



Folder: C:\Users\Greg.Palase\OneDrive - ENSOLUM, LLC\Desktop\Ensolum GIS\Ensolum GIS1 - Durango\Enduring\Nageezi P04 Surface Layflat.1 - Map File\Main



Release Location Map
 Nageezi P04 Surface Layflat Release
 Enduring Resources, LLC
 36.206129, -107.823453
 San Juan County, New Mexico

FIGURE
1

From: [Heather Huntington](#)
To: [Adeloye, Abiodun A](#); [Velez, Nelson, EMNRD](#)
Cc: [Tim Friesenhahn](#); [Chalon LeFebvre](#)
Subject: Surface Layflat Produced Water Release 3/8/26 on Kimbeto Wash 791H Approved Layflat Route Lease Number: NMNM117577
Date: Monday, March 9, 2026 11:43:00 AM
Attachments: [APPROVED BLM KWU 791H SURFACE LINE.pdf](#)

Emmanuel/Nelson

Enduring Resources had a vandalism event occur that resulted in a produced water release on the surface layflat route known as the KWU 791H surface layflat Lease Number NMNM117577 on 3/8/26. There are two areas in which the layflat line was deliberately punctured; the North Puncture Latitude: 36.206167 Longitude: -107.823028 and the South Puncture Latitude: 36.20575 Longitude: -107.8235. Sec 19 T23N R9W SENE (P). There were approximately 132 bbls released and 30 bbls recovered.

Emmanuel- I have attached the approved KWU 791H Surface Layflat Sundry for reference, this will be a lease action and will be reported under the same API number as this sundry. I will submit the MUE form here shortly into AFMSS.

Nelson- I have provided the answers to the follow up questions usually sent after NOR.

1. Any emergency services notified? **No**
2. Were there any injuries? **No**
3. Was the release in a highly visible area to the public? **Please provide Lat. and Long. of the point of release. Residents in the area. North Puncture Latitude: 36.206167 Longitude: -107.823028 and the South Puncture Latitude: 36.20575 Longitude: -107.8235.**
4. Has the facility been cleared by safety personnel? If no, please explain the current conditions. **This is not a facility but there are no safety issues within the layflat use area.**
5. Was the release confined to a well pad or within a facility perimeter? If no, please explain the current conditions. **No this occurred on an approved surface layflat route.**
6. Were any key environmental receptors impacted by the release (karst, wetland, floodplain, significant watercourse, etc.)? **No**
7. How was the source of the release stopped? (e.g. manual valve, auto shut off, fire distinguished how, etc.) **Isolation valves were shut to help minimize release of the water.**
8. Has the impacted area been secured from the public access? **Not necessary.**
9. How was the release stabilized and contained? **Used vacuum trucks to collect standing water.**
10. If currently known, what is the approximate extent of the contamination in square feet? **Available with spill calculations on initial C-141 submittal.**
11. If currently known, what is the estimated depth of contamination? **Available with spill calculations on initial C-141 submittal.**
12. List the name(s) of other regulatory agencies involved and the type of notification given, if any. **BLM and NMOCD**
- 13.

How were the calculations of released and recovered materials determined? **Ground measurements**

13. Please provide an up-to-date site map and photos of the release area. **Available with spill calculations on initial C-141 submittal.**

Heather Huntington
Enduring Resources Regulatory Specialist
505-636-9751

From: [Heather Huntington](#)
To: [Jaquez, Laverna A](#)
Cc: [Adeloye, Abiodun A](#); [Tim Friesenhahn](#)
Subject: Surface Layflat Produced Water Release 3/8/26 on line fracing Nageezi P04 pad
Date: Thursday, March 19, 2026 8:19:00 AM
Attachments: [NageeziP04SurfaceLayflat_Fig1_GP_03-2026.pdf](#)
[MUE-Reporting-Form-NAGEEZI UNIT P04 SERVICE LAYFLAT.pdf](#)

Laverna

We had a produced water release as the result of a vandalism incident and preliminary reporting suggested it stayed on BLM surface, however after the further investigation the water did run onto Indian allotted surface. Initial details of the release sent out are below and I have attached a map of the areas affected by the release. I have also attached a copy of the MUE form submitted to BLM.

Heather Huntington
Enduring Resources Regulatory Specialist
505-636-9751

From: Heather Huntington
Sent: Monday, March 9, 2026 11:43 AM
To: Adeloye, Abiodun A <aadeloye@blm.gov>; Velez, Nelson, EMNRD <nelson.velez@emnrd.nm.gov>
Cc: Tim Friesenhahn <TFriesenhahn@enduringresources.com>; Chalon LeFebre <clefeb@enduringresources.com>
Subject: Surface Layflat Produced Water Release 3/8/26 on Kimbeto Wash 791H Approved Layflat Route Lease Number: NMNM117577

Emmanuel/Nelson

Enduring Resources had a vandalism event occur that resulted in a produced water release on the surface layflat route known as the KWU 791H surface layflat Lease Number NMNM117577 on 3/8/26. There are two areas in which the layflat line was deliberately punctured; the North Puncture Latitude: 36.206167 Longitude: -107.823028 and the South Puncture Latitude: 36.20575 Longitude: -107.8235. Sec 19 T23N R9W SENE (P). There were approximately 132 bbls released and 30 bbls recovered.

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10. If currently known, what is the approximate extent of the contamination in square feet? **Available with spill calculations on initial C-141 submittal.**
11. If currently known, what is the estimated depth of contamination? **Available with spill calculations on initial C-141 submittal.**
12. List the name(s) of other regulatory agencies involved and the type of notification given, if any. **BLM and NMOCD**
13. How were the calculations of released and recovered materials determined? **Ground measurements**
13. Please provide an up-to-date site map and photos of the release area. **Available with spill calculations on initial C-141 submittal.**

Heather Huntington
Enduring Resources Regulatory Specialist
505-636-9751















Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 562715

QUESTIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 562715
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2607055215
Incident Name	NAPP2607055215 NAGEEZI P04 SURFACE LAYFLAT @ P-19-23N-09W
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	NAGEEZI P04 SURFACE LAYFLAT
Date Release Discovered	03/08/2026
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	Yes
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Vandalism Pipeline (Any) Produced Water Released: 132 BBL Recovered: 30 BBL Lost: 102 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	There are two release points for this release. North Puncture Latitude: 36.206167 Longitude: -107.823028 and the South Puncture Latitude: 36.20575 Longitude: -107.8235. Indian Allotted surface was also affected.

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QUESTIONS, Page 2

Action 562715

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more; (2) an unauthorized release of a volume that: (b) may with reasonable probability reach a watercourse.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 03/19/2026
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QUESTIONS, Page 3

Action 562715

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 562715
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 562715

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Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 562715
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CONDITIONS

Created By	Condition	Condition Date
rhamlet	None	3/19/2026