

April 3, 2026

New Mexico Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505



Re: Closure Report Rev 01
Clawhammer 33-28-21 Fed West Pad
Incident Number: nAPP2602918106
Eddy County, New Mexico

To Whom It May Concern:

Safety & Environmental Solutions (SESI), on behalf of Devon Energy Production Company, LP (Devon), has prepared this Closure Report Rev 01 to document the findings of a liner integrity inspection at the Clawhammer 33-28-21 Fed West Pad (Site) following the release of produced water within a secondary lined containment. Based on the liner integrity inspection activities, Devon is submitting this Closure Report, describing the inspection results and requesting closure for Incident Number nAPP2602918106.

The initial Closure Report was rejected by NMOCD on March 10, 2026, due to required corrections to site characterization measurements. This revised report has been updated to incorporate the corrected site characterization data and address all NMOCD comments. A copy of the NMOCD rejection correspondence is included in Appendix C.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit F, Section 33, Township 26 South, Range 30 East, Eddy County, New Mexico (32.002567, -103.887843 NAD83) and is associated with oil and gas exploration and production on Federal Land managed by the Bureau of Land Management (BLM).

Incident C-141 received on 01/29/2026 for release on 01/29/2026. "The swedge on transfer pump broke, allowing fluids to lined secondary containment". Produced Water released (bbls): Cause: Equipment Failure | Production Tank | Produced Water | Released: 103 BBL | Recovered: 103 BBL | Lost: 0 BBL.

SITE CHARACTERIZATION and CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, as specified in 19.15.29 NMAC. Results of the desktop review are summarized below; receptors are identified in Figure 1, with supporting well records provided in Appendix A.

- Surface elevation is approximately 2,950 feet above mean sea level (msl).
- The nearest continuously flowing water course is located about 0.25 miles to the west of the site.
- The nearest wetland (riverine) is located 0.25 miles to the west of the site.
- The nearest lakebed (Red Bluff Lake) is located about 3.69 miles to the southwest.
- The nearest freshwater emergent wetland is located 0.53 miles to the west of the site.
- The nearest freshwater forested/shrub wetland is located 2.35 miles to the north of the site.
- The nearest freshwater pond is located 2.07 miles to the north of the site.
- The nearest subsurface mine is more than 20 miles to the northwest, associated with Mosaic Potash mining near Carlsbad.
- According to the FEMA National Flood Hazard Layer (NFHL) FIRMette map, the Site is located entirely within Zone X (Area of Minimal Flood Hazard). The property is not located within a 100-year floodplain (Zone A or AE), and no regulatory floodways are mapped at or immediately adjacent to the Site. Zone A is located 1.05 miles North of the site.
- USGS karst occurrence potential data designates the area as medium risk.



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- According to the NRCS mapping for the area of interest, the site is located within the Reeves–Gypsum land complex (RG), 0 to 3 percent slopes, an upland setting characterized by gypsum-influenced soils. The mapped unit is composed primarily of the Reeves soil component (about 55%) and Gypsum land (about 30%), with minor inclusions making up the remainder. A representative Reeves soil profile includes loam (0–8 in) over clay loam (8–32 in), underlain by gypsiferous material (32–60 in).
- Hydrologic properties for the Reeves component describe the soil as well drained, with high runoff potential and very low to moderately low saturated hydraulic conductivity (Ksat 0.00–0.06 in/hr); the depth to water table is greater than 80 inches, and flooding/ponding are not indicated. Gypsum content is noted as high, with values reported up to 80%.
- Groundwater in the area is inferred to occur at depths greater than 105 feet below ground surface (bgs), based on the closest registered point of diversion and associated boring information. Records from the New Mexico Office of the State Engineer (NMOSE) indicate that the nearest registered Point of Diversion (POD), C-04802-POD1, is located approximately 0.06 miles southwest of the release site at 32.001555, -103.8882618 (NAD83) in Section 33, Township 26S, Range 30E. The C-04802-POD1 monitoring well/soil boring was advanced to a total depth of 105 ft bgs, and no groundwater was encountered (reported as a dry hole).

Based on the results of the Site Characterization, groundwater in the area occurs at depths greater than 105 feet below ground surface (bgs). Therefore, pursuant to Table I Closure Criteria for Soils Impacted by a Release as specified in 19.15.29 NMAC, the following closure criteria apply to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

While the regulation establishes the criteria above, the New Mexico Oil Conservation Division (NMOCD) expresses a preference that groundwater depth data be obtained within a 0.5-mile radius of the Site and from within the last 25 years to confirm site-specific conditions. This preference has been satisfied through the inclusion of the OSE POD C-04802 POD 1 well log (Appendix A), which documents groundwater was not encountered at 105 feet bgs and verifies that the well was ultimately classified as a dry hole.

LINER INTEGRITY INSPECTION ACTIVITIES

To confirm containment integrity following the release, a liner inspection was conducted. A 48-hour advance notice of the inspection was submitted to the NMOCD on February 23, 2026. Prior to the inspection, the secondary containment area was cleared of debris and pressure washed to remove residual crude oil and staining.

On February 25, 2026, SESI conducted the liner integrity inspection. The inspection confirmed that the liner was intact and functioning as designed. No rips, tears, holes, breaches, or other defects were observed. All released fluids had been fully recovered from the containment area.

Minor staining and discoloration were documented during the inspection; however, these conditions did not compromise the structural integrity or performance of the liner. Small, isolated areas of pooled water were observed, attributable to the pressure washing activities conducted on February 23, 2026.

Photographic documentation of the liner inspection is provided in Appendix B.

CLOSURE REQUEST

In summary, the produced water release on January 29, 2026, was fully contained within a lined secondary containment system at the Clawhammer 33-28-21 Fed West Pad. The liner was inspected and confirmed to be operating as designed, and all produced water was recovered with no loss to the surrounding environment. Given the containment integrity, absence of impacts to soil or water resources, and the applicability of the closure criteria identified above, Devon Energy Production Company, LP respectfully requests closure of Incident Number nAPP2602918106.



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If you have any questions or comments, please contact Leslie Mendenhall at (575) 973-5675 or lmendenhall@sesi-nm.com.

Sincerely,
Safety & Environmental Solutions, Inc.

Leslie Mendenhall

Leslie Mendenhall, Sr. VP of Environmental

Cc: Jim Raley, Devon

Appendices:

- Figure 1.** Site Vicinity and Receptor Map
- Figure 2.** Soil Survey Map
- Appendix A.** Well Records & Logs
- Appendix B.** Photographic Log
- Appendix C.** C-141 Forms and Correspondence

Devon Energy Production Company, LP
Clawhammer 33-28-21 Fed West Pad
Closure Report



Figure 1. Site Vicinity and Receptor Map


Clawhammer 33-28-21 Fed West Pad

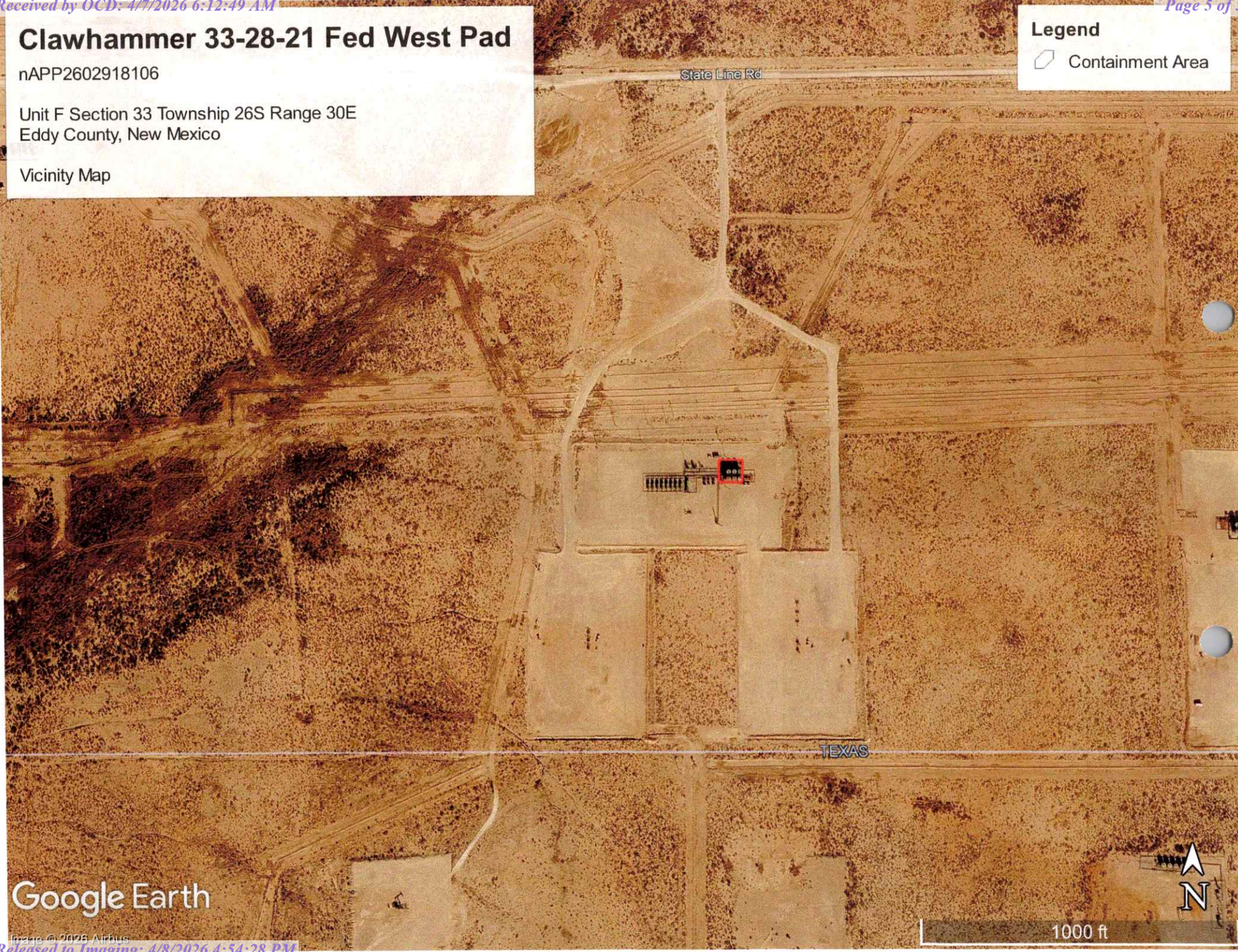
nAPP2602918106

Unit F Section 33 Township 26S Range 30E
Eddy County, New Mexico

Vicinity Map

Legend

 Containment Area



Google Earth

1000 ft


Clawhammer 33-28-21 Fed West Pad

nAPP2602918106

Unit F Section 33 Township 26S Range 30E
Eddy County, New Mexico

Area Map

Legend

 Containment Area

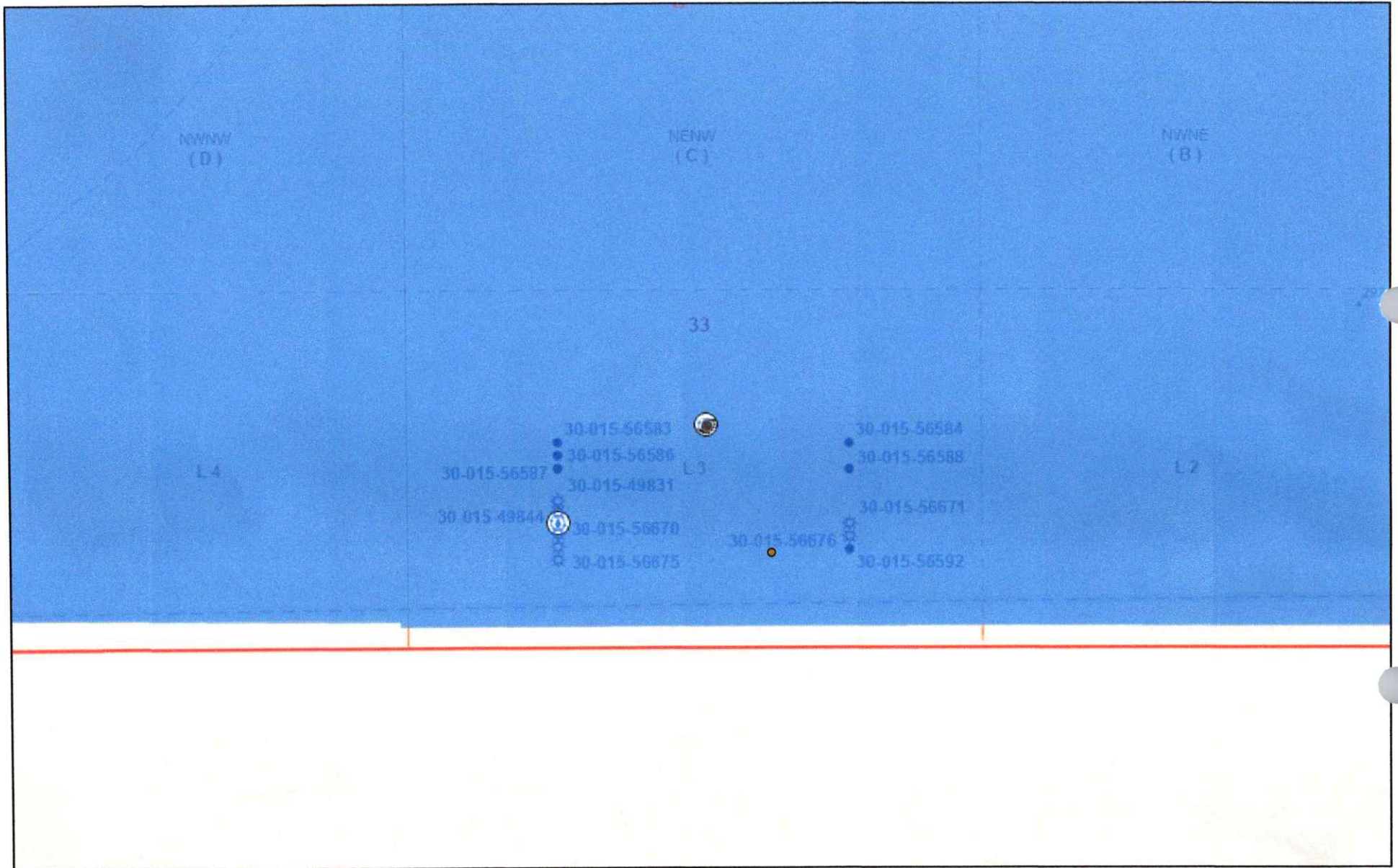


Google Earth



200 ft

OCD Well Locations | Karst Map



2/1/2026, 6:15:48 PM

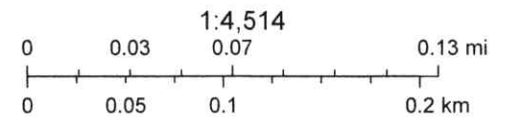
- OSE Points of Diversion
- ▲ Salt Water Injection, Plugged
- Wells - Large Scale
- ☆ Gas, New
- Oil, New
- ⊕ Incident Release
- ⊕ Produced Water Release
- ⊕ Oil Release

Karst Occurrence Potential

Medium

PLSS Second Division

PLSS First Division



Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland,

New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. <http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75>. New Mexico Oil Conservation Division

OSE POD Locations Map

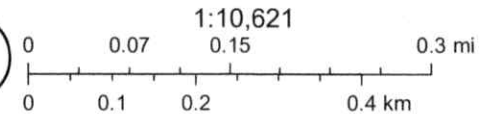


3/2/2026, 9:28:06 AM

GIS WATERS PODs

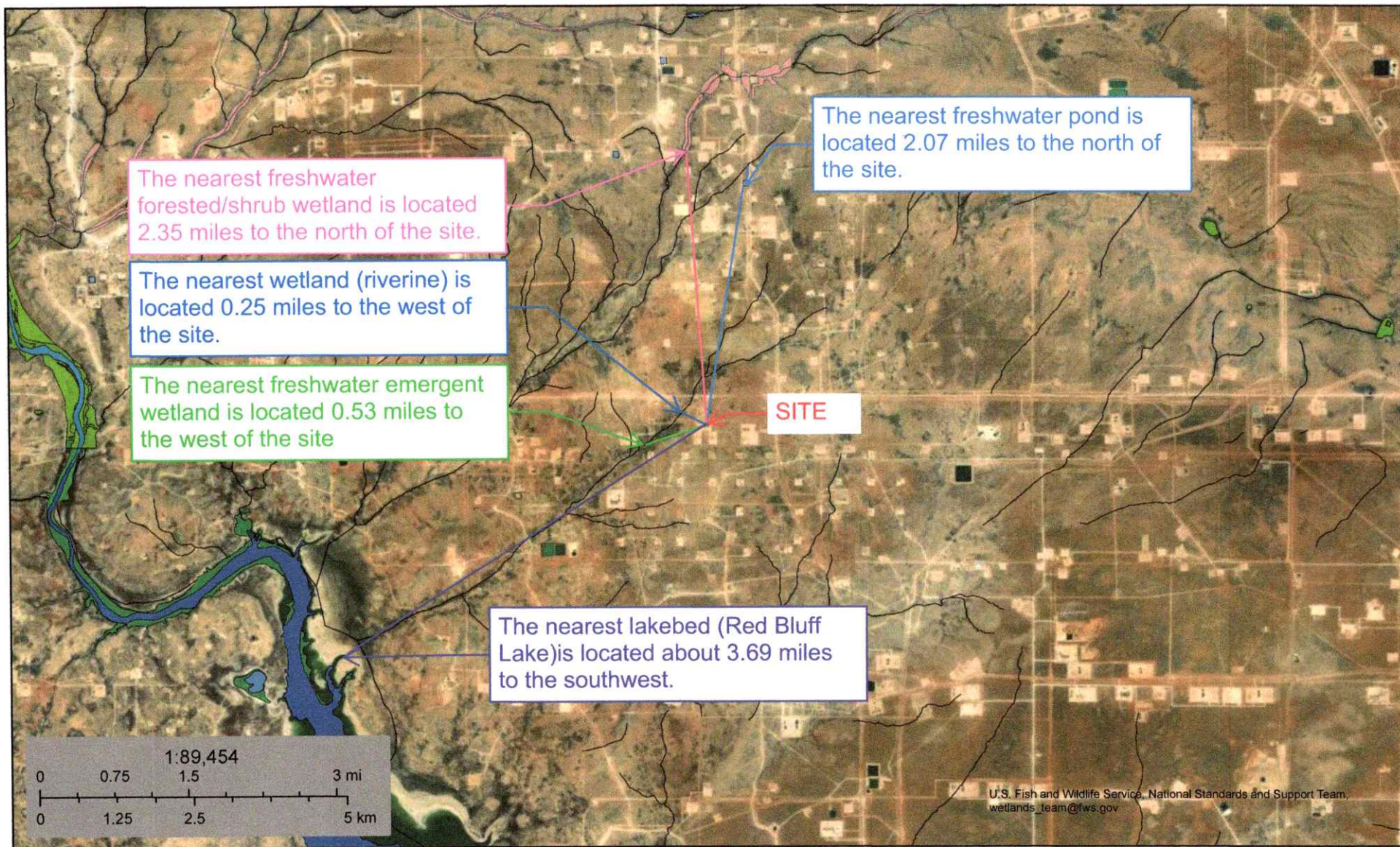
- | | | | |
|--------------------------|---------|--------------------------|----------------------------|
| Pending | Capped | Active | Plugged |
| Active | Plugged | Inactive | Unknown |
| Inactive | Unknown | Changed Location of Well | World Imagery |
| Changed Location of Well | Pending | Capped | Low Resolution 15m Imagery |

High Resolution 60cm Imagery
 High Resolution 30cm Imagery
 Citations
 2.4m Resolution Metadata



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Vantor

Wetlands Map



U.S. Fish and Wildlife Service, National Standards and Support Team, wetlands_team@fws.gov

April 3, 2026

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Flood Hazard Layer FIRMette



103°53'36"W 32°0'21"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

- SPECIAL FLOOD HAZARD AREAS**
 - Without Base Flood Elevation (BFE)
Zone A, V, A99
 - With BFE or Depth Zone AE, AO, AH, VE, AR
 - Regulatory Floodway

- OTHER AREAS OF FLOOD HAZARD**
 - 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
 - Future Conditions 1% Annual Chance Flood Hazard Zone X
 - Area with Reduced Flood Risk due to Levee. See Notes. Zone X
 - Area with Flood Risk due to Levee Zone D

- OTHER AREAS**
 - NO SCREEN Area of Minimal Flood Hazard Zone X
 - Effective LOMRs
 - Area of Undetermined Flood Hazard Zone I

- GENERAL STRUCTURES**
 - Channel, Culvert, or Storm Sewer
 - Levee, Dike, or Floodwall

- OTHER FEATURES**
 - Cross Sections with 1% Annual Chance Water Surface Elevation
 - Coastal Transect
 - Base Flood Elevation Line (BFE)
 - Limit of Study
 - Jurisdiction Boundary
 - Coastal Transect Baseline
 - Profile Baseline
 - Hydrographic Feature

- MAP PANELS**
 - Digital Data Available
 - No Digital Data Available
 - Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 2/2/2026 at 12:59 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

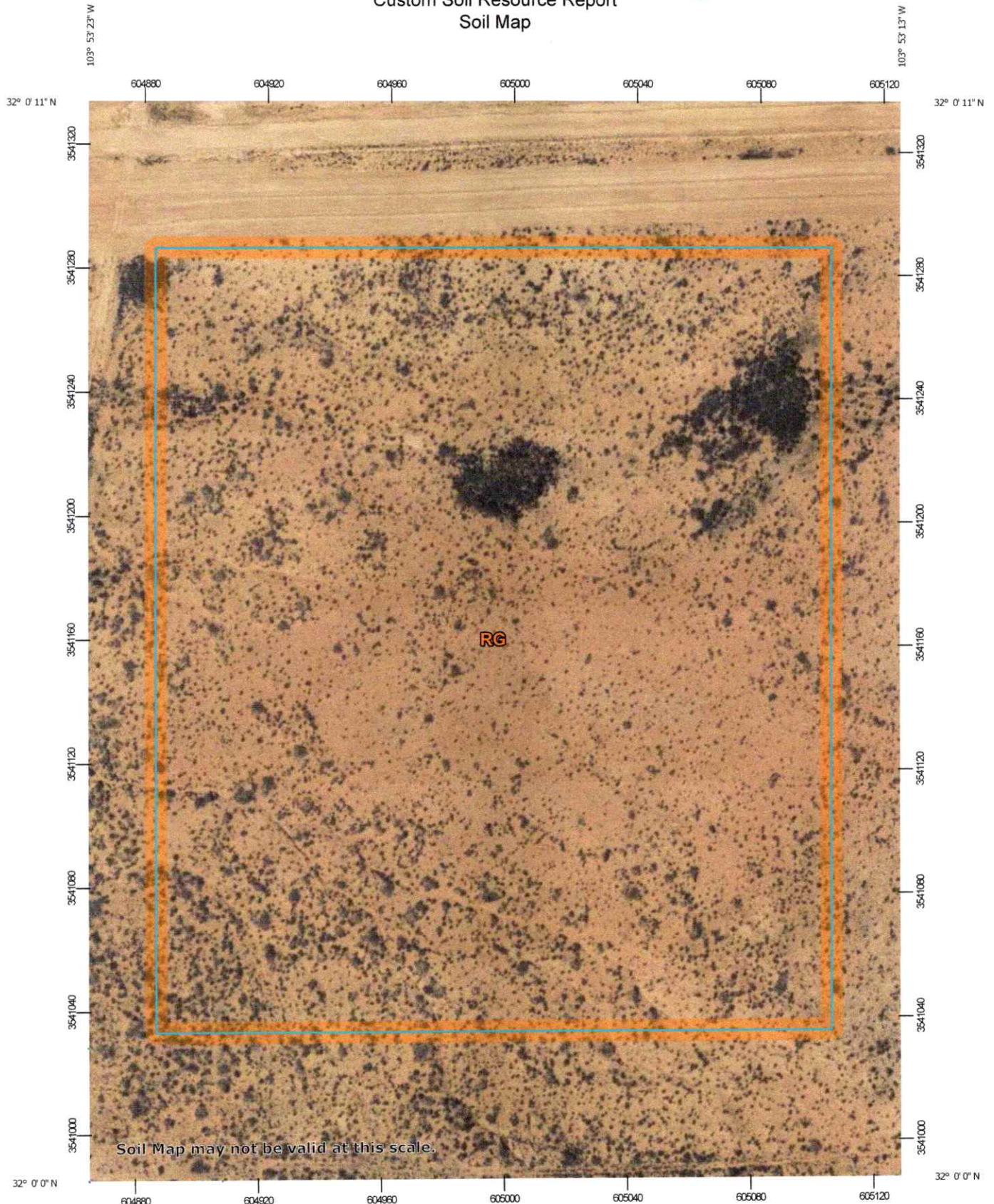
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

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Figure 2. Soil Survey Map

Custom Soil Resource Report Soil Map



Map Scale: 1:1,700 if printed on A portrait (8.5" x 11") sheet.

0 25 50 100 150 Meters


0 50 100 200 300 Feet

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

Custom Soil Resource Report

MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)

Soils

 Soil Map Unit Polygons


 Soil Map Unit Lines


 Soil Map Unit Points

Special Point Features

 Blowout

 Borrow Pit

 Clay Spot

 Closed Depression

 Gravel Pit

 Gravelly Spot

 Landfill

 Lava Flow

 Marsh or swamp

 Mine or Quarry

 Miscellaneous Water


 Perennial Water

 Rock Outcrop


 Saline Spot

 Sandy Spot

 Severely Eroded Spot

 Sinkhole

 Slide or Slip

 Sodic Spot

 Spoil Area

 Stony Spot


 Very Stony Spot

 Wet Spot

 Other

 Special Line Features

Water Features

 Streams and Canals

Transportation

 Rails

 Interstate Highways

 US Routes

 Major Roads

 Local Roads

Background

 Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 21, Sep 9, 2025

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Mar 20, 2020—Mar 22, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Eddy Area, New Mexico**RG—Reeves-Gypsum land complex, 0 to 3 percent slopes****Map Unit Setting**

National map unit symbol: 1w5f
Landscape: Uplands
Elevation: 1,250 to 5,000 feet
Mean annual precipitation: 10 to 25 inches
Mean annual air temperature: 57 to 70 degrees F
Frost-free period: 190 to 235 days
Farmland classification: Not prime farmland

Map Unit Composition

Reeves and similar soils: 55 percent
Gypsum land: 30 percent
Minor components: 15 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Reeves**Setting**

Landscape: Uplands
Landform: Gypsum hills, Gypsum plains, Gypsum ridges
Landform position (two-dimensional): Shoulder, backslope, footslope, toeslope
Landform position (three-dimensional): Side slope, head slope, nose slope, crest
Down-slope shape: Convex
Across-slope shape: Linear
Parent material: Residuum weathered from gypsum

Typical profile

H1 - 0 to 8 inches: loam
H2 - 8 to 32 inches: clay loam
H3 - 32 to 60 inches: gypsiferous material

Properties and qualities

Slope: 0 to 1 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: High
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 25 percent
Gypsum, maximum content: 80 percent
Maximum salinity: Very slightly saline to moderately saline (2.0 to 8.0 mmhos/cm)
Sodium adsorption ratio, maximum: 4.0
Available water supply, 0 to 60 inches: Low (about 4.3 inches)

Interpretive groups

Land capability classification (irrigated): 3s
Land capability classification (nonirrigated): 7s
Hydrologic Soil Group: B

Custom Soil Resource Report

Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Description of Gypsum Land

Setting

Landscape: Uplands
Landform: Low gypsum hills, Gypsum plains, Gypsum ridges
Landform position (two-dimensional): Shoulder, backslope, footslope, toeslope
Landform position (three-dimensional): Side slope, head slope, nose slope, crest
Down-slope shape: Convex
Across-slope shape: Linear
Parent material: Residuum weathered from gypsum

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 8s
Hydric soil rating: No

Minor Components

Largo

Percent of map unit: 5 percent
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Reagan

Percent of map unit: 5 percent
Ecological site: R070BC007NM - Loamy
Hydric soil rating: No

Cottonwood

Percent of map unit: 5 percent
Ecological site: R070BC033NM - Salty Bottomland
Hydric soil rating: No

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Appendix A. Well Records & Logs

File NO. C-04802 P001

NEW MEXICO OFFICE OF THE STATE ENGINEER



WR-07 APPLICATION FOR PERMIT TO DRILL

A WELL WITH NO WATER RIGHT

(check applicable box):

For fees, see State Engineer website: <http://www.ose.state.nm.us/>

Purpose:	<input type="checkbox"/> Pollution Control And/Or Recovery	<input type="checkbox"/> Ground Source Heat Pump
<input type="checkbox"/> Exploratory Well*(Pump test)	<input type="checkbox"/> Construction Site/Public Works Dewatering	<input type="checkbox"/> Other(Describe):
<input checked="" type="checkbox"/> Monitoring Well	<input type="checkbox"/> Mine Dewatering	

A separate permit will be required to apply water to beneficial use regardless if use is consumptive or nonconsumptive.
 *New Mexico Environment Department-Drinking Water Bureau (NMED-DWB) will be notified if a proposed exploratory well is used for public water supply.

Temporary Request - Requested Start Date: 12/20/23 Requested End Date: 3/20/24

Plugging Plan of Operations Submitted? Yes No

1. APPLICANT(S)

Name: Devon Energy Co.	Name:
Contact or Agent: check here if Agent <input checked="" type="checkbox"/> Conner Moerhing	Contact or Agent: check here if Agent <input type="checkbox"/>
Mailing Address: 310 W. Wall St., Ste. 500	Mailing Address:
City: Midland	City:
State: TX Zip Code: 79701	State: Zip Code:
Phone: 432-813-6823 <input type="checkbox"/> Home <input checked="" type="checkbox"/> Cell Phone (Work):	Phone: <input type="checkbox"/> Home <input type="checkbox"/> Cell Phone (Work):
E-mail (optional): Cmoehring@carmonaresources.com	E-mail (optional):

OSE DTI DEC 26 2023 PM 1:35

FOR OSE INTERNAL USE

Application for Permit, Form WR-07, Rev 07/12/22

File No.: C-04802	Trn. No.: 755207	Receipt No.: 2-46475
Trans Description (optional):		
Sub-Basin: CVB	PCW/LOG Due Date: 1/22/25	

2. WELL(S) Describe the well(s) applicable to this application.

Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude (Lat/Long - WGS84). District II (Roswell) and District VII (Cimarron) customers, provide a PLSS location in addition to above.

NM State Plane (NAD83) (Feet) UTM (NAD83) (Meters) Lat/Long (WGS84) (to the nearest 1/10th of second)
 NM West Zone Zone 12N
 NM East Zone Zone 13N
 NM Central Zone

Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	Provide if known: -Public Land Survey System (PLSS) (Quarters or Halves, Section, Township, Range) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name
C-04802 POD1	103 53' 15.98"	32 00' 2.71"	SE NW1/4 S-33 T-26S R 30E

NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 – POD Descriptions)
 Additional well descriptions are attached: Yes No If yes, how many _____

Other description relating well to common landmarks, streets, or other:
 10 miles West of CR-1 on State Line Rd.

Well is on land owned by: BLM

Well Information: NOTE: If more than one (1) well needs to be described, provide attachment. Attached? Yes No
 If yes, how many _____

Approximate depth of well (feet): 105' Outside diameter of well casing (inches): 2"
 Driller Name: James Hawley/H&R Enterprises, LLC. Driller License Number: WD-1862

3. ADDITIONAL STATEMENTS OR EXPLANATIONS

One exploratory borehole will be advanced to determine the depth of groundwater at the Devon Clawhammer 33-28-21 Fed Com 413 & 423 remediation site. The borehole will be advanced until the presence of groundwater is reached or to a maximum depth of 105" BGS, two inch casing will be inserted into the borehole and left for 72 hours. After casing is gauged it will be pulled and the borehole will be plugged pursuant to NMOSE guidelines. No pump will be installed.

OSE 011 DEC 26 2023 PM 1:35

FOR OSE INTERNAL USE Application for Permit, Form WR-07 Version 07/12/22

File No.: C-04802 POD1	Trm No.: 755207
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4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

<p>Exploratory: Is proposed well a future public water supply well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO If Yes, an application must be filed with NMED-DWB, concurrently. <input checked="" type="checkbox"/> Include a description of the requested pump test if applicable.</p>	<p>Pollution Control and/or Recovery: <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following: <input type="checkbox"/> A description of the need for the pollution control or recovery operation. <input type="checkbox"/> The estimated maximum period of time for completion of the operation. <input type="checkbox"/> The annual diversion amount. <input type="checkbox"/> The annual consumptive use amount. <input type="checkbox"/> The maximum amount of water to be diverted and injected for the duration of the operation. <input type="checkbox"/> The method and place of discharge. <input type="checkbox"/> The method of measurement of water produced and discharged. <input type="checkbox"/> The source of water to be injected. <input type="checkbox"/> The method of measurement of water injected. <input type="checkbox"/> The characteristics of the aquifer. <input type="checkbox"/> The method of determining the resulting annual consumptive use of water and depletion from any related stream system. <input type="checkbox"/> Proof of any permit required from the New Mexico Environment Department. <input type="checkbox"/> An access agreement if the applicant is not the owner of the land on which the pollution plume control or recovery well is to be located.</p>	<p>Construction De-Watering: <input type="checkbox"/> Include a description of the proposed dewatering operation, <input type="checkbox"/> The estimated duration of the operation, <input type="checkbox"/> The maximum amount of water to be diverted, <input type="checkbox"/> A description of the need for the dewatering operation, and, <input type="checkbox"/> A description of how the diverted water will be disposed of.</p>	<p>Mine De-Watering: <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following: <input type="checkbox"/> A description of the need for mine dewatering. <input type="checkbox"/> The estimated maximum period of time for completion of the operation. <input type="checkbox"/> The source(s) of the water to be diverted. <input type="checkbox"/> The geohydrologic characteristics of the aquifer(s). <input type="checkbox"/> The maximum amount of water to be diverted per annum. <input type="checkbox"/> The maximum amount of water to be diverted for the duration of the operation. <input type="checkbox"/> The quality of the water. <input type="checkbox"/> The method of measurement of water diverted. <input type="checkbox"/> The recharge of water to the aquifer. <input type="checkbox"/> Description of the estimated area of hydrologic effect of the project. <input type="checkbox"/> The method and place of discharge. <input type="checkbox"/> An estimation of the effects on surface water rights and underground water rights from the mine dewatering project. <input type="checkbox"/> A description of the methods employed to estimate effects on surface water rights and underground water rights. <input type="checkbox"/> Information on existing wells, rivers, springs, and wetlands within the area of hydrologic effect.</p>
<p>Monitoring <input checked="" type="checkbox"/> The reason and duration of the monitoring is required.</p>			

ACKNOWLEDGEMENT

I, We (name of applicant(s)), Conner Moehring _____
Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

Conner Moehring
Applicant Signature

Applicant Signature

ACTION OF THE STATE ENGINEER

DEC 01 09C 26 2023 PM 1:35

This application is:

approved partially approved denied

provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the attached conditions of approval.

Witness my hand and seal this 23rd day of January 20 26, for the State Engineer,

Mike A. Hamman, P.E. State Engineer

By: K. Parekh
Signature

Kashyap Parekh
Print

Title: Water Resource Manager I
Print



FOR USE INTERNAL USE

Application for Permit, Form WR-07 Version 07/12/22

File No.: <u>C-04802 PoD1</u>	Trm No.: <u>755207</u>
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**NEW MEXICO STATE ENGINEER OFFICE
PERMIT TO EXPLORE**

SPECIFIC CONDITIONS OF APPROVAL

- 17-16 Construction of a water well by anyone without a valid New Mexico Well Driller License is illegal, and the landowner shall bear the cost of plugging the well by a licensed New Mexico well driller. This does not apply to driven wells, the casing of which does not exceed two and three-eighths inches outside diameter.
- 17-1A Depth of the well shall not exceed the thickness of the valley fill.
- 17-4 No water shall be appropriated and beneficially used under this permit.
- 17-6 The well authorized by this permit shall be plugged completely using the following method per Rules and Regulations Governing Well Driller Licensing, Construction, Repair and Plugging of Wells; Subsection C of 19.27.4.30 NMAC unless an alternative plugging method is proposed by the well owner and approved by the State Engineer upon completion of the permitted use. All pumping appurtenance shall be removed from the well prior to plugging. To plug a well, the entire well shall be filled from the bottom upwards to ground surface using a tremie pipe. The bottom of the tremie shall remain submerged in the sealant throughout the entire sealing process; other placement methods may be acceptable and approved by the state engineer. The well shall be plugged with an office of the state engineer approved sealant for use in the plugging of non-artesian wells. The well driller shall cut the casing off at least four (4) feet below ground surface and fill the open hole with at least two vertical feet of approved sealant. The driller must fill or cover any open annulus with sealant. Once the sealant has cured, the well driller or well owner may cover the seal with soil. A Plugging Report for said well shall be filed with the Office of the State Engineer in a District Office within 30 days of completion of the plugging.

Trn Desc: C 04802 POD1

File Number: C 04802
Trn Number: 755207

**NEW MEXICO STATE ENGINEER OFFICE
PERMIT TO EXPLORE**

SPECIFIC CONDITIONS OF APPROVAL (Continued)

- 17-7 The Permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.
- 17-B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with 72-12-12 NMSA 1978. A licensed driller shall not be required for the construction of a well driven without the use of a drill rig, provided that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter.
- 17-C The well driller must file the well record with the State Engineer and the applicant within 30 days after the well is drilled or driven. It is the well owner's responsibility to ensure that the well driller files the well record.
The well driller may obtain the well record form from any District Office or the Office of the State Engineer website.
- 17-P The well shall be constructed, maintained, and operated to prevent inter-aquifer exchange of water and to prevent loss of hydraulic head between hydrogeologic zones.
- 17-Q The State Engineer retains jurisdiction over this permit.
- 17-R Pursuant to section 72-8-1 NMSA 1978, the permittee shall allow the State Engineer and OSE representatives entry upon private property for the performance of their respective duties, including access to the ditch or acequia to measure flow and also to the well for meter reading and water level measurement.

Trn Desc: C 04802 POD1

File Number: C 04802
Trn Number: 755207

NEW MEXICO STATE ENGINEER OFFICE
PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL (Continued)

LOG The Point of Diversion C 04802 POD1 must be completed and the Well Log filed on or before 01/22/2025.

IT IS THE PERMITTEE'S RESPONSIBILITY TO OBTAIN ALL AUTHORIZATIONS AND PERMISSIONS TO DRILL ON PROPERTY OF OTHER OWNERSHIP BEFORE COMMENCING ACTIVITIES UNDER THIS PERMIT.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd: Date Rcvd. Corrected:
Formal Application Rcvd: 12/26/2023 Pub. of Notice Ordered:
Date Returned - Correction: Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 23 day of Jan A.D., 2024

Mike A. Hamman, P.E. _____, State Engineer

By: K. Parekh
KASHYAP PAREKH



Trn Desc: C 04802 POD1

File Number: C 04802
Trn Number: 755207

Mike A. Hamman, P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 755207
File Nbr: C 04802

Jan. 31, 2024

CONNER MOERHING
DEVON ENERGY CO,
310 W WALL ST. SUITE 500
MIDLAND, TX 79701

Greetings:

Your approved copy of the above numbered permit to drill a well for non-consumptive purposes is enclosed. You must obtain an additional permit if you intend to use the water. It is your responsibility to provide the contracted well driller with a copy of the permit that must be made available during well drilling activities.

Carefully review the attached conditions of approval for all specific permit requirements.

- * If use of this well is temporary in nature and the well will be plugged at the end of the well usage, the OSE must initially approve of the plugging. If plugging approval is not conditioned in this permit, the applicant must submit a Plugging Plan of Operations for approval prior to the well being plugged. The Plugging Record must be properly completed and submitted to the OSE within 30 days of the well plugging.
- * If the final intended purpose and condition requires a well ID tag and meter installation, the applicant must immediately send a completed meter report form to this office.
- * The well record and log must be submitted within 30 days of the completion of the well or if the attempt was a dry hole.
- * This permit expires and will be cancelled if no well is drilled and/or a well log is not received by the date set forth in the conditions of approval.

Appropriate forms can be downloaded from the OSE website www.ose.state.nm.us.

Sincerely,

A handwritten signature in black ink, appearing to read "Rodolfo Chavez".

Rodolfo Chavez
(575) 622-6521

Enclosure

explore



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, NM 88220-6292

In Reply Refer To:
3162.4 (NM-080)
NMNM35607

January 23, 2024

NM Office of the State Engineer
1900 W. Second St.
Roswell, NM 88201

Re: CLAWHAMMER 33-28-21 FED COM 412H
30-015-49831
Sec 33, TS 26S, RE 30E
Eddy County, New Mexico
32.000763,-103.887780

To Whom It May Concern:

The above well location and the immediate area mentioned above requires advanced soil boring to take place at approximately 105 feet below ground surface. The boring will be secured and left open for 72 hours at which time Devon Energy Resources will assess for the presence or absence of groundwater. Temporary PVC well material will be placed to total depth of the boring and secured at the surface. If water is encountered at any point during the boring, installation of the soil boring will be plugged using Portland Type 1/11 neat cement less than 6.0 gallons of water per 94lb sack. If no water is encountered, then the soil boring will be plugged. The Bureau of Land Management (landowner) authorizes the access of the area to accomplish depth to groundwater determination of this site.

If you have any questions contact Crisha Morgan, at 575-234-5987.

Sincerely,

CRISHA MORGAN

Digitally signed by CRISHA
MORGAN
Date: 2024.01.23 09:24:28 -07'00'

Crisha A. Morgan
Certified Environmental Protection Specialist



WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/cgmn/ if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email ambg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILING FEE: There is no filing fee for this form.

II. GENERAL / WELL OWNERSHIP: Check here if proposing one plan for multiple monitoring wells on the same site and attaching WD-08m

Existing Office of the State Engineer POD Number (Well Number) for well to be plugged: C-4802-POD1

Name of well owner: Devon Energy Co.

Mailing address: Carmona Resources C/O C. Moehring 310 W. Wall St. County: _____

City: Midland State: _____ TX Zip code: 79701

Phone number: 432-813-6823 E-mail: Cmoehring@carmonaresources.com

III. WELL DRILLER INFORMATION:

Well Driller contracted to provide plugging services: James Hawley/H&R Enterprises, LLC.

New Mexico Well Driller License No.: WD-1862 Expiration Date: June 16, 2025

IV. WELL INFORMATION: Check here if this plan describes method for plugging multiple monitoring wells on the same site and attach supplemental form WD-08m and skip to #2 in this section.

Note: A copy of the existing Well Record for the well(s) to be plugged should be attached to this plan.

1) GPS Well Location: Latitude: 32 deg, 00 min, 2.71 sec
Longitude: 103 deg, 53 min, 15.98 sec, NAD 83

2) Reason(s) for plugging well(s):

3) Was well used for any type of monitoring program? no If yes, please use section VII of this form to detail what hydrogeologic parameters were monitored. If the well was used to monitor contaminated or poor quality water, authorization from the New Mexico Environment Department may be required prior to plugging.

4) Does the well tap brackish, saline, or otherwise poor quality water? no If yes, provide additional detail, including analytical results and/or laboratory report(s):

5) Static water level: unknown feet below land surface / feet above land surface (circle one)

6) Depth of the well: 105 feet

- 7) Inside diameter of innermost casing: 2 inches.
- 8) Casing material: PVC
- 9) The well was constructed with:
 - an open-hole production interval, state the open interval: _____
 - a well screen or perforated pipe, state the screened interval(s): 10ft
- 10) What annular interval surrounding the artesian casing of this well is cement-grouted? N/A
- 11) Was the well built with surface casing? no If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? _____ If yes, please describe:
- 12) Has all pumping equipment and associated piping been removed from the well? N/A If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.

V. DESCRIPTION OF PLANNED WELL PLUGGING: If plugging method differs between multiple wells on same site, a separate form must be completed for each method.

Note: If this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed diagram of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such as geophysical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.

Also, if this planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.

- 1) Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology proposed for the well:

we anticipate this to be a dry hole, drill cuttings to 10' BGS, hydrated bentonite chips from 10' BGS to surface.
- 2) Will well head be cut-off below land surface after plugging? _____

VI. PLUGGING AND SEALING MATERIALS:

Note: The plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix recipe from the cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.

- 1) For plugging intervals that employ cement grout, complete and attach Table A.
- 2) For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
- 3) Theoretical volume of grout required to plug the well to land surface: 154.2 gal
- 4) Type of Cement proposed: 3/8 bentonite chip plug
- 5) Proposed cement grout mix: _____ gallons of water per 94 pound sack of Portland cement.
- 6) Will the grout be: _____ batch-mixed and delivered to the site
 mixed on site

7) Grout additives requested, and percent by dry weight relative to cement:

N/A

8) Additional notes and calculations:

VII. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

VIII. SIGNATURE:

I, Conner Moehring, say that I have carefully read the foregoing Well Plugging Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Well Plugging Plan of Operations and attachments are true to the best of my knowledge and belief.

Conner Moehring

1/31/2024

Signature of Applicant

Date

IX. ACTION OF THE STATE ENGINEER:

This Well Plugging Plan of Operations is:

- Approved subject to the attached conditions.
- Not approved for the reasons provided on the attached letter.

Witness my hand and official seal this 31st day of January, 2024

Mike A. Hamman P.E., New Mexico State Engineer

By: K Parekh

Kashyap Parekh
Water Resources Manager I

WD-08 Well Plugging Plan
Version: March 07, 2022
Page 3 of 5



TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)			
Bottom of proposed interval of grout placement (ft bgl)			
Theoretical volume of grout required per interval (gallons)			
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement			
Mixed on-site or batch-mixed and delivered?			
Grout additive 1 requested			
Additive 1 percent by dry weight relative to cement			
Grout additive 2 requested			
Additive 2 percent by dry weight relative to cement			

TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)	0		
Bottom of proposed sealant of grout placement (ft bgl)	10		
Theoretical volume of sealant required per interval (gallons)	154.2		
Proposed abandonment sealant (manufacturer and trade name)	3/8 bentonite chip plug		

Printed on 4/7/2026 6:12:49 AM



STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER
ROSWELL

1900 West Second St.
 Roswell, New Mexico 88201
 Phone: (575) 622-6521
 Fax: (575) 623- 8559

Applicant has identified wells, listed below, to be plugged. James Hawley/H& R Enterprises LLC (WD-1862) will perform the plugging.

Permittee: Devon Energy Co.
 NMOSE Permit Number: C-4802-POD1

NMOSE File	Casing diameter (inches)	Well depth (feet bgl)	Approximate static water level (feet bgl)	Latitude	Longitude
C-4802-POD1	N/A (Soil Boring)	105.0	Unknown	32° 00' 2.71"	103° 53' 15.98"

Specific Plugging Conditions of Approval for Well located in Eddy County, New Mexico.

1. Water well drilling and well drilling activities, including well plugging, are regulated under 19.27.4 NMAC, which requires any person engaged in the business of well drilling within New Mexico to obtain a Well Driller License issued by the New Mexico Office of the State Engineer (NMOSE). Therefore, the firm of a New Mexico licensed Well Driller shall perform the well plugging.
2. **Groundwater encountered:** The total Theoretical volume of sealant required for abandonment of soil boring well is approximately 154.2 gallons. Total minimum volume of necessary sealant shall be calculated upon sounding the actual pluggable depth of well, which is estimated at 105 feet.
3. **Dry Hole:** The total Theoretical volume of sealant required for abandonment of soil boring well is approximately 14.68. Total minimum volume of necessary sealant shall be calculated upon sounding the actual pluggable depth of well, which is estimated at 10 feet.
4. **Groundwater encountered:** Bentonite Chips. The bentonite shall be hydrated separately and added above static water level, a minimum of 5-gallons of fresh water shall be added to the borehole per 50-lb of bentonite chips.
5. **Dry Hole:** (a) Drill cuttings up to ten feet of land surface. (b) 10 feet to 0 feet – Bentonite Chips. The bentonite shall be hydrated separately with its required increments of water prior to being mixed into the cement slurry.

6. Placement of the sealant within the wells shall be by tremie pipe extending to near well bottom and kept below top of the slurry column as the well is plugged from bottom-upwards in a manner that displaces the standing water column. The tremie shall be incrementally removed to retain the tremie bottom a limited distance above the top of the rising column of pellets throughout the plugging process.
7. Any open annulus encountered surrounding the casing shall also be sealed by the placement of the approved sealant. When plugging shallow wells with no construction or environmental concerns, and if the well record on a well to be plugged shows a proper 20-foot annular seal, a plugging plan can propose the use of clean fill material to a nominal 30 feet bgs, then placing an OSE approved sealant to surface. Lacking that information, we would require an excavation of at least 2-feet which shall then be filled in its entirety with sealant to surface.
8. Should the NMED, or another regulatory agency sharing jurisdiction of the project authorize, or by regulation require a more stringent well plugging procedure than herein acknowledged, the more-stringent procedure should be followed. This, in part, includes provisions regarding pre-authorization to proceed, contaminant remediation, inspection, pulling/perforating of casing, or prohibition of free discharge of any fluid from the borehole during or related to the plugging process.
9. NMOSE witnessing of the plugging of the soil boring will not be required.
10. Any deviation from this plan must obtain an approved variance from this office prior to implementation.
11. A Well Plugging Record itemizing actual abandonment process and materials used shall be filed with the State Engineer within 30 days after completion of well plugging. For the plugging record, please resurvey coordinate location for well and note coordinate system for GPS unit. Please attach a copy of these plugging conditions.

The NMOSE Well Plugging Plan of Operations is hereby approved with the aforesaid conditions applied.

Witness my hand and seal this 31st day of January 2024

Mike A. Hamman, P.E. State Engineer

By: K. Parekh

Kashyap Parekh
Water Resources Manager I





STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER
ROSWELL

Mike A. Hamman, P.E.
State Engineer

DISTRICT II
1900 West Second St.
Roswell, New Mexico 88201
Phone: (575) 622-6521
Fax: (575) 623-8559

January 31, 2024

Devon Energy
310 W. Wall Street
Midland, TX 79707


RE: Well Plugging Plan of Operations for well no. C-4802-POD1

Greetings:

Enclosed is your copy of the Well Plugging Plan of Operations for the above referenced well subject to the attached Conditions of Approval. The proposed method of operation is found to be acceptable and in accordance with the Rules and Regulations Governing Well Driller Licensing; Construction, Repair and Plugging of Wells 19.27.4 NMAC adopted June 30, 2017 by the State Engineer. subject to the attached Conditions of Approval.

Within 30 days after the well is plugged, the well driller is required to file a complete plugging record with the OSE and the permit holder.

Sincerely,



Kashyap Parekh
Water Resources Manager I



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO (WELL NO) Pod 1		WELL TAG ID NO		OSE FILE NO(S) C-04802 Pod 1			
	WELL OWNER NAME(S) Devon Energy Co. (Agent-Conner Moerhing)				PHONE (OPTIONAL) 432-813-6823			
	WELL OWNER MAILING ADDRESS 310 W. Wall St., Ste. 500				CITY Midland	STATE TX	ZIP 79701	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 00	SECONDS 2.71	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								
2. DRILLING & CASING INFORMATION	LICENSE NO WD-1862	NAME OF LICENSED DRILLER James Hawley			NAME OF WELL DRILLING COMPANY H&R Enterprises, LLC			
	DRILLING STARTED 2-14-24	DRILLING ENDED 2-14-24	DEPTH OF COMPLETED WELL (FT) 105'	BORE HOLE DEPTH (FT) 105'	DEPTH WATER FIRST ENCOUNTERED (FT) N/A			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN *add Controller info below <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (PT) N/A	DATE STATIC MEASURED 2-23-24		
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:					CHECK HERE IF FITLESS ADAPTER IS INSTALLED <input type="checkbox"/>		
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0'	105'	4"	no casing left in hole				
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE - RANGE BY INTERVAL <i>*(if using Controllers for Artesian wells- indicate the spacing below)</i>	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
				N/A				

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 09/22/2022)	
FILE NO. C-4802-POD 1	POD NO.	TRN NO. 755207	
LOCATION MDN 26.30.33.443	WELL TAG ID NO. ---	PAGE 1 OF 2	

Mike A. Hamman, P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 755207
File Nbr: C 04802
Well File Nbr: C 04802 POD1

Mar. 12, 2024

CONNER MOERHING
DEVON ENERGY CO.
310 W WALL ST. SUITE 500
MIDLAND, TX 79701

Greetings:

The above numbered permit was issued in your name on 01/23/2024.

The Well Record was received in this office on 03/12/2024, stating that it had been completed on 02/14/2024, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 01/22/2025.

If you have any questions, please feel free to contact us.

Sincerely,

A handwritten signature in cursive script, appearing to read "Maret Thompson".

Maret Thompson
(575) 622-6521

drywell



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: C-04802 Pod 1
 Well owner: Devon Energy Co. Agent-Conner Moerhing Phone No.: 432-813-6823
 Mailing address: 310 W. Wall St., Ste. 500
 City: Midland State: TX Zip code: 79701

II. WELL PLUGGING INFORMATION:

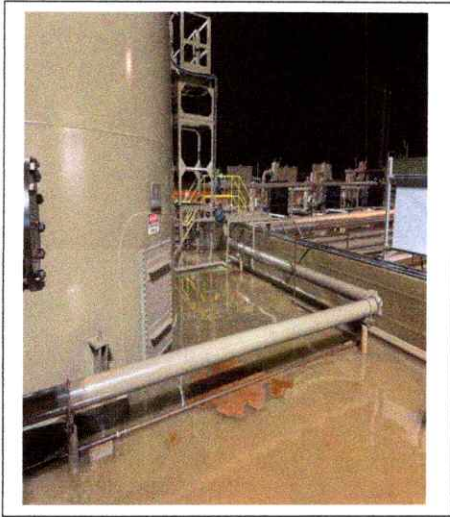
- 1) Name of well drilling company that plugged well: H&R Enterprises, LLC
- 2) New Mexico Well Driller License No.: WD-1862 Expiration Date: Jun 16,2025
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s):
Nathan Smelcer
- 4) Date well plugging began: 2-14-24 Date well plugging concluded: 2-14-24
- 5) GPS Well Location: Latitude: 32 deg, 00 min, 2.71 sec
Longitude: 103 deg, 53 min, 15.98 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 105' ft below ground level (bgl),
by the following manner: well sounder
- 7) Static water level measured at initiation of plugging: N/A ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: _____
- 9) Were all plugging activities consistent with an approved plugging plan? yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

Devon Energy Production Company, LP
Clawhammer 33-28-21 Fed West Pad
Closure Report

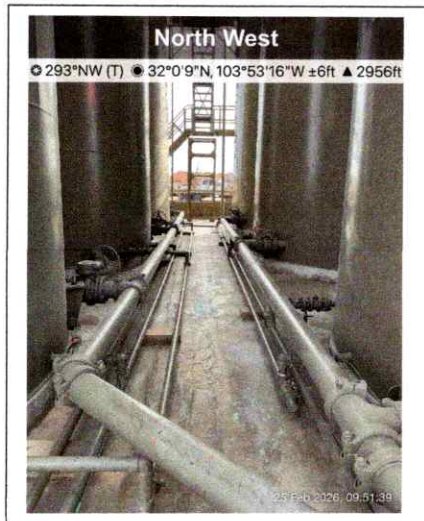


Appendix B. Photographic Log

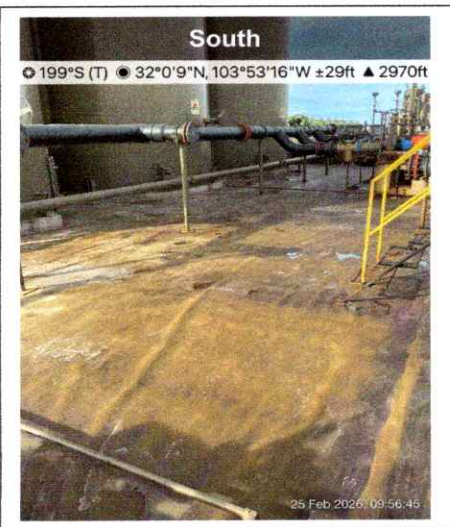
Crawhammer 33-28-21 Fed West Pad
January 29, 2026 & February 25, 2026



01/29/2026 - Initial Release photo provided by Devon.



02/25/2026 – Looking northwest down center of tank battery.

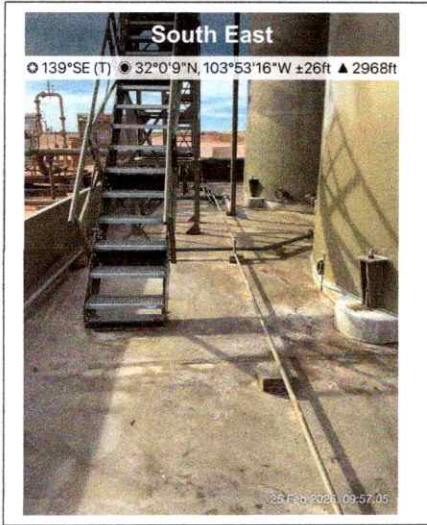


02/25/2026 – looking south

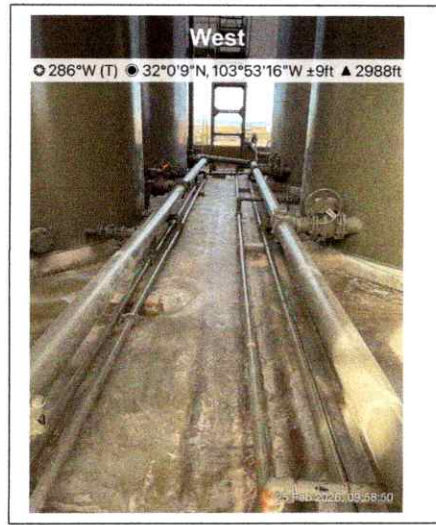


02/25/2026 – looking southwest

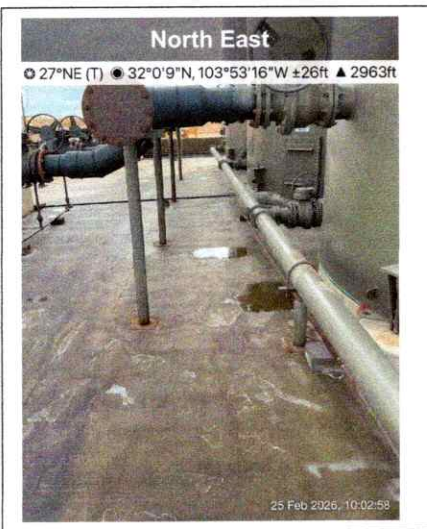
Clawhammer 33-28-21 Fed West Pad
January 29, 2026 & February 25, 2026



02/25/2026 – looking southeast



02/25/2026 – looking West down center of tank battery.



02/25/2026 – looking northeast



02/25/2026 - looking southeast

Crawhammer 33-28-21 Fed West Pad
January 29, 2026 & February 25, 2026



02/25/2026 – looking west

Devon Energy Production Company, LP
Clawhammer 33-28-21 Fed West Pad
Closure Report



Appendix C. C-141 Forms and Correspondence

lmendenhall@sesi-nm.com

From: Raley, Jim <Jim.Raley@dvn.com>
Sent: Tuesday, March 10, 2026 8:13 PM
To: Leslie Mendenhall
Subject: FW: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 559206

Flag Status: Flagged

Jim Raley - Enviro Professional

Permian Basin - Devon Energy

575-689-7597

From: OCDOnline@emnrd.nm.gov <OCDOnline@emnrd.nm.gov>
Date: Tuesday, March 10, 2026 at 3:40 PM
To: Raley, Jim <Jim.Raley@dvn.com>
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 559206

To whom it may concern (c/o James Raley for WPX Energy Permian, LLC),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2602918106, for the following reasons:

- **Liner report rejected for the following:**
- **1) Under the Site Characterization portion of the C-141 application, to the question, “What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A continuously flowing watercourse or any other significant watercourse,” was answered, “Between 1 and 5 (mi.)” According to 19.15.17 NMAC, a “significant watercourse” is a watercourse with a defined bed and bank either named or identified by a dashed blue line on a USGS 7.5 minute quadrangle map or the next lower order tributary with a defined bed and bank of such watercourse. Referring to USGS topoview maps, there is a significant watercourse located between 1000 ft to ½ mile west.**
- **2) Under the Site Characterization portion of the C-141 application, to the question, “What is the minimum distance, between the closest lateral extents of the release and the following surface areas: Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark),” was answered, “Between 1 and 5 (mi.)” According to the National Wetlands Inventory Mapper, the nearest freshwater emergent wetland (playa lake) is located between**

½ and 1 miles southwest of the site. This distance should be updated within the C-141 application during report resubmission.

- **3) Under the Site Characterization portion of the C-141 application, to the question, “What is the minimum distance, between the closest lateral extents of the release and the following surface areas: A wetland,” was answered, “Between ½ and 1 (mi.)” According to the National Wetlands Inventory mapper, the nearest wetland is a wetland riverine located between 1000 ft and ½ mile west of release. The distance to all of these site receptors must be updated in the C-141 application during application resubmission to reflect the correct distances.**
- **Submit an updated report to OCD by 4/29/2026.**

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 559206.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you,
Shelly Wells
Environmental Specialist-A
505-469-7520
Shelly.Wells@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

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OCD Permitting

Home Searches Incidents Incident Details

nAPP2602918106 CLAWHAMMER 33-28-21 FED WEST PAD

General Incident Information

Well:
 Facility: [\[fAPP2313836673\]](#) CLAWHAMMER 33-28-21 FED WEST PAD
 Operator: [\[246289\]](#) WPX Energy Permian, LLC
 Status: Active
 Stage: Initial C-141 Approved, Pending submission of Site Characterization / Remediation Plan OR Remediation Closure Report from the operator
 Type: Produced Water Release **Severity:**

Incident
 Location: F-33-26S-30E 511 FSL 2011 FWL
 Lat/Long: 32.001555,-103.8882618 NAD83
 District: Artesia **County:** Eddy (15)
 Surface Owner: Private

Severity Indicators

Resulted In Fire: **Resulted In Injury:**
 Endangered Public Health: **Will or Has Reached Watercourse:**
 Fresh Water Contamination: **Property Or Environmental Damage:**

Notes

Source of Referral: Industry Rep **Action / Escalation:**

Contact Details

Contact Name: **Contact Title:**

Event Dates

Date of Discovery: 01/29/2026 **Initial C-141 Report Due:** 2/13/2026
Remediation Closure Report Due: 04/29/2026

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Incident Dates

19.15.29 NMAC - RELEASES

Type	Action	Received	Denied	Approved
Liner Inspection Notice	[556606]	02/23/2026		02/23/2026
Initial C-141 Report	[549612]	02/03/2026		02/04/2026
Notification	[547861]	01/29/2026		01/29/2026

19.15.30 NMAC - REMEDIATION

Type	Action	Received	Denied	Approved
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Incident Materials

Cause	Source	Material	Volume				Units
			Unk.	Released	Recovered	Lost	
Equipment Failure	Pump	Produced Water		104	104	0	BBL

The concentration of dissolved chloride in the produced water >10,000 mg/l: Yes No

Cause of Release OR Additional Details provided for materials released:
Swedge on transfer pump broke, allowing fluids to lined secondary containment.

Incident Events

Date	Detail
02/23/2026	The (02/23/2026, C-141L) application [556606] was assigned to this incident.
02/04/2026	The (02/04/2026, C-141) application [549612] was accepted by OCD. The operator was emailed with details of this event.
02/04/2026	An application [549612] was submitted to OCD for review. It was submitted, indicating that it was an: [C-141] Application for administrative approval of a release notification and corrective action The operator was emailed confirmation of this event.
02/03/2026	The (02/04/2026, C-141) application [549612] was assigned to this incident.
01/29/2026	The (01/29/2026, NOR) application [547861] was assigned to this incident.
01/29/2026	Release discovered by the operator.
01/29/2026	New incident created by the operator, upon the submission of notification of release.

Incident Severity

Major release as defined by 19.15.29.7(A) NMAC? Yes No

From paragraph A. "Major release" determine using:
(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

Incident Corrective Actions

Initial Response

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

No site characterization data was found for this incident.

On what date will (or was) the remediation complete(d)

Release is indicated as not yet fully delineated. Any Deferral Requests received may not be granted for this incident.

No remediation closure report data was found for this incident.

No reclamation report data was found for this incident.

No re-vegetation report data was found for this incident.

Orders

No Orders Found

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Home Operator Data Action Status Action Search Results Action Status Item Details

[NOTIFY] Notification Of Liner Inspection (C-141L) Application

Submission Information

Submission ID:	556606	Districts:	Artesia
Operator:	[6137] DEVON ENERGY PRODUCTION COMPANY, LP	Counties:	Eddy
Description:	DEVON ENERGY PRODUCTION COMPANY, LP [6137] . CLAWHAMMER 33-28-21 FED WEST PAD . nAPP2602918106		
Status:	Approved		
Status Date:	02/23/2026		
References (0):			

Foms

This application type does not have attachments.

Questions

Prerequisites

Incident ID (n#)	nAPP2602918106
Incident Name	NAPP2602918106 CLAWHAMMER 33-28-21 FED WEST PAD @ FAPP2313836673
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[FAPP2313836673] CLAWHAMMER 33-28-21 FED WEST PAD

Location of Release Source

Site Name	CLAWHAMMER 33-28-21 FED WEST PAD
Date Release Discovered	01/29/2026
Surface Owner	Private

Liner Inspection Event Information

Please answer all the questions in this group.

What is the liner inspection surface area in square feet	5,430
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	02/25/2026
Time liner inspection will commence	08:00 AM

Warning: Notification can not be less than two business days prior to conducting liner inspection.

Please provide any information necessary for observers to liner inspection **Leslie Mendenhall 575-973-5675**

This submission type does not have acknowledgments at this time.

Comments

No comments found for this submission.

Conditions

Summary: *praley (2/23/2026)* Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC. may result inspection not being accepted.

Reasons

No reasons found for this submission.

Go Back

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Spill Volume Calculations	
Free Standing Fluid Volume	
How do you want to enter area?	Total area from app
Area from app (ft ²)	4568.00
Depth of fluid	1.50 in
Number of Tanks in Fluid Affected Area (if any):	
Tank Diameter (if needed):	6.0 ft
Volume of Standing Fluid	101.70 bbl
Contaminated Soil Calculations	
How do you want to enter area?	Enter length and width
Length (ft) 50 Width (ft) 25.5	
Depth of impacted soil	0.25 in
Soil Type	Caliche
Spilled Material	Produced Water
Soil Saturation	Very Wet - Free liquid in soil
Volume of Spill In Soil	1.99 bbls
Total Spill Volume	103.69 bbls

Liner Integrity Inspection Report

Name of Site: Clawhammer 33-28-21 Project #: DEV-26-002

Inspection Tech: Erick Villegas Date of Inspection: 2/25/2026 Time: 8:00 AM

Visual Inspection:

<u>Type of Secondary Containment:</u>	<u>Status:</u>	Comments:
Earthen <input type="checkbox"/>	Free Fluid in Secondary Containment <input type="checkbox"/>	
Clay <input type="checkbox"/>	Intermittant Pooling <input checked="" type="checkbox"/>	<u>from pressure washing</u>
Supported, Coated Fabrics and Laminates <input checked="" type="checkbox"/>	Sump has Fluid <input type="checkbox"/>	
Unsupported Geomembranes <input type="checkbox"/>	Dry <input type="checkbox"/>	
Steel <input checked="" type="checkbox"/>	Release or leak traces inside containment <input type="checkbox"/>	
Cement <input type="checkbox"/>	Release or leak traces outside containment <input type="checkbox"/>	

OBSERVATIONS

<u>Environmental Damage:</u>	Comments:
•Damage from animals or vegetation compromising liner integrity <input type="checkbox"/>	<u>none</u>
•Discoloration, erosion, or chemical degradation of the liner <input checked="" type="checkbox"/>	<u>some discoloration noted, integrity intact</u>
•Degradation of the liner system from storm water flow or erosion of the secondary containment system <input checked="" type="checkbox"/>	<u>none</u>
<u>Physical Damage:</u>	
•Cracks, bulges, stains, chips, seepages in the liner system <input checked="" type="checkbox"/>	<u>some staining noted, integrity intact</u>
•Improper or deferred maintenance of the liner system <input type="checkbox"/>	<u>none</u>
•Dike wall, foundation, or embankment movement, settlement, or deterioration compromising or that may compromise the integrity of the liner system <input type="checkbox"/>	<u>none</u>
•Degradation of the liner system at penetrations (piping, supports, wells, foundations, pads, etc.) <input type="checkbox"/>	<u>none</u>
•Damage to the liner system from equipment, vehicles, foot traffic, frost heave, etc. <input type="checkbox"/>	<u>none</u>
•Evidence of foundation movement, settlement, or deterioration <input type="checkbox"/>	<u>none</u>

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QUESTIONS

Action 571901

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 571901
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2602918106
Incident Name	NAPP2602918106 CLAWHAMMER 33-28-21 FED WEST PAD @ FAPP2313836673
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2313836673] CLAWHAMMER 33-28-21 FED WEST PAD

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	CLAWHAMMER 33-28-21 FED WEST PAD
Date Release Discovered	01/29/2026
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Pump Produced Water Released: 104 BBL Recovered: 104 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Swedge on transfer pump broke, allowing fluids to lined secondary containment.

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QUESTIONS, Page 2

Action 571901

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 571901
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 04/07/2026
----------------------------------------------------	----------------------------------------------------------------------------------------------

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QUESTIONS, Page 3

Action 571901

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 571901
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	02/23/2026
On what date will (or did) the final sampling or liner inspection occur	02/25/2026
On what date will (or was) the remediation complete(d)	02/25/2026
What is the estimated surface area (in square feet) that will be remediated	5430
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Action 571901

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 571901
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvnm.com Date: 04/07/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Action 571901

QUESTIONS (continued)

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 571901
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	556606
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	02/25/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	5430

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	5430
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Remediation Complete

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 04/07/2026
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CONDITIONS

Action 571901

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 571901
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	4/8/2026