

**Parker Energy Support Services, Inc.**  
**P.O. Box 1957**  
**Eunice, NM 88231**

<b>Invoice</b>	
<b>Date</b>	<b>6/30/2025</b>
<b>Invoice #</b>	<b>104424</b>

<b>Bill To</b>
<b>Goodnight Midstream</b> <b>5910 N. Central Express Way Ste 800</b> <b>Dallas Tx 75206</b>

			<b>Terms</b>	
			Net 30	
<b>Location</b>		<b>Date of Service</b>	<b>Company Rep</b>	
<b>Llano Central SWD</b>		<b>06/28/2025</b>	<b>Juan Rodriguez</b>	
<b>Work Ticket</b>	<b>Quantity</b>	<b>Equipment &amp; Labor</b>	<b>Rate</b>	<b>Amount</b>
158270	15	Vacuum truck per hour	90.00	1,350.00T
	10	Disposal of produced water per barrel	0.65	6.50T
<b>THANK YOU FOR YOUR BUSINESS.</b>			<b>Subtotal</b>	<b>\$1,356.50</b>
			<b>Sales Tax (5.25%)</b>	<b>\$71.22</b>
			<b>Payments/Credits</b>	<b>\$0.00</b>
			<b>Total</b>	<b>\$1,427.72</b>
			<b>Balance Due</b>	<b>\$1,427.72</b>

**PARKER ENERGY SUPPORT SERVICES, INC.**

**PARKER ENERGY SWD #5**  
P. O. BOX 1957  
EUNICE, NEW MEXICO 88231  
(575) 394-0444

**DISPOSAL TICKET**  
**No. 90089**

6/28/25

DATE

TIME

Oil Company Goodnight

Trucking Company Parker

Lease Name Mano Central

Truck Number / Plate Number 70

Company Rep \_\_\_\_\_

Printed Name Moises Galindo

Barrels 1 10

Truck Driver's Signature Moises Galindo

WHITE & YELLOW COPIES - LEAVE AT WATER STATION • PINK - DRIVER COPY • GOLD - OFFICE COPY

SUPERIOR PRINTING SERVICE, INC.



# Liner Inspection Summary and Closure Request

## Goodnight Midstream Permian, LLC Llano Central PLC Failure

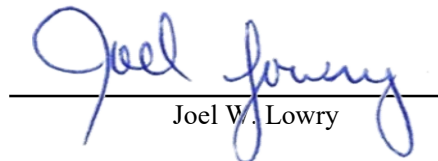
Lea County, New Mexico  
Unit Letter K, Section 16, Township 21 South, Range 35 East  
Latitude 32.47558 North, Longitude 103.37354 West  
NMOCD Reference No. nAPP2518226088

Prepared By:

**Etech Environmental & Safety Solutions, Inc.**  
2617 W. Marland  
Hobbs, New Mexico 88240



Zachary Conder



Joel W. Lowry



Midland • San Antonio • Lubbock • Hobbs • Lafayette

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### 1.0 PROJECT INFORMATION

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Goodnight Midstream Permian, LLC, has prepared this *Liner Inspection Summary and Closure Request* for the release site known as the Llano Central PLC Failure (henceforth, "Site"). Details of the release are summarized below:

#### Location of Release Source

Latitude: 32.47558 Longitude: -103.37354  
 Provided GPS are in WGS84 format.

Site Name: <u>Llano Central PLC Failure</u>	Site Type: <u>SWD</u>
Date Release Discovered: <u>6/27/2025</u>	API # (if applicable): <u>N/A</u>

Unit Letter	Section	Township	Range	County
K	16	21S	35E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name Merchant Livestock)

#### Nature and Volume of Release

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) <u>10</u>	Volume Recovered (bbls) <u>10</u>
	Is the concentration of dissolved chloride in the produced water > 10,000 mg/L?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released	Volume/Weight Recovered

Cause of Release:  
 PLC - Equipment Failure

#### Initial Response

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Release materials have been contained via the use of berms or dikes, absorbent pad, or other containment devices
- All free liquids and recoverable materials have been removed and managed appropriately.

Previously submitted portions of the NMOCD Form C-141 are available on the NMOCD Imaging System.

## 2.0 SITE CHARACTERIZATION

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (bgs)?	<u>Between 75 and 100 (ft.)</u>
What method was used to determine the depth to groundwater?	<u>Estimate or Other</u>
Did the release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
What is the minimum distance between the closest lateral extents of the release and the following surface areas?	
A continuously flowing watercourse or any other significant watercourse?	<u>Greater than 5 (mi.)</u>
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<u>Between ½ and 1 (mi.)</u>
An occupied permanent residence, school, hospital, institution or church?	<u>Greater than 5 (mi.)</u>
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<u>Between 1 and 5 (mi.)</u>
Any other fresh water well or spring?	<u>Between ½ and 1 (mi.)</u>
Incorporated municipal boundaries or a defined municipal fresh water well field?	<u>Greater than 5 (mi.)</u>
A wetland?	<u>Between ½ and 1 (mi.)</u>
A subsurface mine?	<u>Greater than 5 (mi.)</u>
A (non-karst) unstable area?	<u>Greater than 5 (mi.)</u>
Categorize the risk of this well/site being in a karst geology.	<u>Low</u>
A 100-year floodplain?	<u>Greater than 5 (mi.)</u>
Did the release impact areas not on an exploration, development, production or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

A search of groundwater databases maintained by the New Mexico Office of the State Engineer (NMOSE) and United States Geological Survey (USGS) was conducted in an effort to determine the horizontal distance to known water sources within a half-mile radius of the Site. Probable groundwater depth was determined using data generated by numeric models based on available water well data and published information. Depth to groundwater and NMOCD siting information is provided as Appendix A.

Additional NMOCD Siting Criteria data was gathered from available resources including Bureau of Land Management (BLM) and Fish and Wildlife Services (FWS) shapefiles; topographic maps; NMOSE and USGS databases; and aerial imagery. The results are depicted in Figures 1, 2A, 2B, and 4.

### 3.0 CLOSURE CRITERIA FOR SOILS IMPACTED BY A RELEASE

Based on the volume and nature of the release, inferred depth to groundwater, and NMOCD Siting Criteria, the NMOCD Closure Criteria and NMOCD Reclamation Standards for the Site are as follows:

Probable Depth to Groundwater	Constituent	Laboratory Analytical Method	Closure Criteria*†	Reclamation Standard*‡
50-100 Feet	Chloride (Cl <sup>-</sup> )	EPA 300.0 or SM4500 Cl B	10,000	600
	Total Petroleum Hydrocarbons (TPH)	EPA SW-846 Method 8015M Ext	2,500	100
	Gas Range Organics + Diesel Range Organics (GRO + DRO)	EPA SW-846 Method 8015M	1,000	-
	Benzene	EPA SW-846 Methods 8021b or 8260b	10	10
	Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA SW-846 Methods 8021b or 8260b	50	50

\* Measured in milligrams per kilogram (mg/kg)

† Table I, Section 19.15.29.12 of the New Mexico Administrative Code (NMAC).

‡ The NMOCD Reclamation Standard applies only to the top 4' of soil in non-production areas. Section 19.15.29.13 D.(1) NMAC.

### 4.0 LINER INSPECTION SUMMARY

Notification of the liner inspection, scheduled for July 14, 2025, was provided to the OCD through the ENMRD Electronic Permitting and Payment Portal for Operators on July 9, 2024. Notification documentation is included in Appendix C.

On July 14, 2025, Etech personnel performed a visual inspection of the secondary containment to verify liner integrity as outlined in Paragraph (5)(a) of Subsection A of 19.15.29.11 NMAC. Visual observation of the liner was completed on all sidewalls and base of the containment, around equipment, and on all seams of the liner. The inspection included looking for any potential perforations in the liner that could lead to a breach of the secondary containment. Observations found no signs of any cuts, rips, tears, or weathering of the liner condition needing repairs or replacement, and liner integrity was confirmed. A Site Diagram depicting the facility and inspection area is provided as Figure #3. Photo documentation of the liner inspection can be found in Appendix B.

### 5.0 CLOSURE REQUEST

Based on the liner inspection and assessment, Etech concludes that the liner integrity is adequate to contain the spill related to incident nAPP2518226088, and that there is no evidence of release to the environment. Based on the professional activities and site assessment, Goodnight Midstream Permian, LLC, respectfully requests closure on the incident that occurred at Llano Central PLC Failure.

### 6.0 LIMITATIONS

Etech Environmental & Safety Solutions, Inc., has prepared this Liner Inspection Summary and Closure Request to the best of its ability. No other warranty, expressed or implied, is made or intended. Etech has examined and relied upon documents referenced in the report and on oral statements made by certain individuals. Etech has not conducted an independent examination of the facts contained in referenced materials and statements. Etech has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Etech has prepared the report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Etech notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Goodnight Midstream Permian, LLC. Use of the information contained in this report is prohibited without the consent of Etech and/or Goodnight Midstream Permian, LLC.

## 7.0 DISTRIBUTION

***Goodnight Midstream Permian, LLC***

*5910 N Central Expy*

*Suite 800*

*Dallas, TX 75206*

***New Mexico Energy, Minerals and Natural Resources Department***

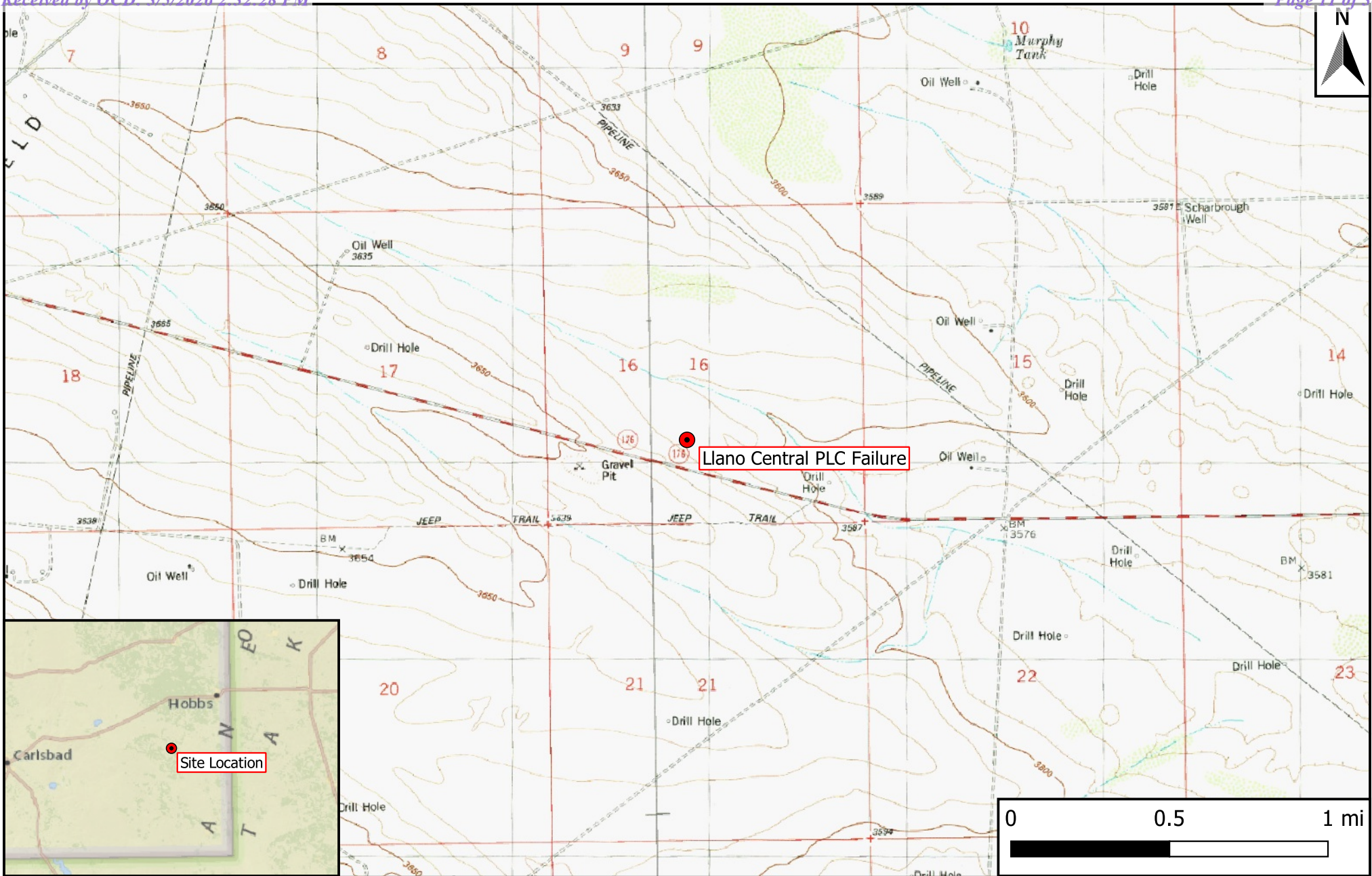
*Oil Conservation Division, District 1*

*1220 South St. Francis Drive*

*Santa Fe, NM 87505*

*(Electronic Submission)*

# Figure 1 Site Location Map

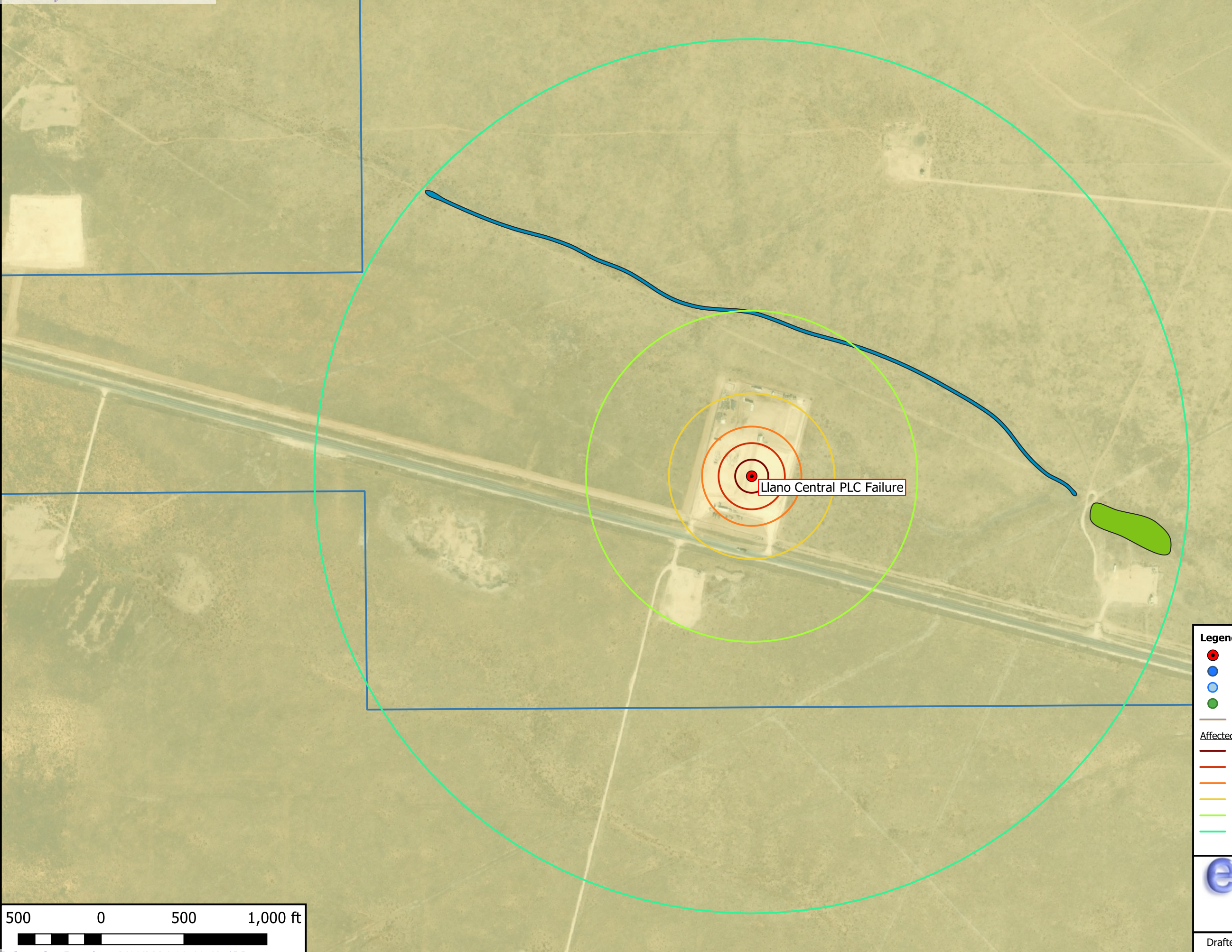


Legend  
 ● Site Location

**Figure 1**  
 Site Location Map  
 Goodnight Midstream Permian, LLC  
 Llano Central PLC Failure  
 GPS: 32.47558, -103.37354  
 Lea County, New Mexico

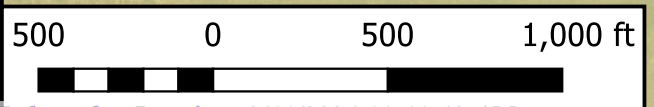


## Figure 2 Site Characterization Map



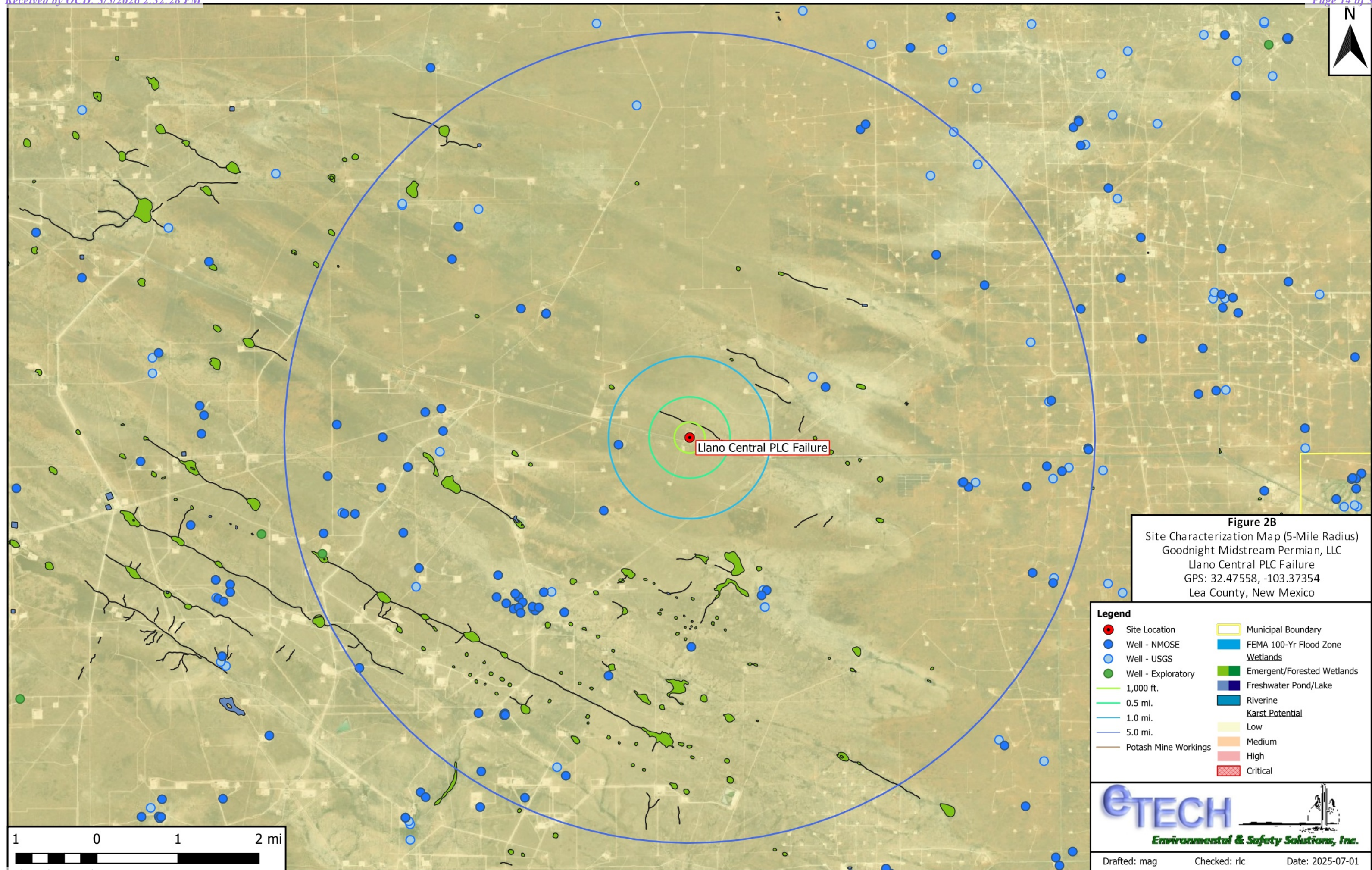
**Figure 2A**  
Site Characterization Map (0.5-Mile Radius)  
Goodnight Midstream Permian, LLC  
Llano Central PLC Failure  
GPS: 32.47558, -103.37354  
Lea County, New Mexico

- Legend**
- Site Location
  - Well - NMOSE
  - Well - USGS
  - Well - Exploratory
  - Potash Mine Workings
  - Affected Area
  - FEMA 100-Yr Flood Zone
  - Municipal Boundary
  - Private Land Boundary
  - Wetlands
  - Emergent/Forested Wetlands
  - Freshwater Pond/Lake
  - Riverine
  - Karst Potential
  - Low
  - Medium
  - High
  - Critical
- Affected Area Buffers**
- 100 ft.
  - 200 ft.
  - 300 ft.
  - 500 ft.
  - 1,000 ft.
  - 0.5 mi.



**eTECH**  
Environmental & Safety Solutions, Inc.

Drafted: mag      Checked: rlc      Date: 2025-07-01

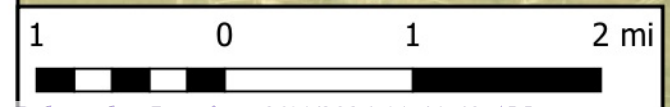


**Figure 2B**  
 Site Characterization Map (5-Mile Radius)  
 Goodnight Midstream Permian, LLC  
 Llano Central PLC Failure  
 GPS: 32.47558, -103.37354  
 Lea County, New Mexico

Legend	
● Site Location	▭ Municipal Boundary
● Well - NMOSE	▭ FEMA 100-Yr Flood Zone
● Well - USGS	▭ Wetlands
● Well - Exploratory	▭ Emergent/Forested Wetlands
▭ 1,000 ft.	▭ Freshwater Pond/Lake
▭ 0.5 mi.	▭ Riverine
▭ 1.0 mi.	▭ Karst Potential
▭ 5.0 mi.	▭ Low
▭ Potash Mine Workings	▭ Medium
	▭ High
	▭ Critical



Drafted: mag      Checked: rlc      Date: 2025-07-01



## Figure 3 Site Diagram




Google Earth

Image © 2025 Airbus



100 ft

**Legend:**

 Area of Inspection

**Figure 3**

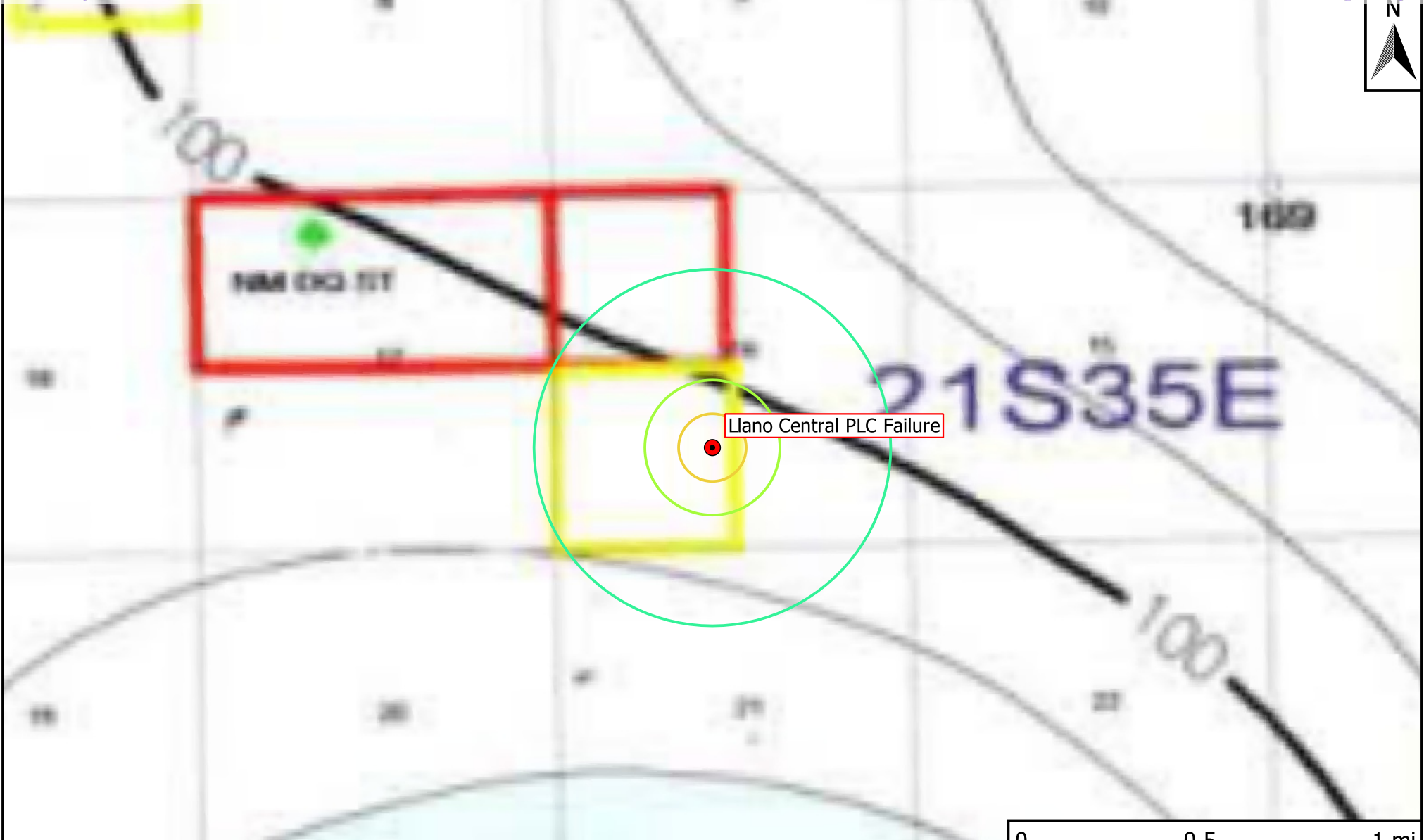
Site Diagram  
 Goodnight Midstream Permian, LLC  
 Llano Central PLC Failure  
 GPS: 32.47558, -103.37354  
 Lea County



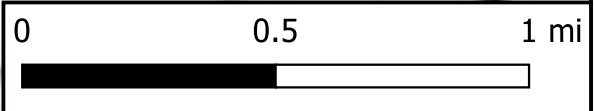
Drafted: zpc      Checked: jwl      Date: 8/7/25

## **Appendix A**

### **Depth to Groundwater Information**



Note: Only NMOSE and USGS wells with recent depth to groundwater gauging data are depicted.



Legend	
<span style="color: red;">●</span> Active Site Locations	<span style="border: 1px solid green; display: inline-block; width: 15px; height: 10px;"></span> Affected Area
<span style="color: blue;">●</span> Well - NMOSE	<span style="border: 1px solid yellow; display: inline-block; width: 15px; height: 10px;"></span> 500 ft.
<span style="color: lightblue;">●</span> Well - USGS	<span style="border: 1px solid yellow; display: inline-block; width: 15px; height: 10px;"></span> 1,000 ft.
<span style="color: green;">●</span> Well - Exploratory	<span style="border: 1px solid green; display: inline-block; width: 15px; height: 10px;"></span> 0.5 mi.

**Figure 4**  
 Inferred Depth to Groundwater Map  
 Goodnight Midstream Permian, LLC  
 Llano Central PLC Failure  
 GPS: 32.47558, -103.37354  
 Lea County, New Mexico


  
 Environmental & Safety Solutions, Inc.

Drafted: mag      Checked: rlc      Date: 2025-07-01

## **Appendix B**

# **Photographic Log**

### Photographic Log

<b>Photo Number:</b> #1	 <p>7/14/25, 9:22 AM +32.475539,-103.373372 18° N Lea County Llano Central PLC Failure</p>
<b>Photo Direction:</b> North	
<b>Photo Description:</b> Liner inspection.	

<b>Photo Number:</b> #2	 <p>7/14/25, 9:23 AM +32.475460,-103.373280 287° W Lea County Llano Central PLC Failure</p>
<b>Photo Direction:</b> West	
<b>Photo Description:</b> Liner inspection.	

### Photographic Log

<b>Photo Number:</b> #3	 <p>7/14/25, 9:23 AM +32.475460,-103.373280 101° E Lea County Llano Central PLC Failure</p>
<b>Photo Direction:</b> East	
<b>Photo Description:</b> Liner inspection.	


<b>Photo Number:</b> #4	 <p>7/14/25, 9:23 AM +32.475460,-103.373280 355° N Lea County Llano Central PLC Failure</p>
<b>Photo Direction:</b> North	
<b>Photo Description:</b> Liner inspection.	

### Photographic Log

<b>Photo Number:</b> #5	 <p>7/14/25, 9:23 AM +32.475440, -103.873172 266° W Lea County Llano Central PLC Failure</p>
<b>Photo Direction:</b> West	
<b>Photo Description:</b> Liner inspection.	


<b>Photo Number:</b> #6	 <p>7/14/25, 9:23 AM +32.475440, -103.873172 283° W Lea County Llano Central PLC Failure</p>
<b>Photo Direction:</b> West	
<b>Photo Description:</b> Liner inspection.	

### Photographic Log

<b>Photo Number:</b> #7	 <p>7/14/25, 9:24 AM +32.475630,-103.373107 221° SW Lea County Llano Central PLC Failure</p>
<b>Photo Direction:</b> Southwest	
<b>Photo Description:</b> Liner inspection.	

<b>Photo Number:</b> #8	 <p>7/14/25, 9:24 AM +32.475630,-103.373107 276° W Lea County Llano Central PLC Failure</p>
<b>Photo Direction:</b> West	
<b>Photo Description:</b> Liner inspection.	

### Photographic Log

<b>Photo Number:</b> #9	 <p>7/14/25, 9:24 AM +32.475630,-103.373107 285° W Lea County Llano Central PLC Failure</p>
<b>Photo Direction:</b> West	
<b>Photo Description:</b> Liner inspection.	

<b>Photo Number:</b> #10	 <p>7/14/25, 9:24 AM +32.475630,-103.373107 11° N Lea County Llano Central PLC Failure</p>
<b>Photo Direction:</b> North	
<b>Photo Description:</b> Liner inspection.	



# Liner Inspection Checklist

Company: Goodnight Midstream Permian, LLC      Site Name: Llano Central PLC Failure

NMOCD Ref. No. #: nAPP2518226088

Inspection Tech: Zach Conder

Date: 7/14/2025

## Visual Inspection

Type of Secondary Containment				Containment Status			
Earthen	<input type="checkbox"/>	Cement	<input type="checkbox"/>	Free Fluid	<input type="checkbox"/>	Traces of Leak Inside	<input type="checkbox"/>
Lined	<input checked="" type="checkbox"/>	Coated Fabrics/Laminates	<input type="checkbox"/>	Intermittent Pooling	<input type="checkbox"/>	Traces of Leak Outside	<input type="checkbox"/>
Steel	<input checked="" type="checkbox"/>	Other _____	<input type="checkbox"/>	Intact	<input type="checkbox"/>	Dry	<input checked="" type="checkbox"/>

	Yes	No
Two (2) Business Day notification of inspection to appropriate division?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Release was contained to the lined containment area?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Material covering affected portion of liner removed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Liner thoroughly inspected?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Damage from animals or vegetation compromising liner integrity?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Cracks, holes, chips or seepages in the liner system?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Dike wall, foundation, or embankment movement or settlement?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Degradation of the liner system at penetrations (piping, supports)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Evidence of foundation movement, settlement, or deterioration?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Liner was able to contain the release?	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Signature:

Date: 7/14/2025

# **Appendix C**

## **Regulatory Correspondence**

## OCD Permitting

Home Operator Data Action Status Action Search Results Action Status Item Details

### [NOTIFY] Notification Of Liner Inspection (C-141L) Application

#### Submission Information

Submission ID:	483180	Districts:	Hobbs
Operator:	<a href="#">[372311]</a> GOODNIGHT MIDSTREAM PERMIAN, LLC	Counties:	Lea
Description:	GOODNIGHT MIDSTREAM PERMIAN, LLC [372311] , Llano Central PLC Failure , nAPP2518226088		
Status:	APPROVED		
Status Date:	07/09/2025		
References (0):			

#### Foms

This application type does not have attachments.

#### Questions

##### Prerequisites

Incident ID (n#)	nAPP2518226088
Incident Name	NAPP2518226088 LLANO CENTRAL PLC FAILURE @ 0
Incident Type	Produced Water Release
Incident Status	Notification Accepted

##### Location of Release Source

Site Name	Llano Central PLC Failure
Date Release Discovered	06/27/2025
Surface Owner	Private

##### Liner Inspection Event Information

Please answer all the questions in this group.

What is the liner inspection surface area in square feet	11,000
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	07/14/2025
Time liner inspection will commence	09:00 AM

**Warning: Notification can not be less than two business days prior to conducting liner inspection.**

Please provide any information necessary for observers to liner inspection	Zach Conder - ETech - 806.724.5943
Please provide any information necessary for navigation to liner inspection site	32.47558, -103.37354

[Searches](#)

[Operator Data](#)

[Hearing Fee Application](#)

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**Comments**

No comments found for this submission.

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**Conditions**

**Summary:** *rtjerina (7/9/2025)*, Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.

---

**Reasons**

No reasons found for this submission.

[Go Back](#)

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 558788

**QUESTIONS**

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 558788
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2518226088
Incident Name	NAPP2518226088 LLANO CENTRAL PLC FAILURE @ K-16-21S-35E
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	Llano Central PLC Failure
Date Release Discovered	06/27/2025
Surface Owner	Private

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Tank (Any)   Produced Water   Released: 10 BBL   Recovered: 10 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 558788

**QUESTIONS (continued)**

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 558788
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Ralph Tijerina Title: Director of EH&S Email: <a href="mailto:rtijerina@goodnightmidstream.com">rtijerina@goodnightmidstream.com</a> Date: 03/05/2026
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 558788

**QUESTIONS (continued)**

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 558788
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

**Site Characterization**

*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)
What method was used to determine the depth to ground water	Estimate or Other
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	06/28/2025
On what date will (or did) the final sampling or liner inspection occur	07/14/2025
On what date will (or was) the remediation complete(d)	06/28/2025
What is the estimated surface area (in square feet) that will be remediated	8000
What is the estimated volume (in cubic yards) that will be remediated	0

*These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

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QUESTIONS, Page 4

Action 558788

**QUESTIONS (continued)**

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 558788
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Ralph Tijerina Title: Director of EH&S Email: <a href="mailto:rtijerina@goodnightmidstream.com">rtijerina@goodnightmidstream.com</a> Date: 03/05/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 558788

**QUESTIONS (continued)**

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 558788
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Liner Inspection Information</b>	
Last liner inspection notification (C-141L) recorded	<b>483180</b>
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	<b>07/14/2025</b>
Was all the impacted materials removed from the liner	<b>Yes</b>
What was the liner inspection surface area in square feet	<b>11000</b>

<b>Remediation Closure Request</b>	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	<b>Yes</b>
Have the lateral and vertical extents of contamination been fully delineated	<b>Yes</b>
Was this release entirely contained within a lined containment area	<b>Yes</b>
What was the total surface area (in square feet) remediated	<b>8000</b>
What was the total volume (cubic yards) remediated	<b>0</b>
Summarize any additional remediation activities not included by answers (above)	<b>The necessary liner inspection was conducted in accordance with the NMOCD under proper notice.</b>

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Ralph Tijerina Title: Director of EH&S Email: rtijerina@goodnightmidstream.com Date: 03/05/2026
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CONDITIONS

Action 558788

**CONDITIONS**

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 558788
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**CONDITIONS**

Created By	Condition	Condition Date
nvelez	Liner inspection approved, release resolved. Restoration complete.	3/11/2026