



# Certificate of Analysis

Number: 6030-22030559-003A

**Artesia Laboratory**  
 200 E Main St.  
 Artesia, NM 88210  
 Phone 575-746-3481

Zach LaCount  
 Mewbourne Oil Company  
 4801 Business Park Blvd  
 Hobbs, NM 88240

Apr. 05, 2022

Station Name: Casamigos 2 W1OB St Com #1H Battery  
 Station Number: 72943-000  
 Station Location: Mewbourne  
 Sample Point: Meter Run  
 Instrument: 6030\_GC2 (Agilent GC-7890B)  
 Last Inst. Cal.: 03/15/2022 8:28 AM  
 Analyzed: 04/04/2022 14:47:15 by KNF

Sampled By: Gerardo Rodriguez  
 Sample Of: Gas Spot  
 Sample Date: 03/30/2022 01:00  
 Sample Conditions: 55.1 psig, @ 91.6 °F Ambient: 59 °F  
 Effective Date: 03/30/2022 01:00  
 Method: GPA 2286  
 Cylinder No: 1111-003917

## Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia	
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+ 23.624
Nitrogen	0.226	0.23300	0.157		GPM TOTAL C3+ 17.790
Methane	21.071	21.71900	8.355		GPM TOTAL iC5+ 4.472
Carbon Dioxide	0.168	0.17300	0.183		
Ethane	20.878	21.52000	15.517	5.834	
Propane	25.780	26.57300	28.097	7.421	
Iso-butane	4.811	4.95900	6.912	1.645	
n-Butane	12.908	13.30500	18.544	4.252	
Iso-pentane	2.897	2.98600	5.166	1.107	
n-Pentane	3.387	3.49100	6.040	1.283	
Hexanes Plus	4.891	5.04100	11.029	2.082	
	97.017	100.00000	100.000	23.624	

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	1.4615	3.1242
Calculated Molecular Weight	41.70	90.49
Compressibility Factor	0.9839	
<b>GPA 2172 Calculation:</b>		
<b>Calculated Gross BTU per ft<sup>3</sup> @ 14.696 psia &amp; 60°F</b>		
Real Gas Dry BTU	2410	4908
Water Sat. Gas Base BTU	2368	4823
Ideal, Gross HV - Dry at 14.696 psia	2371.0	4908.3
Ideal, Gross HV - Wet	2329.6	0.000

**Comments:** H2S Field Content 0 ppm  
 Mcf/day 330.7

Data reviewed by: Krystle Fitzwater, Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



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Apr. 05, 2022

Station Name: Casamigos 2 W1OB St Com #1H Battery  
Station Number: 72943-000  
Station Location: Mewbourne  
Sample Point: Meter Run  
Analyzed: 04/04/2022 14:48:51 by KNF

Sampled By: Gerardo Rodriguez  
Sample Of: Gas Spot  
Sample Date: 03/30/2022 01:00  
Sample Conditions: 55.1 psig, @ 91.6 °F  
Method: GPA 2286  
Cylinder No: 1111-003917

## Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia
Hydrogen Sulfide	0.000	0.000	
Nitrogen	0.233	0.157	
Methane	21.719	8.355	
Carbon Dioxide	0.173	0.183	
Ethane	21.520	15.517	5.834
Propane	26.573	28.097	7.421
Iso-Butane	4.959	6.912	1.645
n-Butane	13.305	18.544	4.252
Iso-Pentane	2.986	5.166	1.107
n-Pentane	3.491	6.040	1.283
i-Hexanes	1.641	3.337	0.668
n-Hexane	1.015	2.107	0.424
Benzene	0.060	0.108	0.017
Cyclohexane	0.414	0.835	0.143
i-Heptanes	0.888	1.993	0.362
n-Heptane	0.239	0.575	0.112
Toluene	0.060	0.132	0.020
i-Octanes	0.539	1.372	0.241
n-Octane	0.046	0.130	0.024
Ethylbenzene	0.000	0.005	0.000
Xylenes	0.033	0.077	0.013
i-Nonanes	0.078	0.226	0.040
n-Nonane	0.014	0.038	0.008
Decanes Plus	0.014	0.094	0.010
	<u>100.000</u>	<u>100.000</u>	<u>23.624</u>



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Apr. 05, 2022

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Station Location: Mewbourne  
Sample Point: Meter Run  
Analyzed: 04/04/2022 14:48:51 by KNF

Sampled By: Gerardo Rodriguez  
Sample Of: Gas Spot  
Sample Date: 03/30/2022 01:00  
Sample Conditions: 55.1 psig, @ 91.6 °F  
Method: GPA 2286  
Cylinder No: 1111-003917

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	41.70	165.66
<b>GPA 2172 Calculation:</b>		
<b>Calculated Gross BTU per ft<sup>3</sup> @ 14.696 psia &amp; 60°F</b>		
Real Gas Dry BTU	2409.7	9133.6
Water Sat. Gas Base BTU	2367.6	8830.1
Relative Density Real Gas	1.4615	5.7199
Compressibility Factor	0.9839	
Ideal, Gross HV - Wet	2329.6	
Ideal, Gross HV - Dry at 14.696 psia	2371.0	
Net BTU Dry Gas - real gas	2215	
Net BTU Wet Gas - real gas	2177	

**Comments:** H2S Field Content 0 ppm  
Mcf/day 330.7

Data reviewed by: Krystle Fitzwater, Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Mewbourne Oil Company

Natural Gas Flared Calculation Methodology

Metering low-pressure gas diverted from the Vapor Recovery Unit (“VRU”) to backup flare is not technologically feasible. Gas volumes for VRU downtime events will be calculated using an average metered VRU gas to oil production ratio. This GOR is derived from available relevant data.

Average Metered VRU Gas to Oil Production GOR = 0.18 Mcf/BBL

Flared gas volume = GOR \* Oil Production Volume (BBL)

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
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Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 565737

**DEFINITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 565737
	Action Type: [C-129] Venting and/or Flaring (C-129)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 565737

**QUESTIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 565737
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2130759015] CASAMIGOS 2 W1PA ST COM #1H BATTERY

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	VRU

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	22
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 565737

**QUESTIONS (continued)**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 565737
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/12/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Other (Specify)   Natural Gas Flared   Released: 93 Mcf   Recovered: 0 Mcf   Lost: 93 Mcf.
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	Volume calculated
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	<i>Not answered.</i>
Downstream OGRID that should have notified this operator	<i>Not answered.</i>
Date notified of downstream activity requiring this vent or flare	<i>Not answered.</i>
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRU malfunctioned
Steps taken to limit the duration and magnitude of vent or flare	Repaired VRU
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Continued routine preventive maintenance and daily operational inspections



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ACKNOWLEDGMENTS

Action 565737

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Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 565737
	Action Type: [C-129] Venting and/or Flaring (C-129)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 565737

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Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 565737
	Action Type: [C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created By	Condition	Condition Date
zlacount	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/23/2026