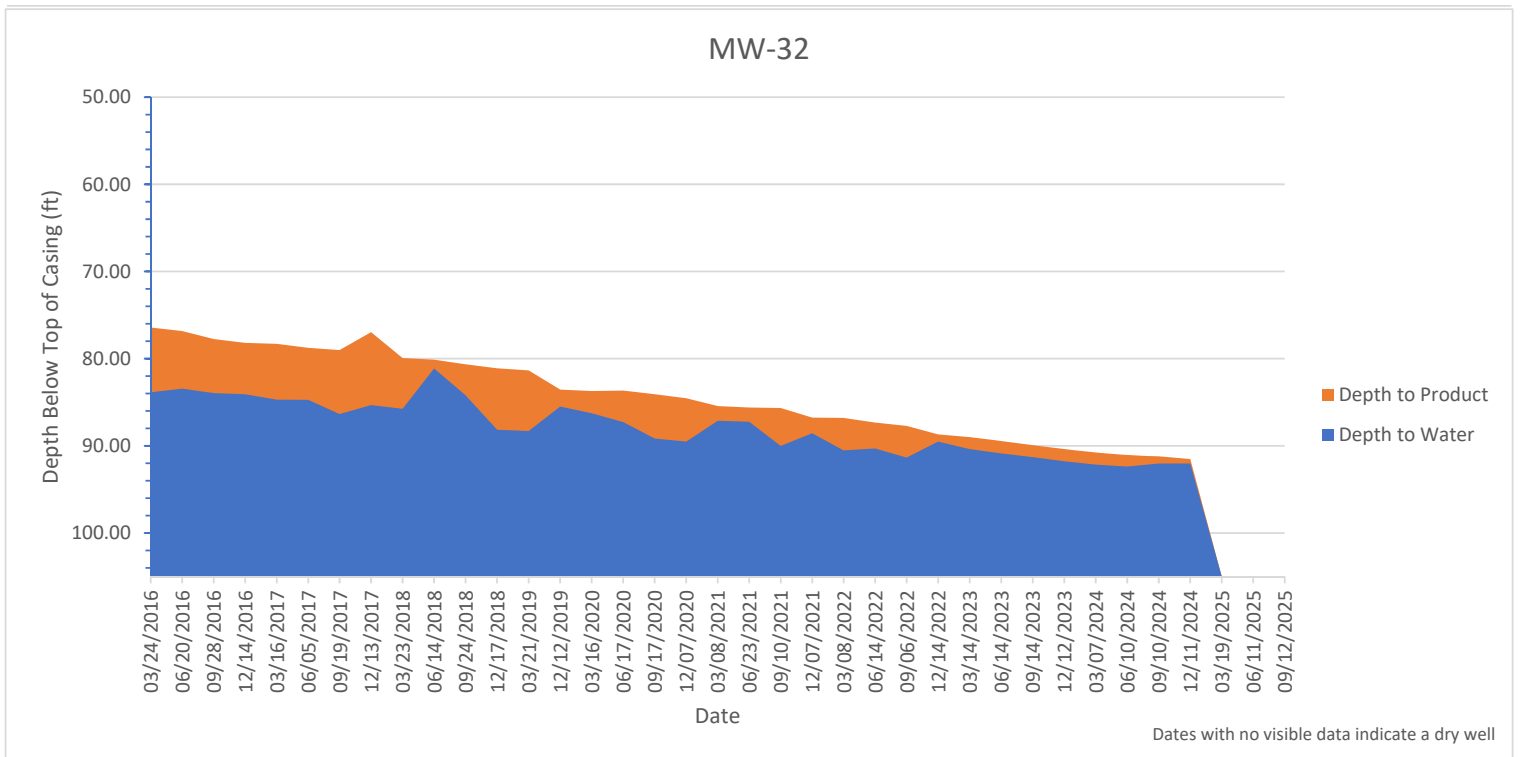


Figure 3 - Hydrographs - Historical
8" Moore to Jal #1
Lea County, NM
SRS#: 2002-10270





Legend

- + Monitor Well
- ▲ Proposed Well
- Railroad



Drafted: 12/16/2025
 1 in = 150 ft
 Drafted By: JAI

8" Moore to Jal #1
 SRS # 2002-10270, NMOCD REF. #nAPP2109526205
 SE 1/4, NW 1/4 of Sec. 16, T17S, R37E, Lea County, New Mexico
 32.837091, -103.257099
 Figure 4 - Proposed Well Installation Map



APPENDIX B

Tables

Table 1 - Groundwater Gauging Data - Historical
 8" Moore to Jal #1
 Lea County, NM
 SRS #2002-10270

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date (ft)	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-3A 4"	3,768.32	93	113	03/19/2025	93.56	-	-	3674.76
				06/11/2025	93.81	-	-	3674.51
				09/12/2025	94.22	-	-	3674.10
MW-5A 4"	3,769.41	93	113	03/19/2025	93.79	-	-	3675.62
				06/11/2025	94.03	-	-	3,675.38
				09/12/2025	94.46	-	-	3,674.95
MW-8 4"	3,768.09	53	93	03/24/2016	84.18	78.08	6.10	3689.00
				06/20/2016	84.61	78.60	6.01	3688.50
				09/28/2016	85.33	79.29	6.04	3687.80
				12/13/2016	85.01	79.76	5.25	3687.46
				03/16/2017	86.40	79.75	6.65	3687.24
				06/05/2017	85.05	80.46	4.59	3686.87
				09/19/2017	87.65	80.40	7.25	3686.49
				12/13/2017	83.53	81.84	1.69	3685.97
				03/23/2018	86.07	81.63	4.44	3685.73
				06/14/2018	82.30	82.22	0.08	3685.86
				09/24/2018	89.11	82.20	6.91	3684.75
				12/17/2018	89.06	82.71	6.35	3684.33
				03/21/2019	87.34	83.18	4.16	3684.22
				06/24/2019	89.57	83.32	6.25	3683.74
				09/16/2019	84.95	84.72	0.23	3683.33
				12/12/2019	85.70	85.35	0.35	3682.68
				03/16/2020	85.80	85.55	0.25	3682.50
				06/18/2020	86.55	85.84	0.71	3682.13
				09/17/2020	86.70	86.42	0.28	3681.62
				12/07/2020	86.84	86.83	0.01	3681.26
				03/08/2021	87.31	87.22	0.09	3680.86
				06/25/2021	88.24	87.56	0.68	3680.42
				09/10/2021	88.85	87.93	0.92	3680.01
				12/07/2021	DR	-	-	-
				03/08/2022	91.9	88.25	3.65	3679.24
				06/14/2022	91.8	88.83	2.97	3678.77
				09/06/2022	92.43	89.33	3.10	3678.25
				12/14/2022	92.86	89.7	3.16	3677.87
				03/14/2023	91.05	90.68	0.37	3677.35
				06/14/2023	92.07	91.04	1.03	3676.88
				09/14/2023	92.78	91.43	1.35	3676.44
				12/12/2023	93.26	91.91	1.35	3675.96
				03/07/2024	93.57	92.25	1.32	3675.62
06/10/2024	93.65	92.52	1.13	3675.38				
09/10/2024	93.65	92.8	0.85	3675.15				
12/11/2024	93.65	93.16	0.49	3674.85				
03/19/2025	93.65	93.64	0.01	3674.45				
06/11/2025	DR	-	-	-				
09/12/2025	DR	-	-	-				
MW-9A 4"	3,768.95	93	113	03/19/2025	93.70	93.69	0.01	3675.26
				06/11/2025	93.97	93.96	0.01	3674.99
				09/12/2025	94.46	94.45	0.01	3674.50
MW-13A 4"	3,771.57	95	115	03/19/2025	97.21	-	-	3,674.36
				06/11/2025	97.47	-	-	3,674.10
				09/12/2025	97.87	-	-	3,673.70
MW-14A 4"	3,772.23	95	115	03/19/2025	98.23	-	-	3674.00
				06/11/2025	98.49	-	-	3673.74
				09/12/2025	98.90	-	-	3673.33
MW-16A 4"	3,769.96	95	115	03/19/2025	96.13	-	-	3,673.83
				06/11/2025	96.37	-	-	3,673.59
				09/12/2025	96.45	-	-	3,673.51
MW-19A 4"	3,774.07	95	115	03/19/2025	99.15	-	-	3,674.92
				06/11/2025	99.40	-	-	3,674.67
				09/12/2025	99.81	-	-	3,674.26
MW-24A 4"	3,771.27	93	113	03/19/2025	96.53	-	-	3,674.74
				06/11/2025	96.79	-	-	3,674.48
				09/12/2025	97.22	-	-	3,674.05
MW-27A 4"	3,775.17	95	115	03/19/2025	101.50	-	-	3,673.67
				06/11/2025	101.74	-	-	3,673.43
				09/12/2025	102.16	-	-	3,673.01

Table 1 - Groundwater Gauging Data - Historical
 8" Moore to Jal #1
 Lea County, NM
 SRS #2002-10270

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date (ft)	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-31A 4"	3,768.30	93	113	03/19/2025	93.25	-	-	3,675.05
				06/11/2025	93.49	-	-	3,674.81
				09/12/2025	93.90	93.89	0.01	3,674.41
MW-32 4"	3,766.75	60	90	03/24/2016	83.85	76.42	7.43	3689.10
				06/20/2016	83.43	76.82	6.61	3688.84
				09/28/2016	83.95	77.74	6.21	3687.99
				12/14/2016	84.08	78.18	5.90	3687.60
				03/16/2017	84.70	78.30	6.40	3687.39
				06/05/2017	84.71	78.75	5.96	3687.02
				09/19/2017	86.35	79.00	7.35	3686.54
				12/13/2017	85.33	76.95	8.38	3688.42
				03/23/2018	85.75	79.93	5.82	3685.86
				06/14/2018	81.13	80.11	1.02	3686.47
				09/24/2018	84.20	80.64	3.56	3685.52
				12/17/2018	88.15	81.11	7.04	3684.48
				03/21/2019	88.29	81.34	6.95	3684.26
				06/24/2019	88.73	81.70	7.03	3683.89
				09/11/2019	88.85	82.26	6.59	3683.40
				12/12/2019	85.48	83.54	1.94	3682.89
				03/16/2020	86.25	83.70	2.55	3682.63
				06/17/2020	87.27	83.65	3.62	3682.50
				09/17/2020	89.15	84.08	5.07	3681.83
				12/07/2020	89.51	84.54	4.97	3681.39
				03/08/2021	87.13	85.43	1.70	3681.04
				06/23/2021	87.24	85.60	1.64	3680.88
				09/10/2021	90.00	85.66	4.34	3680.37
				12/07/2021	88.55	86.75	1.80	3679.70
				03/08/2022	90.51	86.8	3.71	3679.34
				06/14/2022	90.3	87.32	2.98	3678.94
				09/06/2022	91.35	87.7	3.65	3678.45
				12/14/2022	89.5	88.69	0.81	3677.93
				03/14/2023	90.37	89	1.37	3677.52
				06/14/2023	90.86	89.45	1.41	3677.07
				09/14/2023	91.29	89.9	1.39	3676.62
				12/12/2023	91.77	90.38	1.39	3676.14
03/07/2024	92.15	90.73	1.42	3675.79				
06/10/2024	92.38	91.05	1.33	3675.48				
09/10/2024	92.02	91.19	0.83	3675.42				
12/11/2024	92.02	91.5	0.52	3675.16				
03/19/2025	DR	-	-	-				
06/11/2025	DR	-	-	-				
09/12/2025	DR	-	-	-				
MW-33A 4"	3,768.01	93	113	03/19/2025	93.70	-	-	3,674.31
				06/11/2025	93.98	-	-	3,674.03
				09/12/2025	94.37	-	-	3,673.64
MW-38 4"	3,769.96	73	103	03/24/2016	82.52	-	-	3687.44
				06/20/2016	83.02	-	-	3686.94
				09/28/2016	83.67	-	-	3686.29
				12/13/2016	84.02	-	-	3685.94
				03/16/2017	84.27	-	-	3685.69
				06/05/2017	84.66	-	-	3685.30
				09/19/2017	85.10	-	-	3684.86
				12/13/2017	85.53	-	-	3684.43
				03/23/2018	85.79	-	-	3684.17
				06/14/2018	86.21	-	-	3683.75
				09/24/2018	88.74	-	-	3681.22
				12/17/2018	91.68	-	-	3678.28
				03/21/2019	87.35	-	-	3682.61
				06/24/2019	87.80	-	-	3682.16
				09/11/2019	88.19	-	-	3681.77
				12/12/2019	88.72	-	-	3681.24
				03/16/2020	89.00	-	-	3680.96
				06/18/2020	89.35	-	-	3680.61
				09/15/2020	89.85	-	-	3680.11
				12/07/2020	90.30	-	-	3679.66
				03/08/2021	90.58	-	-	3679.38
				06/23/2021	91.08	-	-	3678.88
				09/10/2021	91.55	-	-	3678.41
12/07/2021	90.20	-	-	3679.76				

Table 1 - Groundwater Gauging Data - Historical
 8" Moore to Jal #1
 Lea County, NM
 SRS #2002-10270

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date (ft)	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-38 4"	3,769.96	73	103	03/08/2022	92.37	-	-	3677.59
				06/13/2022	92.77	-	-	3677.19
				09/06/2022	93.31	-	-	3676.65
				12/14/2022	93.88	-	-	3676.08
				03/14/2023	94.22	-	-	3675.74
				06/14/2023	94.7	-	-	3675.26
				09/14/2023	95.15	-	-	3674.81
				12/12/2023	95.68	-	-	3674.28
				03/07/2024	95.96	-	-	3674.00
				06/10/2024	96.39	-	-	3673.57
				09/10/2024	96.92	-	-	3673.04
				12/11/2024	97.39	-	-	3672.57
				03/19/2025	97.72	-	-	3672.24
				06/11/2025	97.98	-	-	3671.98
09/12/2025	98.38	-	-	3671.58				
MW-39 4"	3,768.99	85	105	09/24/2018	91.21	-	-	3677.78
				12/17/2018	86.71	-	-	3682.28
				03/21/2019	86.92	-	-	3682.07
				06/24/2019	87.28	-	-	3681.71
				09/17/2019	87.73	-	-	3681.26
				12/12/2019	88.23	-	-	3680.76
				03/16/2020	88.50	-	-	3680.49
				06/18/2020	88.84	-	-	3680.15
				09/16/2020	89.35	-	-	3679.64
				12/07/2020	89.84	-	-	3679.15
				03/08/2021	90.12	-	-	3678.87
				06/23/2021	90.63	-	-	3678.36
				09/10/2021	91.04	-	-	3677.95
				12/07/2021	91.55	-	-	3677.44
				03/08/2022	91.17	-	-	3677.82
				06/13/2022	92.3	-	-	3676.69
				09/06/2022	92.87	-	-	3676.12
				12/14/2022	93.42	-	-	3675.57
				03/14/2023	93.78	-	-	3675.21
				06/14/2023	94.23	-	-	3674.76
				09/14/2023	94.71	-	-	3674.28
				12/12/2023	95.23	-	-	3673.76
				03/07/2024	95.53	-	-	3673.46
				06/10/2024	95.94	-	-	3673.05
09/10/2024	96.48	-	-	3672.51				
12/11/2024	96.95	-	-	3672.04				
03/19/2025	97.31	-	-	3671.68				
06/11/2025	97.57	-	-	3671.42				
09/12/2025	97.94	-	-	3671.05				
MW-40 4"	3,773.47	85	105	09/24/2018	86.21	-	-	3687.26
				12/17/2018	86.71	-	-	3686.76
				03/21/2019	91.77	-	-	3681.70
				06/24/2019	92.25	-	-	3681.22
				09/11/2019	92.66	-	-	3680.81
				12/12/2019	93.17	-	-	3680.30
				03/16/2020	93.34	-	-	3680.13
				06/18/2020	93.75	-	-	3679.72
				09/15/2020	94.30	-	-	3679.17
				12/07/2020	94.78	-	-	3678.69
				03/08/2021	98.98	-	-	3674.49
				06/23/2021	95.51	-	-	3677.96
				09/10/2021	96.03	-	-	3677.44
				12/07/2021	96.55	-	-	3676.92
				03/08/2022	96.9	-	-	3676.57
				06/13/2022	97.23	-	-	3676.24
				09/06/2022	97.83	-	-	3675.64
				12/14/2022	98.36	-	-	3675.11
				03/14/2023	98.68	-	-	3674.79
				06/14/2023	99.17	-	-	3674.30
				09/14/2023	99.63	-	-	3673.84
				12/12/2023	100.17	-	-	3673.30
				03/07/2024	100.43	-	-	3673.04
				06/10/2024	100.85	-	-	3672.62
09/10/2024	101.41	-	-	3672.06				
12/11/2024	101.87	-	-	3671.60				
03/19/2025	102.21	-	-	3671.26				
06/11/2025	102.46	-	-	3671.01				
09/12/2025	102.86	-	-	3670.61				

Table 1 - Groundwater Gauging Data - Historical
 8" Moore to Jal #1
 Lea County, NM
 SRS #2002-10270

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date (ft)	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-41 4"	3,766.15	85	105	09/24/2018	82.50	-	-	3683.65
				12/17/2018	83.01	-	-	3683.14
				03/21/2019	83.22	-	-	3682.93
				06/24/2019	83.58	-	-	3682.57
				09/16/2019	84.02	-	-	3682.13
				12/12/2019	84.52	-	-	3681.63
				03/16/2020	84.80	-	-	3681.35
				06/17/2020	85.13	-	-	3681.02
				09/16/2020	85.64	-	-	3680.51
				12/07/2020	86.10	-	-	3680.05
				03/08/2021	86.43	-	-	3679.72
				06/23/2021	86.87	-	-	3679.28
				09/10/2021	87.30	-	-	3678.85
				12/07/2021	87.75	-	-	3678.40
				03/08/2022	88.17	-	-	3677.98
				06/13/2022	88.55	-	-	3677.60
				09/06/2022	89.06	-	-	3677.09
				12/14/2022	89.6	-	-	3676.55
				03/14/2023	89.97	-	-	3676.18
				06/14/2023	90.45	-	-	3675.70
				09/14/2023	90.91	-	-	3675.24
				12/12/2023	91.42	-	-	3674.73
				03/07/2024	91.73	-	-	3674.42
				06/10/2024	92.17	-	-	3673.98
				09/10/2024	92.66	-	-	3673.49
				12/11/2024	93.13	-	-	3673.02
03/19/2025	93.48	-	-	3672.67				
06/11/2025	93.79	-	-	3672.36				
09/12/2025	94.13	-	-	3672.02				

Specific Gravity: 0.75

Notes:

fmsl = feet above mean sea level

DR = Well dry

Table 2 - Groundwater Analytical Data (BTEX) - Historical
 8" Moore to Jal #1
 Lea County, NM
 SRS#: 2002-10270

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC- Groundwater		0.010	0.750	0.750	0.620	-
MW-3A	03/19/2025	0.00399	<0.00100	<0.00100	0.01336	0.0174
	06/16/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/12/2025	0.655	<0.00100	0.00188	0.0441	0.701
MW-5A	03/19/2025	0.00489	0.00104	0.00143	0.0296	0.0370
	06/16/2025	<0.00100	<0.00100	0.00104	0.00107	0.00211
	09/12/2025	0.00149	<0.00100	<0.00100	<0.00100	0.00149
MW-8	03/19/2025	PSH	PSH	PSH	PSH	PSH
	06/16/2025	DR	DR	DR	DR	DR
	09/12/2025	DR	DR	DR	DR	DR
MW-9A	03/19/2025	PSH	PSH	PSH	PSH	PSH
	06/16/2025	PSH	PSH	PSH	PSH	PSH
	09/12/2025	PSH	PSH	PSH	PSH	PSH
MW-13A	03/19/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/16/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/12/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
MW-14A	03/19/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/16/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/12/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
MW-16A	03/19/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/16/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/12/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
MW-19A	03/19/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/16/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/12/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
MW-24A	03/19/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/16/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/12/2025	0.0151	0.00354	<0.00100	<0.00100	0.0187
MW-27A	03/19/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/16/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/12/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
MW-31A	03/19/2025	0.00402	<0.00100	<0.00100	0.00528	0.0093
	06/16/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/12/2025	PSH	PSH	PSH	PSH	PSH
MW-33A	03/19/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/16/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/12/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
MW-38	03/28/2016	6.55	<0.0119	<0.0119	0.104	-
	06/22/2016	4.07	<0.0310	<0.0382	0.0427 J	-
	09/28/2016	2.83	<0.0658	0.126	0.417	-
	12/13/2016	5.91	<0.0200	0.0450	0.0417	-
	03/21/2017	12.6	<0.0184	<0.0329	<0.0315	12.6
	06/06/2017	0.216	<0.00100	0.000890 J	0.00174 J	0.219
	09/21/2017	14 D	<0.00100	0.0118	0.00155 J	14.0
	12/21/2017	13.4 D	<0.000367	0.00794	0.00184 J	13.4
	03/28/2018	7.58 D	<0.000367	<0.000657	<0.000630	7.58
	06/14/2018	12.6	<0.0256	<0.0308	<0.0135	12.6
	09/26/2018	10.7 D	0.00427	0.0106	0.00298	10.7
	12/18/2018	3.72	<0.0102	<0.0123	<0.00540	3.72
	03/26/2019	8.06	<0.0100	<0.0100	<0.0100	8.06
	06/25/2019	2.70	<0.00512	<0.00616	<0.00270	2.70
	09/16/2019	6.19	<0.000367	0.00669	<0.000630	6.20
12/13/2019	0.682	0.000530	0.000970	<0.000630	0.684	
03/18/2020	0.333	<0.00256	<0.00308	<0.00135	0.333	
06/22/2020	0.358	0.00105 J	0.00387	0.00372	0.367	
09/15/2020	0.209	<0.000367	0.00584	0.00562	0.220	

Table 2 - Groundwater Analytical Data (BTEX) - Historical
 8" Moore to Jal #1
 Lea County, NM
 SRS#: 2002-10270

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC- Groundwater		0.010	0.750	0.750	0.620	-
MW-38	12/08/2020	0.0309	<0.002000	<0.002000	<0.0006300	0.03090
	03/29/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200
	06/24/2021	0.000758 J	<0.00200	<0.00200	<0.00400	0.000758 J
	09/14/2021	<0.00200	<0.00200	0.00136 J	<0.00400	0.00136 J
	12/08/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/09/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/15/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	09/07/2022	0.00112 J	<0.000367	<0.000657	<0.000642	0.00112 J
	12/15/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	03/16/2023	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/15/2023	<0.00100	<0.00100	<0.00100	<0.00300	-
	09/15/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/13/2023	<0.00100	<0.00100	<0.00100	<0.000500	<0.000500
	03/07/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/10/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/10/2024	0.125	<0.00100	<0.00100	<0.00100	0.125
	12/11/2024	0.156	<0.00100	<0.00100	<0.00100	0.156
03/19/2025	0.0169	<0.00100	<0.00100	<0.00100	0.0169	
06/16/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	
09/12/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	
MW-39	09/26/2018	0.0473	<0.000367	<0.000657	0.00142 J	0.0487
	12/18/2018	0.358	<0.000512	<0.000616	0.00540	0.363
	03/27/2019	0.00573	0.00472	<0.000500	0.000550	0.0110
	06/27/2019	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	09/18/2019	<0.000480 K	<0.000512 K	<0.000616 K	<0.000270 K	<0.000270 K
	12/15/2019	0.00663	<0.000367	<0.000657	<0.000630	0.006630
	03/19/2020	0.0571	<0.000512	<0.000616	0.00190	0.0590
	06/23/2020	0.0495	0.000720 J	<0.000657	<0.000630	0.0502
	09/16/2020	0.233	<0.000367	0.00147 J	0.00226	0.237
	12/08/2020	1.20 D	<0.002000	<0.002000	0.02106	1.221
	03/09/2021	0.124	<0.00200	<0.00200	<0.00200	0.124
	06/24/2021	0.0584	0.000661 J	<0.00200	<0.00400	0.0591
	09/13/2021	0.00611	<0.00200	<0.00200	<0.00400	0.00611
	12/08/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/09/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/15/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	09/08/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	12/15/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	03/16/2023	<0.000408	0.000812 J	<0.000657	<0.000642	0.000812 J
	06/15/2023	<0.00100	<0.00100	<0.00100	<0.00300	-
	09/14/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/15/2023	<0.00100	<0.00100	<0.00100	<0.000500	<0.000500
	03/08/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
06/10/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	
09/10/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	
12/11/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	
03/19/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	
06/16/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	
09/12/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	
MW-40	09/26/2018	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	12/18/2018	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	03/26/2019	0.104	<0.000500	<0.000500	0.00177	0.106
	06/25/2019	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	09/16/2019	1.65	<0.000367	0.00221	0.0394	1.69
	12/13/2019	5.14	0.00576	0.0156	0.0545	5.22
	03/18/2020	10.1	<0.0256	0.0500 J	0.100	10.3
	06/22/2020	9.71 D	0.00995	0.0575	0.0724	9.85
09/15/2020	16.6 D	0.00513	0.0606	0.0656	16.7	

Table 2 - Groundwater Analytical Data (BTEX) - Historical
 8" Moore to Jal #1
 Lea County, NM
 SRS#: 2002-10270

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC- Groundwater		0.010	0.750	0.750	0.620	-
MW-40	12/08/2020	23.2 D	0.0121	0.144	0.1842	23.54
	03/09/2021	13.7 D	0.00556	0.106	0.0618	13.9
	06/24/2021	25.5	<0.0400	0.109	<0.0800	26.0
	09/14/2021	24.7 *1	<0.200	0.394	<0.400	25.1
	12/08/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/09/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/15/2022	0.106	<0.0184	<0.0329	<0.0321	0.106 J
	09/08/2022	0.00210	<0.000367	<0.000657	<0.000642	0.00210 J
	12/16/2022	<0.00408	<0.00367	<0.00657	<0.00642	<0.00657
	03/16/2023	<0.00408	<0.00367	<0.00657	<0.00642	<0.00657
	06/16/2023	<0.00100	<0.00100	<0.00100	<0.00300	-
	09/15/2023	0.00304	0.00109	<0.00100	0.000580	0.00471
	12/13/2023	0.00236	<0.00100	<0.00100	0.0110	0.0141
	03/07/2024	0.00194	<0.00100	<0.00100	<0.00100	0.00194
	06/10/2024	0.00247	<0.00100	<0.00100	<0.00100	0.00247
	09/10/2024	0.00151	<0.00100	<0.00100	<0.00100	0.00151
	12/11/2024	0.00133	<0.00100	<0.00100	<0.00100	0.00133
	03/19/2025	0.00151	<0.00100	<0.00100	<0.00100	0.00151
	06/16/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
09/12/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	
MW-41	09/26/2018	<0.000408	0.00564	<0.000657	<0.000630	0.00564
	12/18/2018	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	03/27/2019	0.0101	0.00732	0.000600	0.00306	0.0211
	06/27/2019	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	09/18/2019	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	12/15/2019	0.00381	<0.000367	<0.000657	<0.000630	0.00381
	03/20/2020	0.00680	<0.000512	<0.000616	0.000600 J	0.00740
	06/22/2020	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	09/16/2020	0.00943	<0.000367	<0.000657	<0.000630	0.00943
	12/07/2020	0.00394	<0.002000	<0.002000	<0.0006300	0.003940
	03/09/2021	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200
	06/23/2021	0.000541 J	0.00241	<0.00200	<0.00400	0.00295 J
	09/13/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	12/07/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/09/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/16/2022	<0.000408	0.000742 J	<0.000657	<0.000642	0.000742 J
	09/08/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	12/15/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	03/15/2023	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/15/2023	<0.00100	<0.00100	<0.00100	<0.00300	-
	09/14/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/15/2023	<0.00100	<0.00100	<0.00100	<0.000500	<0.000500
	03/08/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/10/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/10/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/11/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
03/19/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	
06/16/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	
09/12/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100	

Notes:

Lab Flags noted next to vales. See lab report for description.

DR = Well dry

PSH = phase separated hydrocarbons

Analyte concentration exceeds the standard for:

NMWQCC - Groundwater Standard

Table 3 - Groundwater Analytical Data (PAHs) - Historical
8" Moore to Jal #1
Lea County, NM
SRS #: 2002-10270

Sample ID	Date Sampled	Acenaphthene (mg/L)	Acenaphthylene (mg/L)	Anthracene (mg/L)	Benzo(a)anthracene (mg/L)	Benzo(a)pyrene (mg/L)	Benzo(b)fluoranthene (mg/L)	Benzo(g,h,i)perylene (mg/L)	Benzo(k)fluoranthene (mg/L)	Chrysene (mg/L)	Dibenz(a,h)anthracene (mg/L)	Dibenzofuran (mg/L)	Fluoranthene (mg/L)	Fluorene (mg/L)	Indeno (1,2,3-c,d) pyren (mg/L)	Naphthalene (mg/L)	Phenanthrene (mg/L)	Pyrene (mg/L)
NMWQCC - Groundwater		-	-	0.01	-	0.007	0.01	-	0.01	-	-	-	0.01	0.01	-	0.030	0.01	0.01
MW-3A	03/19/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
MW-5A	03/19/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	0.00045	<0.00010	0.00068	<0.00010	<0.00010
MW-13A	03/19/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
MW-14A	03/19/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
MW-15	03/28/2018	<0.0000408	<0.0000731	<0.0000757	<0.0000632	<0.0000955	<0.0000907	<0.0000796	<0.0000779	<0.0000880	<0.0000495	0.00111	<0.0000896	0.00122	<0.0000495	0.00293 J	0.00141	<0.0000920
MW-16A	03/19/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
MW-19A	03/19/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
MW-24A	03/19/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
MW-27	03/28/2018	<0.0000041	<0.0000073	<0.0000076	<0.0000063	<0.0000095	<0.0000091	<0.0000080	<0.0000078	<0.0000088	<0.0000049	<0.0000053	<0.0000090	<0.0000055	<0.0000049	0.000108 J	<0.0000055	<0.0000092
	03/26/2019	<0.0000042	<0.0000075	<0.0000078	<0.0000065	<0.0000099	<0.0000094	<0.0000082	<0.0000080	<0.0000091	<0.0000051	<0.0000055	<0.0000092	<0.0000056	<0.0000051	0.0000937	<0.0000057	<0.0000095
	03/19/2020	<0.0000930	<0.0000930	<0.0000957	<0.0000149	<0.0000630	<0.0000785	<0.000125	<0.000128	<0.0001720	<0.0000839	-	<0.000174	<0.000111	<0.000101	<0.000107	<0.0000939	<0.000144
	03/09/2021	<1.5	<1.5	<7.3	<0.0091	<0.0002	<0.0091	<0.73	<0.091	<0.91	<0.0002	-	<0.98	<0.98	<0.0091	<0.49	<0.73	<0.73
MW-27A	03/19/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
MW-28	03/28/2016	<0.000033	<0.000058	<0.000032	<0.000071	<0.000041	<0.000070	<0.000051	<0.000056	<0.000080	<0.000056	<0.000060	<0.000063	<0.000078	<0.000053	<0.000065	<0.000051	<0.000041
	03/28/2018	<0.0000041	<0.0000073	<0.0000076	<0.0000063	<0.0000095	<0.0000091	<0.0000080	<0.0000078	<0.0000088	<0.0000049	<0.0000053	<0.0000090	<0.0000055	<0.0000049	0.0000918 J	<0.0000055	<0.0000092
	03/26/2019	<0.0000041	<0.0000074	<0.0000077	<0.0000064	<0.0000096	<0.0000092	<0.0000080	<0.0000079	<0.0000089	<0.000005	<0.0000054	<0.0000090	<0.0000055	<0.000005	0.0000757	<0.0000056	<0.0000093
	03/18/2020	<0.000108	<0.000091	<0.0000938	<0.000146	<0.0000618	<0.0000770	<0.000123	<0.000126	<0.000169	<0.0000823	-	<0.000170	<0.000109	<0.0000989	0.000207 J	<0.0000921	<0.000141
MW-29	03/28/2016	<0.000033	<0.000057	<0.000031	<0.000071	<0.000041	<0.000070	<0.000051	<0.000055	<0.000080	<0.000055	0.00106	<0.000063	0.000884	<0.000053	0.0342	0.000957	<0.000041
	03/28/2018	<0.0000041	<0.0000073	<0.0000076	<0.0000063	<0.0000095	<0.0000091	<0.0000080	<0.0000078	<0.0000088	<0.0000049	0.000474	<0.0000090	<0.000095	<0.000049	0.000505	0.000197	<0.000092
	03/26/2019	<0.0000041	<0.0000073	<0.0000076	<0.0000063	<0.0000095	<0.0000091	<0.0000080	<0.0000078	<0.0000088	<0.0000049	0.000269	<0.0000090	0.000441	<0.0000049	0.000463	0.0000894	<0.000092
	03/19/2020	<0.000110	<0.0000930	<0.0000957	<0.000149	<0.0000630	<0.0000785	<0.000125	<0.000128	<0.000172	<0.0000840	-	<0.000174	0.000176 J	<0.000101	0.000223 J	<0.0000940	<0.000144
MW-31A	03/19/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	<0.00010	<0.00010	0.00013	<0.00010	0.00011	<0.00010
MW-33A	03/19/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	0.00011	<0.00010	<0.00010	<0.00010	<0.00010
MW-34	03/28/2016	<0.000033	<0.000058	<0.000032	<0.000071	<0.000041	<0.000070	<0.000051	<0.000056	<0.000080	<0.000056	<0.000060	<0.000063	<0.000078	<0.000053	<0.000065	<0.000051	<0.000041
	03/28/2018	<0.0000041	<0.0000073	<0.0000076	<0.0000063	<0.0000095	<0.0000091	<0.0000080	<0.0000078	<0.0000088	<0.0000049	<0.0000053	<0.0000090	<0.0000055	<0.0000049	<0.0000045	<0.0000055	<0.0000092
	03/27/2019	<0.0000041	<0.0000074	<0.0000077	<0.0000064	<0.0000096	<0.0000092	<0.0000080	<0.0000079	<0.0000089	<0.000005	<0.0000054	<0.0000090	<0.0000055	<0.000005	0.0000332	<0.0000056	<0.0000093
	03/20/2020	<0.000123	<0.000104	<0.000107	<0.000166	<0.0000703	<0.0000875	<0.000139	<0.000143	<0.000192	<0.0000936	-	<0.000194	<0.000124	<0.000112	<0.000120	<0.000105	<0.000160
	03/08/2021	<1.5	<1.5	<7.3	<0.0091	<0.0002	<0.0091	<0.73	<0.091	<0.91	<0.0002	-	<0.98	<0.98	<0.0091	<0.49	<0.73	<0.73
MW-35	03/28/2016	<0.000033	<0.000058	<0.000032	<0.000071	<0.000041	<0.000070	<0.000051	<0.000056	<0.000080	<0.000056	<0.000060	<0.000063	<0.000078	<0.000053	<0.000065	<0.000051	<0.000041
	03/28/2018	<0.0000041	<0.0000073	<0.0000076	<0.0000063	<0.0000095	<0.0000091	<0.0000080	<0.0000078	<0.0000088	<0.0000049	<0.0000053	<0.0000090	<0.0000055	<0.0000049	<0.0000045	<0.0000055	<0.0000092
	03/30/2019	<0.0000041	<0.0000073	<0.0000076	<0.0000063	<0.0000095	<0.0000091	<0.0000080	<0.0000078	<0.0000088	<0.0000049	<0.0000053	<0.0000090	<0.0000055	<0.0000049	0.0000262	<0.0000055	<0.0000092
	03/20/2020	<0.000118	<0.0000997	<0.000103	<0.000159	<0.0000676	<0.0000842	<0.000134	<0.000138	<0.000185	<0.0000900	-	<0.000186	<0.000119	<0.000108	<0.000115	<0.000101	<0.000154
	03/08/2021	<1.5	<1.5	<7.3	<0.0091	<0.0002	<0.0091	<0.73	<0.091	<0.91	<0.0002	-	<0.98	<0.98	<0.0091	<0.49	<0.73	<0.73
MW-36	03/28/2016	<0.000033	<0.000057	<0.000031	<0.000071	<0.000041	<0.000070	<0.000051	<0.000055	<0.000080	<0.000055	<0.000059	<0.000063	<0.000077	<0.000053	<0.000064	<0.000051	<0.000041
	03/28/2018	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111
	03/30/2019	<0.0000041	<0.0000073	<0.0000076	<0.0000063	<0.0000095	<0.0000091	<0.0000080	<0.0000078	<0.0000088	<0.0000049	<0.0000053	<0.0000090	<0.0000055	<0.0000049	<0.0000045	<0.0000055	<0.0000092
	03/08/2021	<1.5	<1.5	<7.3	<0.0091	<0.0002	<0.0091	<0.73	<0.091	<0.91	<0.0002	-	<0.98	<0.98	<0.0091	<0.49	<0.73	<0.73
MW-37	03/28/2016	<0.000033	<0.000057	<0.000032	<0.000071	<0.000041	<0.000070	<0.000051	<0.000055	<0.000080	<0.000055	<0.000060	<0.000063	<0.000078	<0.000053	<0.000065	<0.000051	<0.000041
	03/28/2018	<0.0000041	<0.0000073	<0.0000076	<0.0000063	<0.0000095	<0.0000091	<0.0000080	<0.0000078	<0.0000088	<0.0000049	0.0000562	<0.0000090	0.0000424 J	<0.0000049	0.000376 J	<0.0000055	<0.0000092
	03/26/2019	<0.0000041	<0.0000073	<0.0000076	<0.0000063	<0.0000095	<0.0000091	<0.0000080	<0.0000078	<0.0000088	<0.0000049	<0.0000053	<0.0000090	<0.0000055	<0.0000049	0.0000771	<0.0000055	<0.0000092
	03/18/2020	<0.000112	<0.0000947	<0.0000974	<0.000151													



APPENDIX C
Public Notification

PUBLIC NOTICE

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (19.15.30.15 NMAC), the following Stage 2 Abatement Plan has been submitted to the New Mexico Oil Conservation Division (NMOCD) Environmental Bureau, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3441, OCD.environmental@emnrd.nm.gov.

Plains Marketing L.P. (Plains) announces publication of a Stage 2 Abatement Plan for groundwater impacts identified at the 8" Moore to Jal #1 Pipeline release site located at latitude 32.836767 and longitude - 103.257287 in the SE ¼ of the NW ¼ of Unit Letter F Section 16 of Township 17 South, Range 37 East in Lea County, approximately 9.2 miles southeast of Lovington, New Mexico.

The Stage 2 Abatement Plan summarizes environmental monitoring and investigations at the 8" Moore to Jal #1 Pipeline release site (including analytical data and maps of the extent), describes current site conditions and need for abatement, and presents the proposed abatement plan to address subsurface hydrocarbon impacts caused by a historical release of approximately 200 barrels (bbls) of crude oil identified in October 2002.

The Director of the NMOCD has reviewed the Stage 2 Abatement Plan and determined the plan is administratively complete. The NMOCD will accept comments and statements of interest regarding this work plan and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments, or requesting to be on a facility-specific mailing list may contact the NMOCD Environmental Bureau at the address given above.

The public may view a copy of the Stage 2 Abatement Plan online from NMOCD Permitting under incident ID# nAPP2109526205 at <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the Stage 2 Abatement Plan may contact the NMOCD at the address given above. The NMOCD will accept written comments on the Stage 2 Abatement Plan if the Director receives them within 30 days of publication of this notice.

The NMOCD shall distribute notice of the submittal of the Stage 2 Abatement Plan with the next division and commission hearing docket following receipt of the plan.

Additional information can be obtained from the Plains project contact:

Mr. Christopher J. Lauer
Remediation Specialist
333 Clay Street
Houston, Texas 77002
(713) 646-4674

Given under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this [PUBLICATION MONTH AND DAY], 2025.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang, Director

Affidavit of Publication

STATE OF NEW MEXICO } SS
COUNTY OF BERNALILLO }

Ad Cost: \$168.75
Ad Number: 346640
Account Number: 1114916
Classification: NON-GOVERNMENT LEGALS

I, Michele Aster, the undersigned, Legal Representative of the Albuquerque Journal, on oath, state that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, chapter 167, Session Laws of 1937, and payment of fees has been made of assessed and a copy of which is hereto attached, was published in said publication in the daily edition, 1 time on the following date:

January 11, 2026

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Michele Aster
Legal Representative

Subscribed to and sworn to me this 13th day of January 2026.

David Lindsey Montoya
Notary Public

County Bernalillo

ID#: 1140229

My commission expires: 04-26-2027

STATE OF NEW MEXICO
NOTARY PUBLIC
DAVID LINDSEY MONTOYA
COMMISSION NUMBER 1140229
EXPIRATION DATE 04-26-2027

TALON LPE
601 SOUTHWEST 9TH AVENUE
Amarillo, TX 79101

**PUBLIC NOTICE
STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT OIL
CONSERVATION DIVISION**

Houston, Texas 77002
(713) 646-4674

Journal: January 11, 2026.

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The Stage 2 Abatement Plan summarizes environmental monitoring and investigations at the 8" Moore to Jal #1 Pipeline release site (including analytical data and maps of the extent), describes current site conditions and need for abatement, and presents the proposed abatement plan to address subsurface hydrocarbon impacts caused by a historical release of approximately 200 barrels (bbls) of crude oil identified in October 2002.

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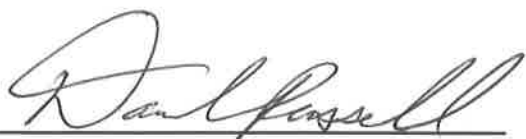
Mr. Christopher J. Lauer
Remediation Specialist
333 Clay Street

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 11, 2026
and ending with the issue dated
January 11, 2026.



Publisher

Sworn and subscribed to before me this
11th day of January 2026.



Business Manager

My commission expires

January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
JANUARY 11, 2026

PUBLIC NOTICE

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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The Stage 2 Abatement Plan summarizes environmental monitoring and investigations at the 8" Moore to Jal #1 Pipeline release site (including analytical data and maps of the extent), describes current site conditions and need for abatement, and presents the proposed abatement plan to address subsurface hydrocarbon impacts caused by a historical release of approximately 200 barrels (bbls) of crude oil identified in October 2002.

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Mr. Christopher J. Lauer
Remediation Specialist
333 Clay Street
Houston, Texas 77002
(713) 646-4674

#00307608

67104567

00307608

TALON LPE
318 E TAYLOR
HOBBS, NM 88240

PUBLIC NOTICE

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CONSERVATION DIVISION**

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Remediation Specialist
333 Clay Street
Houston, Texas 77002
(713) 646-4674

9589 0710 5270 3825 7375 30

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Santa Fe, NM 87501

CERTIFIED MAIL USA

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ 0.00
<input type="checkbox"/> Return Receipt (electronic)	\$ 0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ 0.00
<input type="checkbox"/> Adult Signature Required	\$ 0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$0.78

Total Postage and Fees \$6.08

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07

Postmark
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01/08/2026

Sent To
 State of New Mexico Land Office
 Street and Apt. No., or PO Box No.
 310 Old Santa Fe Trail
 City, State, ZIP+4®
 Santa Fe, NM 87501

9589 0710 5270 3825 7375 47

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Hobbs, NM 88240

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	\$0.00
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.78
Total Postage and Fees	\$6.08

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07

Postmark
Here

01/08/2026

Sent To Walter Norris
 Street and Apt. No., or PO Box No. 11700 N Knowles Rd
 City, State, ZIP+4® Hobbs, NM 88240

9589 0710 5270 3825 7375 54

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Albuquerque, NM 87102

Certified Mail Fee \$5.30

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ ~~\$11.00~~

Return Receipt (electronic) \$ ~~\$0.00~~

Certified Mail Restricted Delivery \$ ~~\$0.00~~

Adult Signature Required \$ ~~\$0.00~~

Adult Signature Restricted Delivery \$ ~~\$0.00~~

Postage \$0.78

Total Postage and Fees \$6.08

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Postmark
Here

01/08/2026

Sent To
Office of Natural Resources Trustee
Street and Apt. No., or PO Box No.
121 Tijeras Avenue NE, Suite 1000
City, State, ZIP+4®
Albuquerque, NM 87107

9589 0710 5270 3825 7375 61

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Hobbs, NM 88240

Certified Mail Fee \$5.30

\$ \$0.00

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ \$0.00
- Return Receipt (electronic) \$ \$0.00
- Certified Mail Restricted Delivery \$ \$0.00
- Adult Signature Required \$ \$0.00
- Adult Signature Restricted Delivery \$

Postage \$0.78

\$
Total Postage and Fees
\$6.08

\$

Sent To: Goff Dairy Properties LLC

Street and Apt. No., or PO Box No.: 11015 N Goff Place

City, State, ZIP+4®: Hobbs, NM 88240

0051
07

Postmark
Here

01/08/2026

9589 0710 5270 3825 7375 78

U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com

Lovington, NM 88260

Certified Mail Fee \$5.30

\$ \$0.00

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ \$0.00
- Return Receipt (electronic) \$ \$0.00
- Certified Mail Restricted Delivery \$ \$0.00
- Adult Signature Required \$ \$0.00
- Adult Signature Restricted Delivery \$ \$0.00

Postage \$0.78

\$ \$0.00

Total Postage and Fees

\$6.08

0051
07

Postmark
Here

01/08/2026

Sent To
 Lea County Commissioners
 Street and Apt. No., or PO Box No.
 100 North Main, 2nd floor
 City, State, ZIP+4®
 Lovington, NM 88260

Lea County Property Code	Owner	Address of Record
4000017150003	Walter Jeffrey Norris	11700 N Grumes, Hobbs, NM 88240
4000349750003 4901206102621 4000419850003 4980211094737 4000419850002 4901206103550 4000349750004 4000419850006	Goff Dairy Properties LLC	11015 N Goff Pl, Hobbs, NM 88240
4990706134023	State of New Mexico	310 Old Sante Fe Trail, Santa Fe, NM 87501

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536436

CONDITIONS

Operator: PLAINS MARKETING L.P. 333 Clay Street Suite 1900 Houston, TX 77002	OGRID: 34053
	Action Number: 536436
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
shanna.smith	Continue MDPE abatement activities as scheduled.	2/13/2026
shanna.smith	Pursuant to 19.15.30.9 (A) Each soil boring will have two soil samples collected from the depth exhibiting the highest concentration of VOC's based on PID screenings and at the capillary fringe or above interface.	2/13/2026
shanna.smith	Monitor wells MW-8 and MW-32 may be discontinued from sampling. Retain wells for monitoring and/or potential vapor extraction wells.	2/13/2026
shanna.smith	Monitor wells MW-39 and MW-41 may be discontinued from sampling. Monitor well MW-40 sample annually to confirm non-detection.	2/13/2026
shanna.smith	Continue quarterly monitoring and sampling. Quarterly reports should be submitted after laboratory results are received.	2/13/2026
shanna.smith	Groundwater samples will be analyzed for BTEX 8021B. The two replacement wells will, also, be analyzed for PAH 8270C.	2/13/2026