



March 24, 2026

**New Mexico Oil Conservation Division**

506 W. Texas Ave  
Artesia, NM 88210

RE: **Johnston BE Battery 6" PVC line - Site Characterization & Remediation Plan**  
Incident Number: NJMW1323539109  
GPS: 32.68261°, -104.50022°  
Eddy County, New Mexico  
ESRR Project No. VP-6874

To Whom It May Concern:

Earth Systems Response & Restoration (ESRR), on behalf of Kinetik Midstream (Kinetik), presents the following Site Characterization & Remediation Plan (SCRP) detailing subsequent soil sampling activities and a scope of work to address soil impacts associated with an inadvertent release of produced water at a former Agave Energy (Agave) location, the Johnston BE Battery 6" PVC line (Site). Kinetik proposes this SCR, detailing remediation objectives to mitigate environmental impacts at the Site.

**Site Location**

The Site is located in Unit A, Section 08, Township 19 South, Range 25 East, in Eddy County, New Mexico (32.68261°, -104.50022°) and is associated with oil and gas exploration and production operations on Private Land (**Figure 1**).

**Incident Description & History**

On August 2, 2013, a leak developed on a tinhorn, causing a release of produced water within a pipeline right-of-way and onto adjacent native soils. Yates Petroleum (Yates) initially reported the release as a total of 1,100 barrels (bbls) with 1,040 bbls successfully recovered.

On August 5, 2013, Yates gave initial notice to the New Mexico Oil Conservation Division (NMOCD) via email and updated the volume released to 70 bbls with no fluid recovery.

On August 12, 2013, Yates filed a Corrective Action Form C-141 (Form C-141) with the NMOCD and was subsequently assigned incident number NJMW1323539109. Yates reported that initial spill response efforts were completed by installation of berms and by removal of affected soil during pipeline repairs.

On August 22, 2013, Yates determined Agave was responsible for the incident.

On April 12, 2016, a separate Yates incident (2RP-3650) occurred, overlapping a large portion of the area of concern (AOC) for incident NJMW1323539109 (**Figure 2**).

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Following acquisition of Agave and in response to the NMOCD, Lucid Energy (Lucid) submitted a Closure Report to the NMOCD dated February 7, 2019 and detailed previously completed remediation work. The NMOCD rejected the closure report and stated the following:

*“Closure denied. This release cannot be closed out under another release. A closure report is required for all releases and the closure report must be submitted under each individual incident number.”*

*“Submit a complete report through the OCD Permitting website by 8/22/2023.”*

*“2RP-1858 closed. Refer to incident #NJMW1323539109 in all future correspondence.”*

Following the most recent acquisitions, Kinetik Midstream (Kinetik) assigned this incident to ESRR on June 23, 2025, to investigate work completed to date by previous operators and to complete additional sampling activities where necessary for closure of this incident.

**Site Characterization**

ESRR characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). The following proximities were estimated:

- Between ½ and 1 mile of any continuously flowing watercourse or any other significant watercourse;
- Between 1 and 5 miles of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- Between 1 and 5 miles of any occupied permanent residence, school, hospital, institution or church;
- Between ½ and 1 mile of any spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Between ½ and 1 mile of any other freshwater well or spring;
- Greater than 5 miles of any incorporated municipal boundary or a defined municipal fresh water well field covered under a municipal ordinance;
- Between ½ and 1 mile of any wetland;
- Greater than 5 miles of any subsurface mine;
- Between ½ and 1 mile of any unstable area (non-karst); and
- Between 1 and 5 miles of a 100-year floodplain.

Receptor details used to determine the Site characterization are included in **Figure 1A** and **Figure 1B**. **Referenced Well Data** is attached.

Depth to groundwater is estimated to be greater than 100 feet below ground surface (bgs), based on the most recent measurement from a USGS monitoring well (USGS-324041104294801), 0.35 miles southeast of the Site. Based on the results from the desktop review and this release occurring before the December 1, 2024 update to the Karst Potential Occurrence Zones, the following Closure Criteria was applied:

<b>Constituents of Concern (COCs)</b>	<b>Closure Criteria<sup>‡</sup></b>
Chloride	20,000 milligram per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	2,500 mg/kg
TPH (DRO) + TPH (GRO)	1,000 mg/kg
Benzene	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	50 mg/kg

<sup>‡</sup>The reclamation concentration requirements of 600 mg/kg Chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

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TPH= Gasoline Range Organics + Diesel Range Organics + Oil Range Organics  
Laboratory Analytical Methods used: Environmental Protection Agency (EPA) 300.0, EPA 8015 NM, EPA 8021 B

## Delineation Activities

On August 1, 2025, ESRR conducted initial delineation activities to assess the presence or absence of residual soil impacts associated with the AOC just north of the previously approved remediation for incident (2RP-3650) (**Figure 2**). Eight delineation borings (HA-1 through HA-8) were advanced via hand auger within and surrounding the AOC. Delineation activities were driven by field screening soil for chloride utilizing QuanTab® test strips and volatile organic compounds by a calibrated Photo Ionization Detector (PID). A minimum of two soil samples were collected from each delineation boring, representing the highest observed field screening concentrations and the greatest depth. Delineation soil samples were placed directly into pre-cleaned jars, packed with minimal void space, labeled, and placed on ice. The delineation soil samples were transported under strict chain-of-custody procedures, to Eurofins in Carlsbad, New Mexico, for analysis of the COCs. **Photographic Documentation** of all activities are attached.

Laboratory analytical results for soil samples (HA-4 through HA-6) were compliant with the Site Closure Criteria and reclamation standard, helping define the horizontal periphery of the AOC.

On August 21, 2025, ESRR performed continued delineation of delineation soil sample locations (HA-1 through HA-3, and HA-7) via mechanical equipment with the addition of four sample locations (HA-9 through HA-12), to better define the vertical and horizontal periphery of the AOC. The additional delineation soil samples were collected, handled, transported, and analyzed as previously described.

Laboratory analytical results for delineation soil samples (HA-1 through HA-3, and HA-7), collected within and around the AOC, indicated chloride was above the reclamation standard within the top 4 feet bgs. Elevated chloride is characterized by concentrations ranging from 1,240 to 9,130 mg/kg.

Laboratory analytical results for soil samples (HA-9 through HA-12) were compliant with the Site Closure Criteria and reclamation standard, helping to further define the horizontal periphery of the AOC. Laboratory results are summarized in **Table 1**, included in the attachments. The locations of all delineation soil samples are shown in **Figure 2**.

## Proposed Remediation Plan

Based on the results from the most recent delineation soil sampling activities, Kinetik proposes the following remedial actions:

1. Kinetik proposes to remove the top 4 feet of impacted soils that are above the reclamation standard but below the Site Closure Criteria set forth in NMAC 19.15.29.13 regulations.
  - i. Kinetik proposes to excavate soils associated with delineation soil sample locations (HA-1 through HA-3, and HA-7) to 4 feet bgs. (**Figure 3**).
  - ii. Following the removal of impacted soil, five-point composite soil samples will be collected at a sampling frequency of 200 square feet from the excavation floor and sidewalls. Confirmation soil samples will be handled, labeled, and transported to an accredited lab in New Mexico, for analysis of COCs as previously described.

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2. Kinetik anticipates 1,323 cubic yards of impacted soil to be excavated and removed from Site. Impacted soil will be transported to a nearby state-regulated landfill facility for disposal under Kinetik approved waste manifests. Once remediation activities are complete and receipt of final confirmation soil sample results are received, Kinetik will have the excavation backfilled with clean, locally sourced material and restored to "as close to its original state" as possible.

## Proposed Schedule

Kinetik anticipates remediation and restoration activities to commence within 90 days of approval of this SCRP. Upon favorable laboratory analytical results of all confirmation soil samples, ESRR will complete a Corrective Action Report detailing excavation activities and subsequent soil sampling activities for incident number NJMW1323539109.

If you have any questions or comments, please do not hesitate to contact Gilbert Moreno at (832) 541-7719 or [gmoreno@earthsys.net](mailto:gmoreno@earthsys.net). **Documentation and correspondence notifications and Executed chain-of-custody forms and laboratory analytical reports** are attached.

Sincerely,

### EARTH SYSTEMS RESPONSE & RESTORATION

A handwritten signature in black ink, appearing to read "G. Moreno".

Gilbert Moreno  
Carlsbad Operations Manager/ Project Geologist

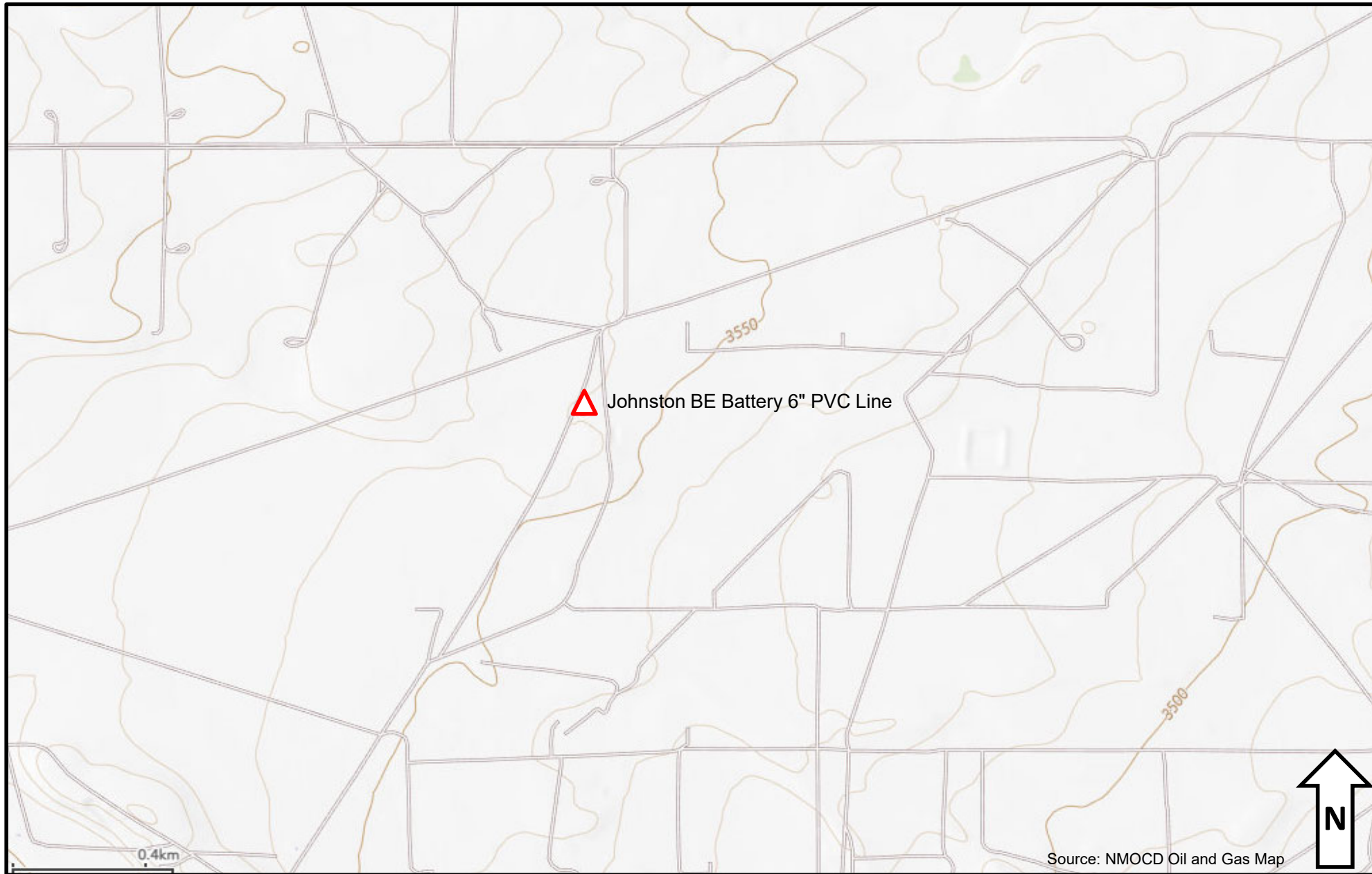
A handwritten signature in black ink, appearing to read "Kris Williams".

Kris Williams, CHMM, REM  
Principal

cc: Ivan Jimenez, Kinetik Midstream

### Attachments:

- Figure 1 - Site Map
- Figure 1A - Groundwater
- Figure 1B - Karst Potential
- Figure 2 - Delineation Soil Sample Locations
- Figure 3 - Proposed Excavation Extent
- Referenced Well Records
- Table 1 - Soil Sample Analytical Results
- Photographic Documentation
- NMOCD Email Documentation & Correspondance
- Executed Chain-of-Custody Forms and Laboratory Analytical Reports



**Figure 1 – Site Map**

Kinetik Midstream – Johnston BE Battery 6\" PVC Line  
GPS: 32.68261°, -104.50022°  
Eddy County, New Mexico



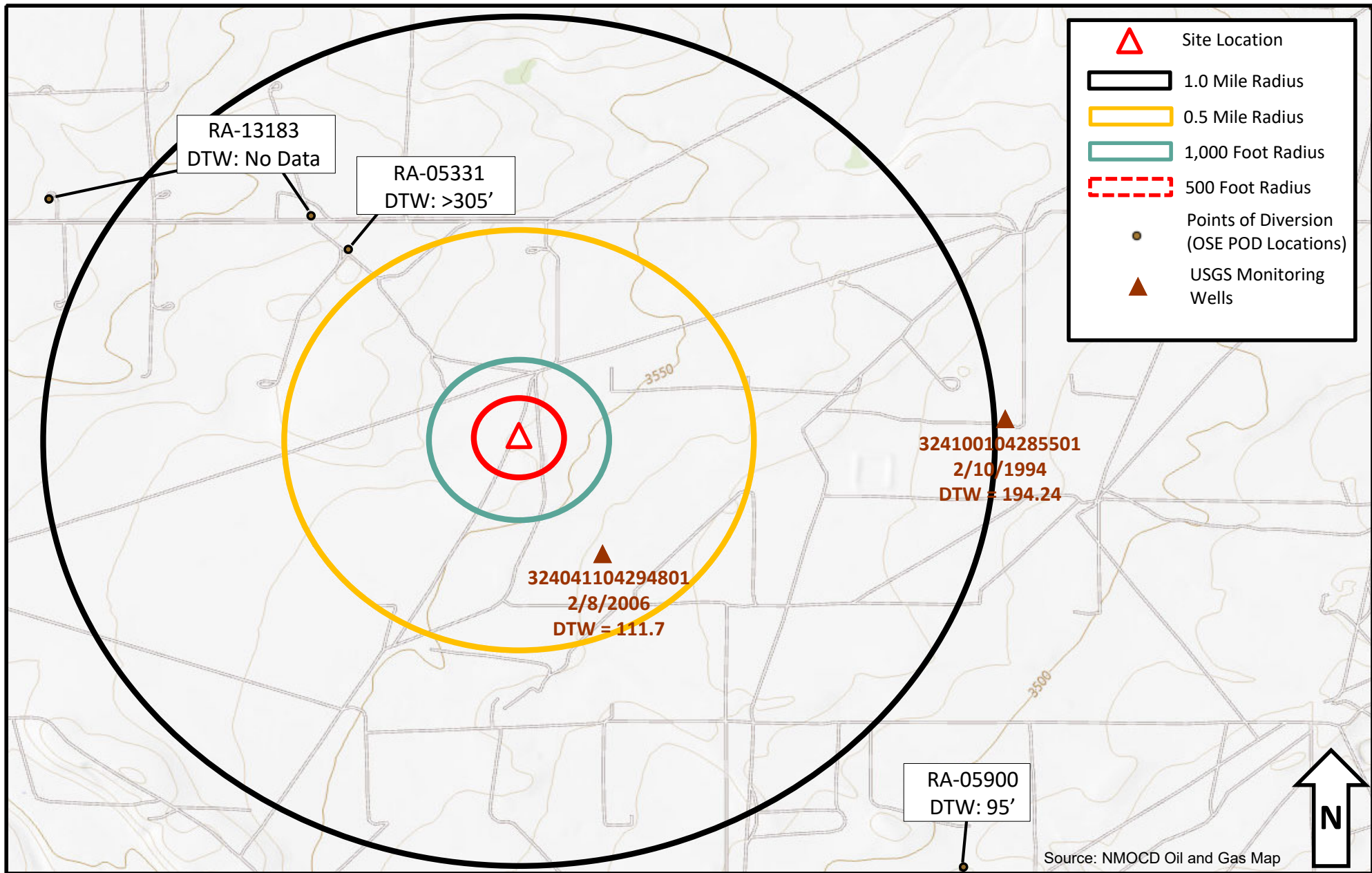
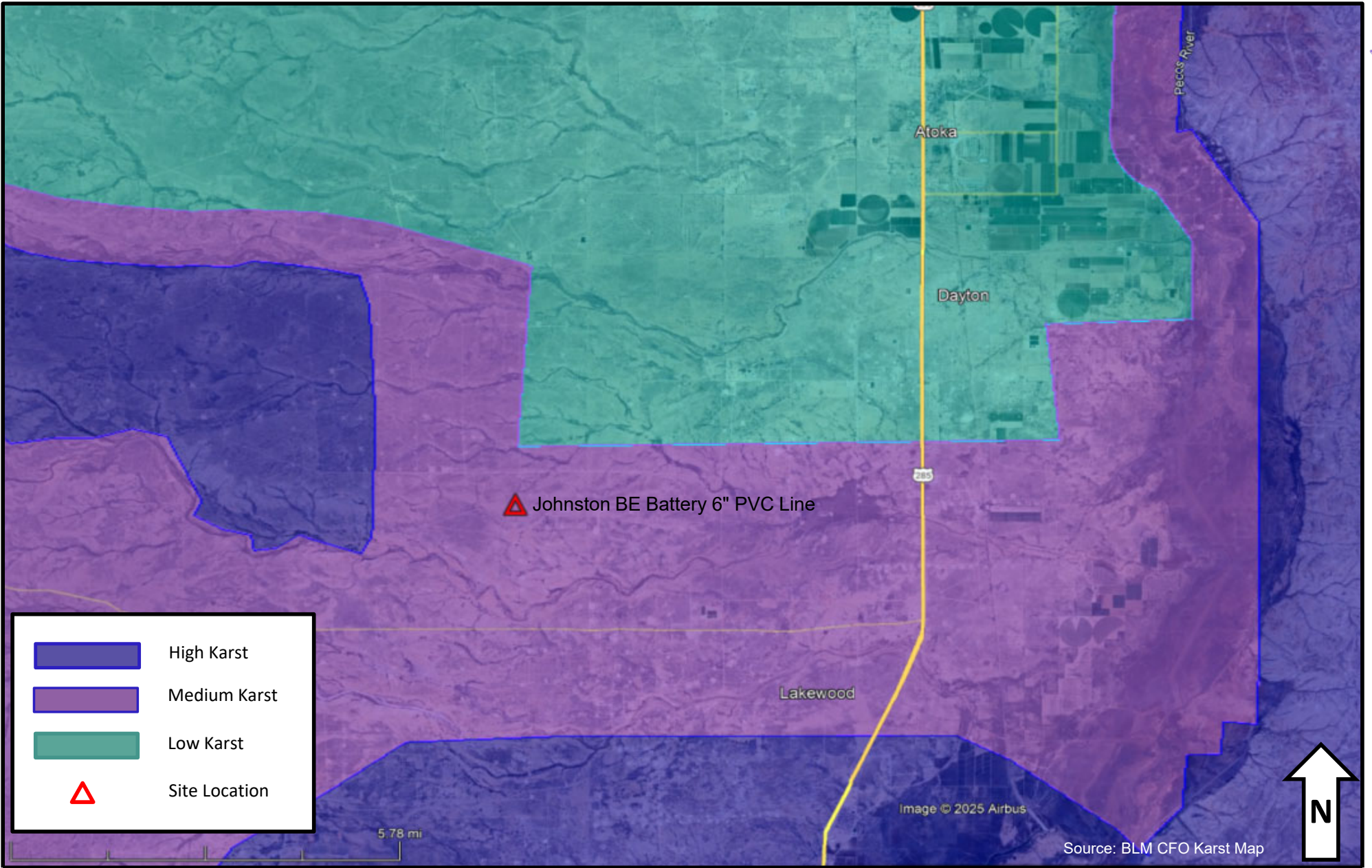


Figure 1A – Groundwater

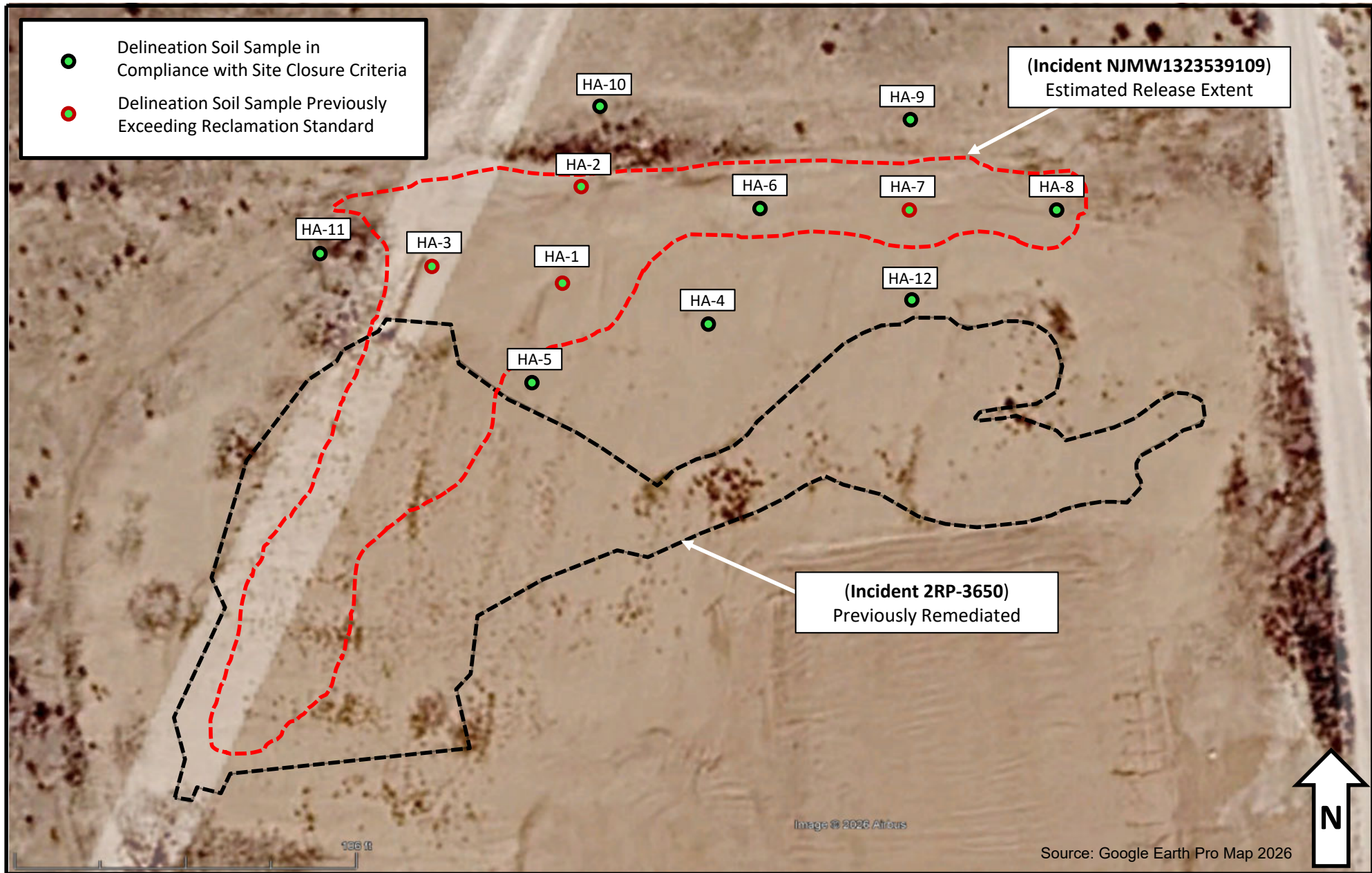
Kinetik Midstream – Johnston BE Battery 6" PVC Line  
GPS: 32.68261°, -104.50022°  
Eddy County, New Mexico





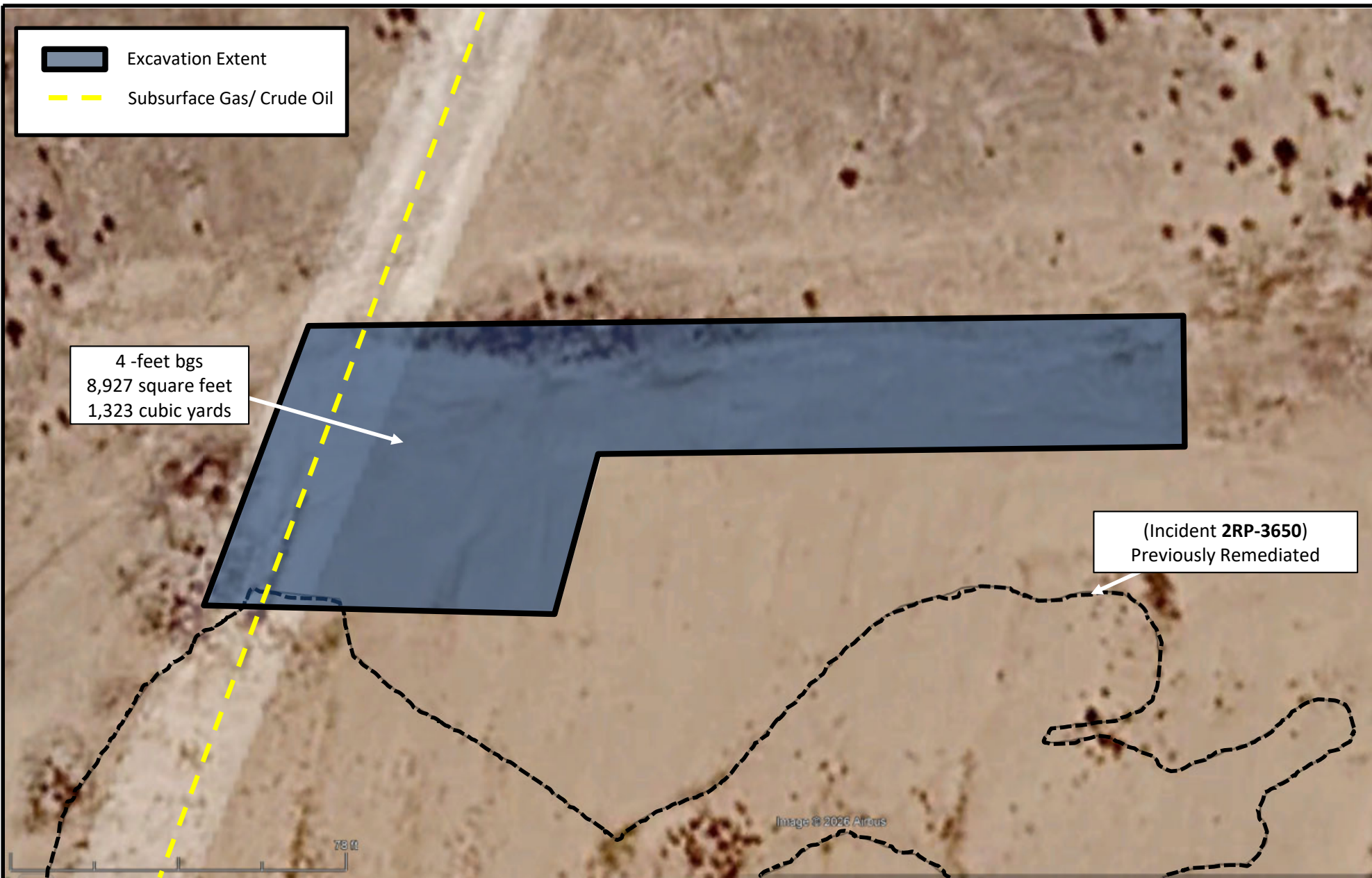
**Figure 1B – Karst Potential**  
 Kinetik Midstream – Johnston BE Battery 6" PVC Line  
 GPS: 32.68261°, -104.50022°  
 Eddy County, New Mexico





**Figure 2 – Delineation Soil Sample Locations**

Kinetik Midstream – Johnston BE Battery 6" PVC Line  
GPS: 32.68261°, -104.50022°  
Eddy County, New Mexico



**Figure 3 – Proposed Excavation Extent**

Kinetik Midstream – Johnston BE Battery 6" PVC Line  
GPS: 32.68261°, -104.50022°  
Eddy County, New Mexico



# Monitoring location

19S.25E.08.42222 - USGS-324041104294801

**DID YOU KNOW** You can see all water data collected at this monitoring location in the *Available data* section of the page. Learn more about [centralized water data delivery](#) in WDFN.

1 year  10 years  Period of record

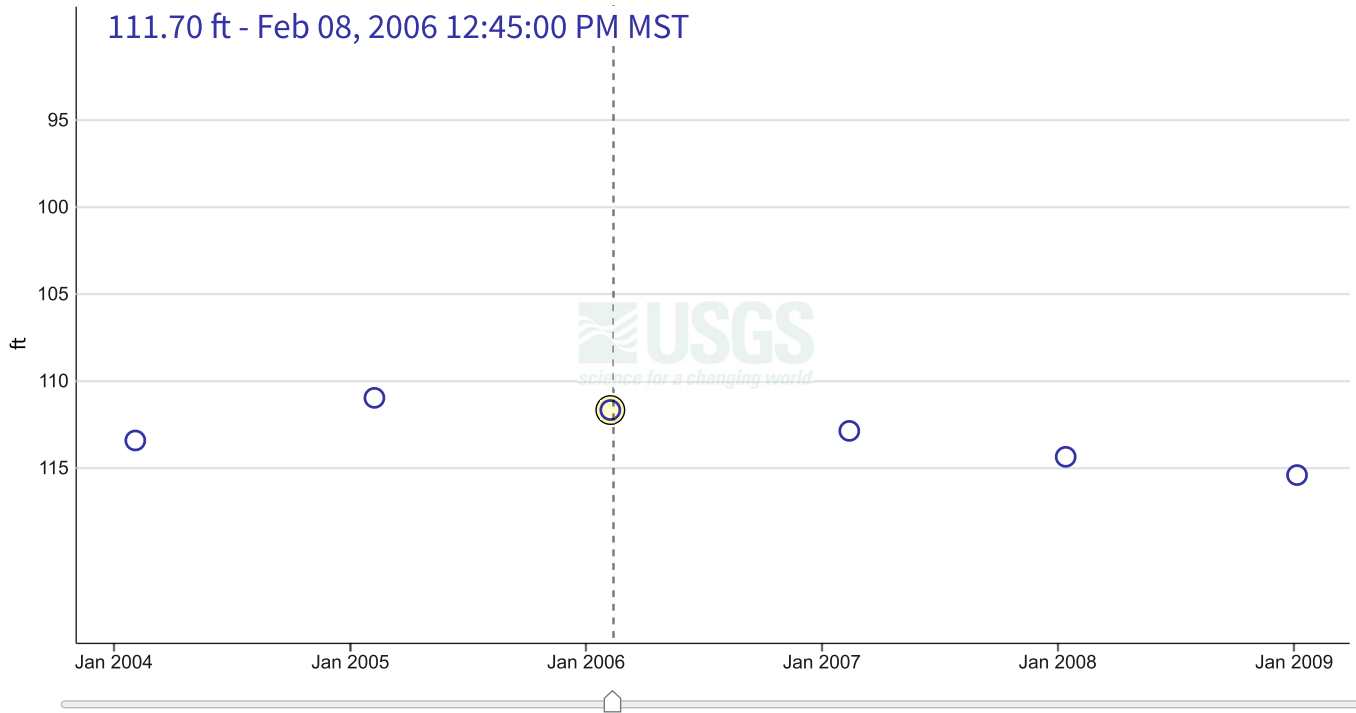
Scale  Linear

## Field measurements

**19S.25E.08.42222 - USGS-324041104294801**

- using graph zoom -  
January 4, 1955 - March 23, 2026

**Depth to water level, feet below land surface**



IMPORTANT Data may be [provisional](#)

[Show legend](#)

[Hide graph details](#)

	Value	Status	
<input checked="" type="radio"/> Selected field measurement	111.70	Approved Static	Feb 08, 2006 12:45:00 PM MST
		Questions or Comments	<a href="#">Hide graph details ^</a>

Change time span

Download data

View data records

Select data to retrieve

Field measurements

About this location

[Download](#)

*The requested data will be downloaded through the browser. Selected data are in comma-separated values (csv). Data are retrieved from [USGS Water Data APIs](#). If you are an R user, use the [USGS dataRetrieval package](#) to download, analyze and plot your data*

[Hide download data ^](#)

## Available data

Select data types to graph from categories based on the way the data were collected.

Learn about the data collection categories

[Expand all data collections](#)

**Continuous data**  
0 data types available

**Daily data**  
0 data types available

**Field measurements**  
3 data types available - data from 1955-01-04 to 2012-01-05

[Show these data types](#)

**Discrete sample data**  
0 observed properties (data types) available

**Statistical tables for select daily data types**  
0 data types available

## Location details and information

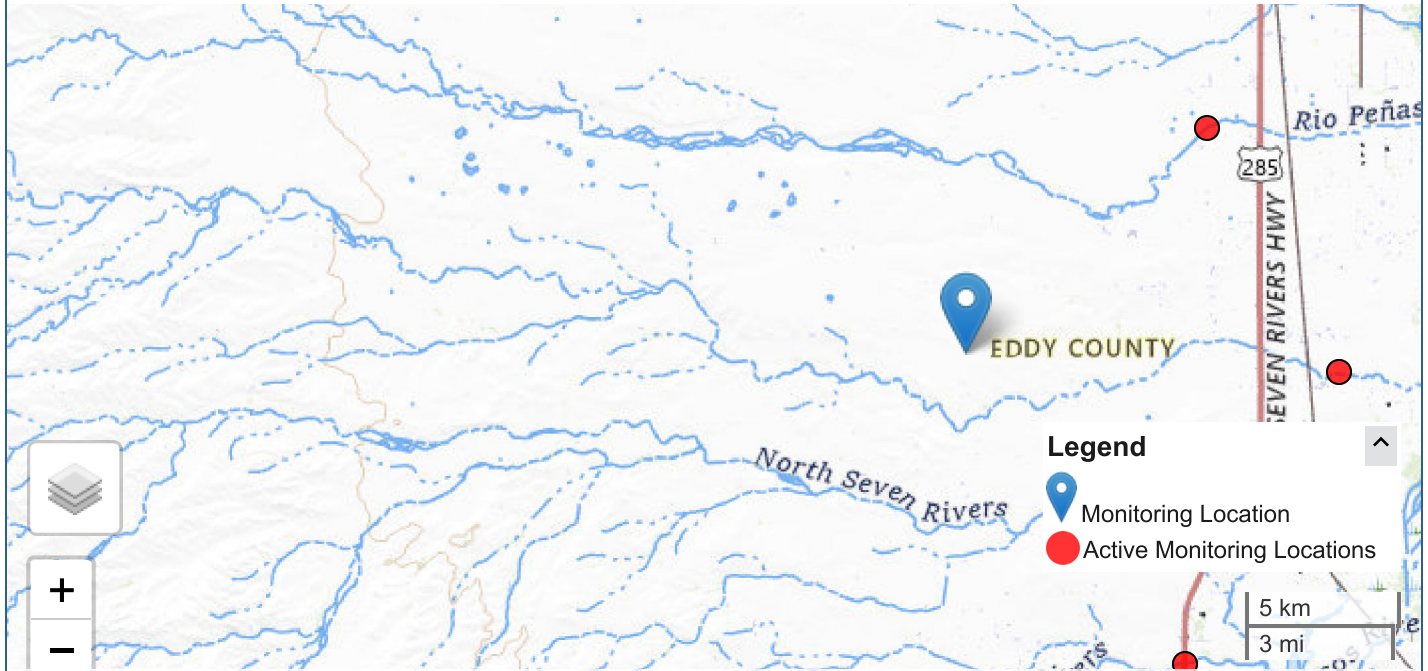
Show location details

### Monitoring locations with continuous data in last 120 days

4 locations found

[View these locations in My Favorites](#)

[Use Explore USGS Water Data to discover additional data near this location](#)



National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography Dataset, N...

Interested in understanding how to access the upstream/downstream data? [Learn about the Network-Linked Data Index \(NLDI\)](#)

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monitoring_location_id	observing_procedure	value	unit_of_measure	time
USGS-324041104294801	GW level, steel tape	119.85	ft	2012-01-05 17:35:00+00:00
USGS-324041104294801	GW level, steel tape	117.38	ft	2010-01-20 21:20:00+00:00
USGS-324041104294801	GW level, steel tape	115.44	ft	2009-01-06 20:30:00+00:00
USGS-324041104294801	GW level, steel tape	114.39	ft	2008-01-14 16:55:00+00:00
USGS-324041104294801	GW level, steel tape	112.9	ft	2007-02-13 18:30:00+00:00
USGS-324041104294801	GW level, steel tape	111.7	ft	2006-02-08 19:45:00+00:00
USGS-324041104294801	GW level, steel tape	111	ft	2005-02-08 15:50:00+00:00
USGS-324041104294801	GW level, steel tape	113.45	ft	2004-02-04 12:00:00+00:00
USGS-324041104294801	GW level, steel tape	111.28	ft	2003-01-25 12:00:00+00:00
USGS-324041104294801	GW level, steel tape	112.62	ft	1999-01-14 12:00:00+00:00
USGS-324041104294801	GW level, steel tape	109.37	ft	1994-02-21 12:00:00+00:00
USGS-324041104294801	GW level, steel tape	107.79	ft	1993-02-03 12:00:00+00:00
USGS-324041104294801	GW level, steel tape	107.41	ft	1992-02-05 12:00:00+00:00
USGS-324041104294801	GW level, steel tape	104.03	ft	1990-02-26 12:00:00+00:00
USGS-324041104294801	None	100.86	ft	1989-02-01 12:00:00+00:00
USGS-324041104294801	None	104.39	ft	1984-02-06 12:00:00+00:00
USGS-324041104294801	None	103.59	ft	1966-01-27 12:00:00+00:00
USGS-324041104294801	None	102.8	ft	1965-01-13 12:00:00+00:00
USGS-324041104294801	None	100.29	ft	1964-01-10 12:00:00+00:00
USGS-324041104294801	None	100.15	ft	1963-11-19 12:00:00+00:00
USGS-324041104294801	None	100.27	ft	1963-10-11 12:00:00+00:00
USGS-324041104294801	None	98.4	ft	1963-09-04 12:00:00+00:00
USGS-324041104294801	None	99.66	ft	1963-07-23 12:00:00+00:00
USGS-324041104294801	None	99.95	ft	1963-01-07 12:00:00+00:00
USGS-324041104294801	None	99.8	ft	1962-01-29 12:00:00+00:00
USGS-324041104294801	None	98.2	ft	1961-01-23 12:00:00+00:00
USGS-324041104294801	None	98.76	ft	1960-01-26 12:00:00+00:00
USGS-324041104294801	None	93.7	ft	1959-01-26 12:00:00+00:00
USGS-324041104294801	None	97.87	ft	1958-01-30 12:00:00+00:00
USGS-324041104294801	None	98.53	ft	1957-01-15 12:00:00+00:00
USGS-324041104294801	None	95.05	ft	1956-01-18 12:00:00+00:00
USGS-324041104294801	None	97.46	ft	1955-01-04 12:00:00+00:00

Form WR-23

STATE ENGINEER OFFICE

### WELL RECORD

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the nearest district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1A and Section 5 need be completed.

Section 1


(A) Owner of well Yates Petroleum Corporation  
 Street and Number 309 Carper Building  
 City Arteria, State New Mexico.  
 Well was drilled under Permit No. RA-5331 and is located in the  
NW 1/4 NW 1/4 SE 1/4 of Section 5 Twp. 19 s Rge. 25 E  
 (B) Drilling Contractor Floyd M. Osbourn License No. wd-353  
 Street and Number 1811 Hermosa Dr.  
 City Artesia, State New Mexico.  
 Drilling was commenced 4-5 19 ~~66~~ 67  
 Drilling was completed 4-13 19 67

(Plat of 640 acres)

Elevation at top of casing in feet above sea level \_\_\_\_\_ Total depth of well 460 ft.  
 State whether well is shallow or artesian Shallow Depth to water upon completion 305 ft.

Section 2 PRINCIPAL WATER-BEARING STRATA

No.	Depth in Feet		Thickness in Feet	Description of Water-Bearing Formation
	From	To		
1	328	364	36	Broken Sandy Limestone
2	398	440	42	No Cuttings
3				
4				
5				

1967 MAY -4 PM 9:52  
 STATE ENGINEER OFFICE  
 SANTA FE, N.M.

Section 3 RECORD OF CASING

Dia in.	Pounds ft.	Threads in	Depth		Feet	Type Shoe	Perforations	
			Top	Bottom			From	To
7" o d	20	10 v	1	460	461	collar	330	360
							400	440

Section 4 RECORD OF MUDDING AND CEMENTING

Depth in Feet		Diameter Hole in in.	Tons Clay	No. Sacks of Cement	Methods Used
From	To				
	None				

Section 5 PLUGGING RECORD

Name of Plugging Contractor \_\_\_\_\_ License No. \_\_\_\_\_  
 Street and Number \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
 Tons of Clay used \_\_\_\_\_ Tons of Roughage used \_\_\_\_\_ Type of roughage \_\_\_\_\_  
 Plugging method used \_\_\_\_\_ Date Plugged \_\_\_\_\_ 19 \_\_\_\_\_  
 Plugging approved by: \_\_\_\_\_ Cement Plugs were placed as follows:

No.	Depth of Plug		No. of Sacks Used
	From	To	

Basin Supervisor \_\_\_\_\_

**FOR USE OF STATE ENGINEER ONLY**

Date Received APR 17 1967

File No. RA-5331 Use OWP Location No. 19.25.5.411



**Table 1**  
**SOIL SAMPLE ANALYTICAL RESULTS**  
**Johnston BE Battery 6" PVC Line**  
**Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO + GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
<b>Delineation Soil Samples - NJMW1323539109</b>										
HA - 1 <sup>+</sup>	08/01/25	0.5	<0.00198	<0.00397	<49.9	81.2	<49.9	81.2	81.2	<b>9,130</b>
HA - 1	08/01/25	4	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	4,620
HA - 1	08/21/25	6	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	<49.8	4,360
HA - 1	08/21/25	8	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	2,430
HA - 1	08/21/25	12	<0.00202	<0.00404	<49.8	<49.8	<49.8	<49.8	<49.8	831
HA - 2 <sup>+</sup>	08/01/25	0.5	<0.00199	<0.00398	<49.8	<49.8	<49.8	<49.8	<49.8	<b>4,570</b>
HA - 2 <sup>+</sup>	08/01/25	3	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	<b>2,330</b>
HA - 2	08/21/25	6	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	1,260
HA - 2	08/21/25	8	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	393
HA - 3 <sup>+</sup>	08/01/25	0.5	<0.00202	<0.00403	<50.0	<50.0	<50.0	<50.0	<50.0	<b>5,930</b>
HA - 3	08/01/25	4	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	2,600
HA - 3	08/21/25	6	<0.00198	<0.00396	<50.0	<50.0	<50.0	<50.0	<50.0	1,720
HA - 3	08/21/25	8	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	921
HA - 3	08/21/25	10	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	276
HA - 4	08/01/25	0.5	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	32.4
HA - 4	08/01/25	4	<0.00200	<0.00401	<49.9	<49.9	<49.9	<49.9	<49.9	268
HA - 5	08/01/25	0.5	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	39.6
HA - 5	08/01/25	4	<0.00200	<0.00400	<50.0	<50.0	<50.0	<50.0	<50.0	69.3
HA - 6	08/01/25	0.5	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	290
HA - 6	08/01/25	4	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	1,320
HA - 6	08/21/25	6	<0.00202	<0.00403	<49.8	<49.8	<49.8	<49.8	<49.8	514
HA - 6	08/21/25	8	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	327
HA - 7	08/01/25	0.5	<0.00202	<0.00404	<49.9	<49.9	<49.9	<49.9	<49.9	168
HA - 7 <sup>+</sup>	08/01/25	3	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	<b>1,240</b>
HA - 7	08/01/25	4	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	1,320
HA - 7	08/21/25	6	<0.00198	<0.00397	<50.0	<50.0	<50.0	<50.0	<50.0	1,870
HA - 7	08/21/25	8	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	617
HA - 7	08/21/25	10	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	260



Table 1  
SOIL SAMPLE ANALYTICAL RESULTS  
Johnston BE Battery 6" PVC Line  
Eddy County, New Mexico



Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO + GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples - NJMW1323539109										
HA - 8	08/01/25	0.5	<0.00198	<0.00396	<49.9	<49.9	<49.9	<49.9	<49.9	<9.96
HA - 8	08/01/25	4	<0.00202	<0.00404	<49.9	<49.9	<49.9	<49.9	<49.9	562
HA - 9	08/21/25	0.5	<0.00198	<0.00396	<50.1	<50.1	<50.1	<50.1	<50.1	<10.1
HA - 9	08/21/25	4	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	135
HA - 10	08/21/25	0.5	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	<9.96
HA - 10	08/21/25	4	<0.00201	<0.00402	<50.1	<50.1	<50.1	<50.1	<50.1	16.3
HA - 11	08/21/25	0.5	<0.00202	<0.00404	<49.6	<49.6	<49.6	<49.6	<49.6	<10.0
HA - 11	08/21/25	4	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	<9.96
HA - 12	08/21/25	0.5	<0.00198	<0.00396	<50.0	<50.0	<50.0	<50.0	<50.0	12.6
HA - 12	08/21/25	4	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	67.1

Notes:  
 bgs: below ground surface  
 mg/kg: milligrams per kilogram  
 BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes  
 GRO: Gasoline Range Organics  
 DRO: Diesel Range Organics  
 ORO: Oil Range Organics  
 NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code  
 Text in "grey" represents excavated soil samples  
 Concentrations in **bold and highlighted** exceed the NMOCD Table I Closure Criteria and/or Reclamation Standard<sup>†</sup> for Soils Impacted by a Release  
<sup>†</sup>The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

Johnston BE Battery 6" PVC line - Site Characterization & Remediation Plan  
Incident Number: NJMW1323539109  
32.68261°, -104.50022°



PHOTO 1: Southeastern view during initial site assessment activities. 7/29/2025



PHOTO 2: Northwestern view during initial site assessment activities. 7/29/2025

Johnston BE Battery 6" PVC line - Site Characterization & Remediation Plan  
Incident Number: NJMW1323539109  
32.68261°, -104.50022°



PHOTO 3: Northern view during initial delineation activities. 8/01/2025



PHOTO 4: Northern view during initial delineation activities. 8/01/2025

Johnston BE Battery 6" PVC line - Site Characterization & Remediation Plan  
Incident Number: NJMW1323539109  
32.68261°, -104.50022°

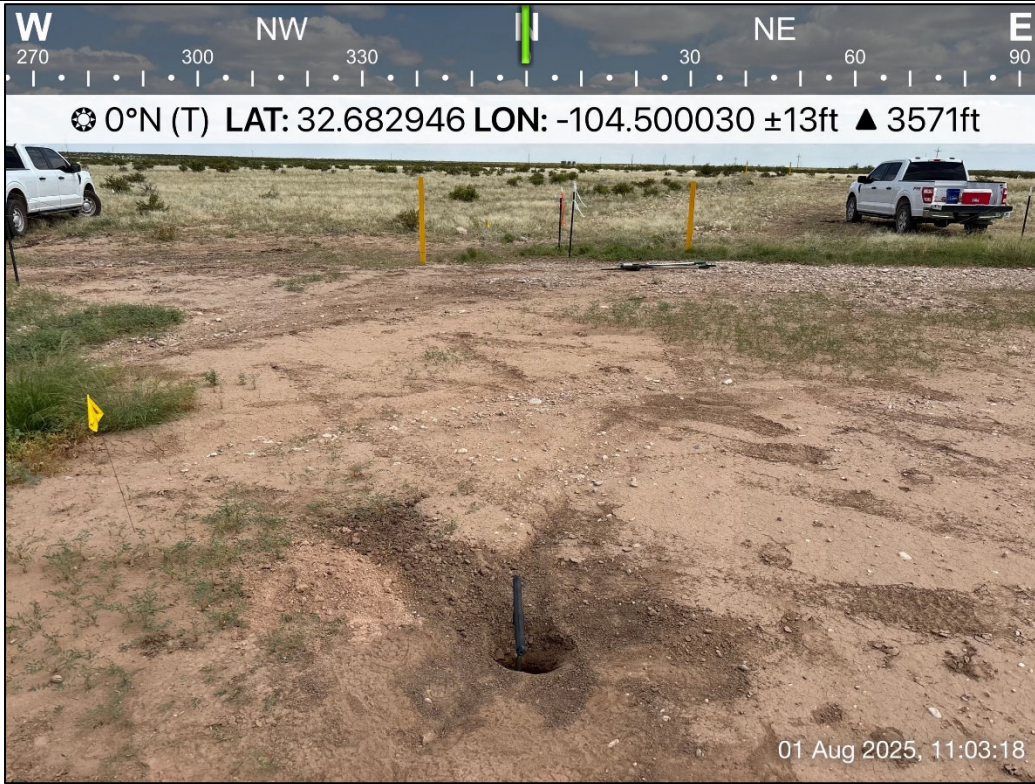


PHOTO 5: Northern view during initial delineation activities. 8/01/2025



PHOTO 6: Southeastern view during additional delineation activities. 8/21/2025

Johnston BE Battery 6" PVC line - Site Characterization & Remediation Plan  
Incident Number: NJMW1323539109  
32.68261°, -104.50022°



PHOTO 7: Southeastern view during additional delineation activities. 8/21/2025



PHOTO 8: Southwestern view during additional delineation activities. 8/21/2025

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

QUESTIONS

Action 496993

**QUESTIONS**

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 496993
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nJMW1323539109
Incident Name	NJMW1323539109 2013 MAJOR A GAS @ 0
Incident Type	Natural Gas Release
Incident Status	Initial C-141 Approved
Incident Facility	[fJMW1323538962] Johnston BE Battery 6" PVC line

<b>Location of Release Source</b>	
Site Name	Unavailable.
Date Release Discovered	08/02/2013
Surface Owner	Unavailable.

<b>Sampling Event General Information</b>	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	10,000
What is the estimated number of samples that will be gathered	15
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	08/21/2025
Time sampling will commence	08:30 AM
Please provide any information necessary for observers to contact samplers	Gilbert Moreno (832) 541-7719
Please provide any information necessary for navigation to sampling site	32.68261,-104.50022

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 496993

**CONDITIONS**

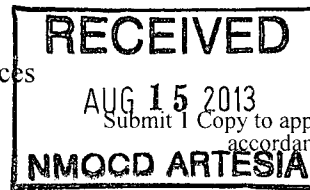
Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 496993
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

**CONDITIONS**

Created By	Condition	Condition Date
sorozco	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	8/19/2025
sorozco	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	8/19/2025

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised August 8, 2011

**Release Notification and Corrective Action**

*ATJW* 1323539109 OPERATOR  Initial Report  Final Report

Name of Company	Yates Petroleum/Agave Energy <b>14783</b>	Contact	Austin Weyant
Address	105 South 4 <sup>th</sup> Street Artesia, NM	Telephone No.	575 513-8988
Facility Name	Johnston BE Battery 6" PVC line	Facility Type	Battery and Gas Right Of Way
Surface Owner	Mineral Owner	API No.	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	9	19S	25E					EDDY

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

**NATURE OF RELEASE**

Type of Release Produced Water	Volume of Release 1100	Volume Recovered 1040
Source of Release 6" PVC gas line	Date and Hour of Occurrence 8/2/13 12:30 pm	Date and Hour of Discovery 8/2/13 1:00pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Randy Dade	
By Whom? Bob Asher	Date and Hour 8/2/13 2:30pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
Rancher found leak and called YPC. Vacuum Trucks were called in and the area was sealed off. A Dirt work Contractor was sent to the location to berm up and remove affected soil. The line took about 13 hours to patch.

Describe Area Affected and Cleanup Action Taken.\*  
Line was shut in and replaced. Affected soil has been taken to CRI. Area has been fenced in to protect livestock. Samples taken and sent to third party lab for BTEX, TPH and Cl- analysis.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Austin Weyant	Approved by Environmental Specialist:	Signed By:
Title: Eng Tech	<b>AUG 23 2013</b>	Expiration Date:
E-mail Address: aweyant@yatespetroleum.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/15/13 Phone: 575 513-8988		

\* Attach Additional Sheets If Necessary  
*ATJW* 1323538962  
Released by *ATJW* 3/23/2026 9:08:00 AM

2RP-1858



08-05-2013 07:48

THOMAS AJJ &  
JOHNSTON BE BTTRY.  
NENE SEC.8-T19S-R25E  
CA: NM85319  
EDDY CO., NM 30-015-26824.

08.05.2013 10:03

**Warren, JeanMarie, EMNRD**

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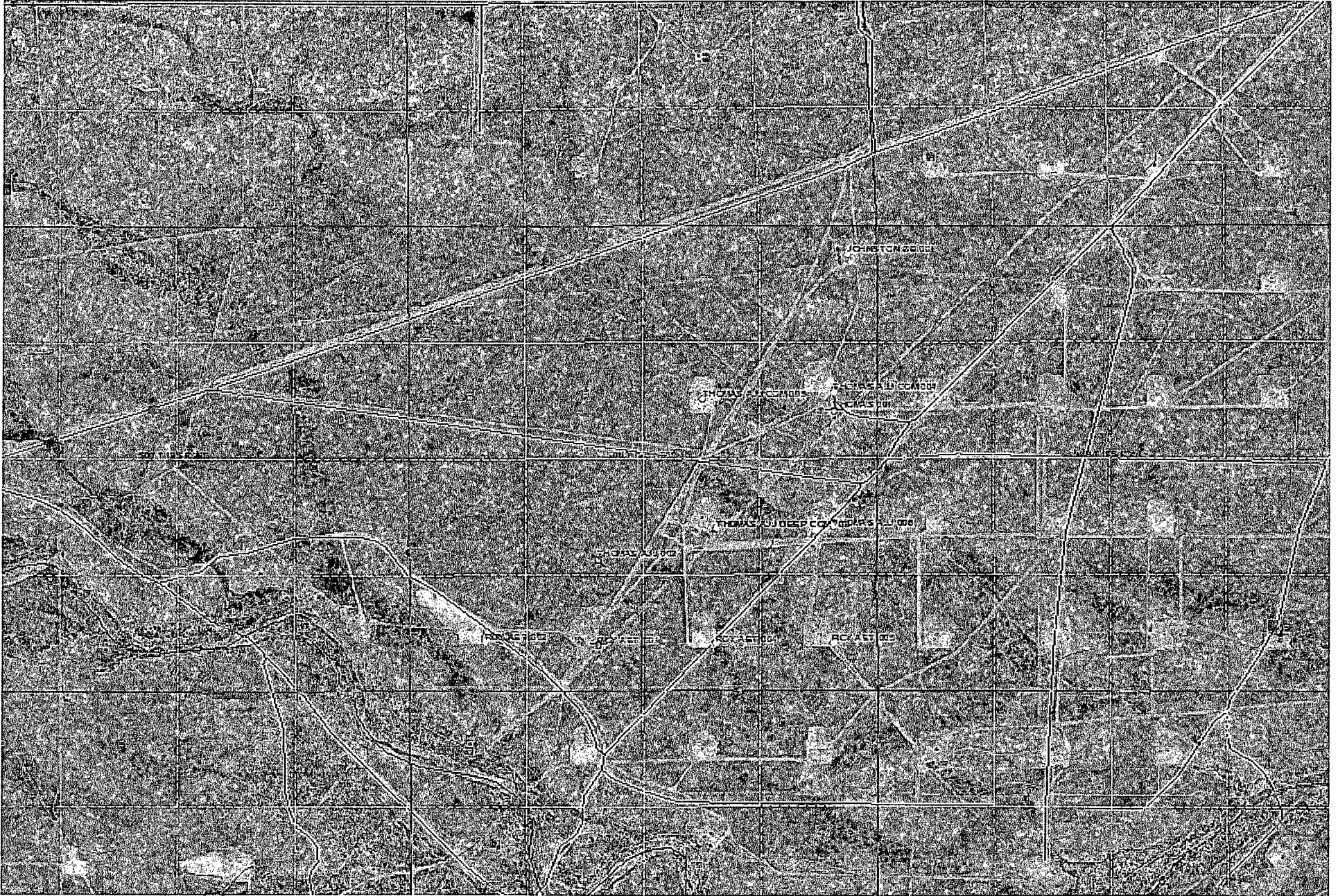
**From:** Austin Weyant <AWeyant@yatespetroleum.com>  
**Sent:** Thursday, August 15, 2013 11:33 AM  
**To:** Bratcher, Mike, EMNRD  
**Cc:** Warren, JeanMarie, EMNRD  
**Subject:** Johnson BE Battery #1 (6"PVC) spill

Lat : 32.68261  
Long: -104.50022

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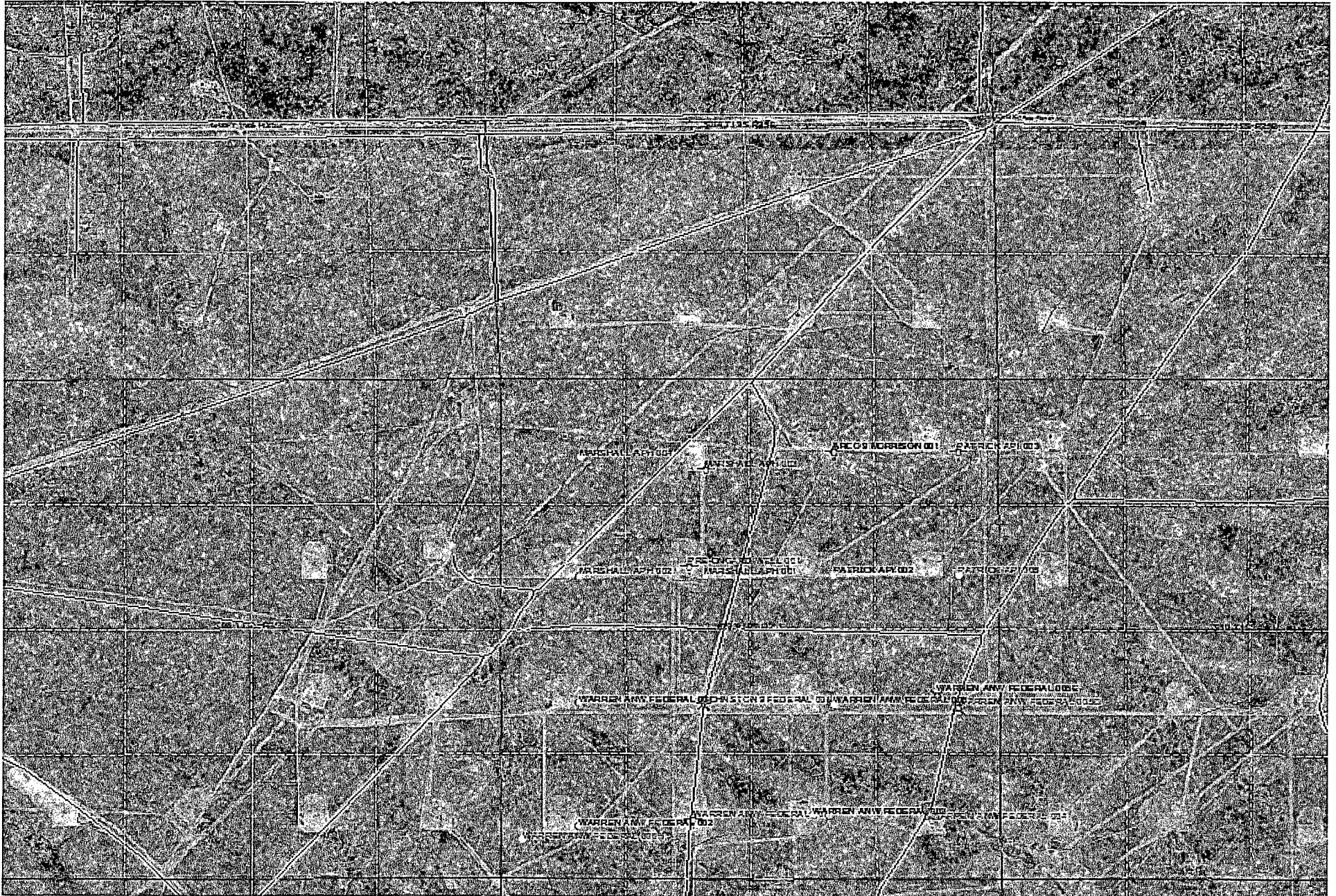


Oil Conservation Division

MapNotes

DrawnBy

8/15/2013 11:46:29 AM



Oil Conservation Division

MapNotes

DrawnBy

**Bratcher, Mike, EMNRD**

REVISED

**From:** Bob Asher <BobA@yatespetroleum.com>  
**Sent:** Monday, August 05, 2013 8:01 AM  
**To:** Bratcher, Mike, EMNRD; Dade, Randy, EMNRD  
**Cc:** Amber Cannon; Katie Parker; Lupe Carrasco  
**Subject:** RE: Release (Johnson BE Battery)

Randy,

Per our telephone conversation this morning, the actual amount released was 70 B/PW with 0 B/PW recovered. The remaining produced water was recovered by vacuum trucks while the pipe line was being repaired. Corrected information below.

**Yates Petroleum Corporation is reporting a release at the following location (8/2/2013).**

**Johnston BE Battery**  
**30-015-20054**  
**Section 8, T19S-R25E**  
**Eddy County, New Mexico**

**Released: Approximately 70 B/PW; Recovered: 0 B/PW.**

**Cause of release is from a pipe line release. Well(s) shut in. Release area isolated. Vacuum truck(s) and backhoe crew were called.**

**A Form C-141 Initial will be submitted with complete information.**

Thank you.

**Robert Asher**  
**Yates Petroleum Corporation**  
[boba@yatespetroleum.com](mailto:boba@yatespetroleum.com)

---

**From:** Bob Asher  
**Sent:** Monday, August 05, 2013 7:37 AM  
**To:** ([mike.bratcher@state.nm.us](mailto:mike.bratcher@state.nm.us)); ([Randy.Dade@state.nm.us](mailto:Randy.Dade@state.nm.us))  
**Cc:** Amber Cannon; Katie Parker; Lupe Carrasco  
**Subject:** Release (Johnson BE Battery)

**Yates Petroleum Corporation is reporting a release at the following location (8/2/2013).**

**Johnston BE Battery**  
**30-015-20054**  
**Section 8, T19S-R25E**  
**Eddy County, New Mexico**

**Released: Approximately 1100 B/PW; Recovered: 1040 B/PW.**

**Cause of release is from a pipe line release. Well(s) shut in. Release area isolated. Vacuum truck(s) and backhoe crew were called.**

A Form C-141 Initial will be submitted with complete information.

Thank you.

**Robert Asher**

**NM Environmental Regulatory Supervisor**

Yates Petroleum Corporation

105 S. 4<sup>th</sup> Street

Artesia, NM 88210

575-748-4217 (Office)

575-365-4021 (Cell)

---

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8/22/13 - F/u phone conversation. per Austin Weyant - this release belongs to Agave - Not Yates. This is a gas Release.  
Jean Marie L. Warren



Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Gilbert Moreno  
 Earth Systems Response and Restoration  
 4115 South County Road 1297  
 Odessa, Texas 79765

Generated 8/7/2025 10:29:58 AM

## JOB DESCRIPTION

Johnston BE Battery 6 PVC Line  
 Eddy County, NM

## JOB NUMBER

890-8555-1

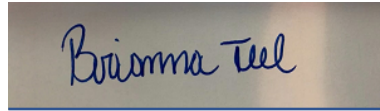
# Eurofins Carlsbad

## Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

## Authorization



Generated  
8/7/2025 10:29:58 AM

Authorized for release by  
Brianna Teel, Project Manager  
[Brianna.Teel@et.eurofinsus.com](mailto:Brianna.Teel@et.eurofinsus.com)  
(432)704-5440

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Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Laboratory Job ID: 890-8555-1  
SDG: Eddy County, NM

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## Definitions/Glossary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

## GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

## Case Narrative

Client: Earth Systems Response and Restoration  
Project: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1

**Job ID: 890-8555-1**

**Eurofins Carlsbad**

### Job Narrative 890-8555-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

#### Receipt

The samples were received on 8/1/2025 1:51 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was -2.2°C.

#### Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: HA - 1 (890-8555-1), HA - 1 (890-8555-2), HA - 2 (890-8555-3), HA - 2 (890-8555-4), HA - 3 (890-8555-5), HA - 3 (890-8555-6), HA - 4 (890-8555-7), HA - 4 (890-8555-8), HA - 5 (890-8555-9), HA - 5 (890-8555-10), HA - 6 (890-8555-11), HA - 6 (890-8555-12), HA - 7 (890-8555-13), HA - 7 (890-8555-14), HA - 8 (890-8555-15) and HA - 8 (890-8555-16).

#### GC VOA

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-115711 and analytical batch 880-115692 was outside the upper control limits.

Method 8021B: Surrogate recovery for the following samples were outside control limits: HA - 5 (890-8555-10) and HA - 8 (890-8555-15). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 1**  
 Date Collected: 08/01/25 08:00  
 Date Received: 08/01/25 13:51  
 Sample Depth: 0.5

**Lab Sample ID: 890-8555-1**  
 Matrix: Solid

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		08/04/25 09:29	08/04/25 12:14	1
Toluene	<0.00198	U	0.00198		mg/Kg		08/04/25 09:29	08/04/25 12:14	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		08/04/25 09:29	08/04/25 12:14	1
m-Xylene & p-Xylene	<0.00397	U	0.00397		mg/Kg		08/04/25 09:29	08/04/25 12:14	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		08/04/25 09:29	08/04/25 12:14	1
Xylenes, Total	<0.00397	U	0.00397		mg/Kg		08/04/25 09:29	08/04/25 12:14	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	91		70 - 130				08/04/25 09:29	08/04/25 12:14	1
1,4-Difluorobenzene (Surr)	104		70 - 130				08/04/25 09:29	08/04/25 12:14	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00397	U	0.00397		mg/Kg			08/04/25 12:14	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total TPH</b>	<b>81.2</b>		49.9		mg/Kg			08/05/25 06:55	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/04/25 09:07	08/05/25 06:55	1
<b>Diesel Range Organics (Over C10-C28)</b>	<b>81.2</b>		49.9		mg/Kg		08/04/25 09:07	08/05/25 06:55	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/04/25 09:07	08/05/25 06:55	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
1-Chlorooctane	108		70 - 130				08/04/25 09:07	08/05/25 06:55	1
o-Terphenyl	108		70 - 130				08/04/25 09:07	08/05/25 06:55	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Chloride</b>	<b>9130</b>		100		mg/Kg			08/04/25 21:30	10

**Client Sample ID: HA - 1**  
 Date Collected: 08/01/25 08:05  
 Date Received: 08/01/25 13:51  
 Sample Depth: 4

**Lab Sample ID: 890-8555-2**  
 Matrix: Solid

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		08/04/25 09:29	08/04/25 12:35	1
Toluene	<0.00201	U	0.00201		mg/Kg		08/04/25 09:29	08/04/25 12:35	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		08/04/25 09:29	08/04/25 12:35	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		08/04/25 09:29	08/04/25 12:35	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		08/04/25 09:29	08/04/25 12:35	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		08/04/25 09:29	08/04/25 12:35	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	101		70 - 130				08/04/25 09:29	08/04/25 12:35	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 1**

**Lab Sample ID: 890-8555-2**

Date Collected: 08/01/25 08:05

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 4

**Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)**

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	107		70 - 130	08/04/25 09:29	08/04/25 12:35	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			08/04/25 12:35	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/05/25 07:12	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/04/25 09:07	08/05/25 07:12	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/04/25 09:07	08/05/25 07:12	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/04/25 09:07	08/05/25 07:12	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	105		70 - 130	08/04/25 09:07	08/05/25 07:12	1
o-Terphenyl	104		70 - 130	08/04/25 09:07	08/05/25 07:12	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4620		49.9		mg/Kg			08/04/25 21:35	5

**Client Sample ID: HA - 2**

**Lab Sample ID: 890-8555-3**

Date Collected: 08/01/25 08:10

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 0.5

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/04/25 09:29	08/04/25 12:55	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/04/25 09:29	08/04/25 12:55	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		08/04/25 09:29	08/04/25 12:55	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		08/04/25 09:29	08/04/25 12:55	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		08/04/25 09:29	08/04/25 12:55	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		08/04/25 09:29	08/04/25 12:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130	08/04/25 09:29	08/04/25 12:55	1
1,4-Difluorobenzene (Surr)	108		70 - 130	08/04/25 09:29	08/04/25 12:55	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/04/25 12:55	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			08/05/25 07:27	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 2**

**Lab Sample ID: 890-8555-3**

Date Collected: 08/01/25 08:10

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 0.5

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		08/04/25 09:07	08/05/25 07:27	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		08/04/25 09:07	08/05/25 07:27	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		08/04/25 09:07	08/05/25 07:27	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	105		70 - 130				08/04/25 09:07	08/05/25 07:27	1
o-Terphenyl	106		70 - 130				08/04/25 09:07	08/05/25 07:27	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4570		101		mg/Kg			08/04/25 21:41	10

**Client Sample ID: HA - 2**

**Lab Sample ID: 890-8555-4**

Date Collected: 08/01/25 08:15

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 3

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 13:16	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 13:16	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 13:16	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		08/04/25 09:29	08/04/25 13:16	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 13:16	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		08/04/25 09:29	08/04/25 13:16	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130				08/04/25 09:29	08/04/25 13:16	1
1,4-Difluorobenzene (Surr)	107		70 - 130				08/04/25 09:29	08/04/25 13:16	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			08/04/25 13:16	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			08/05/25 07:43	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/04/25 09:07	08/05/25 07:43	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		08/04/25 09:07	08/05/25 07:43	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/04/25 09:07	08/05/25 07:43	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	106		70 - 130				08/04/25 09:07	08/05/25 07:43	1
o-Terphenyl	107		70 - 130				08/04/25 09:07	08/05/25 07:43	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 2**

**Lab Sample ID: 890-8555-4**

Date Collected: 08/01/25 08:15  
 Date Received: 08/01/25 13:51  
 Sample Depth: 3

Matrix: Solid

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2330		50.3		mg/Kg			08/04/25 21:58	5

**Client Sample ID: HA - 3**

**Lab Sample ID: 890-8555-5**

Date Collected: 08/01/25 08:20  
 Date Received: 08/01/25 13:51  
 Sample Depth: 0.5

Matrix: Solid

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		08/04/25 09:29	08/04/25 13:36	1
Toluene	<0.00202	U	0.00202		mg/Kg		08/04/25 09:29	08/04/25 13:36	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		08/04/25 09:29	08/04/25 13:36	1
m-Xylene & p-Xylene	<0.00403	U	0.00403		mg/Kg		08/04/25 09:29	08/04/25 13:36	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		08/04/25 09:29	08/04/25 13:36	1
Xylenes, Total	<0.00403	U	0.00403		mg/Kg		08/04/25 09:29	08/04/25 13:36	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	113		70 - 130				08/04/25 09:29	08/04/25 13:36	1
1,4-Difluorobenzene (Surr)	113		70 - 130				08/04/25 09:29	08/04/25 13:36	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403		mg/Kg			08/04/25 13:36	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/05/25 07:58	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/04/25 09:07	08/05/25 07:58	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/04/25 09:07	08/05/25 07:58	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/04/25 09:07	08/05/25 07:58	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
1-Chlorooctane	104		70 - 130				08/04/25 09:07	08/05/25 07:58	1
o-Terphenyl	105		70 - 130				08/04/25 09:07	08/05/25 07:58	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5930		99.8		mg/Kg			08/04/25 22:04	10

### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 3**  
 Date Collected: 08/01/25 08:25  
 Date Received: 08/01/25 13:51  
 Sample Depth: 4

**Lab Sample ID: 890-8555-6**  
 Matrix: Solid

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 13:57	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 13:57	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 13:57	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		08/04/25 09:29	08/04/25 13:57	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 13:57	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		08/04/25 09:29	08/04/25 13:57	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	110		70 - 130				08/04/25 09:29	08/04/25 13:57	1
1,4-Difluorobenzene (Surr)	106		70 - 130				08/04/25 09:29	08/04/25 13:57	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			08/04/25 13:57	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/05/25 08:15	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/04/25 09:07	08/05/25 08:15	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/04/25 09:07	08/05/25 08:15	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/04/25 09:07	08/05/25 08:15	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
1-Chlorooctane	102		70 - 130				08/04/25 09:07	08/05/25 08:15	1
o-Terphenyl	103		70 - 130				08/04/25 09:07	08/05/25 08:15	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2600		50.5		mg/Kg			08/04/25 22:09	5

**Client Sample ID: HA - 4**  
 Date Collected: 08/01/25 08:30  
 Date Received: 08/01/25 13:51  
 Sample Depth: 0.5

**Lab Sample ID: 890-8555-7**  
 Matrix: Solid

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		08/04/25 09:29	08/04/25 14:17	1
Toluene	<0.00201	U	0.00201		mg/Kg		08/04/25 09:29	08/04/25 14:17	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		08/04/25 09:29	08/04/25 14:17	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		08/04/25 09:29	08/04/25 14:17	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		08/04/25 09:29	08/04/25 14:17	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		08/04/25 09:29	08/04/25 14:17	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	119		70 - 130				08/04/25 09:29	08/04/25 14:17	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 4**

**Lab Sample ID: 890-8555-7**

Date Collected: 08/01/25 08:30

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 0.5

**Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)**

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	111		70 - 130	08/04/25 09:29	08/04/25 14:17	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			08/04/25 14:17	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/05/25 15:19	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		07/31/25 14:16	08/05/25 15:19	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		07/31/25 14:16	08/05/25 15:19	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		07/31/25 14:16	08/05/25 15:19	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	103		70 - 130	07/31/25 14:16	08/05/25 15:19	1
o-Terphenyl	107		70 - 130	07/31/25 14:16	08/05/25 15:19	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	32.4		10.1		mg/Kg			08/04/25 22:15	1

**Client Sample ID: HA - 4**

**Lab Sample ID: 890-8555-8**

Date Collected: 08/01/25 08:35

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 4

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 14:38	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 14:38	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 14:38	1
m-Xylene & p-Xylene	<0.00401	U	0.00401		mg/Kg		08/04/25 09:29	08/04/25 14:38	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 14:38	1
Xylenes, Total	<0.00401	U	0.00401		mg/Kg		08/04/25 09:29	08/04/25 14:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	125		70 - 130	08/04/25 09:29	08/04/25 14:38	1
1,4-Difluorobenzene (Surr)	118		70 - 130	08/04/25 09:29	08/04/25 14:38	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401		mg/Kg			08/04/25 14:38	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			08/05/25 16:04	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 4**

**Lab Sample ID: 890-8555-8**

Date Collected: 08/01/25 08:35

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 4

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		07/31/25 14:16	08/05/25 16:04	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		07/31/25 14:16	08/05/25 16:04	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		07/31/25 14:16	08/05/25 16:04	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	104		70 - 130				07/31/25 14:16	08/05/25 16:04	1
o-Terphenyl	107		70 - 130				07/31/25 14:16	08/05/25 16:04	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	268		9.98		mg/Kg			08/04/25 22:21	1

**Client Sample ID: HA - 5**

**Lab Sample ID: 890-8555-9**

Date Collected: 08/01/25 08:40

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 0.5

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/04/25 09:29	08/04/25 14:58	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/04/25 09:29	08/04/25 14:58	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		08/04/25 09:29	08/04/25 14:58	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		08/04/25 09:29	08/04/25 14:58	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		08/04/25 09:29	08/04/25 14:58	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		08/04/25 09:29	08/04/25 14:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	123		70 - 130				08/04/25 09:29	08/04/25 14:58	1
1,4-Difluorobenzene (Surr)	113		70 - 130				08/04/25 09:29	08/04/25 14:58	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/04/25 14:58	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/06/25 16:34	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 16:34	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 16:34	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 16:34	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	116		70 - 130				08/04/25 09:52	08/06/25 16:34	1
o-Terphenyl	124		70 - 130				08/04/25 09:52	08/06/25 16:34	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 5**

**Lab Sample ID: 890-8555-9**

Date Collected: 08/01/25 08:40

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 0.5

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	39.6		10.1		mg/Kg			08/04/25 22:26	1

**Client Sample ID: HA - 5**

**Lab Sample ID: 890-8555-10**

Date Collected: 08/01/25 08:45

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 4

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 15:19	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 15:19	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 15:19	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/04/25 09:29	08/04/25 15:19	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 15:19	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/04/25 09:29	08/04/25 15:19	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	139	S1+	70 - 130				08/04/25 09:29	08/04/25 15:19	1
1,4-Difluorobenzene (Surr)	119		70 - 130				08/04/25 09:29	08/04/25 15:19	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/Kg			08/04/25 15:19	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/06/25 17:19	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 17:19	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 17:19	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 17:19	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
1-Chlorooctane	116		70 - 130				08/04/25 09:52	08/06/25 17:19	1
o-Terphenyl	124		70 - 130				08/04/25 09:52	08/06/25 17:19	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	69.3		9.98		mg/Kg			08/04/25 22:43	1

### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 6**  
**Date Collected: 08/01/25 08:50**  
**Date Received: 08/01/25 13:51**  
**Sample Depth: 0.5**

**Lab Sample ID: 890-8555-11**  
**Matrix: Solid**

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/04/25 09:29	08/04/25 17:10	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/04/25 09:29	08/04/25 17:10	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		08/04/25 09:29	08/04/25 17:10	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		08/04/25 09:29	08/04/25 17:10	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		08/04/25 09:29	08/04/25 17:10	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		08/04/25 09:29	08/04/25 17:10	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	92		70 - 130				08/04/25 09:29	08/04/25 17:10	1
1,4-Difluorobenzene (Surr)	103		70 - 130				08/04/25 09:29	08/04/25 17:10	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/04/25 17:10	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/06/25 17:34	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 17:34	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 17:34	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 17:34	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
1-Chlorooctane	103		70 - 130				08/04/25 09:52	08/06/25 17:34	1
o-Terphenyl	115		70 - 130				08/04/25 09:52	08/06/25 17:34	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	290		10.1		mg/Kg			08/04/25 22:49	1

**Client Sample ID: HA - 6**  
**Date Collected: 08/01/25 08:55**  
**Date Received: 08/01/25 13:51**  
**Sample Depth: 4**

**Lab Sample ID: 890-8555-12**  
**Matrix: Solid**

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		08/04/25 09:29	08/04/25 17:30	1
Toluene	<0.00201	U	0.00201		mg/Kg		08/04/25 09:29	08/04/25 17:30	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		08/04/25 09:29	08/04/25 17:30	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		08/04/25 09:29	08/04/25 17:30	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		08/04/25 09:29	08/04/25 17:30	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		08/04/25 09:29	08/04/25 17:30	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	104		70 - 130				08/04/25 09:29	08/04/25 17:30	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 6**

**Lab Sample ID: 890-8555-12**

Date Collected: 08/01/25 08:55

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 4

**Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)**

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	110		70 - 130	08/04/25 09:29	08/04/25 17:30	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			08/04/25 17:30	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			08/06/25 17:49	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		08/04/25 09:52	08/06/25 17:49	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		08/04/25 09:52	08/06/25 17:49	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		08/04/25 09:52	08/06/25 17:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	112		70 - 130	08/04/25 09:52	08/06/25 17:49	1
o-Terphenyl	120		70 - 130	08/04/25 09:52	08/06/25 17:49	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1320		10.1		mg/Kg			08/04/25 23:06	1

**Client Sample ID: HA - 7**

**Lab Sample ID: 890-8555-13**

Date Collected: 08/01/25 09:00

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 0.5

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		08/04/25 09:29	08/04/25 17:51	1
Toluene	<0.00202	U	0.00202		mg/Kg		08/04/25 09:29	08/04/25 17:51	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		08/04/25 09:29	08/04/25 17:51	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		08/04/25 09:29	08/04/25 17:51	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		08/04/25 09:29	08/04/25 17:51	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		08/04/25 09:29	08/04/25 17:51	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	126		70 - 130	08/04/25 09:29	08/04/25 17:51	1
1,4-Difluorobenzene (Surr)	112		70 - 130	08/04/25 09:29	08/04/25 17:51	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404		mg/Kg			08/04/25 17:51	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			08/06/25 18:04	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 7**  
**Date Collected: 08/01/25 09:00**  
**Date Received: 08/01/25 13:51**  
**Sample Depth: 0.5**

**Lab Sample ID: 890-8555-13**  
**Matrix: Solid**

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/04/25 09:52	08/06/25 18:04	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		08/04/25 09:52	08/06/25 18:04	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/04/25 09:52	08/06/25 18:04	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	112		70 - 130				08/04/25 09:52	08/06/25 18:04	1
o-Terphenyl	119		70 - 130				08/04/25 09:52	08/06/25 18:04	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	168		9.98		mg/Kg			08/04/25 23:12	1

**Client Sample ID: HA - 7**  
**Date Collected: 08/01/25 09:05**  
**Date Received: 08/01/25 13:51**  
**Sample Depth: 3**

**Lab Sample ID: 890-8555-14**  
**Matrix: Solid**

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 18:11	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 18:11	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 18:11	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		08/04/25 09:29	08/04/25 18:11	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 18:11	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		08/04/25 09:29	08/04/25 18:11	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130				08/04/25 09:29	08/04/25 18:11	1
1,4-Difluorobenzene (Surr)	112		70 - 130				08/04/25 09:29	08/04/25 18:11	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			08/04/25 18:11	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/06/25 18:19	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 18:19	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 18:19	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 18:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	112		70 - 130				08/04/25 09:52	08/06/25 18:19	1
o-Terphenyl	121		70 - 130				08/04/25 09:52	08/06/25 18:19	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 7**

**Lab Sample ID: 890-8555-14**

Date Collected: 08/01/25 09:05

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 3

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1240		50.1		mg/Kg			08/04/25 23:17	5

**Client Sample ID: HA - 8**

**Lab Sample ID: 890-8555-15**

Date Collected: 08/01/25 09:10

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 0.5

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		08/04/25 09:29	08/04/25 18:32	1
Toluene	<0.00198	U	0.00198		mg/Kg		08/04/25 09:29	08/04/25 18:32	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		08/04/25 09:29	08/04/25 18:32	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		08/04/25 09:29	08/04/25 18:32	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		08/04/25 09:29	08/04/25 18:32	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		08/04/25 09:29	08/04/25 18:32	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	134	S1+	70 - 130				08/04/25 09:29	08/04/25 18:32	1
1,4-Difluorobenzene (Surr)	113		70 - 130				08/04/25 09:29	08/04/25 18:32	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			08/04/25 18:32	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			08/06/25 18:34	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/04/25 09:52	08/06/25 18:34	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		08/04/25 09:52	08/06/25 18:34	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/04/25 09:52	08/06/25 18:34	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
1-Chlorooctane	114		70 - 130				08/04/25 09:52	08/06/25 18:34	1
o-Terphenyl	121		70 - 130				08/04/25 09:52	08/06/25 18:34	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<9.96	U	9.96		mg/Kg			08/04/25 23:23	1

### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 8**

**Lab Sample ID: 890-8555-16**

Date Collected: 08/01/25 09:15

Matrix: Solid

Date Received: 08/01/25 13:51

Sample Depth: 4

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		08/04/25 09:29	08/04/25 18:52	1
Toluene	<0.00202	U	0.00202		mg/Kg		08/04/25 09:29	08/04/25 18:52	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		08/04/25 09:29	08/04/25 18:52	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		08/04/25 09:29	08/04/25 18:52	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		08/04/25 09:29	08/04/25 18:52	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		08/04/25 09:29	08/04/25 18:52	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	120		70 - 130	08/04/25 09:29	08/04/25 18:52	1
1,4-Difluorobenzene (Surr)	109		70 - 130	08/04/25 09:29	08/04/25 18:52	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404		mg/Kg			08/04/25 18:52	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			08/06/25 18:49	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/04/25 09:52	08/06/25 18:49	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		08/04/25 09:52	08/06/25 18:49	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/04/25 09:52	08/06/25 18:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	112		70 - 130	08/04/25 09:52	08/06/25 18:49	1
o-Terphenyl	119		70 - 130	08/04/25 09:52	08/06/25 18:49	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	562		10.1		mg/Kg			08/04/25 23:29	1

## Surrogate Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
SDG: Eddy County, NM

## Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		BFB1 (70-130)	DFBZ1 (70-130)
890-8555-1	HA - 1	91	104
890-8555-1 MS	HA - 1	106	105
890-8555-1 MSD	HA - 1	104	108
890-8555-2	HA - 1	101	107
890-8555-3	HA - 2	108	108
890-8555-4	HA - 2	113	107
890-8555-5	HA - 3	113	113
890-8555-6	HA - 3	110	106
890-8555-7	HA - 4	119	111
890-8555-8	HA - 4	125	118
890-8555-9	HA - 5	123	113
890-8555-10	HA - 5	139 S1+	119
890-8555-11	HA - 6	92	103
890-8555-12	HA - 6	104	110
890-8555-13	HA - 7	126	112
890-8555-14	HA - 7	122	112
890-8555-15	HA - 8	134 S1+	113
890-8555-16	HA - 8	120	109
LCS 880-115711/1-A	Lab Control Sample	100	107
LCSD 880-115711/2-A	Lab Control Sample Dup	95	105
MB 880-115711/5-A	Method Blank	137 S1+	87

**Surrogate Legend**  
BFB = 4-Bromofluorobenzene (Surr)  
DFBZ = 1,4-Difluorobenzene (Surr)

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1CO1 (70-130)	OTPH1 (70-130)
890-8555-1	HA - 1	108	108
890-8555-2	HA - 1	105	104
890-8555-3	HA - 2	105	106
890-8555-4	HA - 2	106	107
890-8555-5	HA - 3	104	105
890-8555-6	HA - 3	102	103
890-8555-7	HA - 4	103	107
890-8555-7 MS	HA - 4	111	111
890-8555-7 MSD	HA - 4	112	110
890-8555-8	HA - 4	104	107
890-8555-9	HA - 5	116	124
890-8555-9 MS	HA - 5	118	120
890-8555-9 MSD	HA - 5	121	122
890-8555-10	HA - 5	116	124
890-8555-11	HA - 6	103	115
890-8555-12	HA - 6	112	120
890-8555-13	HA - 7	112	119
890-8555-14	HA - 7	112	121

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### Surrogate Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)**

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-8555-15	HA - 8	114	121
890-8555-16	HA - 8	112	119
LCS 880-115529/2-A	Lab Control Sample	104	105
LCS 880-115701/2-A	Lab Control Sample	109	99
LCS 880-115732/2-A	Lab Control Sample	127	129
LCSD 880-115529/3-A	Lab Control Sample Dup	105	103
LCSD 880-115701/3-A	Lab Control Sample Dup	109	99
LCSD 880-115732/3-A	Lab Control Sample Dup	125	129
MB 880-115529/1-A	Method Blank	86	94
MB 880-115701/1-A	Method Blank	86	90
MB 880-115732/1-A	Method Blank	101	110

**Surrogate Legend**

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-115711/5-A  
 Matrix: Solid  
 Analysis Batch: 115692

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 115711

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 11:45	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 11:45	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 11:45	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/04/25 09:29	08/04/25 11:45	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/04/25 09:29	08/04/25 11:45	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/04/25 09:29	08/04/25 11:45	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	137	S1+	70 - 130	08/04/25 09:29	08/04/25 11:45	1
1,4-Difluorobenzene (Surr)	87		70 - 130	08/04/25 09:29	08/04/25 11:45	1

Lab Sample ID: LCS 880-115711/1-A  
 Matrix: Solid  
 Analysis Batch: 115692

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 115711

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.08188		mg/Kg		82	70 - 130
Toluene	0.100	0.08093		mg/Kg		81	70 - 130
Ethylbenzene	0.100	0.08596		mg/Kg		86	70 - 130
m-Xylene & p-Xylene	0.200	0.1624		mg/Kg		81	70 - 130
o-Xylene	0.100	0.08274		mg/Kg		83	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	100		70 - 130
1,4-Difluorobenzene (Surr)	107		70 - 130

Lab Sample ID: LCSD 880-115711/2-A  
 Matrix: Solid  
 Analysis Batch: 115692

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA  
 Prep Batch: 115711

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.09215		mg/Kg		92	70 - 130	12	35
Toluene	0.100	0.08943		mg/Kg		89	70 - 130	10	35
Ethylbenzene	0.100	0.09037		mg/Kg		90	70 - 130	5	35
m-Xylene & p-Xylene	0.200	0.1461		mg/Kg		73	70 - 130	11	35
o-Xylene	0.100	0.08254		mg/Kg		83	70 - 130	0	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	95		70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

Lab Sample ID: 890-8555-1 MS  
 Matrix: Solid  
 Analysis Batch: 115692

Client Sample ID: HA - 1  
 Prep Type: Total/NA  
 Prep Batch: 115711

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00198	U	0.100	0.08773		mg/Kg		88	70 - 130
Toluene	<0.00198	U	0.100	0.08134		mg/Kg		81	70 - 130

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

#### Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-8555-1 MS

Client Sample ID: HA - 1

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 115692

Prep Batch: 115711

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec
	Result	Qualifier		Result	Qualifier				
Ethylbenzene	<0.00198	U	0.100	0.09836		mg/Kg		98	70 - 130
m-Xylene & p-Xylene	<0.00397	U	0.200	0.1765		mg/Kg		88	70 - 130
o-Xylene	<0.00198	U	0.100	0.08978		mg/Kg		90	70 - 130

Surrogate	MS	MS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	106		70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

Lab Sample ID: 890-8555-1 MSD

Client Sample ID: HA - 1

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 115692

Prep Batch: 115711

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec	RPD	Limit
	Result	Qualifier		Result	Qualifier						
Benzene	<0.00198	U	0.100	0.07849		mg/Kg		78	70 - 130	11	35
Toluene	<0.00198	U	0.100	0.07620		mg/Kg		76	70 - 130	7	35
Ethylbenzene	<0.00198	U	0.100	0.08060		mg/Kg		81	70 - 130	20	35
m-Xylene & p-Xylene	<0.00397	U	0.200	0.1549		mg/Kg		77	70 - 130	13	35
o-Xylene	<0.00198	U	0.100	0.08077		mg/Kg		81	70 - 130	11	35

Surrogate	MSD	MSD	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	108		70 - 130

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-115529/1-A

Client Sample ID: Method Blank

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 115840

Prep Batch: 115529

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		07/31/25 14:16	08/05/25 14:18	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		07/31/25 14:16	08/05/25 14:18	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		07/31/25 14:16	08/05/25 14:18	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1-Chlorooctane	86		70 - 130	07/31/25 14:16	08/05/25 14:18	1
o-Terphenyl	94		70 - 130	07/31/25 14:16	08/05/25 14:18	1

Lab Sample ID: LCS 880-115529/2-A

Client Sample ID: Lab Control Sample

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 115840

Prep Batch: 115529

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec
Gasoline Range Organics (GRO)-C6-C10	1000	1069		mg/Kg		107	70 - 130
Diesel Range Organics (Over C10-C28)	1000	936.5		mg/Kg		94	70 - 130

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

**Lab Sample ID: LCS 880-115529/2-A**  
**Matrix: Solid**  
**Analysis Batch: 115840**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 115529**

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	104		70 - 130
o-Terphenyl	105		70 - 130

**Lab Sample ID: LCSD 880-115529/3-A**  
**Matrix: Solid**  
**Analysis Batch: 115840**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 115529**

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec		RPD	Limit
		Result	Qualifier				Limits	RPD		
Gasoline Range Organics (GRO)-C6-C10	1000	1068		mg/Kg		107	70 - 130	0		20
Diesel Range Organics (Over C10-C28)	1000	945.1		mg/Kg		95	70 - 130	1		20

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
1-Chlorooctane	105		70 - 130
o-Terphenyl	103		70 - 130

**Lab Sample ID: 890-8555-7 MS**  
**Matrix: Solid**  
**Analysis Batch: 115840**

**Client Sample ID: HA - 4**  
**Prep Type: Total/NA**  
**Prep Batch: 115529**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS MS		Unit	D	%Rec	%Rec	
				Result	Qualifier				Limits	RPD
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	908.0		mg/Kg		91	70 - 130	
Diesel Range Organics (Over C10-C28)	<50.0	U	999	791.5		mg/Kg		79	70 - 130	

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	111		70 - 130
o-Terphenyl	111		70 - 130

**Lab Sample ID: 890-8555-7 MSD**  
**Matrix: Solid**  
**Analysis Batch: 115840**

**Client Sample ID: HA - 4**  
**Prep Type: Total/NA**  
**Prep Batch: 115529**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD MSD		Unit	D	%Rec	%Rec	
				Result	Qualifier				Limits	RPD
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	916.0		mg/Kg		92	70 - 130	1
Diesel Range Organics (Over C10-C28)	<50.0	U	999	791.2		mg/Kg		79	70 - 130	0

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
1-Chlorooctane	112		70 - 130
o-Terphenyl	110		70 - 130

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

**Lab Sample ID: MB 880-115701/1-A**  
**Matrix: Solid**  
**Analysis Batch: 115702**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 115701**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/04/25 09:07	08/05/25 02:11	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/04/25 09:07	08/05/25 02:11	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/04/25 09:07	08/05/25 02:11	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	86		70 - 130	08/04/25 09:07	08/05/25 02:11	1
o-Terphenyl	90		70 - 130	08/04/25 09:07	08/05/25 02:11	1

**Lab Sample ID: LCS 880-115701/2-A**  
**Matrix: Solid**  
**Analysis Batch: 115702**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 115701**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1084		mg/Kg		108	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1064		mg/Kg		106	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane	109		70 - 130
o-Terphenyl	99		70 - 130

**Lab Sample ID: LCSD 880-115701/3-A**  
**Matrix: Solid**  
**Analysis Batch: 115702**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 115701**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1084		mg/Kg		108	70 - 130	0	20
Diesel Range Organics (Over C10-C28)	1000	1073		mg/Kg		107	70 - 130	1	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane	109		70 - 130
o-Terphenyl	99		70 - 130

**Lab Sample ID: MB 880-115732/1-A**  
**Matrix: Solid**  
**Analysis Batch: 115935**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 115732**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 15:35	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 15:35	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/04/25 09:52	08/06/25 15:35	1

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

**Lab Sample ID: MB 880-115732/1-A**  
**Matrix: Solid**  
**Analysis Batch: 115935**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 115732**

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1-Chlorooctane	101		70 - 130	08/04/25 09:52	08/06/25 15:35	1
o-Terphenyl	110		70 - 130	08/04/25 09:52	08/06/25 15:35	1

**Lab Sample ID: LCS 880-115732/2-A**  
**Matrix: Solid**  
**Analysis Batch: 115935**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 115732**

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec Limits
		Result	Qualifier				
Gasoline Range Organics (GRO)-C6-C10	1000	989.8		mg/Kg		99	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1008		mg/Kg		101	70 - 130

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	127		70 - 130
o-Terphenyl	129		70 - 130

**Lab Sample ID: LCSD 880-115732/3-A**  
**Matrix: Solid**  
**Analysis Batch: 115935**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 115732**

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
		Result	Qualifier						
Gasoline Range Organics (GRO)-C6-C10	1000	979.6		mg/Kg		98	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	1000	985.3		mg/Kg		99	70 - 130	2	20

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
1-Chlorooctane	125		70 - 130
o-Terphenyl	129		70 - 130

**Lab Sample ID: 890-8555-9 MS**  
**Matrix: Solid**  
**Analysis Batch: 115935**

**Client Sample ID: HA - 5**  
**Prep Type: Total/NA**  
**Prep Batch: 115732**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS MS		Unit	D	%Rec	%Rec Limits
				Result	Qualifier				
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	833.3		mg/Kg		83	70 - 130
Diesel Range Organics (Over C10-C28)	<50.0	U	999	958.0		mg/Kg		96	70 - 130

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	118		70 - 130
o-Terphenyl	120		70 - 130

### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-8555-9 MSD  
 Matrix: Solid  
 Analysis Batch: 115935

Client Sample ID: HA - 5  
 Prep Type: Total/NA  
 Prep Batch: 115732

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	868.1		mg/Kg		87	70 - 130	4	20
Diesel Range Organics (Over C10-C28)	<50.0	U	999	959.5		mg/Kg		96	70 - 130	0	20
<b>Surrogate</b>	<b>%Recovery</b>	<b>MSD Qualifier</b>									<b>Limits</b>
1-Chlorooctane	121										70 - 130
o-Terphenyl	122										70 - 130

#### Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-115691/1-A  
 Matrix: Solid  
 Analysis Batch: 115784

Client Sample ID: Method Blank  
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			08/04/25 20:50	1

Lab Sample ID: LCS 880-115691/2-A  
 Matrix: Solid  
 Analysis Batch: 115784

Client Sample ID: Lab Control Sample  
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	238.0		mg/Kg		95	90 - 110

Lab Sample ID: LCSD 880-115691/3-A  
 Matrix: Solid  
 Analysis Batch: 115784

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	238.9		mg/Kg		96	90 - 110	0	20

Lab Sample ID: 890-8555-9 MS  
 Matrix: Solid  
 Analysis Batch: 115784

Client Sample ID: HA - 5  
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	39.6		252	279.5		mg/Kg		95	90 - 110

Lab Sample ID: 890-8555-9 MSD  
 Matrix: Solid  
 Analysis Batch: 115784

Client Sample ID: HA - 5  
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	39.6		252	280.2		mg/Kg		95	90 - 110	0	20

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### QC Association Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

#### GC VOA

##### Analysis Batch: 115692

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-1	HA - 1	Total/NA	Solid	8021B	115711
890-8555-2	HA - 1	Total/NA	Solid	8021B	115711
890-8555-3	HA - 2	Total/NA	Solid	8021B	115711
890-8555-4	HA - 2	Total/NA	Solid	8021B	115711
890-8555-5	HA - 3	Total/NA	Solid	8021B	115711
890-8555-6	HA - 3	Total/NA	Solid	8021B	115711
890-8555-7	HA - 4	Total/NA	Solid	8021B	115711
890-8555-8	HA - 4	Total/NA	Solid	8021B	115711
890-8555-9	HA - 5	Total/NA	Solid	8021B	115711
890-8555-10	HA - 5	Total/NA	Solid	8021B	115711
890-8555-11	HA - 6	Total/NA	Solid	8021B	115711
890-8555-12	HA - 6	Total/NA	Solid	8021B	115711
890-8555-13	HA - 7	Total/NA	Solid	8021B	115711
890-8555-14	HA - 7	Total/NA	Solid	8021B	115711
890-8555-15	HA - 8	Total/NA	Solid	8021B	115711
890-8555-16	HA - 8	Total/NA	Solid	8021B	115711
MB 880-115711/5-A	Method Blank	Total/NA	Solid	8021B	115711
LCS 880-115711/1-A	Lab Control Sample	Total/NA	Solid	8021B	115711
LCSD 880-115711/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	115711
890-8555-1 MS	HA - 1	Total/NA	Solid	8021B	115711
890-8555-1 MSD	HA - 1	Total/NA	Solid	8021B	115711

##### Prep Batch: 115711

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-1	HA - 1	Total/NA	Solid	5035	
890-8555-2	HA - 1	Total/NA	Solid	5035	
890-8555-3	HA - 2	Total/NA	Solid	5035	
890-8555-4	HA - 2	Total/NA	Solid	5035	
890-8555-5	HA - 3	Total/NA	Solid	5035	
890-8555-6	HA - 3	Total/NA	Solid	5035	
890-8555-7	HA - 4	Total/NA	Solid	5035	
890-8555-8	HA - 4	Total/NA	Solid	5035	
890-8555-9	HA - 5	Total/NA	Solid	5035	
890-8555-10	HA - 5	Total/NA	Solid	5035	
890-8555-11	HA - 6	Total/NA	Solid	5035	
890-8555-12	HA - 6	Total/NA	Solid	5035	
890-8555-13	HA - 7	Total/NA	Solid	5035	
890-8555-14	HA - 7	Total/NA	Solid	5035	
890-8555-15	HA - 8	Total/NA	Solid	5035	
890-8555-16	HA - 8	Total/NA	Solid	5035	
MB 880-115711/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-115711/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-115711/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-8555-1 MS	HA - 1	Total/NA	Solid	5035	
890-8555-1 MSD	HA - 1	Total/NA	Solid	5035	

##### Analysis Batch: 115903

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-1	HA - 1	Total/NA	Solid	Total BTEX	
890-8555-2	HA - 1	Total/NA	Solid	Total BTEX	
890-8555-3	HA - 2	Total/NA	Solid	Total BTEX	

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## QC Association Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

## GC VOA (Continued)

## Analysis Batch: 115903 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-4	HA - 2	Total/NA	Solid	Total BTEX	
890-8555-5	HA - 3	Total/NA	Solid	Total BTEX	
890-8555-6	HA - 3	Total/NA	Solid	Total BTEX	
890-8555-7	HA - 4	Total/NA	Solid	Total BTEX	
890-8555-8	HA - 4	Total/NA	Solid	Total BTEX	
890-8555-9	HA - 5	Total/NA	Solid	Total BTEX	
890-8555-10	HA - 5	Total/NA	Solid	Total BTEX	
890-8555-11	HA - 6	Total/NA	Solid	Total BTEX	
890-8555-12	HA - 6	Total/NA	Solid	Total BTEX	
890-8555-13	HA - 7	Total/NA	Solid	Total BTEX	
890-8555-14	HA - 7	Total/NA	Solid	Total BTEX	
890-8555-15	HA - 8	Total/NA	Solid	Total BTEX	
890-8555-16	HA - 8	Total/NA	Solid	Total BTEX	

## GC Semi VOA

## Prep Batch: 115529

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-7	HA - 4	Total/NA	Solid	8015NM Prep	
890-8555-8	HA - 4	Total/NA	Solid	8015NM Prep	
MB 880-115529/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-115529/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-115529/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8555-7 MS	HA - 4	Total/NA	Solid	8015NM Prep	
890-8555-7 MSD	HA - 4	Total/NA	Solid	8015NM Prep	

## Prep Batch: 115701

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-1	HA - 1	Total/NA	Solid	8015NM Prep	
890-8555-2	HA - 1	Total/NA	Solid	8015NM Prep	
890-8555-3	HA - 2	Total/NA	Solid	8015NM Prep	
890-8555-4	HA - 2	Total/NA	Solid	8015NM Prep	
890-8555-5	HA - 3	Total/NA	Solid	8015NM Prep	
890-8555-6	HA - 3	Total/NA	Solid	8015NM Prep	
MB 880-115701/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-115701/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-115701/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

## Analysis Batch: 115702

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-1	HA - 1	Total/NA	Solid	8015B NM	115701
890-8555-2	HA - 1	Total/NA	Solid	8015B NM	115701
890-8555-3	HA - 2	Total/NA	Solid	8015B NM	115701
890-8555-4	HA - 2	Total/NA	Solid	8015B NM	115701
890-8555-5	HA - 3	Total/NA	Solid	8015B NM	115701
890-8555-6	HA - 3	Total/NA	Solid	8015B NM	115701
MB 880-115701/1-A	Method Blank	Total/NA	Solid	8015B NM	115701
LCS 880-115701/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	115701
LCSD 880-115701/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	115701

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## QC Association Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

## GC Semi VOA

## Prep Batch: 115732

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-9	HA - 5	Total/NA	Solid	8015NM Prep	
890-8555-10	HA - 5	Total/NA	Solid	8015NM Prep	
890-8555-11	HA - 6	Total/NA	Solid	8015NM Prep	
890-8555-12	HA - 6	Total/NA	Solid	8015NM Prep	
890-8555-13	HA - 7	Total/NA	Solid	8015NM Prep	
890-8555-14	HA - 7	Total/NA	Solid	8015NM Prep	
890-8555-15	HA - 8	Total/NA	Solid	8015NM Prep	
890-8555-16	HA - 8	Total/NA	Solid	8015NM Prep	
MB 880-115732/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-115732/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-115732/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8555-9 MS	HA - 5	Total/NA	Solid	8015NM Prep	
890-8555-9 MSD	HA - 5	Total/NA	Solid	8015NM Prep	

## Analysis Batch: 115831

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-1	HA - 1	Total/NA	Solid	8015 NM	
890-8555-2	HA - 1	Total/NA	Solid	8015 NM	
890-8555-3	HA - 2	Total/NA	Solid	8015 NM	
890-8555-4	HA - 2	Total/NA	Solid	8015 NM	
890-8555-5	HA - 3	Total/NA	Solid	8015 NM	
890-8555-6	HA - 3	Total/NA	Solid	8015 NM	
890-8555-7	HA - 4	Total/NA	Solid	8015 NM	
890-8555-8	HA - 4	Total/NA	Solid	8015 NM	
890-8555-9	HA - 5	Total/NA	Solid	8015 NM	
890-8555-10	HA - 5	Total/NA	Solid	8015 NM	
890-8555-11	HA - 6	Total/NA	Solid	8015 NM	
890-8555-12	HA - 6	Total/NA	Solid	8015 NM	
890-8555-13	HA - 7	Total/NA	Solid	8015 NM	
890-8555-14	HA - 7	Total/NA	Solid	8015 NM	
890-8555-15	HA - 8	Total/NA	Solid	8015 NM	
890-8555-16	HA - 8	Total/NA	Solid	8015 NM	

## Analysis Batch: 115840

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-7	HA - 4	Total/NA	Solid	8015B NM	115529
890-8555-8	HA - 4	Total/NA	Solid	8015B NM	115529
MB 880-115529/1-A	Method Blank	Total/NA	Solid	8015B NM	115529
LCS 880-115529/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	115529
LCSD 880-115529/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	115529
890-8555-7 MS	HA - 4	Total/NA	Solid	8015B NM	115529
890-8555-7 MSD	HA - 4	Total/NA	Solid	8015B NM	115529

## Analysis Batch: 115935

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-9	HA - 5	Total/NA	Solid	8015B NM	115732
890-8555-10	HA - 5	Total/NA	Solid	8015B NM	115732
890-8555-11	HA - 6	Total/NA	Solid	8015B NM	115732
890-8555-12	HA - 6	Total/NA	Solid	8015B NM	115732
890-8555-13	HA - 7	Total/NA	Solid	8015B NM	115732
890-8555-14	HA - 7	Total/NA	Solid	8015B NM	115732

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## QC Association Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

## GC Semi VOA (Continued)

## Analysis Batch: 115935 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-15	HA - 8	Total/NA	Solid	8015B NM	115732
890-8555-16	HA - 8	Total/NA	Solid	8015B NM	115732
MB 880-115732/1-A	Method Blank	Total/NA	Solid	8015B NM	115732
LCS 880-115732/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	115732
LCSD 880-115732/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	115732
890-8555-9 MS	HA - 5	Total/NA	Solid	8015B NM	115732
890-8555-9 MSD	HA - 5	Total/NA	Solid	8015B NM	115732

## HPLC/IC

## Leach Batch: 115691

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-1	HA - 1	Soluble	Solid	DI Leach	
890-8555-2	HA - 1	Soluble	Solid	DI Leach	
890-8555-3	HA - 2	Soluble	Solid	DI Leach	
890-8555-4	HA - 2	Soluble	Solid	DI Leach	
890-8555-5	HA - 3	Soluble	Solid	DI Leach	
890-8555-6	HA - 3	Soluble	Solid	DI Leach	
890-8555-7	HA - 4	Soluble	Solid	DI Leach	
890-8555-8	HA - 4	Soluble	Solid	DI Leach	
890-8555-9	HA - 5	Soluble	Solid	DI Leach	
890-8555-10	HA - 5	Soluble	Solid	DI Leach	
890-8555-11	HA - 6	Soluble	Solid	DI Leach	
890-8555-12	HA - 6	Soluble	Solid	DI Leach	
890-8555-13	HA - 7	Soluble	Solid	DI Leach	
890-8555-14	HA - 7	Soluble	Solid	DI Leach	
890-8555-15	HA - 8	Soluble	Solid	DI Leach	
890-8555-16	HA - 8	Soluble	Solid	DI Leach	
MB 880-115691/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-115691/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-115691/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-8555-9 MS	HA - 5	Soluble	Solid	DI Leach	
890-8555-9 MSD	HA - 5	Soluble	Solid	DI Leach	

## Analysis Batch: 115784

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-1	HA - 1	Soluble	Solid	300.0	115691
890-8555-2	HA - 1	Soluble	Solid	300.0	115691
890-8555-3	HA - 2	Soluble	Solid	300.0	115691
890-8555-4	HA - 2	Soluble	Solid	300.0	115691
890-8555-5	HA - 3	Soluble	Solid	300.0	115691
890-8555-6	HA - 3	Soluble	Solid	300.0	115691
890-8555-7	HA - 4	Soluble	Solid	300.0	115691
890-8555-8	HA - 4	Soluble	Solid	300.0	115691
890-8555-9	HA - 5	Soluble	Solid	300.0	115691
890-8555-10	HA - 5	Soluble	Solid	300.0	115691
890-8555-11	HA - 6	Soluble	Solid	300.0	115691
890-8555-12	HA - 6	Soluble	Solid	300.0	115691
890-8555-13	HA - 7	Soluble	Solid	300.0	115691
890-8555-14	HA - 7	Soluble	Solid	300.0	115691
890-8555-15	HA - 8	Soluble	Solid	300.0	115691

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### QC Association Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
SDG: Eddy County, NM

#### HPLC/IC (Continued)

#### Analysis Batch: 115784 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8555-16	HA - 8	Soluble	Solid	300.0	115691
MB 880-115691/1-A	Method Blank	Soluble	Solid	300.0	115691
LCS 880-115691/2-A	Lab Control Sample	Soluble	Solid	300.0	115691
LCSD 880-115691/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	115691
890-8555-9 MS	HA - 5	Soluble	Solid	300.0	115691
890-8555-9 MSD	HA - 5	Soluble	Solid	300.0	115691

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

### Lab Chronicle

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 1**

**Lab Sample ID: 890-8555-1**

Date Collected: 08/01/25 08:00

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.04 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 12:14	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 12:14	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/05/25 06:55	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	115701	08/04/25 09:07	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 06:55	TKC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		10			115784	08/04/25 21:30	SMC	EET MID

**Client Sample ID: HA - 1**

**Lab Sample ID: 890-8555-2**

Date Collected: 08/01/25 08:05

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 12:35	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 12:35	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/05/25 07:12	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	115701	08/04/25 09:07	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 07:12	TKC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		5			115784	08/04/25 21:35	SMC	EET MID

**Client Sample ID: HA - 2**

**Lab Sample ID: 890-8555-3**

Date Collected: 08/01/25 08:10

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 12:55	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 12:55	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/05/25 07:27	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	115701	08/04/25 09:07	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 07:27	TKC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		10			115784	08/04/25 21:41	SMC	EET MID

**Client Sample ID: HA - 2**

**Lab Sample ID: 890-8555-4**

Date Collected: 08/01/25 08:15

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 13:16	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 13:16	MNR	EET MID

Eurofins Carlsbad

### Lab Chronicle

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 2**

**Lab Sample ID: 890-8555-4**

Date Collected: 08/01/25 08:15

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			115831	08/05/25 07:43	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	115701	08/04/25 09:07	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 07:43	TKC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		5			115784	08/04/25 21:58	SMC	EET MID

**Client Sample ID: HA - 3**

**Lab Sample ID: 890-8555-5**

Date Collected: 08/01/25 08:20

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 13:36	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 13:36	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/05/25 07:58	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	115701	08/04/25 09:07	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 07:58	TKC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		10			115784	08/04/25 22:04	SMC	EET MID

**Client Sample ID: HA - 3**

**Lab Sample ID: 890-8555-6**

Date Collected: 08/01/25 08:25

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 13:57	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 13:57	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/05/25 08:15	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	115701	08/04/25 09:07	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115702	08/05/25 08:15	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		5			115784	08/04/25 22:09	SMC	EET MID

**Client Sample ID: HA - 4**

**Lab Sample ID: 890-8555-7**

Date Collected: 08/01/25 08:30

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 14:17	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 14:17	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/05/25 15:19	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	115529	07/31/25 14:16	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115840	08/05/25 15:19	TKC	EET MID

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### Lab Chronicle

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 4**

**Lab Sample ID: 890-8555-7**

Date Collected: 08/01/25 08:30

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.97 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		1			115784	08/04/25 22:15	SMC	EET MID

**Client Sample ID: HA - 4**

**Lab Sample ID: 890-8555-8**

Date Collected: 08/01/25 08:35

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 14:38	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 14:38	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/05/25 16:04	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	115529	07/31/25 14:16	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115840	08/05/25 16:04	TKC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		1			115784	08/04/25 22:21	SMC	EET MID

**Client Sample ID: HA - 5**

**Lab Sample ID: 890-8555-9**

Date Collected: 08/01/25 08:40

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 14:58	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 14:58	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/06/25 16:34	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	115732	08/04/25 09:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115935	08/06/25 16:34	TKC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		1			115784	08/04/25 22:26	SMC	EET MID

**Client Sample ID: HA - 5**

**Lab Sample ID: 890-8555-10**

Date Collected: 08/01/25 08:45

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 15:19	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 15:19	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/06/25 17:19	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	115732	08/04/25 09:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115935	08/06/25 17:19	TKC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		1			115784	08/04/25 22:43	SMC	EET MID

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### Lab Chronicle

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 6**  
 Date Collected: 08/01/25 08:50  
 Date Received: 08/01/25 13:51

**Lab Sample ID: 890-8555-11**  
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 17:10	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 17:10	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/06/25 17:34	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	115732	08/04/25 09:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115935	08/06/25 17:34	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		1			115784	08/04/25 22:49	SMC	EET MID

**Client Sample ID: HA - 6**  
 Date Collected: 08/01/25 08:55  
 Date Received: 08/01/25 13:51

**Lab Sample ID: 890-8555-12**  
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 17:30	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 17:30	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/06/25 17:49	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	115732	08/04/25 09:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115935	08/06/25 17:49	TKC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		1			115784	08/04/25 23:06	SMC	EET MID

**Client Sample ID: HA - 7**  
 Date Collected: 08/01/25 09:00  
 Date Received: 08/01/25 13:51

**Lab Sample ID: 890-8555-13**  
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 17:51	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 17:51	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/06/25 18:04	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	115732	08/04/25 09:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115935	08/06/25 18:04	TKC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		1			115784	08/04/25 23:12	SMC	EET MID

**Client Sample ID: HA - 7**  
 Date Collected: 08/01/25 09:05  
 Date Received: 08/01/25 13:51

**Lab Sample ID: 890-8555-14**  
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 18:11	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 18:11	MNR	EET MID

Eurofins Carlsbad

### Lab Chronicle

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 7**

**Lab Sample ID: 890-8555-14**

Date Collected: 08/01/25 09:05

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			115831	08/06/25 18:19	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	115732	08/04/25 09:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115935	08/06/25 18:19	TKC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		5			115784	08/04/25 23:17	SMC	EET MID

**Client Sample ID: HA - 8**

**Lab Sample ID: 890-8555-15**

Date Collected: 08/01/25 09:10

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 18:32	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 18:32	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/06/25 18:34	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	115732	08/04/25 09:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115935	08/06/25 18:34	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		1			115784	08/04/25 23:23	SMC	EET MID

**Client Sample ID: HA - 8**

**Lab Sample ID: 890-8555-16**

Date Collected: 08/01/25 09:15

Matrix: Solid

Date Received: 08/01/25 13:51

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	115711	08/04/25 09:29	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	115692	08/04/25 18:52	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			115903	08/04/25 18:52	MNR	EET MID
Total/NA	Analysis	8015 NM		1			115831	08/06/25 18:49	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	115732	08/04/25 09:52	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	115935	08/06/25 18:49	TKC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	115691	08/04/25 08:14	SI	EET MID
Soluble	Analysis	300.0		1			115784	08/04/25 23:29	SMC	EET MID

**Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

### Accreditation/Certification Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
SDG: Eddy County, NM

#### Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

### Method Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
SDG: Eddy County, NM

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

**Protocol References:**

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

**Laboratory References:**

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



### Sample Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8555-1  
SDG: Eddy County, NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-8555-1	HA - 1	Solid	08/01/25 08:00	08/01/25 13:51	0.5
890-8555-2	HA - 1	Solid	08/01/25 08:05	08/01/25 13:51	4
890-8555-3	HA - 2	Solid	08/01/25 08:10	08/01/25 13:51	0.5
890-8555-4	HA - 2	Solid	08/01/25 08:15	08/01/25 13:51	3
890-8555-5	HA - 3	Solid	08/01/25 08:20	08/01/25 13:51	0.5
890-8555-6	HA - 3	Solid	08/01/25 08:25	08/01/25 13:51	4
890-8555-7	HA - 4	Solid	08/01/25 08:30	08/01/25 13:51	0.5
890-8555-8	HA - 4	Solid	08/01/25 08:35	08/01/25 13:51	4
890-8555-9	HA - 5	Solid	08/01/25 08:40	08/01/25 13:51	0.5
890-8555-10	HA - 5	Solid	08/01/25 08:45	08/01/25 13:51	4
890-8555-11	HA - 6	Solid	08/01/25 08:50	08/01/25 13:51	0.5
890-8555-12	HA - 6	Solid	08/01/25 08:55	08/01/25 13:51	4
890-8555-13	HA - 7	Solid	08/01/25 09:00	08/01/25 13:51	0.5
890-8555-14	HA - 7	Solid	08/01/25 09:05	08/01/25 13:51	3
890-8555-15	HA - 8	Solid	08/01/25 09:10	08/01/25 13:51	0.5
890-8555-16	HA - 8	Solid	08/01/25 09:15	08/01/25 13:51	4

- 1
- 2
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- 12
- 13
- 14





Environment Testing  
Xenco

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300  
Midland, TX (432) 704-5440 San Antonio, TX (210) 509-3334  
El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296  
Hobbs, NM (575) 392-7550 Carlsbad, NM (575) 988-3199

Chain of Custody

Work Order No: \_\_\_\_\_

www.xenco.com

Page 2 of 2

Project Manager:	Gilbert Moreno	Bill to: (if different)	Earth Systems R&R
Company Name:	Earth Systems R&R	Company Name:	
Address:	1910 Resource Ct	Address:	
City, State ZIP:	Carlsbad, NM, 88220	City, State ZIP:	
Phone:	832-541-7719	Email:	gmoreno@earthsys.net

Work Order Comments	
Program: UST/PST	<input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	
Reporting: Level II	<input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables: EDD	<input type="checkbox"/> ADAPT <input type="checkbox"/> Other:

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth (feet)	Grab/Comp	# of Cont	TPH -NM	Chloride -NM	BTEX -NM	Hold	24 Hr Rush	ANALYSIS REQUEST	Preservative Codes	Sample Comments
HA-5	S	8.1.25	8:45	4	Grab/1	1	X	X	X				None: NO	DI Water: H <sub>2</sub> O
HA-6	S	8.1.25	8:50	0.5	Grab/1	1	X	X	X				Cool: Cool	MeOH: Me
HA-6	S	8.1.25	8:55	4	Grab/1	1	X	X	X				HCL: HC	HNO <sub>3</sub> : HN
HA-7	S	8.1.25	9:00	0.5	Grab/1	1	X	X	X				H <sub>2</sub> SO <sub>4</sub> : H <sub>2</sub>	NaOH: Na
HA-7	S	8.1.25	9:05	3	Grab/1	1	X	X	X				H <sub>3</sub> PO <sub>4</sub> : HP	
HA-8	S	8.1.25	9:10	0.5	Grab/1	1	X	X	X				NaHSO <sub>4</sub> : NABIS	
HA-8	S	8.1.25	9:15	4	Grab/1	1	X	X	X				Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub> : NaSO <sub>3</sub>	
													Zn Acetate+NaOH: Zn	
													NaOH+Ascorbic Acid: SARC	
<b>Total 200.7 / 6010    200.8 / 6020:</b> BRCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO <sub>2</sub> Na Sr Ti Sn U V Zn Circle Method(s) and Metal(s) to be analyzed														

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		8/1/31			

### Login Sample Receipt Checklist

Client: Earth Systems Response and Restoration

Job Number: 890-8555-1  
SDG Number: Eddy County, NM

Login Number: 8555

List Number: 1

Creator: Bruns, Shannon

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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### Login Sample Receipt Checklist

Client: Earth Systems Response and Restoration

Job Number: 890-8555-1  
SDG Number: Eddy County, NM

**Login Number: 8555**  
**List Number: 2**  
**Creator: Rios, Minerva**

**List Source: Eurofins Midland**  
**List Creation: 08/04/25 08:41 AM**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Gilbert Moreno  
 Earth Systems Response and Restoration  
 4115 South County Road 1297  
 Odessa, Texas 79765

Generated 8/25/2025 12:48:10 PM

## JOB DESCRIPTION

Johnston BE Battery 6 PVC Line  
 Eddy County, NM

## JOB NUMBER

890-8714-1



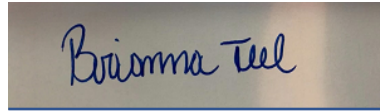
# Eurofins Carlsbad

## Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

## Authorization



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Authorized for release by  
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Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Laboratory Job ID: 890-8714-1  
SDG: Eddy County, NM

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## Definitions/Glossary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
SDG: Eddy County, NM

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
*1	LCS/LCSD RPD exceeds control limits.
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

## GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

## Case Narrative

Client: Earth Systems Response and Restoration  
Project: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1

**Job ID: 890-8714-1**

**Eurofins Carlsbad**

### Job Narrative 890-8714-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

### Receipt

The samples were received on 8/21/2025 2:45 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was -6.2°C.

### Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: HA - 1 (890-8714-1), HA - 1 (890-8714-2) and HA - 1 (890-8714-3).

### GC VOA

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-117214 and analytical batch 880-117423 was outside the upper control limits.

Method 8021B: Surrogate recovery for the following samples were outside control limits: HA - 1 (890-8714-1), HA - 1 (890-8714-2), HA - 1 (890-8714-3), (CCV 880-117423/20), (CCV 880-117423/33), (CCV 880-117423/51), (LCS 880-117390/1-A), (LCSD 880-117390/2-A), (MB 880-117390/5-A), (890-8714-A-1-C MS) and (890-8714-A-1-D MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-117390 and analytical batch 880-117423 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 8021B: The laboratory control sample (LCS) for preparation batch 880-117390 and analytical batch 880-117423 recovered outside control limits for the following analytes: Ethylbenzene. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 8021B: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation batch 880-117390 and analytical batch 880-117423 recovered outside control limits for the following analytes: Ethylbenzene.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 1**  
**Date Collected: 08/21/25 10:00**  
**Date Received: 08/21/25 14:45**  
**Sample Depth: 6**

**Lab Sample ID: 890-8714-1**  
**Matrix: Solid**

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:42	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:42	1
Ethylbenzene	<0.00200	U ** *1	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:42	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		08/22/25 11:54	08/24/25 10:42	1
o-Xylene	<0.00200	U F1	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:42	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		08/22/25 11:54	08/24/25 10:42	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	150	S1+	70 - 130				08/22/25 11:54	08/24/25 10:42	1
1,4-Difluorobenzene (Surr)	87		70 - 130				08/22/25 11:54	08/24/25 10:42	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			08/24/25 10:42	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			08/24/25 00:33	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		08/21/25 08:23	08/24/25 00:33	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		08/21/25 08:23	08/24/25 00:33	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		08/21/25 08:23	08/24/25 00:33	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
1-Chlorooctane	94		70 - 130				08/21/25 08:23	08/24/25 00:33	1
o-Terphenyl	97		70 - 130				08/21/25 08:23	08/24/25 00:33	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4360		50.5		mg/Kg			08/22/25 23:01	5

**Client Sample ID: HA - 1**  
**Date Collected: 08/21/25 10:05**  
**Date Received: 08/21/25 14:45**  
**Sample Depth: 8**

**Lab Sample ID: 890-8714-2**  
**Matrix: Solid**

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 11:03	1
Toluene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 11:03	1
Ethylbenzene	<0.00201	U ** *1	0.00201		mg/Kg		08/22/25 11:54	08/24/25 11:03	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		08/22/25 11:54	08/24/25 11:03	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 11:03	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		08/22/25 11:54	08/24/25 11:03	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	139	S1+	70 - 130				08/22/25 11:54	08/24/25 11:03	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 1**

**Lab Sample ID: 890-8714-2**

Date Collected: 08/21/25 10:05

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 8

**Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)**

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	86		70 - 130	08/22/25 11:54	08/24/25 11:03	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			08/24/25 11:03	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/24/25 00:49	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 00:49	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 00:49	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 00:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	92		70 - 130	08/21/25 08:23	08/24/25 00:49	1
o-Terphenyl	95		70 - 130	08/21/25 08:23	08/24/25 00:49	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2430		50.3		mg/Kg			08/22/25 23:07	5

**Client Sample ID: HA - 1**

**Lab Sample ID: 890-8714-3**

Date Collected: 08/21/25 10:10

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 12

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		08/22/25 11:54	08/24/25 11:23	1
Toluene	<0.00202	U	0.00202		mg/Kg		08/22/25 11:54	08/24/25 11:23	1
Ethylbenzene	<0.00202	U *+ *1	0.00202		mg/Kg		08/22/25 11:54	08/24/25 11:23	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		08/22/25 11:54	08/24/25 11:23	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		08/22/25 11:54	08/24/25 11:23	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		08/22/25 11:54	08/24/25 11:23	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	142	S1+	70 - 130	08/22/25 11:54	08/24/25 11:23	1
1,4-Difluorobenzene (Surr)	84		70 - 130	08/22/25 11:54	08/24/25 11:23	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404		mg/Kg			08/24/25 11:23	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			08/24/25 01:04	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 1**  
**Date Collected: 08/21/25 10:10**  
**Date Received: 08/21/25 14:45**  
**Sample Depth: 12**

**Lab Sample ID: 890-8714-3**  
**Matrix: Solid**

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		08/21/25 08:23	08/24/25 01:04	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		08/21/25 08:23	08/24/25 01:04	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		08/21/25 08:23	08/24/25 01:04	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	92		70 - 130	08/21/25 08:23	08/24/25 01:04	1
o-Terphenyl	94		70 - 130	08/21/25 08:23	08/24/25 01:04	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	831		9.90		mg/Kg			08/22/25 23:12	1

### Surrogate Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
 SDG: Eddy County, NM

**Method: 8021B - Volatile Organic Compounds (GC)**

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
890-8714-1	HA - 1	150 S1+	87
890-8714-1 MS	HA - 1	136 S1+	88
890-8714-1 MSD	HA - 1	145 S1+	88
890-8714-2	HA - 1	139 S1+	86
890-8714-3	HA - 1	142 S1+	84
LCS 880-117390/1-A	Lab Control Sample	139 S1+	89
LCSD 880-117390/2-A	Lab Control Sample Dup	142 S1+	89
MB 880-117214/5-A	Method Blank	135 S1+	80
MB 880-117390/5-A	Method Blank	136 S1+	82

**Surrogate Legend**  
 BFB = 4-Bromofluorobenzene (Surr)  
 DFBZ = 1,4-Difluorobenzene (Surr)

**Method: 8015B NM - Diesel Range Organics (DRO) (GC)**

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-8714-1	HA - 1	94	97
890-8714-2	HA - 1	92	95
890-8714-3	HA - 1	92	94
LCS 880-117199/2-A	Lab Control Sample	79	88
LCSD 880-117199/3-A	Lab Control Sample Dup	94	88
MB 880-117199/1-A	Method Blank	74	75

**Surrogate Legend**  
 1CO = 1-Chlorooctane  
 OTPH = o-Terphenyl

### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
 SDG: Eddy County, NM

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-117214/5-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 117214

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	135	S1+	70 - 130				08/21/25 10:01	08/23/25 23:22	1
1,4-Difluorobenzene (Surr)	80		70 - 130				08/21/25 10:01	08/23/25 23:22	1

Lab Sample ID: MB 880-117390/5-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 117390

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	136	S1+	70 - 130				08/22/25 11:54	08/24/25 10:20	1
1,4-Difluorobenzene (Surr)	82		70 - 130				08/22/25 11:54	08/24/25 10:20	1

Lab Sample ID: LCS 880-117390/1-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 117390

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Toluene	0.100	0.1002		mg/Kg		100	70 - 130
Ethylbenzene	0.100	0.1616	*+	mg/Kg		162	70 - 130
m-Xylene & p-Xylene	0.200	0.2051		mg/Kg		103	70 - 130
o-Xylene	0.100	0.08482		mg/Kg		85	70 - 130
Surrogate	%Recovery	Qualifier	Limits				
4-Bromofluorobenzene (Surr)	139	S1+	70 - 130				
1,4-Difluorobenzene (Surr)	89		70 - 130				

Lab Sample ID: LCSD 880-117390/2-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA  
 Prep Batch: 117390

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	
								RPD	Limit
Benzene	0.100	0.1071		mg/Kg		107	70 - 130	2	35

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
 SDG: Eddy County, NM

#### Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-117390/2-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA  
 Prep Batch: 117390

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Toluene	0.100	0.1044		mg/Kg		104	70 - 130	4	35
Ethylbenzene	0.100	0.1120	*1	mg/Kg		112	70 - 130	36	35
m-Xylene & p-Xylene	0.200	0.2213		mg/Kg		111	70 - 130	8	35
o-Xylene	0.100	0.09106		mg/Kg		91	70 - 130	7	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	142	S1+	70 - 130
1,4-Difluorobenzene (Surr)	89		70 - 130

Lab Sample ID: 890-8714-1 MS  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: HA - 1  
 Prep Type: Total/NA  
 Prep Batch: 117390

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.100	0.09511		mg/Kg		95	70 - 130
Toluene	<0.00200	U	0.100	0.09230		mg/Kg		92	70 - 130
Ethylbenzene	<0.00200	U ** *1	0.100	0.09628		mg/Kg		96	70 - 130
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1887		mg/Kg		94	70 - 130
o-Xylene	<0.00200	U F1	0.100	0.07717		mg/Kg		77	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	136	S1+	70 - 130
1,4-Difluorobenzene (Surr)	88		70 - 130

Lab Sample ID: 890-8714-1 MSD  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: HA - 1  
 Prep Type: Total/NA  
 Prep Batch: 117390

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.100	0.07345		mg/Kg		73	70 - 130	26	35
Toluene	<0.00200	U	0.100	0.07313		mg/Kg		73	70 - 130	23	35
Ethylbenzene	<0.00200	U ** *1	0.100	0.07675		mg/Kg		77	70 - 130	23	35
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1518		mg/Kg		76	70 - 130	22	35
o-Xylene	<0.00200	U F1	0.100	0.06428	F1	mg/Kg		64	70 - 130	18	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	145	S1+	70 - 130
1,4-Difluorobenzene (Surr)	88		70 - 130

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-117199/1-A  
 Matrix: Solid  
 Analysis Batch: 117411

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 117199

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/23/25 20:24	1

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
 SDG: Eddy County, NM

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-117199/1-A  
 Matrix: Solid  
 Analysis Batch: 117411

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 117199

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/23/25 20:24	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/23/25 20:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane	74		70 - 130			08/21/25 08:23	08/23/25 20:24	1	
o-Terphenyl	75		70 - 130			08/21/25 08:23	08/23/25 20:24	1	

Lab Sample ID: LCS 880-117199/2-A  
 Matrix: Solid  
 Analysis Batch: 117411

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 117199

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits	
								Gasoline Range Organics (GRO)-C6-C10
Diesel Range Organics (Over C10-C28)	1000	923.5		mg/Kg		92	70 - 130	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	79		70 - 130					
o-Terphenyl	88		70 - 130					

Lab Sample ID: LCSD 880-117199/3-A  
 Matrix: Solid  
 Analysis Batch: 117411

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA  
 Prep Batch: 117199

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	RPD	
								RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	1000	882.7		mg/Kg		88	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	1000	860.3		mg/Kg		86	70 - 130	7	20
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane	94		70 - 130						
o-Terphenyl	88		70 - 130						

#### Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-117352/1-A  
 Matrix: Solid  
 Analysis Batch: 117394

Client Sample ID: Method Blank  
 Prep Type: Soluble

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Chloride	<10.0	U	10.0		mg/Kg			08/22/25 20:34	1

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
 SDG: Eddy County, NM

**Method: 300.0 - Anions, Ion Chromatography (Continued)**

Lab Sample ID: LCS 880-117352/2-A  
 Matrix: Solid  
 Analysis Batch: 117394

Client Sample ID: Lab Control Sample  
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	237.3		mg/Kg		95	90 - 110

Lab Sample ID: LCSD 880-117352/3-A  
 Matrix: Solid  
 Analysis Batch: 117394

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	239.1		mg/Kg		96	90 - 110	1	20

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### QC Association Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
 SDG: Eddy County, NM

#### GC VOA

##### Prep Batch: 117214

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-117214/5-A	Method Blank	Total/NA	Solid	5035	

##### Prep Batch: 117390

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8714-1	HA - 1	Total/NA	Solid	5035	
890-8714-2	HA - 1	Total/NA	Solid	5035	
890-8714-3	HA - 1	Total/NA	Solid	5035	
MB 880-117390/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-117390/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-117390/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-8714-1 MS	HA - 1	Total/NA	Solid	5035	
890-8714-1 MSD	HA - 1	Total/NA	Solid	5035	

##### Analysis Batch: 117423

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8714-1	HA - 1	Total/NA	Solid	8021B	117390
890-8714-2	HA - 1	Total/NA	Solid	8021B	117390
890-8714-3	HA - 1	Total/NA	Solid	8021B	117390
MB 880-117214/5-A	Method Blank	Total/NA	Solid	8021B	117214
MB 880-117390/5-A	Method Blank	Total/NA	Solid	8021B	117390
LCS 880-117390/1-A	Lab Control Sample	Total/NA	Solid	8021B	117390
LCSD 880-117390/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	117390
890-8714-1 MS	HA - 1	Total/NA	Solid	8021B	117390
890-8714-1 MSD	HA - 1	Total/NA	Solid	8021B	117390

##### Analysis Batch: 117500

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8714-1	HA - 1	Total/NA	Solid	Total BTEX	
890-8714-2	HA - 1	Total/NA	Solid	Total BTEX	
890-8714-3	HA - 1	Total/NA	Solid	Total BTEX	

#### GC Semi VOA

##### Prep Batch: 117199

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8714-1	HA - 1	Total/NA	Solid	8015NM Prep	
890-8714-2	HA - 1	Total/NA	Solid	8015NM Prep	
890-8714-3	HA - 1	Total/NA	Solid	8015NM Prep	
MB 880-117199/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-117199/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-117199/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

##### Analysis Batch: 117411

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8714-1	HA - 1	Total/NA	Solid	8015B NM	117199
890-8714-2	HA - 1	Total/NA	Solid	8015B NM	117199
890-8714-3	HA - 1	Total/NA	Solid	8015B NM	117199
MB 880-117199/1-A	Method Blank	Total/NA	Solid	8015B NM	117199
LCS 880-117199/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	117199
LCSD 880-117199/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	117199

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## QC Association Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
 SDG: Eddy County, NM

## GC Semi VOA

## Analysis Batch: 117468

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8714-1	HA - 1	Total/NA	Solid	8015 NM	
890-8714-2	HA - 1	Total/NA	Solid	8015 NM	
890-8714-3	HA - 1	Total/NA	Solid	8015 NM	

## HPLC/IC

## Leach Batch: 117352

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8714-1	HA - 1	Soluble	Solid	DI Leach	
890-8714-2	HA - 1	Soluble	Solid	DI Leach	
890-8714-3	HA - 1	Soluble	Solid	DI Leach	
MB 880-117352/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-117352/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-117352/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

## Analysis Batch: 117394

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8714-1	HA - 1	Soluble	Solid	300.0	117352
890-8714-2	HA - 1	Soluble	Solid	300.0	117352
890-8714-3	HA - 1	Soluble	Solid	300.0	117352
MB 880-117352/1-A	Method Blank	Soluble	Solid	300.0	117352
LCS 880-117352/2-A	Lab Control Sample	Soluble	Solid	300.0	117352
LCSD 880-117352/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	117352

### Lab Chronicle

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 1**  
**Date Collected: 08/21/25 10:00**  
**Date Received: 08/21/25 14:45**

**Lab Sample ID: 890-8714-1**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 10:42	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117500	08/24/25 10:42	SA	EET MID
Total/NA	Analysis	8015 NM		1			117468	08/24/25 00:33	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	117199	08/21/25 08:23	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117411	08/24/25 00:33	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	117352	08/22/25 10:20	SI	EET MID
Soluble	Analysis	300.0		5			117394	08/22/25 23:01	CS	EET MID

**Client Sample ID: HA - 1**  
**Date Collected: 08/21/25 10:05**  
**Date Received: 08/21/25 14:45**

**Lab Sample ID: 890-8714-2**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 11:03	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117500	08/24/25 11:03	SA	EET MID
Total/NA	Analysis	8015 NM		1			117468	08/24/25 00:49	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	117199	08/21/25 08:23	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117411	08/24/25 00:49	TKC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	117352	08/22/25 10:20	SI	EET MID
Soluble	Analysis	300.0		5			117394	08/22/25 23:07	CS	EET MID

**Client Sample ID: HA - 1**  
**Date Collected: 08/21/25 10:10**  
**Date Received: 08/21/25 14:45**

**Lab Sample ID: 890-8714-3**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 11:23	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117500	08/24/25 11:23	SA	EET MID
Total/NA	Analysis	8015 NM		1			117468	08/24/25 01:04	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	117199	08/21/25 08:23	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117411	08/24/25 01:04	TKC	EET MID
Soluble	Leach	DI Leach			5.05 g	50 mL	117352	08/22/25 10:20	SI	EET MID
Soluble	Analysis	300.0		1			117394	08/22/25 23:12	CS	EET MID

**Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

### Accreditation/Certification Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
SDG: Eddy County, NM

#### Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

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### Method Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
SDG: Eddy County, NM

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

**Protocol References:**

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

**Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



### Sample Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8714-1  
SDG: Eddy County, NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-8714-1	HA - 1	Solid	08/21/25 10:00	08/21/25 14:45	6
890-8714-2	HA - 1	Solid	08/21/25 10:05	08/21/25 14:45	8
890-8714-3	HA - 1	Solid	08/21/25 10:10	08/21/25 14:45	12

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Environment Testing  
Xenoco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300  
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334  
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296  
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work Order No: \_\_\_\_\_

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Project Manager: Gilbert Moreno  
Company Name: Earth Systems R&R  
Address: 1910 Resource Ct  
City, State ZIP: Carlsbad, NM, 88220  
Phone: 832-541-7719  
Email: gmorenog@earthsys.net

Bill to: (if different)  
Company Name:  
Address:  
City, State ZIP:

Program:  UST/PST  PRP  Brownfields  RRC  Superfund   
State of Project:  
Reporting: Level II  Level III  PST/UST  TRRP  Level IV   
Deliverables: EDD  ADAPT  Other: \_\_\_\_\_



Preservative Codes  
None, NO, DI Water, H<sub>2</sub>O  
Cool: Cool, MeOH, Me  
HCL: HC, HNO<sub>3</sub>, HN  
H<sub>2</sub>SO<sub>4</sub>: H<sub>2</sub>, NaOH, Na  
H<sub>3</sub>PO<sub>4</sub>: HP  
NaHSO<sub>4</sub>: NABIS  
Na<sub>2</sub>S<sub>2</sub>O<sub>3</sub>: NaSO<sub>3</sub>  
Zn Acetate+NaOH: Zn  
NaOH+Ascorbic Acid: SAFC

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth (feet)	Grab/Comp # of Cont	Parameters											
						TPH -NM	Chloride-NM	BTEX-NM	Hold	24 Hr Rush							Incident Number
HA-1	S	8.21.25	10:00	6	Grab/1	X	X	X									nJMW1323539109/RP-1858
HA-1	S	8.21.25	10:05	8	Grab/1	X	X	X									
HA-1	S	8.21.25	10:10	12	Grab/1	X	X	X									

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO<sub>2</sub> Na Sr TI Sn U V Zn  
Circle Method(s) and Metal(s) to be analyzed

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenoco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenoco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenoco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenoco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>[Signature]</i>	<i>[Signature]</i>	8/21/14	<i>[Signature]</i>	<i>[Signature]</i>	

### Login Sample Receipt Checklist

Client: Earth Systems Response and Restoration

Job Number: 890-8714-1  
SDG Number: Eddy County, NM

**Login Number: 8714**

**List Number: 1**

**Creator: Bruns, Shannon**

**List Source: Eurofins Carlsbad**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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### Login Sample Receipt Checklist

Client: Earth Systems Response and Restoration

Job Number: 890-8714-1  
SDG Number: Eddy County, NM

**Login Number: 8714**  
**List Number: 2**  
**Creator: Laing, Edmundo**

**List Source: Eurofins Midland**  
**List Creation: 08/22/25 08:17 AM**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Gilbert Moreno  
 Earth Systems Response and Restoration  
 4115 South County Road 1297  
 Odessa, Texas 79765

Generated 8/26/2025 10:13:15 AM

## JOB DESCRIPTION

Johnston BE Battery 6 PVC Line  
 Eddy County, NM

## JOB NUMBER

890-8715-1

Eurofins Carlsbad  
 1089 N Canal St.  
 Carlsbad NM 88220



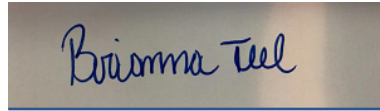
# Eurofins Carlsbad

## Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

## Authorization



Generated  
8/26/2025 10:13:15 AM

Authorized for release by  
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Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Laboratory Job ID: 890-8715-1  
SDG: Eddy County, NM

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## Definitions/Glossary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
SDG: Eddy County, NM

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
*1	LCS/LCSD RPD exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

## GC Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

## HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

## Case Narrative

Client: Earth Systems Response and Restoration  
Project: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1

**Job ID: 890-8715-1**

**Eurofins Carlsbad**

### Job Narrative 890-8715-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

#### Receipt

The samples were received on 8/21/2025 2:45 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was -6.2°C.

#### Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: HA - 2 (890-8715-1), HA - 2 (890-8715-2), HA - 3 (890-8715-3), HA - 3 (890-8715-4), HA - 3 (890-8715-5), HA - 6 (890-8715-6), HA - 6 (890-8715-7), HA - 7 (890-8715-8), HA - 7 (890-8715-9) and HA - 7 (890-8715-10).

#### GC VOA

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-117214 and analytical batch 880-117423 was outside the upper control limits.

Method 8021B: Surrogate recovery for the following samples were outside control limits: HA - 2 (890-8715-1), HA - 2 (890-8715-2), HA - 3 (890-8715-3), HA - 3 (890-8715-4), HA - 3 (890-8715-5), HA - 6 (890-8715-6), HA - 6 (890-8715-7), HA - 7 (890-8715-8), HA - 7 (890-8715-9), HA - 7 (890-8715-10), (CCV 880-117423/20), (CCV 880-117423/33), (CCV 880-117423/51), (CCV 880-117423/64), (LCS 880-117390/1-A), (LCSD 880-117390/2-A), (MB 880-117390/5-A), (890-8714-A-1-E), (890-8714-A-1-C MS) and (890-8714-A-1-D MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: The laboratory control sample (LCS) for preparation batch 880-117390 and analytical batch 880-117423 recovered outside control limits for the following analytes: Ethylbenzene. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 8021B: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation batch 880-117390 and analytical batch 880-117423 recovered outside control limits for the following analytes: Ethylbenzene.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### Diesel Range Organics

Method 8015MOD\_NM: Surrogate recovery for the following sample was outside control limits: (890-8715-A-8-B MS). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 2**

**Lab Sample ID: 890-8715-1**

Date Collected: 08/21/25 10:15

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 6

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 11:44	1
Toluene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 11:44	1
Ethylbenzene	<0.00201	U ** *1	0.00201		mg/Kg		08/22/25 11:54	08/24/25 11:44	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		08/22/25 11:54	08/24/25 11:44	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 11:44	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		08/22/25 11:54	08/24/25 11:44	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	144	S1+	70 - 130	08/22/25 11:54	08/24/25 11:44	1
1,4-Difluorobenzene (Surr)	84		70 - 130	08/22/25 11:54	08/24/25 11:44	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			08/24/25 11:44	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			08/24/25 01:20	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/21/25 08:23	08/24/25 01:20	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		08/21/25 08:23	08/24/25 01:20	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/21/25 08:23	08/24/25 01:20	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	92		70 - 130	08/21/25 08:23	08/24/25 01:20	1
o-Terphenyl	95		70 - 130	08/21/25 08:23	08/24/25 01:20	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1260		10.0		mg/Kg			08/22/25 23:18	1

**Client Sample ID: HA - 2**

**Lab Sample ID: 890-8715-2**

Date Collected: 08/21/25 10:20

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 8

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/22/25 11:54	08/24/25 12:04	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/22/25 11:54	08/24/25 12:04	1
Ethylbenzene	<0.00199	U ** *1	0.00199		mg/Kg		08/22/25 11:54	08/24/25 12:04	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		08/22/25 11:54	08/24/25 12:04	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		08/22/25 11:54	08/24/25 12:04	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		08/22/25 11:54	08/24/25 12:04	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	140	S1+	70 - 130	08/22/25 11:54	08/24/25 12:04	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 2**

**Lab Sample ID: 890-8715-2**

Date Collected: 08/21/25 10:20

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 8

**Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)**

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	86		70 - 130	08/22/25 11:54	08/24/25 12:04	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/24/25 12:04	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/24/25 01:35	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 01:35	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 01:35	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 01:35	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	93		70 - 130	08/21/25 08:23	08/24/25 01:35	1
o-Terphenyl	96		70 - 130	08/21/25 08:23	08/24/25 01:35	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	393		9.98		mg/Kg			08/22/25 23:24	1

**Client Sample ID: HA - 3**

**Lab Sample ID: 890-8715-3**

Date Collected: 08/21/25 10:25

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 6

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		08/22/25 11:54	08/24/25 12:24	1
Toluene	<0.00198	U	0.00198		mg/Kg		08/22/25 11:54	08/24/25 12:24	1
Ethylbenzene	<0.00198	U *+ *1	0.00198		mg/Kg		08/22/25 11:54	08/24/25 12:24	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		08/22/25 11:54	08/24/25 12:24	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		08/22/25 11:54	08/24/25 12:24	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		08/22/25 11:54	08/24/25 12:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	143	S1+	70 - 130	08/22/25 11:54	08/24/25 12:24	1
1,4-Difluorobenzene (Surr)	84		70 - 130	08/22/25 11:54	08/24/25 12:24	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			08/24/25 12:24	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/24/25 01:51	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 3**

**Lab Sample ID: 890-8715-3**

Date Collected: 08/21/25 10:25

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 6

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 01:51	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 01:51	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 01:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	94		70 - 130				08/21/25 08:23	08/24/25 01:51	1
o-Terphenyl	96		70 - 130				08/21/25 08:23	08/24/25 01:51	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1720		50.2		mg/Kg			08/22/25 17:32	5

**Client Sample ID: HA - 3**

**Lab Sample ID: 890-8715-4**

Date Collected: 08/21/25 10:30

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 8

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 12:45	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 12:45	1
Ethylbenzene	<0.00200	U *+ *1	0.00200		mg/Kg		08/22/25 11:54	08/24/25 12:45	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		08/22/25 11:54	08/24/25 12:45	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 12:45	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		08/22/25 11:54	08/24/25 12:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	140	S1+	70 - 130				08/22/25 11:54	08/24/25 12:45	1
1,4-Difluorobenzene (Surr)	85		70 - 130				08/22/25 11:54	08/24/25 12:45	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			08/24/25 12:45	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			08/24/25 02:06	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/21/25 08:23	08/24/25 02:06	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		08/21/25 08:23	08/24/25 02:06	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/21/25 08:23	08/24/25 02:06	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	92		70 - 130				08/21/25 08:23	08/24/25 02:06	1
o-Terphenyl	95		70 - 130				08/21/25 08:23	08/24/25 02:06	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 3**

**Lab Sample ID: 890-8715-4**

Date Collected: 08/21/25 10:30

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 8

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	921		9.96		mg/Kg			08/22/25 17:49	1

**Client Sample ID: HA - 3**

**Lab Sample ID: 890-8715-5**

Date Collected: 08/21/25 10:35

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 10

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 13:05	1
Toluene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 13:05	1
Ethylbenzene	<0.00201	U ** *	0.00201		mg/Kg		08/22/25 11:54	08/24/25 13:05	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		08/22/25 11:54	08/24/25 13:05	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 13:05	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		08/22/25 11:54	08/24/25 13:05	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	146	S1+	70 - 130	08/22/25 11:54	08/24/25 13:05	1
1,4-Difluorobenzene (Surr)	84		70 - 130	08/22/25 11:54	08/24/25 13:05	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			08/24/25 13:05	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/24/25 02:22	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 02:22	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 02:22	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 02:22	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130	08/21/25 08:23	08/24/25 02:22	1
o-Terphenyl	92		70 - 130	08/21/25 08:23	08/24/25 02:22	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	276		10.1		mg/Kg			08/22/25 17:55	1

### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 6**

**Lab Sample ID: 890-8715-6**

Date Collected: 08/21/25 10:40

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 6

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		08/22/25 11:54	08/24/25 13:26	1
Toluene	<0.00202	U	0.00202		mg/Kg		08/22/25 11:54	08/24/25 13:26	1
Ethylbenzene	<0.00202	U ** *1	0.00202		mg/Kg		08/22/25 11:54	08/24/25 13:26	1
m-Xylene & p-Xylene	<0.00403	U	0.00403		mg/Kg		08/22/25 11:54	08/24/25 13:26	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		08/22/25 11:54	08/24/25 13:26	1
Xylenes, Total	<0.00403	U	0.00403		mg/Kg		08/22/25 11:54	08/24/25 13:26	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	140	S1+	70 - 130	08/22/25 11:54	08/24/25 13:26	1
1,4-Difluorobenzene (Surr)	84		70 - 130	08/22/25 11:54	08/24/25 13:26	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403		mg/Kg			08/24/25 13:26	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			08/24/25 02:37	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		08/21/25 08:23	08/24/25 02:37	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		08/21/25 08:23	08/24/25 02:37	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		08/21/25 08:23	08/24/25 02:37	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	95		70 - 130	08/21/25 08:23	08/24/25 02:37	1
o-Terphenyl	98		70 - 130	08/21/25 08:23	08/24/25 02:37	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	514		10.0		mg/Kg			08/22/25 18:01	1

**Client Sample ID: HA - 6**

**Lab Sample ID: 890-8715-7**

Date Collected: 08/21/25 10:45

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 8

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/22/25 11:54	08/24/25 13:46	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/22/25 11:54	08/24/25 13:46	1
Ethylbenzene	<0.00199	U ** *1	0.00199		mg/Kg		08/22/25 11:54	08/24/25 13:46	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		08/22/25 11:54	08/24/25 13:46	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		08/22/25 11:54	08/24/25 13:46	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		08/22/25 11:54	08/24/25 13:46	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	150	S1+	70 - 130	08/22/25 11:54	08/24/25 13:46	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 6**

**Lab Sample ID: 890-8715-7**

Date Collected: 08/21/25 10:45

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 8

**Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)**

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	85		70 - 130	08/22/25 11:54	08/24/25 13:46	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/24/25 13:46	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/24/25 02:53	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 02:53	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 02:53	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/24/25 02:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	88		70 - 130	08/21/25 08:23	08/24/25 02:53	1
o-Terphenyl	90		70 - 130	08/21/25 08:23	08/24/25 02:53	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	327		9.90		mg/Kg			08/22/25 18:06	1

**Client Sample ID: HA - 7**

**Lab Sample ID: 890-8715-8**

Date Collected: 08/21/25 10:50

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 6

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		08/22/25 11:54	08/24/25 15:21	1
Toluene	<0.00198	U	0.00198		mg/Kg		08/22/25 11:54	08/24/25 15:21	1
Ethylbenzene	<0.00198	U *+ *1	0.00198		mg/Kg		08/22/25 11:54	08/24/25 15:21	1
m-Xylene & p-Xylene	<0.00397	U	0.00397		mg/Kg		08/22/25 11:54	08/24/25 15:21	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		08/22/25 11:54	08/24/25 15:21	1
Xylenes, Total	<0.00397	U	0.00397		mg/Kg		08/22/25 11:54	08/24/25 15:21	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	149	S1+	70 - 130	08/22/25 11:54	08/24/25 15:21	1
1,4-Difluorobenzene (Surr)	88		70 - 130	08/22/25 11:54	08/24/25 15:21	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00397	U	0.00397		mg/Kg			08/24/25 15:21	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/26/25 02:59	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 7**

**Lab Sample ID: 890-8715-8**

Date Collected: 08/21/25 10:50

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 6

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/22/25 07:49	08/26/25 02:59	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/22/25 07:49	08/26/25 02:59	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/22/25 07:49	08/26/25 02:59	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	73		70 - 130				08/22/25 07:49	08/26/25 02:59	1
o-Terphenyl	72		70 - 130				08/22/25 07:49	08/26/25 02:59	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1870		50.5		mg/Kg			08/22/25 18:23	5

**Client Sample ID: HA - 7**

**Lab Sample ID: 890-8715-9**

Date Collected: 08/21/25 10:55

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 8

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 15:41	1
Toluene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 15:41	1
Ethylbenzene	<0.00201	U *+ *1	0.00201		mg/Kg		08/22/25 11:54	08/24/25 15:41	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		08/22/25 11:54	08/24/25 15:41	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 15:41	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		08/22/25 11:54	08/24/25 15:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	139	S1+	70 - 130				08/22/25 11:54	08/24/25 15:41	1
1,4-Difluorobenzene (Surr)	82		70 - 130				08/22/25 11:54	08/24/25 15:41	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			08/24/25 15:41	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			08/26/25 03:47	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		08/22/25 07:49	08/26/25 03:47	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		08/22/25 07:49	08/26/25 03:47	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		08/22/25 07:49	08/26/25 03:47	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	73		70 - 130				08/22/25 07:49	08/26/25 03:47	1
o-Terphenyl	74		70 - 130				08/22/25 07:49	08/26/25 03:47	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 7**

**Lab Sample ID: 890-8715-9**

Date Collected: 08/21/25 10:55

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 8

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	617		10.1		mg/Kg			08/22/25 18:29	1

**Client Sample ID: HA - 7**

**Lab Sample ID: 890-8715-10**

Date Collected: 08/21/25 11:00

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 10

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 16:02	1
Toluene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 16:02	1
Ethylbenzene	<0.00201	U ** *	0.00201		mg/Kg		08/22/25 11:54	08/24/25 16:02	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		08/22/25 11:54	08/24/25 16:02	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 16:02	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		08/22/25 11:54	08/24/25 16:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	140	S1+	70 - 130	08/22/25 11:54	08/24/25 16:02	1
1,4-Difluorobenzene (Surr)	85		70 - 130	08/22/25 11:54	08/24/25 16:02	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			08/24/25 16:02	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			08/26/25 04:02	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/22/25 07:49	08/26/25 04:02	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		08/22/25 07:49	08/26/25 04:02	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/22/25 07:49	08/26/25 04:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	74		70 - 130	08/22/25 07:49	08/26/25 04:02	1
o-Terphenyl	74		70 - 130	08/22/25 07:49	08/26/25 04:02	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	260		9.96		mg/Kg			08/22/25 18:35	1

## Surrogate Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

## Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		BFB1 (70-130)	DFBZ1 (70-130)
890-8715-1	HA - 2	144 S1+	84
890-8715-2	HA - 2	140 S1+	86
890-8715-3	HA - 3	143 S1+	84
890-8715-4	HA - 3	140 S1+	85
890-8715-5	HA - 3	146 S1+	84
890-8715-6	HA - 6	140 S1+	84
890-8715-7	HA - 6	150 S1+	85
890-8715-8	HA - 7	149 S1+	88
890-8715-9	HA - 7	139 S1+	82
890-8715-10	HA - 7	140 S1+	85
LCS 880-117390/1-A	Lab Control Sample	139 S1+	89
LCSD 880-117390/2-A	Lab Control Sample Dup	142 S1+	89
MB 880-117214/5-A	Method Blank	135 S1+	80
MB 880-117390/5-A	Method Blank	136 S1+	82

**Surrogate Legend**  
 BFB = 4-Bromofluorobenzene (Surr)  
 DFBZ = 1,4-Difluorobenzene (Surr)

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1CO1 (70-130)	OTPH1 (70-130)
890-8715-1	HA - 2	92	95
890-8715-2	HA - 2	93	96
890-8715-3	HA - 3	94	96
890-8715-4	HA - 3	92	95
890-8715-5	HA - 3	90	92
890-8715-6	HA - 6	95	98
890-8715-7	HA - 6	88	90
890-8715-8	HA - 7	73	72
890-8715-8 MS	HA - 7	69 S1-	74
890-8715-8 MSD	HA - 7	84	75
890-8715-9	HA - 7	73	74
890-8715-10	HA - 7	74	74
LCS 880-117199/2-A	Lab Control Sample	79	88
LCS 880-117339/2-A	Lab Control Sample	99	113
LCSD 880-117199/3-A	Lab Control Sample Dup	94	88
LCSD 880-117339/3-A	Lab Control Sample Dup	99	114
MB 880-117199/1-A	Method Blank	74	75
MB 880-117339/1-A	Method Blank	86	89

**Surrogate Legend**  
 1CO = 1-Chlorooctane  
 OTPH = o-Terphenyl

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-117214/5-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 117214

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	135	S1+	70 - 130				08/21/25 10:01	08/23/25 23:22	1
1,4-Difluorobenzene (Surr)	80		70 - 130				08/21/25 10:01	08/23/25 23:22	1

Lab Sample ID: MB 880-117390/5-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 117390

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	136	S1+	70 - 130				08/22/25 11:54	08/24/25 10:20	1
1,4-Difluorobenzene (Surr)	82		70 - 130				08/22/25 11:54	08/24/25 10:20	1

Lab Sample ID: LCS 880-117390/1-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 117390

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Toluene	0.100	0.1002		mg/Kg		100	70 - 130
Ethylbenzene	0.100	0.1616	*+	mg/Kg		162	70 - 130
m-Xylene & p-Xylene	0.200	0.2051		mg/Kg		103	70 - 130
o-Xylene	0.100	0.08482		mg/Kg		85	70 - 130
Surrogate	%Recovery	Qualifier	Limits				
4-Bromofluorobenzene (Surr)	139	S1+	70 - 130				
1,4-Difluorobenzene (Surr)	89		70 - 130				

Lab Sample ID: LCSD 880-117390/2-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA  
 Prep Batch: 117390

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	
								RPD	Limit
Benzene	0.100	0.1071		mg/Kg		107	70 - 130	2	35

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

#### Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-117390/2-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA  
 Prep Batch: 117390

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Toluene	0.100	0.1044		mg/Kg		104	70 - 130	4	35
Ethylbenzene	0.100	0.1120	*1	mg/Kg		112	70 - 130	36	35
m-Xylene & p-Xylene	0.200	0.2213		mg/Kg		111	70 - 130	8	35
o-Xylene	0.100	0.09106		mg/Kg		91	70 - 130	7	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	142	S1+	70 - 130
1,4-Difluorobenzene (Surr)	89		70 - 130

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-117199/1-A  
 Matrix: Solid  
 Analysis Batch: 117411

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 117199

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/23/25 20:24	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/23/25 20:24	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/21/25 08:23	08/23/25 20:24	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	74		70 - 130	08/21/25 08:23	08/23/25 20:24	1
o-Terphenyl	75		70 - 130	08/21/25 08:23	08/23/25 20:24	1

Lab Sample ID: LCS 880-117199/2-A  
 Matrix: Solid  
 Analysis Batch: 117411

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 117199

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	904.3		mg/Kg		90	70 - 130
Diesel Range Organics (Over C10-C28)	1000	923.5		mg/Kg		92	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane	79		70 - 130
o-Terphenyl	88		70 - 130

Lab Sample ID: LCSD 880-117199/3-A  
 Matrix: Solid  
 Analysis Batch: 117411

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA  
 Prep Batch: 117199

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	882.7		mg/Kg		88	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	1000	860.3		mg/Kg		86	70 - 130	7	20

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

**Lab Sample ID: LCSD 880-117199/3-A**  
**Matrix: Solid**  
**Analysis Batch: 117411**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 117199**

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane	94		70 - 130
o-Terphenyl	88		70 - 130

**Lab Sample ID: MB 880-117339/1-A**  
**Matrix: Solid**  
**Analysis Batch: 117448**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 117339**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/22/25 07:48	08/26/25 02:12	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/22/25 07:48	08/26/25 02:12	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/22/25 07:48	08/26/25 02:12	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	86		70 - 130	08/22/25 07:48	08/26/25 02:12	1
o-Terphenyl	89		70 - 130	08/22/25 07:48	08/26/25 02:12	1

**Lab Sample ID: LCS 880-117339/2-A**  
**Matrix: Solid**  
**Analysis Batch: 117448**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 117339**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1016		mg/Kg		102	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1018		mg/Kg		102	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane	99		70 - 130
o-Terphenyl	113		70 - 130

**Lab Sample ID: LCSD 880-117339/3-A**  
**Matrix: Solid**  
**Analysis Batch: 117448**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 117339**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1032		mg/Kg		103	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	1000	1024		mg/Kg		102	70 - 130	1	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane	99		70 - 130
o-Terphenyl	114		70 - 130

### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-8715-8 MS  
 Matrix: Solid  
 Analysis Batch: 117448

Client Sample ID: HA - 7  
 Prep Type: Total/NA  
 Prep Batch: 117339

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec	Limits
	Result	Qualifier	Added	Result	Qualifier					
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	848.4		mg/Kg		85		70 - 130
Diesel Range Organics (Over C10-C28)	<50.0	U	999	857.8		mg/Kg		86		70 - 130
Surrogate	%Recovery	Qualifier	Limits	MS	MS					
1-Chlorooctane	69	S1-	70 - 130							
o-Terphenyl	74		70 - 130							

Lab Sample ID: 890-8715-8 MSD  
 Matrix: Solid  
 Analysis Batch: 117448

Client Sample ID: HA - 7  
 Prep Type: Total/NA  
 Prep Batch: 117339

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec	Limits	RPD	Limit
	Result	Qualifier	Added	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	999	830.4		mg/Kg		83		70 - 130	2	20
Diesel Range Organics (Over C10-C28)	<50.0	U	999	801.0		mg/Kg		80		70 - 130	7	20
Surrogate	%Recovery	Qualifier	Limits	MSD	MSD							
1-Chlorooctane	84		70 - 130									
o-Terphenyl	75		70 - 130									

#### Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-117352/1-A  
 Matrix: Solid  
 Analysis Batch: 117394

Client Sample ID: Method Blank  
 Prep Type: Soluble

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Chloride	<10.0	U	10.0		mg/Kg			08/22/25 20:34	1

Lab Sample ID: LCS 880-117352/2-A  
 Matrix: Solid  
 Analysis Batch: 117394

Client Sample ID: Lab Control Sample  
 Prep Type: Soluble

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec	Limits
Chloride	250	237.3		mg/Kg		95		90 - 110

Lab Sample ID: LCSD 880-117352/3-A  
 Matrix: Solid  
 Analysis Batch: 117394

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Soluble

Analyte	Spike	LCSD	LCSD	Unit	D	%Rec	%Rec	Limits	RPD	Limit
Chloride	250	239.1		mg/Kg		96		90 - 110	1	20

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

#### Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: MB 880-117356/1-A  
 Matrix: Solid  
 Analysis Batch: 117399

Client Sample ID: Method Blank  
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			08/22/25 17:15	1

Lab Sample ID: LCS 880-117356/2-A  
 Matrix: Solid  
 Analysis Batch: 117399

Client Sample ID: Lab Control Sample  
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	235.1		mg/Kg		94	90 - 110

Lab Sample ID: LCSD 880-117356/3-A  
 Matrix: Solid  
 Analysis Batch: 117399

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	236.3		mg/Kg		95	90 - 110	1	20

Lab Sample ID: 890-8715-3 MS  
 Matrix: Solid  
 Analysis Batch: 117399

Client Sample ID: HA - 3  
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	1720		1260	3053		mg/Kg		106	90 - 110

Lab Sample ID: 890-8715-3 MSD  
 Matrix: Solid  
 Analysis Batch: 117399

Client Sample ID: HA - 3  
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	1720		1260	3059		mg/Kg		107	90 - 110	0	20

### QC Association Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

#### GC VOA

##### Prep Batch: 117214

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-117214/5-A	Method Blank	Total/NA	Solid	5035	

##### Prep Batch: 117390

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-1	HA - 2	Total/NA	Solid	5035	
890-8715-2	HA - 2	Total/NA	Solid	5035	
890-8715-3	HA - 3	Total/NA	Solid	5035	
890-8715-4	HA - 3	Total/NA	Solid	5035	
890-8715-5	HA - 3	Total/NA	Solid	5035	
890-8715-6	HA - 6	Total/NA	Solid	5035	
890-8715-7	HA - 6	Total/NA	Solid	5035	
890-8715-8	HA - 7	Total/NA	Solid	5035	
890-8715-9	HA - 7	Total/NA	Solid	5035	
890-8715-10	HA - 7	Total/NA	Solid	5035	
MB 880-117390/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-117390/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-117390/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

##### Analysis Batch: 117423

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-1	HA - 2	Total/NA	Solid	8021B	117390
890-8715-2	HA - 2	Total/NA	Solid	8021B	117390
890-8715-3	HA - 3	Total/NA	Solid	8021B	117390
890-8715-4	HA - 3	Total/NA	Solid	8021B	117390
890-8715-5	HA - 3	Total/NA	Solid	8021B	117390
890-8715-6	HA - 6	Total/NA	Solid	8021B	117390
890-8715-7	HA - 6	Total/NA	Solid	8021B	117390
890-8715-8	HA - 7	Total/NA	Solid	8021B	117390
890-8715-9	HA - 7	Total/NA	Solid	8021B	117390
890-8715-10	HA - 7	Total/NA	Solid	8021B	117390
MB 880-117214/5-A	Method Blank	Total/NA	Solid	8021B	117214
MB 880-117390/5-A	Method Blank	Total/NA	Solid	8021B	117390
LCS 880-117390/1-A	Lab Control Sample	Total/NA	Solid	8021B	117390
LCSD 880-117390/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	117390

##### Analysis Batch: 117501

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-1	HA - 2	Total/NA	Solid	Total BTEX	
890-8715-2	HA - 2	Total/NA	Solid	Total BTEX	
890-8715-3	HA - 3	Total/NA	Solid	Total BTEX	
890-8715-4	HA - 3	Total/NA	Solid	Total BTEX	
890-8715-5	HA - 3	Total/NA	Solid	Total BTEX	
890-8715-6	HA - 6	Total/NA	Solid	Total BTEX	
890-8715-7	HA - 6	Total/NA	Solid	Total BTEX	
890-8715-8	HA - 7	Total/NA	Solid	Total BTEX	
890-8715-9	HA - 7	Total/NA	Solid	Total BTEX	
890-8715-10	HA - 7	Total/NA	Solid	Total BTEX	

### QC Association Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

#### GC Semi VOA

##### Prep Batch: 117199

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-1	HA - 2	Total/NA	Solid	8015NM Prep	
890-8715-2	HA - 2	Total/NA	Solid	8015NM Prep	
890-8715-3	HA - 3	Total/NA	Solid	8015NM Prep	
890-8715-4	HA - 3	Total/NA	Solid	8015NM Prep	
890-8715-5	HA - 3	Total/NA	Solid	8015NM Prep	
890-8715-6	HA - 6	Total/NA	Solid	8015NM Prep	
890-8715-7	HA - 6	Total/NA	Solid	8015NM Prep	
MB 880-117199/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-117199/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-117199/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

##### Prep Batch: 117339

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-8	HA - 7	Total/NA	Solid	8015NM Prep	
890-8715-9	HA - 7	Total/NA	Solid	8015NM Prep	
890-8715-10	HA - 7	Total/NA	Solid	8015NM Prep	
MB 880-117339/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-117339/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-117339/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8715-8 MS	HA - 7	Total/NA	Solid	8015NM Prep	
890-8715-8 MSD	HA - 7	Total/NA	Solid	8015NM Prep	

##### Analysis Batch: 117411

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-1	HA - 2	Total/NA	Solid	8015B NM	117199
890-8715-2	HA - 2	Total/NA	Solid	8015B NM	117199
890-8715-3	HA - 3	Total/NA	Solid	8015B NM	117199
890-8715-4	HA - 3	Total/NA	Solid	8015B NM	117199
890-8715-5	HA - 3	Total/NA	Solid	8015B NM	117199
890-8715-6	HA - 6	Total/NA	Solid	8015B NM	117199
890-8715-7	HA - 6	Total/NA	Solid	8015B NM	117199
MB 880-117199/1-A	Method Blank	Total/NA	Solid	8015B NM	117199
LCS 880-117199/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	117199
LCSD 880-117199/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	117199

##### Analysis Batch: 117448

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-8	HA - 7	Total/NA	Solid	8015B NM	117339
890-8715-9	HA - 7	Total/NA	Solid	8015B NM	117339
890-8715-10	HA - 7	Total/NA	Solid	8015B NM	117339
MB 880-117339/1-A	Method Blank	Total/NA	Solid	8015B NM	117339
LCS 880-117339/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	117339
LCSD 880-117339/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	117339
890-8715-8 MS	HA - 7	Total/NA	Solid	8015B NM	117339
890-8715-8 MSD	HA - 7	Total/NA	Solid	8015B NM	117339

##### Analysis Batch: 117469

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-1	HA - 2	Total/NA	Solid	8015 NM	
890-8715-2	HA - 2	Total/NA	Solid	8015 NM	
890-8715-3	HA - 3	Total/NA	Solid	8015 NM	

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## QC Association Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

## GC Semi VOA (Continued)

## Analysis Batch: 117469 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-4	HA - 3	Total/NA	Solid	8015 NM	
890-8715-5	HA - 3	Total/NA	Solid	8015 NM	
890-8715-6	HA - 6	Total/NA	Solid	8015 NM	
890-8715-7	HA - 6	Total/NA	Solid	8015 NM	
890-8715-8	HA - 7	Total/NA	Solid	8015 NM	
890-8715-9	HA - 7	Total/NA	Solid	8015 NM	
890-8715-10	HA - 7	Total/NA	Solid	8015 NM	

## HPLC/IC

## Leach Batch: 117352

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-1	HA - 2	Soluble	Solid	DI Leach	
890-8715-2	HA - 2	Soluble	Solid	DI Leach	
MB 880-117352/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-117352/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-117352/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

## Leach Batch: 117356

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-3	HA - 3	Soluble	Solid	DI Leach	
890-8715-4	HA - 3	Soluble	Solid	DI Leach	
890-8715-5	HA - 3	Soluble	Solid	DI Leach	
890-8715-6	HA - 6	Soluble	Solid	DI Leach	
890-8715-7	HA - 6	Soluble	Solid	DI Leach	
890-8715-8	HA - 7	Soluble	Solid	DI Leach	
890-8715-9	HA - 7	Soluble	Solid	DI Leach	
890-8715-10	HA - 7	Soluble	Solid	DI Leach	
MB 880-117356/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-117356/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-117356/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-8715-3 MS	HA - 3	Soluble	Solid	DI Leach	
890-8715-3 MSD	HA - 3	Soluble	Solid	DI Leach	

## Analysis Batch: 117394

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-1	HA - 2	Soluble	Solid	300.0	117352
890-8715-2	HA - 2	Soluble	Solid	300.0	117352
MB 880-117352/1-A	Method Blank	Soluble	Solid	300.0	117352
LCS 880-117352/2-A	Lab Control Sample	Soluble	Solid	300.0	117352
LCSD 880-117352/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	117352

## Analysis Batch: 117399

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-3	HA - 3	Soluble	Solid	300.0	117356
890-8715-4	HA - 3	Soluble	Solid	300.0	117356
890-8715-5	HA - 3	Soluble	Solid	300.0	117356
890-8715-6	HA - 6	Soluble	Solid	300.0	117356
890-8715-7	HA - 6	Soluble	Solid	300.0	117356
890-8715-8	HA - 7	Soluble	Solid	300.0	117356
890-8715-9	HA - 7	Soluble	Solid	300.0	117356

Eurofins Carlsbad

### QC Association Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
SDG: Eddy County, NM

#### HPLC/IC (Continued)

#### Analysis Batch: 117399 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8715-10	HA - 7	Soluble	Solid	300.0	117356
MB 880-117356/1-A	Method Blank	Soluble	Solid	300.0	117356
LCS 880-117356/2-A	Lab Control Sample	Soluble	Solid	300.0	117356
LCSD 880-117356/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	117356
890-8715-3 MS	HA - 3	Soluble	Solid	300.0	117356
890-8715-3 MSD	HA - 3	Soluble	Solid	300.0	117356

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### Lab Chronicle

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 2**

**Lab Sample ID: 890-8715-1**

Date Collected: 08/21/25 10:15

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 11:44	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117501	08/24/25 11:44	SA	EET MID
Total/NA	Analysis	8015 NM		1			117469	08/24/25 01:20	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	117199	08/21/25 08:23	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117411	08/24/25 01:20	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	117352	08/22/25 10:20	SI	EET MID
Soluble	Analysis	300.0		1			117394	08/22/25 23:18	CS	EET MID

**Client Sample ID: HA - 2**

**Lab Sample ID: 890-8715-2**

Date Collected: 08/21/25 10:20

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 12:04	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117501	08/24/25 12:04	SA	EET MID
Total/NA	Analysis	8015 NM		1			117469	08/24/25 01:35	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	117199	08/21/25 08:23	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117411	08/24/25 01:35	TKC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	117352	08/22/25 10:20	SI	EET MID
Soluble	Analysis	300.0		1			117394	08/22/25 23:24	CS	EET MID

**Client Sample ID: HA - 3**

**Lab Sample ID: 890-8715-3**

Date Collected: 08/21/25 10:25

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 12:24	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117501	08/24/25 12:24	SA	EET MID
Total/NA	Analysis	8015 NM		1			117469	08/24/25 01:51	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	117199	08/21/25 08:23	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117411	08/24/25 01:51	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		5			117399	08/22/25 17:32	CS	EET MID

**Client Sample ID: HA - 3**

**Lab Sample ID: 890-8715-4**

Date Collected: 08/21/25 10:30

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 12:45	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117501	08/24/25 12:45	SA	EET MID

Eurofins Carlsbad

### Lab Chronicle

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 3**

**Lab Sample ID: 890-8715-4**

Date Collected: 08/21/25 10:30

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			117469	08/24/25 02:06	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	117199	08/21/25 08:23	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117411	08/24/25 02:06	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 17:49	CS	EET MID

**Client Sample ID: HA - 3**

**Lab Sample ID: 890-8715-5**

Date Collected: 08/21/25 10:35

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 13:05	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117501	08/24/25 13:05	SA	EET MID
Total/NA	Analysis	8015 NM		1			117469	08/24/25 02:22	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	117199	08/21/25 08:23	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117411	08/24/25 02:22	TKC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 17:55	CS	EET MID

**Client Sample ID: HA - 6**

**Lab Sample ID: 890-8715-6**

Date Collected: 08/21/25 10:40

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 13:26	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117501	08/24/25 13:26	SA	EET MID
Total/NA	Analysis	8015 NM		1			117469	08/24/25 02:37	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	117199	08/21/25 08:23	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117411	08/24/25 02:37	TKC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 18:01	CS	EET MID

**Client Sample ID: HA - 6**

**Lab Sample ID: 890-8715-7**

Date Collected: 08/21/25 10:45

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 13:46	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117501	08/24/25 13:46	SA	EET MID
Total/NA	Analysis	8015 NM		1			117469	08/24/25 02:53	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	117199	08/21/25 08:23	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117411	08/24/25 02:53	TKC	EET MID

Eurofins Carlsbad

### Lab Chronicle

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
 SDG: Eddy County, NM

**Client Sample ID: HA - 6**

**Lab Sample ID: 890-8715-7**

Date Collected: 08/21/25 10:45

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.05 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 18:06	CS	EET MID

**Client Sample ID: HA - 7**

**Lab Sample ID: 890-8715-8**

Date Collected: 08/21/25 10:50

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.04 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 15:21	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117501	08/24/25 15:21	SA	EET MID
Total/NA	Analysis	8015 NM		1			117469	08/26/25 02:59	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	117339	08/22/25 07:49	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117448	08/26/25 02:59	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		5			117399	08/22/25 18:23	CS	EET MID

**Client Sample ID: HA - 7**

**Lab Sample ID: 890-8715-9**

Date Collected: 08/21/25 10:55

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 15:41	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117501	08/24/25 15:41	SA	EET MID
Total/NA	Analysis	8015 NM		1			117469	08/26/25 03:47	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	117339	08/22/25 07:49	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117448	08/26/25 03:47	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 18:29	CS	EET MID

**Client Sample ID: HA - 7**

**Lab Sample ID: 890-8715-10**

Date Collected: 08/21/25 11:00

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 16:02	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117501	08/24/25 16:02	SA	EET MID
Total/NA	Analysis	8015 NM		1			117469	08/26/25 04:02	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	117339	08/22/25 07:49	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117448	08/26/25 04:02	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 18:35	CS	EET MID

Eurofins Carlsbad

### Lab Chronicle

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
SDG: Eddy County, NM

**Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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### Accreditation/Certification Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
SDG: Eddy County, NM

#### Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

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### Method Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
SDG: Eddy County, NM

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

**Protocol References:**

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

**Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



### Sample Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8715-1  
SDG: Eddy County, NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-8715-1	HA - 2	Solid	08/21/25 10:15	08/21/25 14:45	6
890-8715-2	HA - 2	Solid	08/21/25 10:20	08/21/25 14:45	8
890-8715-3	HA - 3	Solid	08/21/25 10:25	08/21/25 14:45	6
890-8715-4	HA - 3	Solid	08/21/25 10:30	08/21/25 14:45	8
890-8715-5	HA - 3	Solid	08/21/25 10:35	08/21/25 14:45	10
890-8715-6	HA - 6	Solid	08/21/25 10:40	08/21/25 14:45	6
890-8715-7	HA - 6	Solid	08/21/25 10:45	08/21/25 14:45	8
890-8715-8	HA - 7	Solid	08/21/25 10:50	08/21/25 14:45	6
890-8715-9	HA - 7	Solid	08/21/25 10:55	08/21/25 14:45	8
890-8715-10	HA - 7	Solid	08/21/25 11:00	08/21/25 14:45	10

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Environment Testing  
Xenco

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300  
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334  
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296  
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

### Chain of Custody

Work Order No: \_\_\_\_\_

www.xenco.com Page 1 of 2

Project Manager:	Gilbert Moreno	Bill to: (if different)	Earth Systems R&R
Company Name:	Earth Systems R&R	Company Name:	
Address:	1910 Resource Ct.	Address:	
City, State ZIP:	Carlsbad, NM, 88220	City, State ZIP:	
Phone:	832-541-7719	Email:	gmoreno@earthsys.net

Work Order Comments	
Program: USTR/PST	<input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	
Reporting: Level II	<input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables: EDD	<input type="checkbox"/> ADAPT <input type="checkbox"/> Other:

Project Name:	Johnston BE Battery 6 PVC Line	Turn Around	Pres. Code	ANALYSIS REQUEST	Preservative Codes
Project Number:	6874	<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush			None: NO DI Water: H <sub>2</sub> O
Project Location:	Eddy County, NM	Due Date:	<b>Routine TAT</b>		Cool: Cool MeOH: Me
Sampler's Name:	Santiago Giron	TAT starts the day received by the lab, if received by 4:30pm			HCL: HC HNO <sub>3</sub> : HN
CCMO #:		Wet Ice:	Yes No		H <sub>2</sub> SO <sub>4</sub> : H <sub>2</sub> NaOH: Na

SAMPLE RECEIPT	Temp Blank: Yes No	Thermometer ID: <i>11111</i>	Yes No		H <sub>3</sub> PO <sub>4</sub> : HP
Cooler/Custody Seals:	Yes No	Correction Factor: <i>-0.2</i>			NaHSO <sub>4</sub> : NABIS
Sample Custody Seals:	Yes No	Temperature Reading: <i>-6.4</i>			Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub> : NaSO <sub>3</sub>
Total Containers:		Corrected Temperature: <i>-6.2</i>			Zn Acetate+NaOH: Zn
					NaOH+Ascorbic Acid: SAPC



Sample Identification	Matrix	Date Sampled	Time Sampled	Depth (feet)	Grab/Comp	# of Cont	Parameters							Incident Number
							TPH-NM	Chloride-NM	BTEX-NM	Hold	24 Hr Rush			
HA-2	S	8.21.25	10:15	6	Grab/1	1	X	X	X					
HA-2	S	8.21.25	10:20	8	Grab/1	1	X	X	X					nJMW1323539109/RP-1858
HA-3	S	8.21.25	10:25	6	Grab/1	1	X	X	X					
HA-3	S	8.21.25	10:30	8	Grab/1	1	X	X	X					
HA-3	S	8.21.25	10:35	10	Grab/1	1	X	X	X					
HA-6	S	8.21.25	10:40	6	Grab/1	1	X	X	X					
HA-6	S	8.21.25	10:45	8	Grab/1	1	X	X	X					
HA-7	S	8.21.25	10:50	6	Grab/1	1	X	X	X					
HA-7	S	8.21.25	10:55	8	Grab/1	1	X	X	X					

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO<sub>2</sub> Na Sr Ti Sn U V Zn  
Hg: 1631 / 245.1 / 7470 / 7471

Circle Method(s) and Metal(s) to be analyzed  
Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco. Its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>[Signature]</i>	<i>[Signature]</i>	8/21/14 5			



Eurofins Carlsbad

1089 N Canal St  
Carlsbad, NM 88220  
Phone: 575-988-3199 Fax: 575-988-3199

Chain of Custody Record



**Client Information (Sub Contract Lab)**

Client Contact: N/A  
 Shipping/Receiving: N/A  
 Company: Eurofins Environment Testing South Cent  
 Address: 1211 W. Florida Ave.,  
 City: Midland  
 State, Zip: TX, 79701  
 Phone: 432-704-5440(Tel)  
 Email: N/A  
 Project Name: JOHNSTON BE BATTERY 6 PVC LINE  
 Project #: 88002337  
 Site: N/A  
 SOW#: N/A

Sampler: N/A  
 Phone: N/A  
 Due Date Requested: 8/27/2025  
 TAT Requested (days): N/A

Lab PM: Teel, Brianna  
 Email: Brianna.Teel@eurofins.com  
 Carrier Tracking Note(s): N/A  
 State of Origin: New Mexico  
 Accreditation Required (See note): NELAP - Texas  
 Job #: 890-8715-1  
 Preservation Codes:

COC No: 890-5791\_1  
 Page: 1 of 2  
 Page 1 of 2

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=Grab)	Matrix (Metal, Solid, Swab, On-site, Aerial)	Preservation Code	Analysis Requested						Total Number of containers	Special Instructions/Note
						Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	8015MOD_NM/8015NM_S_PrePTPH 8015	8015MOD_Calc/8015 Calc	300_ORGFM_28D/DI_LEACH/Chloride	8021B/5035FP_Calc(MOD) BTEX		
HA - 2 (890-8715-1)	8/21/25	10:15	G	Solid		X	X	X	X	X	X	1	
HA - 2 (890-8715-2)	8/21/25	10:20	G	Solid		X	X	X	X	X	X	1	
HA - 3 (890-8715-3)	8/21/25	10:25	G	Solid		X	X	X	X	X	X	1	
HA - 3 (890-8715-4)	8/21/25	10:30	G	Solid		X	X	X	X	X	X	1	
HA - 3 (890-8715-5)	8/21/25	10:35	G	Solid		X	X	X	X	X	X	1	
HA - 6 (890-8715-6)	8/21/25	10:40	G	Solid		X	X	X	X	X	X	1	
HA - 6 (890-8715-7)	8/21/25	10:45	G	Solid		X	X	X	X	X	X	1	
HA - 7 (890-8715-8)	8/21/25	10:50	G	Solid		X	X	X	X	X	X	1	
HA - 7 (890-8715-9)	8/21/25	10:55	G	Solid		X	X	X	X	X	X	1	

Note: Since laboratory accreditations are subject to change, Eurofins Environment Testing South Central, LLC places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/shipment, being analyzed, the samples must be shipped back to the Eurofins Environment Testing South Central, LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Environment Testing South Central, LLC attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing South Central, LLC.

Possible Hazard Identification

Unconfirmed Deliverable Requested: I, II, III, IV, Other (specify) \_\_\_\_\_ Primary Deliverable Rank: 2  
 Special Instructions/QC Requirements: \_\_\_\_\_

Empty Kit Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_  
 Relinquished by: *Swans* Date/Time: *8/21 1630* Company: \_\_\_\_\_  
 Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_  
 Custody Seals Intact:  Yes  No Custody Seal No.: \_\_\_\_\_

Received by: *[Signature]* Date/Time: *8/23/25* Company: *OCOD*  
 Received by: *[Signature]* Date/Time: *8/23/25* Company: *OCOD*  
 Cooler Temperature(s) and Other Remarks: *7.2/7.1 IR-8 (A.D)*



### Login Sample Receipt Checklist

Client: Earth Systems Response and Restoration

Job Number: 890-8715-1  
SDG Number: Eddy County, NM

**Login Number: 8715**

**List Number: 1**

**Creator: Bruns, Shannon**

**List Source: Eurofins Carlsbad**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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### Login Sample Receipt Checklist

Client: Earth Systems Response and Restoration

Job Number: 890-8715-1  
SDG Number: Eddy County, NM

**Login Number: 8715**  
**List Number: 2**  
**Creator: Laing, Edmundo**

**List Source: Eurofins Midland**  
**List Creation: 08/22/25 08:17 AM**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Gilbert Moreno  
 Earth Systems Response and Restoration  
 4115 South County Road 1297  
 Odessa, Texas 79765

Generated 8/26/2025 10:13:15 AM

## JOB DESCRIPTION

Johnston BE Battery 6 PVC Line  
 Eddy County, NM

## JOB NUMBER

890-8716-1

Eurofins Carlsbad  
 1089 N Canal St.  
 Carlsbad NM 88220



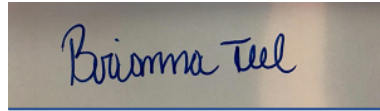
# Eurofins Carlsbad

## Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

## Authorization



Generated  
8/26/2025 10:13:15 AM

Authorized for release by  
Brianna Teel, Project Manager  
[Brianna.Teel@et.eurofinsus.com](mailto:Brianna.Teel@et.eurofinsus.com)  
(432)704-5440

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Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Laboratory Job ID: 890-8716-1  
SDG: Eddy County, NM

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## Definitions/Glossary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
*1	LCS/LCSD RPD exceeds control limits.
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

## GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

## Case Narrative

Client: Earth Systems Response and Restoration  
Project: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1

**Job ID: 890-8716-1**

**Eurofins Carlsbad**

### Job Narrative 890-8716-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

#### Receipt

The samples were received on 8/21/2025 2:45 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was -6.2°C.

#### GC VOA

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-117391 and analytical batch 880-117424 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-117214 and analytical batch 880-117423 was outside the upper control limits.

Method 8021B: Surrogate recovery for the following samples were outside control limits: HA-9 (890-8716-1), HA-9 (890-8716-2), HA-10 (890-8716-3), HA-10 (890-8716-4), HA-11 (890-8716-5), HA-11 (890-8716-6), HA-12 (890-8716-7), (CCV 880-117423/20), (CCV 880-117423/33), (CCV 880-117423/51), (CCV 880-117423/64), (LCS 880-117390/1-A), (LCSD 880-117390/2-A), (MB 880-117390/5-A), (890-8714-A-1-E), (890-8714-A-1-C MS) and (890-8714-A-1-D MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: The laboratory control sample (LCS) for preparation batch 880-117390 and analytical batch 880-117423 recovered outside control limits for the following analytes: Ethylbenzene. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 8021B: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation batch 880-117390 and analytical batch 880-117423 recovered outside control limits for the following analytes: Ethylbenzene.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

**Client Sample ID: HA-9**

**Lab Sample ID: 890-8716-1**

Date Collected: 08/21/25 11:05

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 0.5

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		08/22/25 11:54	08/24/25 16:22	1
Toluene	<0.00198	U	0.00198		mg/Kg		08/22/25 11:54	08/24/25 16:22	1
Ethylbenzene	<0.00198	U ** *1	0.00198		mg/Kg		08/22/25 11:54	08/24/25 16:22	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		08/22/25 11:54	08/24/25 16:22	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		08/22/25 11:54	08/24/25 16:22	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		08/22/25 11:54	08/24/25 16:22	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	144	S1+	70 - 130	08/22/25 11:54	08/24/25 16:22	1
1,4-Difluorobenzene (Surr)	84		70 - 130	08/22/25 11:54	08/24/25 16:22	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			08/24/25 16:22	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.1	U	50.1		mg/Kg			08/26/25 04:18	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		08/22/25 07:49	08/26/25 04:18	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1		mg/Kg		08/22/25 07:49	08/26/25 04:18	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		08/22/25 07:49	08/26/25 04:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	74		70 - 130	08/22/25 07:49	08/26/25 04:18	1
o-Terphenyl	72		70 - 130	08/22/25 07:49	08/26/25 04:18	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.1	U	10.1		mg/Kg			08/22/25 18:40	1

**Client Sample ID: HA-9**

**Lab Sample ID: 890-8716-2**

Date Collected: 08/21/25 11:10

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 4

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/22/25 11:54	08/24/25 16:43	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/22/25 11:54	08/24/25 16:43	1
Ethylbenzene	<0.00199	U ** *1	0.00199		mg/Kg		08/22/25 11:54	08/24/25 16:43	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		08/22/25 11:54	08/24/25 16:43	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		08/22/25 11:54	08/24/25 16:43	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		08/22/25 11:54	08/24/25 16:43	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	152	S1+	70 - 130	08/22/25 11:54	08/24/25 16:43	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

**Client Sample ID: HA-9**

**Lab Sample ID: 890-8716-2**

Date Collected: 08/21/25 11:10

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 4

**Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)**

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	84		70 - 130	08/22/25 11:54	08/24/25 16:43	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/24/25 16:43	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/26/25 04:34	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/22/25 07:49	08/26/25 04:34	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/22/25 07:49	08/26/25 04:34	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/22/25 07:49	08/26/25 04:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	74		70 - 130	08/22/25 07:49	08/26/25 04:34	1
o-Terphenyl	72		70 - 130	08/22/25 07:49	08/26/25 04:34	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	135		10.1		mg/Kg			08/22/25 18:46	1

**Client Sample ID: HA-10**

**Lab Sample ID: 890-8716-3**

Date Collected: 08/21/25 11:15

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 0.5

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 17:03	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 17:03	1
Ethylbenzene	<0.00200	U *+ *1	0.00200		mg/Kg		08/22/25 11:54	08/24/25 17:03	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		08/22/25 11:54	08/24/25 17:03	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 17:03	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		08/22/25 11:54	08/24/25 17:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	144	S1+	70 - 130	08/22/25 11:54	08/24/25 17:03	1
1,4-Difluorobenzene (Surr)	84		70 - 130	08/22/25 11:54	08/24/25 17:03	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			08/24/25 17:03	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			08/26/25 04:50	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

**Client Sample ID: HA-10**

**Lab Sample ID: 890-8716-3**

Date Collected: 08/21/25 11:15

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 0.5

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/22/25 07:49	08/26/25 04:50	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		08/22/25 07:49	08/26/25 04:50	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/22/25 07:49	08/26/25 04:50	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	75		70 - 130				08/22/25 07:49	08/26/25 04:50	1
o-Terphenyl	74		70 - 130				08/22/25 07:49	08/26/25 04:50	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<9.96	U	9.96		mg/Kg			08/22/25 18:52	1

**Client Sample ID: HA-10**

**Lab Sample ID: 890-8716-4**

Date Collected: 08/21/25 11:20

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 4

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 17:23	1
Toluene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 17:23	1
Ethylbenzene	<0.00201	U *+ *1	0.00201		mg/Kg		08/22/25 11:54	08/24/25 17:23	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		08/22/25 11:54	08/24/25 17:23	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		08/22/25 11:54	08/24/25 17:23	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		08/22/25 11:54	08/24/25 17:23	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	140	S1+	70 - 130				08/22/25 11:54	08/24/25 17:23	1
1,4-Difluorobenzene (Surr)	84		70 - 130				08/22/25 11:54	08/24/25 17:23	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			08/24/25 17:23	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.1	U	50.1		mg/Kg			08/26/25 05:04	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U	50.1		mg/Kg		08/22/25 07:49	08/26/25 05:04	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1		mg/Kg		08/22/25 07:49	08/26/25 05:04	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		08/22/25 07:49	08/26/25 05:04	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	76		70 - 130				08/22/25 07:49	08/26/25 05:04	1
o-Terphenyl	75		70 - 130				08/22/25 07:49	08/26/25 05:04	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

**Client Sample ID: HA-10**

**Lab Sample ID: 890-8716-4**

Date Collected: 08/21/25 11:20

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 4

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	16.3		10.1		mg/Kg			08/22/25 19:09	1

**Client Sample ID: HA-11**

**Lab Sample ID: 890-8716-5**

Date Collected: 08/21/25 11:25

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 0.5

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		08/22/25 11:54	08/24/25 17:44	1
Toluene	<0.00202	U	0.00202		mg/Kg		08/22/25 11:54	08/24/25 17:44	1
Ethylbenzene	<0.00202	U ** *	0.00202		mg/Kg		08/22/25 11:54	08/24/25 17:44	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		08/22/25 11:54	08/24/25 17:44	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		08/22/25 11:54	08/24/25 17:44	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		08/22/25 11:54	08/24/25 17:44	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	143	S1+	70 - 130				08/22/25 11:54	08/24/25 17:44	1
1,4-Difluorobenzene (Surr)	83		70 - 130				08/22/25 11:54	08/24/25 17:44	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404		mg/Kg			08/24/25 17:44	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.6	U	49.6		mg/Kg			08/26/25 05:20	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6		mg/Kg		08/22/25 07:49	08/26/25 05:20	1
Diesel Range Organics (Over C10-C28)	<49.6	U	49.6		mg/Kg		08/22/25 07:49	08/26/25 05:20	1
Oil Range Organics (Over C28-C36)	<49.6	U	49.6		mg/Kg		08/22/25 07:49	08/26/25 05:20	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
1-Chlorooctane	74		70 - 130				08/22/25 07:49	08/26/25 05:20	1
o-Terphenyl	73		70 - 130				08/22/25 07:49	08/26/25 05:20	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			08/22/25 19:14	1

### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

**Client Sample ID: HA-11**

**Lab Sample ID: 890-8716-6**

Date Collected: 08/21/25 11:30

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 4

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		08/22/25 11:54	08/24/25 18:04	1
Toluene	<0.00199	U	0.00199		mg/Kg		08/22/25 11:54	08/24/25 18:04	1
Ethylbenzene	<0.00199	U ** *1	0.00199		mg/Kg		08/22/25 11:54	08/24/25 18:04	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		08/22/25 11:54	08/24/25 18:04	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		08/22/25 11:54	08/24/25 18:04	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		08/22/25 11:54	08/24/25 18:04	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	150	S1+	70 - 130	08/22/25 11:54	08/24/25 18:04	1
1,4-Difluorobenzene (Surr)	83		70 - 130	08/22/25 11:54	08/24/25 18:04	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			08/24/25 18:04	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			08/26/25 05:35	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/22/25 07:49	08/26/25 05:35	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		08/22/25 07:49	08/26/25 05:35	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/22/25 07:49	08/26/25 05:35	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	74		70 - 130	08/22/25 07:49	08/26/25 05:35	1
o-Terphenyl	73		70 - 130	08/22/25 07:49	08/26/25 05:35	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<9.96	U	9.96		mg/Kg			08/22/25 19:31	1

**Client Sample ID: HA-12**

**Lab Sample ID: 890-8716-7**

Date Collected: 08/21/25 11:35

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 0.5

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		08/22/25 11:54	08/24/25 18:25	1
Toluene	<0.00198	U	0.00198		mg/Kg		08/22/25 11:54	08/24/25 18:25	1
Ethylbenzene	<0.00198	U ** *1	0.00198		mg/Kg		08/22/25 11:54	08/24/25 18:25	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		08/22/25 11:54	08/24/25 18:25	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		08/22/25 11:54	08/24/25 18:25	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		08/22/25 11:54	08/24/25 18:25	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	155	S1+	70 - 130	08/22/25 11:54	08/24/25 18:25	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

**Client Sample ID: HA-12**

**Lab Sample ID: 890-8716-7**

Date Collected: 08/21/25 11:35

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 0.5

**Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)**

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	83		70 - 130	08/22/25 11:54	08/24/25 18:25	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			08/24/25 18:25	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			08/26/25 05:51	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/22/25 07:49	08/26/25 05:51	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/22/25 07:49	08/26/25 05:51	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/22/25 07:49	08/26/25 05:51	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	73		70 - 130	08/22/25 07:49	08/26/25 05:51	1
o-Terphenyl	72		70 - 130	08/22/25 07:49	08/26/25 05:51	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	12.6		10.0		mg/Kg			08/22/25 19:37	1

**Client Sample ID: HA-12**

**Lab Sample ID: 890-8716-8**

Date Collected: 08/21/25 11:40

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 4

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U F1	0.00200		mg/Kg		08/22/25 11:58	08/24/25 10:05	1
Toluene	<0.00200	U F1	0.00200		mg/Kg		08/22/25 11:58	08/24/25 10:05	1
Ethylbenzene	<0.00200	U F1	0.00200		mg/Kg		08/22/25 11:58	08/24/25 10:05	1
m-Xylene & p-Xylene	<0.00399	U F1	0.00399		mg/Kg		08/22/25 11:58	08/24/25 10:05	1
o-Xylene	<0.00200	U F1	0.00200		mg/Kg		08/22/25 11:58	08/24/25 10:05	1
Xylenes, Total	<0.00399	U F1	0.00399		mg/Kg		08/22/25 11:58	08/24/25 10:05	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	117		70 - 130	08/22/25 11:58	08/24/25 10:05	1
1,4-Difluorobenzene (Surr)	91		70 - 130	08/22/25 11:58	08/24/25 10:05	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			08/24/25 10:05	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			08/26/25 06:21	1

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### Client Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

**Client Sample ID: HA-12**

**Lab Sample ID: 890-8716-8**

Date Collected: 08/21/25 11:40

Matrix: Solid

Date Received: 08/21/25 14:45

Sample Depth: 4

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		08/22/25 07:49	08/26/25 06:21	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		08/22/25 07:49	08/26/25 06:21	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/22/25 07:49	08/26/25 06:21	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	74		70 - 130	08/22/25 07:49	08/26/25 06:21	1
o-Terphenyl	73		70 - 130	08/22/25 07:49	08/26/25 06:21	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	67.1		9.96		mg/Kg			08/22/25 19:43	1

## Surrogate Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

## Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		BFB1 (70-130)	DFBZ1 (70-130)
890-8716-1	HA-9	144 S1+	84
890-8716-2	HA-9	152 S1+	84
890-8716-3	HA-10	144 S1+	84
890-8716-4	HA-10	140 S1+	84
890-8716-5	HA-11	143 S1+	83
890-8716-6	HA-11	150 S1+	83
890-8716-7	HA-12	155 S1+	83
890-8716-8	HA-12	117	91
890-8716-8 MS	HA-12	117	95
890-8716-8 MSD	HA-12	110	97
LCS 880-117390/1-A	Lab Control Sample	139 S1+	89
LCS 880-117391/1-A	Lab Control Sample	111	96
LCSD 880-117390/2-A	Lab Control Sample Dup	142 S1+	89
LCSD 880-117391/2-A	Lab Control Sample Dup	114	95
MB 880-117176/5-A	Method Blank	112	83
MB 880-117214/5-A	Method Blank	135 S1+	80
MB 880-117390/5-A	Method Blank	136 S1+	82
MB 880-117391/5-A	Method Blank	113	86

**Surrogate Legend**

BFB = 4-Bromofluorobenzene (Surr)  
 DFBZ = 1,4-Difluorobenzene (Surr)

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1CO1 (70-130)	OTPH1 (70-130)
890-8716-1	HA-9	74	72
890-8716-2	HA-9	74	72
890-8716-3	HA-10	75	74
890-8716-4	HA-10	76	75
890-8716-5	HA-11	74	73
890-8716-6	HA-11	74	73
890-8716-7	HA-12	73	72
890-8716-8	HA-12	74	73
LCS 880-117339/2-A	Lab Control Sample	99	113
LCSD 880-117339/3-A	Lab Control Sample Dup	99	114
MB 880-117339/1-A	Method Blank	86	89

**Surrogate Legend**

1CO = 1-Chlorooctane  
 OTPH = o-Terphenyl

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-117176/5-A  
 Matrix: Solid  
 Analysis Batch: 117424

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 117176

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		08/20/25 15:32	08/23/25 22:45	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/20/25 15:32	08/23/25 22:45	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/20/25 15:32	08/23/25 22:45	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/20/25 15:32	08/23/25 22:45	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/20/25 15:32	08/23/25 22:45	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/20/25 15:32	08/23/25 22:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		70 - 130				08/20/25 15:32	08/23/25 22:45	1
1,4-Difluorobenzene (Surr)	83		70 - 130				08/20/25 15:32	08/23/25 22:45	1

Lab Sample ID: MB 880-117214/5-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 117214

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/21/25 10:01	08/23/25 23:22	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	135	S1+	70 - 130				08/21/25 10:01	08/23/25 23:22	1
1,4-Difluorobenzene (Surr)	80		70 - 130				08/21/25 10:01	08/23/25 23:22	1

Lab Sample ID: MB 880-117390/5-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 117390

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/22/25 11:54	08/24/25 10:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	136	S1+	70 - 130				08/22/25 11:54	08/24/25 10:20	1
1,4-Difluorobenzene (Surr)	82		70 - 130				08/22/25 11:54	08/24/25 10:20	1

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

#### Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-117390/1-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 117390

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Benzene	0.100	0.1053		mg/Kg		105	70 - 130	
Toluene	0.100	0.1002		mg/Kg		100	70 - 130	
Ethylbenzene	0.100	0.1616	*+	mg/Kg		162	70 - 130	
m-Xylene & p-Xylene	0.200	0.2051		mg/Kg		103	70 - 130	
o-Xylene	0.100	0.08482		mg/Kg		85	70 - 130	

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	139	S1+	70 - 130
1,4-Difluorobenzene (Surr)	89		70 - 130

Lab Sample ID: LCSD 880-117390/2-A  
 Matrix: Solid  
 Analysis Batch: 117423

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA  
 Prep Batch: 117390

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits		RPD	
									RPD	Limit
Benzene	0.100	0.1071		mg/Kg		107	70 - 130	2	35	
Toluene	0.100	0.1044		mg/Kg		104	70 - 130	4	35	
Ethylbenzene	0.100	0.1120	*1	mg/Kg		112	70 - 130	36	35	
m-Xylene & p-Xylene	0.200	0.2213		mg/Kg		111	70 - 130	8	35	
o-Xylene	0.100	0.09106		mg/Kg		91	70 - 130	7	35	

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	142	S1+	70 - 130
1,4-Difluorobenzene (Surr)	89		70 - 130

Lab Sample ID: MB 880-117391/5-A  
 Matrix: Solid  
 Analysis Batch: 117424

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 117391

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:58	08/24/25 09:43	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:58	08/24/25 09:43	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:58	08/24/25 09:43	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/22/25 11:58	08/24/25 09:43	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/22/25 11:58	08/24/25 09:43	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/22/25 11:58	08/24/25 09:43	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	113		70 - 130	08/22/25 11:58	08/24/25 09:43	1
1,4-Difluorobenzene (Surr)	86		70 - 130	08/22/25 11:58	08/24/25 09:43	1

Lab Sample ID: LCS 880-117391/1-A  
 Matrix: Solid  
 Analysis Batch: 117424

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 117391

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Benzene	0.100	0.09367		mg/Kg		94	70 - 130	
Toluene	0.100	0.08705		mg/Kg		87	70 - 130	

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

#### Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-117391/1-A

Client Sample ID: Lab Control Sample

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 117424

Prep Batch: 117391

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec	
							Limits	
Ethylbenzene	0.100	0.09828		mg/Kg		98	70 - 130	
m-Xylene & p-Xylene	0.200	0.1950		mg/Kg		97	70 - 130	
o-Xylene	0.100	0.09810		mg/Kg		98	70 - 130	

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	111		70 - 130
1,4-Difluorobenzene (Surr)	96		70 - 130

Lab Sample ID: LCSD 880-117391/2-A

Client Sample ID: Lab Control Sample Dup

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 117424

Prep Batch: 117391

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec		RPD	
							Limits		RPD	Limit
Benzene	0.100	0.07966		mg/Kg		80	70 - 130	16	35	
Toluene	0.100	0.07383		mg/Kg		74	70 - 130	16	35	
Ethylbenzene	0.100	0.08344		mg/Kg		83	70 - 130	16	35	
m-Xylene & p-Xylene	0.200	0.1649		mg/Kg		82	70 - 130	17	35	
o-Xylene	0.100	0.08403		mg/Kg		84	70 - 130	15	35	

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	114		70 - 130
1,4-Difluorobenzene (Surr)	95		70 - 130

Lab Sample ID: 890-8716-8 MS

Client Sample ID: HA-12

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 117424

Prep Batch: 117391

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec	
									Limits	
Benzene	<0.00200	U F1	0.100	0.06819	F1	mg/Kg		68	70 - 130	
Toluene	<0.00200	U F1	0.100	0.06369	F1	mg/Kg		64	70 - 130	
Ethylbenzene	<0.00200	U F1	0.100	0.07087		mg/Kg		71	70 - 130	
m-Xylene & p-Xylene	<0.00399	U F1	0.200	0.1377	F1	mg/Kg		69	70 - 130	
o-Xylene	<0.00200	U F1	0.100	0.06853	F1	mg/Kg		69	70 - 130	

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	117		70 - 130
1,4-Difluorobenzene (Surr)	95		70 - 130

Lab Sample ID: 890-8716-8 MSD

Client Sample ID: HA-12

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 117424

Prep Batch: 117391

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec		RPD	
									Limits		RPD	Limit
Benzene	<0.00200	U F1	0.100	0.05574	F1	mg/Kg		56	70 - 130	20	35	
Toluene	<0.00200	U F1	0.100	0.04918	F1	mg/Kg		49	70 - 130	26	35	
Ethylbenzene	<0.00200	U F1	0.100	0.05435	F1	mg/Kg		54	70 - 130	26	35	
m-Xylene & p-Xylene	<0.00399	U F1	0.200	0.1068	F1	mg/Kg		53	70 - 130	25	35	
o-Xylene	<0.00200	U F1	0.100	0.05573	F1	mg/Kg		56	70 - 130	21	35	

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### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

#### Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	110		70 - 130
1,4-Difluorobenzene (Surr)	97		70 - 130

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-117339/1-A  
 Matrix: Solid  
 Analysis Batch: 117448

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 117339

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		08/22/25 07:48	08/26/25 02:12	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		08/22/25 07:48	08/26/25 02:12	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/22/25 07:48	08/26/25 02:12	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1-Chlorooctane	86		70 - 130	08/22/25 07:48	08/26/25 02:12	1
o-Terphenyl	89		70 - 130	08/22/25 07:48	08/26/25 02:12	1

Lab Sample ID: LCS 880-117339/2-A  
 Matrix: Solid  
 Analysis Batch: 117448

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 117339

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1016		mg/Kg		102	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1018		mg/Kg		102	70 - 130

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	99		70 - 130
o-Terphenyl	113		70 - 130

Lab Sample ID: LCSD 880-117339/3-A  
 Matrix: Solid  
 Analysis Batch: 117448

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA  
 Prep Batch: 117339

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1032		mg/Kg		103	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	1000	1024		mg/Kg		102	70 - 130	1	20

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
1-Chlorooctane	99		70 - 130
o-Terphenyl	114		70 - 130

### QC Sample Results

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

#### Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-117356/1-A  
 Matrix: Solid  
 Analysis Batch: 117399

Client Sample ID: Method Blank  
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			08/22/25 17:15	1

Lab Sample ID: LCS 880-117356/2-A  
 Matrix: Solid  
 Analysis Batch: 117399

Client Sample ID: Lab Control Sample  
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	235.1		mg/Kg		94	90 - 110

Lab Sample ID: LCSD 880-117356/3-A  
 Matrix: Solid  
 Analysis Batch: 117399

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	236.3		mg/Kg		95	90 - 110	1	20

Lab Sample ID: 890-8716-3 MS  
 Matrix: Solid  
 Analysis Batch: 117399

Client Sample ID: HA-10  
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	<9.96	U	249	237.7		mg/Kg		94	90 - 110

Lab Sample ID: 890-8716-3 MSD  
 Matrix: Solid  
 Analysis Batch: 117399

Client Sample ID: HA-10  
 Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	<9.96	U	249	237.7		mg/Kg		94	90 - 110	0	20

### QC Association Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

#### GC VOA

##### Prep Batch: 117176

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-117176/5-A	Method Blank	Total/NA	Solid	5035	

##### Prep Batch: 117214

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-117214/5-A	Method Blank	Total/NA	Solid	5035	

##### Prep Batch: 117390

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8716-1	HA-9	Total/NA	Solid	5035	
890-8716-2	HA-9	Total/NA	Solid	5035	
890-8716-3	HA-10	Total/NA	Solid	5035	
890-8716-4	HA-10	Total/NA	Solid	5035	
890-8716-5	HA-11	Total/NA	Solid	5035	
890-8716-6	HA-11	Total/NA	Solid	5035	
890-8716-7	HA-12	Total/NA	Solid	5035	
MB 880-117390/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-117390/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-117390/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

##### Prep Batch: 117391

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8716-8	HA-12	Total/NA	Solid	5035	
MB 880-117391/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-117391/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-117391/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-8716-8 MS	HA-12	Total/NA	Solid	5035	
890-8716-8 MSD	HA-12	Total/NA	Solid	5035	

##### Analysis Batch: 117423

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8716-1	HA-9	Total/NA	Solid	8021B	117390
890-8716-2	HA-9	Total/NA	Solid	8021B	117390
890-8716-3	HA-10	Total/NA	Solid	8021B	117390
890-8716-4	HA-10	Total/NA	Solid	8021B	117390
890-8716-5	HA-11	Total/NA	Solid	8021B	117390
890-8716-6	HA-11	Total/NA	Solid	8021B	117390
890-8716-7	HA-12	Total/NA	Solid	8021B	117390
MB 880-117214/5-A	Method Blank	Total/NA	Solid	8021B	117214
MB 880-117390/5-A	Method Blank	Total/NA	Solid	8021B	117390
LCS 880-117390/1-A	Lab Control Sample	Total/NA	Solid	8021B	117390
LCSD 880-117390/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	117390

##### Analysis Batch: 117424

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8716-8	HA-12	Total/NA	Solid	8021B	117391
MB 880-117176/5-A	Method Blank	Total/NA	Solid	8021B	117176
MB 880-117391/5-A	Method Blank	Total/NA	Solid	8021B	117391
LCS 880-117391/1-A	Lab Control Sample	Total/NA	Solid	8021B	117391
LCSD 880-117391/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	117391
890-8716-8 MS	HA-12	Total/NA	Solid	8021B	117391
890-8716-8 MSD	HA-12	Total/NA	Solid	8021B	117391

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## QC Association Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

## GC VOA

## Analysis Batch: 117502

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8716-1	HA-9	Total/NA	Solid	Total BTEX	
890-8716-2	HA-9	Total/NA	Solid	Total BTEX	
890-8716-3	HA-10	Total/NA	Solid	Total BTEX	
890-8716-4	HA-10	Total/NA	Solid	Total BTEX	
890-8716-5	HA-11	Total/NA	Solid	Total BTEX	
890-8716-6	HA-11	Total/NA	Solid	Total BTEX	
890-8716-7	HA-12	Total/NA	Solid	Total BTEX	
890-8716-8	HA-12	Total/NA	Solid	Total BTEX	

## GC Semi VOA

## Prep Batch: 117339

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8716-1	HA-9	Total/NA	Solid	8015NM Prep	
890-8716-2	HA-9	Total/NA	Solid	8015NM Prep	
890-8716-3	HA-10	Total/NA	Solid	8015NM Prep	
890-8716-4	HA-10	Total/NA	Solid	8015NM Prep	
890-8716-5	HA-11	Total/NA	Solid	8015NM Prep	
890-8716-6	HA-11	Total/NA	Solid	8015NM Prep	
890-8716-7	HA-12	Total/NA	Solid	8015NM Prep	
890-8716-8	HA-12	Total/NA	Solid	8015NM Prep	
MB 880-117339/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-117339/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-117339/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

## Analysis Batch: 117448

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8716-1	HA-9	Total/NA	Solid	8015B NM	117339
890-8716-2	HA-9	Total/NA	Solid	8015B NM	117339
890-8716-3	HA-10	Total/NA	Solid	8015B NM	117339
890-8716-4	HA-10	Total/NA	Solid	8015B NM	117339
890-8716-5	HA-11	Total/NA	Solid	8015B NM	117339
890-8716-6	HA-11	Total/NA	Solid	8015B NM	117339
890-8716-7	HA-12	Total/NA	Solid	8015B NM	117339
890-8716-8	HA-12	Total/NA	Solid	8015B NM	117339
MB 880-117339/1-A	Method Blank	Total/NA	Solid	8015B NM	117339
LCS 880-117339/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	117339
LCSD 880-117339/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	117339

## Analysis Batch: 117565

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8716-1	HA-9	Total/NA	Solid	8015 NM	
890-8716-2	HA-9	Total/NA	Solid	8015 NM	
890-8716-3	HA-10	Total/NA	Solid	8015 NM	
890-8716-4	HA-10	Total/NA	Solid	8015 NM	
890-8716-5	HA-11	Total/NA	Solid	8015 NM	
890-8716-6	HA-11	Total/NA	Solid	8015 NM	
890-8716-7	HA-12	Total/NA	Solid	8015 NM	
890-8716-8	HA-12	Total/NA	Solid	8015 NM	

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### QC Association Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

#### HPLC/IC

##### Leach Batch: 117356

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8716-1	HA-9	Soluble	Solid	DI Leach	
890-8716-2	HA-9	Soluble	Solid	DI Leach	
890-8716-3	HA-10	Soluble	Solid	DI Leach	
890-8716-4	HA-10	Soluble	Solid	DI Leach	
890-8716-5	HA-11	Soluble	Solid	DI Leach	
890-8716-6	HA-11	Soluble	Solid	DI Leach	
890-8716-7	HA-12	Soluble	Solid	DI Leach	
890-8716-8	HA-12	Soluble	Solid	DI Leach	
MB 880-117356/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-117356/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-117356/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-8716-3 MS	HA-10	Soluble	Solid	DI Leach	
890-8716-3 MSD	HA-10	Soluble	Solid	DI Leach	

##### Analysis Batch: 117399

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8716-1	HA-9	Soluble	Solid	300.0	117356
890-8716-2	HA-9	Soluble	Solid	300.0	117356
890-8716-3	HA-10	Soluble	Solid	300.0	117356
890-8716-4	HA-10	Soluble	Solid	300.0	117356
890-8716-5	HA-11	Soluble	Solid	300.0	117356
890-8716-6	HA-11	Soluble	Solid	300.0	117356
890-8716-7	HA-12	Soluble	Solid	300.0	117356
890-8716-8	HA-12	Soluble	Solid	300.0	117356
MB 880-117356/1-A	Method Blank	Soluble	Solid	300.0	117356
LCS 880-117356/2-A	Lab Control Sample	Soluble	Solid	300.0	117356
LCSD 880-117356/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	117356
890-8716-3 MS	HA-10	Soluble	Solid	300.0	117356
890-8716-3 MSD	HA-10	Soluble	Solid	300.0	117356

### Lab Chronicle

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

**Client Sample ID: HA-9**

**Lab Sample ID: 890-8716-1**

Date Collected: 08/21/25 11:05

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 16:22	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117502	08/24/25 16:22	SA	EET MID
Total/NA	Analysis	8015 NM		1			117565	08/26/25 04:18	SA	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10 mL	117339	08/22/25 07:49	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117448	08/26/25 04:18	TKC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 18:40	CS	EET MID

**Client Sample ID: HA-9**

**Lab Sample ID: 890-8716-2**

Date Collected: 08/21/25 11:10

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 16:43	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117502	08/24/25 16:43	SA	EET MID
Total/NA	Analysis	8015 NM		1			117565	08/26/25 04:34	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	117339	08/22/25 07:49	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117448	08/26/25 04:34	TKC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 18:46	CS	EET MID

**Client Sample ID: HA-10**

**Lab Sample ID: 890-8716-3**

Date Collected: 08/21/25 11:15

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 17:03	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117502	08/24/25 17:03	SA	EET MID
Total/NA	Analysis	8015 NM		1			117565	08/26/25 04:50	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	117339	08/22/25 07:49	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117448	08/26/25 04:50	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 18:52	CS	EET MID

**Client Sample ID: HA-10**

**Lab Sample ID: 890-8716-4**

Date Collected: 08/21/25 11:20

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 17:23	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117502	08/24/25 17:23	SA	EET MID

Eurofins Carlsbad

### Lab Chronicle

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

**Client Sample ID: HA-10**

**Lab Sample ID: 890-8716-4**

Date Collected: 08/21/25 11:20

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			117565	08/26/25 05:04	SA	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10 mL	117339	08/22/25 07:49	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117448	08/26/25 05:04	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 19:09	CS	EET MID

**Client Sample ID: HA-11**

**Lab Sample ID: 890-8716-5**

Date Collected: 08/21/25 11:25

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 17:44	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117502	08/24/25 17:44	SA	EET MID
Total/NA	Analysis	8015 NM		1			117565	08/26/25 05:20	SA	EET MID
Total/NA	Prep	8015NM Prep			10.09 g	10 mL	117339	08/22/25 07:49	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117448	08/26/25 05:20	TKC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 19:14	CS	EET MID

**Client Sample ID: HA-11**

**Lab Sample ID: 890-8716-6**

Date Collected: 08/21/25 11:30

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 18:04	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117502	08/24/25 18:04	SA	EET MID
Total/NA	Analysis	8015 NM		1			117565	08/26/25 05:35	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	117339	08/22/25 07:49	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117448	08/26/25 05:35	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 19:31	CS	EET MID

**Client Sample ID: HA-12**

**Lab Sample ID: 890-8716-7**

Date Collected: 08/21/25 11:35

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	117390	08/22/25 11:54	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117423	08/24/25 18:25	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117502	08/24/25 18:25	SA	EET MID
Total/NA	Analysis	8015 NM		1			117565	08/26/25 05:51	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	117339	08/22/25 07:49	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117448	08/26/25 05:51	TKC	EET MID

Eurofins Carlsbad

### Lab Chronicle

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

**Client Sample ID: HA-12**

**Lab Sample ID: 890-8716-7**

Date Collected: 08/21/25 11:35

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.98 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 19:37	CS	EET MID

**Client Sample ID: HA-12**

**Lab Sample ID: 890-8716-8**

Date Collected: 08/21/25 11:40

Matrix: Solid

Date Received: 08/21/25 14:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	117391	08/22/25 11:58	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	117424	08/24/25 10:05	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			117502	08/24/25 10:05	SA	EET MID
Total/NA	Analysis	8015 NM		1			117565	08/26/25 06:21	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	117339	08/22/25 07:49	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	117448	08/26/25 06:21	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	117356	08/22/25 10:25	SI	EET MID
Soluble	Analysis	300.0		1			117399	08/22/25 19:43	CS	EET MID

**Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

### Accreditation/Certification Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
SDG: Eddy County, NM

#### Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

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### Method Summary

Client: Earth Systems Response and Restoration  
 Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
 SDG: Eddy County, NM

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

**Protocol References:**

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

**Laboratory References:**

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



### Sample Summary

Client: Earth Systems Response and Restoration  
Project/Site: Johnston BE Battery 6 PVC Line

Job ID: 890-8716-1  
SDG: Eddy County, NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-8716-1	HA-9	Solid	08/21/25 11:05	08/21/25 14:45	0.5
890-8716-2	HA-9	Solid	08/21/25 11:10	08/21/25 14:45	4
890-8716-3	HA-10	Solid	08/21/25 11:15	08/21/25 14:45	0.5
890-8716-4	HA-10	Solid	08/21/25 11:20	08/21/25 14:45	4
890-8716-5	HA-11	Solid	08/21/25 11:25	08/21/25 14:45	0.5
890-8716-6	HA-11	Solid	08/21/25 11:30	08/21/25 14:45	4
890-8716-7	HA-12	Solid	08/21/25 11:35	08/21/25 14:45	0.5
890-8716-8	HA-12	Solid	08/21/25 11:40	08/21/25 14:45	4

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**Eurofins Carlsbad**  
 1089 N Canal St.  
 Carlsbad, NM 88220  
 Phone: 575-988-3199 Fax: 575-988-3199

**Chain of Custody Record**



**Client Information (Sub Contract Lab)**

Client Contact: N/A  
 Shipping/Receiving: N/A  
 Company: Eurofins Environment Testing South Cent  
 Address: 1211 W. Florida Ave.  
 City: Midland  
 State, Zip: TX, 79701  
 Phone: 432-704-5440(Tel)  
 Email: N/A  
 Project Name: Johnston BE Battery 6 PVC Line  
 Site: N/A  
 SSON#: N/A

Sampler: N/A  
 Phone: N/A  
 Due Date Requested: 8/27/2025  
 TAT Requested (days): N/A

Lab PM: Teel, Brianna  
 E-Mail: Brianna.Teel@et.eurofins.com  
 Accreditations Required (See note): NELAP - Texas

Carrier Tracking No(s): N/A  
 State of Origin: New Mexico  
 Page: 1 of 1  
 Job #: 890-8716-1  
 Preservation Codes:

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grat)	Matrix (W=Water, S=solid, O=overseal, BI=Issue Avail)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	Analysis Requested	Total Number of containers	Special Instructions/Note:
HA-9 (890-8716-1)	8/21/25	11:05	G	Solid	X	X	8015MOD_NM/8015NM_S_PrepTPH 8015 8015MOD_Calc8015 Calc 300_ORGFM_28D/DI_LEACHChloride 8021B/5035FP_Calc(MOD) BTEX Total_BTEX_GCV(MOD) Total BTEX	1	
HA-9 (890-8716-2)	8/21/25	11:10	G	Solid	X	X		1	
HA-10 (890-8716-3)	8/21/25	11:15	G	Solid	X	X		1	
HA-10 (890-8716-4)	8/21/25	11:20	G	Solid	X	X		1	
HA-11 (890-8716-5)	8/21/25	11:25	G	Solid	X	X		1	
HA-11 (890-8716-6)	8/21/25	11:30	G	Solid	X	X		1	
HA-12 (890-8716-7)	8/21/25	11:35	G	Solid	X	X		1	
HA-12 (890-8716-8)	8/21/25	11:40	G	Solid	X	X		1	

Note: Since laboratory accreditations are subject to change, Eurofins Environment Testing South Central, LLC places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/estimates/ratios being analyzed, the samples must be shipped back to the Eurofins Environment Testing South Central, LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Environment Testing South Central, LLC attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing South Central, LLC.

**Possible Hazard Identification**

Unconfirmed Deliverable Requested: I, II, III, IV, Other (specify) \_\_\_\_\_ Primary Deliverable Rank: 2

Special Instructions/QC Requirements: \_\_\_\_\_

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)  
 Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months

Empty Kit Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_

Relinquished by: *James S* Date/Time: *8/21/25 1630* Company: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Custody Seals Intact:  Yes  No Custody Seal No.: \_\_\_\_\_

Cooler Temperature: \_\_\_\_\_ °C and Other Remarks: *IR-8*

Method of Shipment: \_\_\_\_\_

Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

### Login Sample Receipt Checklist

Client: Earth Systems Response and Restoration

Job Number: 890-8716-1  
SDG Number: Eddy County, NM

**Login Number: 8716**

**List Number: 1**

**Creator: Lopez, Abraham**

**List Source: Eurofins Carlsbad**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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### Login Sample Receipt Checklist

Client: Earth Systems Response and Restoration

Job Number: 890-8716-1  
SDG Number: Eddy County, NM

**Login Number: 8716**  
**List Number: 2**  
**Creator: Laing, Edmundo**

**List Source: Eurofins Midland**  
**List Creation: 08/22/25 08:17 AM**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 565947

**QUESTIONS**

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 565947
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nJMW1323539109
Incident Name	NJMW1323539109 JOHNSTON BE BATTERY 6" PVC LINE @ FJMW1323538962
Incident Type	Natural Gas Release
Incident Status	Remediation Plan Received
Incident Facility	[fJMW1323538962] Johnston BE Battery 6" PVC line

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	Johnston BE Battery 6" PVC line
Date Release Discovered	08/02/2013
Surface Owner	Private

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Pipeline (Any)   Produced Water   Released: 1,100 BBL   Recovered: 1,040 BBL   Lost: 60 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 565947

**QUESTIONS (continued)**

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 565947
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.</b>

*With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.*

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Ivan Jimenez Title: Environmental Tech Email: <a href="mailto:ijimenez@kinetik.com">ijimenez@kinetik.com</a> Date: 03/24/2026
----------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 565947

**QUESTIONS (continued)**

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 565947
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

**QUESTIONS**

**Site Characterization**  
*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between ½ and 1 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**  
*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

**Soil Contamination Sampling:** (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	9130
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	81.2
GRO+DRO (EPA SW-846 Method 8015M)	81.2
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

*Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.*

On what estimated date will the remediation commence	04/20/2026
On what date will (or did) the final sampling or liner inspection occur	05/01/2026
On what date will (or was) the remediation complete(d)	05/29/2026
What is the estimated surface area (in square feet) that will be reclaimed	8927
What is the estimated volume (in cubic yards) that will be reclaimed	1323
What is the estimated surface area (in square feet) that will be remediated	8927
What is the estimated volume (in cubic yards) that will be remediated	1323

*These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

QUESTIONS, Page 4

Action 565947

**QUESTIONS (continued)**

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 565947
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

**QUESTIONS**

**Remediation Plan (continued)**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

**This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:**

(Select all answers below that apply.)

(Ex Situ) Excavation and <b>off-site</b> disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for <b>off-site</b> disposal	<a href="#">fEEM0112342028 LEA LAND LANDFILL</a>
<b>OR</b> which OCD approved well (API) will be used for <b>off-site</b> disposal	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, out-of-state	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Ivan Jimenez Title: Environmental Tech Email: <a href="mailto:jjimenez@kinetik.com">jjimenez@kinetik.com</a> Date: 03/24/2026
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 565947

**QUESTIONS (continued)**

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 565947
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

**QUESTIONS**

<b>Deferral Requests Only</b>	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 565947

**QUESTIONS (continued)**

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 565947
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

**QUESTIONS**

<b>Sampling Event Information</b>	
Last sampling notification (C-141N) recorded	<b>496993</b>
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	<b>08/21/2025</b>
What was the (estimated) number of samples that were to be gathered	<b>15</b>
What was the sampling surface area in square feet	<b>10000</b>

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	<b>No</b>
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CONDITIONS

Action 565947

**CONDITIONS**

Operator: FRONTIER FIELD SERVICES, LLC 303 Veterans Airpark Lane Midland, TX 79705	OGRID: 221115
	Action Number: 565947
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

**CONDITIONS**

Created By	Condition	Condition Date
rhamlet	The Remediation Plan is Conditionally Approved. All areas inside the boundary of "Inferred Release Area" will need to have 5-point composite confirmation soil samples conducted including the area that overlaps Incident 2RP-3650. Please collect confirmation samples, representing no more than 200 ft2. All samples must be analyzed for all constituents listed in Table 1 of 19.15.29.12 NMAC. Floor confirmation samples should be delineated/excavated to meet closure criteria for site receptor characterization/proven depth to water determination. Sidewall/edge samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. The release area will need to meet reclamation standards in the OCD Spill Rule. The work will need to be completed in 90 days after the report has been reviewed.	3/25/2026