

Kyle Norman

From: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Sent: Wednesday, April 8, 2026 7:19 AM
To: Case, Nicholas L
Cc: Cook, John W; Millican, Scot A; Khelurkar, Nikunj; Daly, Stacey; Kyle Norman; Brett Dennis; Hargrove, Javier; Russell, Allen B; Murillo, Manuel
Subject: RE: [EXTERNAL] Small incipient fire event at the Linam Ranch Gas Plant

Notification has been received.

Thanks Nick

Mike Bratcher

Incident Supervisor
Environmental Bureau
EMNRD - Oil Conservation Division
506 W. Texas Ave | Artesia, NM 88210
(575) 626-0857 |
mike.bratcher@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd>

From: Case, Nicholas L <Nicholas.L.Case@p66.com>
Sent: Tuesday, April 7, 2026 4:49 PM
To: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Cc: Cook, John W <John.W.Cook2@p66.com>; Millican, Scot A <Scot.A.Millican@p66.com>; Khelurkar, Nikunj <Nikunj.Khelurkar@p66.com>; Daly, Stacey <Stacey.Daly@p66.com>; Kyle Norman <knorman@tasman-geo.com>; Brett Dennis <bdennis@tasman-geo.com>; Hargrove, Javier <Javier.Hargrove@p66.com>; Russell, Allen B <Allen.B.Russell@p66.com>; Murillo, Manuel <Manuel.Murillo@p66.com>; Case, Nicholas L <Nicholas.L.Case@p66.com>
Subject: [EXTERNAL] Small incipient fire event at the Linam Ranch Gas Plant

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Bratcher: DCP/P66 Ops notified me of a small incipient fire event at the Linam Ranch Gas Plant in Lea County which may have begun around 14:52 this afternoon. (04/07/2026). The event occurred approximately at 32.6947, -103.2831. There was no measurable emissions from the fire which was on a third party steamer/ boiler being utilized during the Plant's three week Planned Maintenance turnaround that begun today. The fire was quickly extinguished, there were no injuries, nor was emergency

services involved, and the event will be reported as a C-141. I contacted you by cell phone at 16:36 where I left a message at 575-626-0857.

Therefore:

In an abundance of caution and to meet potentially applicable reporting deadlines, DCP is submitting this initial report based on the information currently available and DCP's understanding of the facts at this time; however, DCP's investigation and assessment is ongoing. DCP therefore reserves the right to supplement and revise the information in this initial report if and as new information becomes available. DCP also reserves the right to raise any arguments, facts, or defenses regarding this incident, including that this incident is not a "major release" as defined by 19.15.29.7(A) NMAC.

Please contact me if you have any additional questions or concerns for this possible NOR.

Thanks Nick

Nicholas L. Case
SENM ENV Spec
P66
575-802-5225

Kyle Norman

From: Case, Nicholas L <Nicholas.L.Case@p66.com>
Sent: Monday, April 13, 2026 10:27 AM
To: Wells, Shelly, EMNRD
Cc: Bratcher, Michael, EMNRD; Hall, Brittany, EMNRD; Khelurkar, Nikunj; Cook, John W; Case, Nicholas L; Kyle Norman; Brett Dennis
Subject: RE: nAPP2610332177 Linam Ranch GP
Attachments: fire pic.pdf

Ms. Wells: The insipient fire event is being processed and will be submitted to the NMOCD via C-141 report via our third-party contractor Tasman. In the meantime, I have answered the questions below for your inquiry and attached a pic of the small fire on the third party's piece of equipment. There were no measurable emissions, no effect to the Linam Ranch GP property/ soil or infrastructure. No one was hurt, no road closures, no emergency services notified. Roving safety personal discovered the small fire and immediately put it out with Ops on hand. Linam Ranch Gas Plant is/ and was at the time, Offline for a planned plant Maintenance turnaround which will last approximately three weeks.

If you have any additional questions, please feel free to reach out to me. I will ask Tasman to expedite the C-141 for your records.

Thanks Nick

The NM OCD is in receipt of the NOR submitted by DCP Operating for the major release at DCP LINAM RANCH GP. We have additional questions for you regarding this release:

- 1) Can you explain how the fire began? **We cannot explain the cause of the malfunction or failure of the third-party boiler/ steamer that was being utilized for the planned Plant turnaround cleaning work.**
- 2) How was it extinguished? **Ops and safety Rep used a handheld fire extinguisher from the plant**
- 3) Were there any fluids released to soil surface? **No**
- 4) If so, what was the surface area affected? Approximate depth of saturation? **No, the fire only affected a small part of the third-party equipment's stack.**
- 5) Was the fire visible from any roadways? **no**
- 6) Was there any equipment damaged? **Third party equipment had minor looking damage.**
- 7) Please provide photos of the areas involved in the fire. **Photo attached**
- 8) Are there any additional details the OCD should know at this time? **Tasman, our third-party contractor is preparing a C-141 for the event.**

Thanks Nick

Nicholas L. Case
Senior Environmental Specialist
SENM Asset

M: 575-802-5225

139 W US HWY 62 180 | Hobbs, NM 88240

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From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Monday, April 13, 2026 9:34 AM
To: Case, Nicholas L <Nicholas.L.Case@p66.com>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>
Subject: [EXTERNAL]nAPP2610332177 Linam Ranch GP

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[Report Suspicious](#)

Good morning Nick,

The NM OCD is in receipt of the NOR submitted by DCP Operating for the major release at DCP LINAM RANCH GP. We have additional questions for you regarding this release:

- 1) Can you explain how the fire began?
- 2) How was it extinguished?
- 3) Were there any fluids released to soil surface?
- 4) If so, what was the surface area affected? Approximate depth of saturation?
- 5) Was the fire visible from any roadways?
- 6) Was there any equipment damaged?
- 7) Please provide photos of the areas involved in the fire.
- 8) Are there any additional details the OCD should know at this time?

Kind regards,

Shelly

Shelly Wells * Senior Environmental Scientist
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520 Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 575011

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 575011
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2610332177
Incident Name	NAPP2610332177 LINAM RANCH GP (4/7/2026) @ FGP00000000012
Incident Type	Fire
Incident Status	Initial C-141 Received
Incident Facility	[fGP00000000012] DCP LINAM RANCH GP

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Linam Ranch GP (4/7/2026)
Date Release Discovered	04/07/2026
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Cause: Fire Other (Specify) Natural Gas Vented Released: 0 MCF Recovered: 0 MCF Lost: 0 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The event occurred approximately at 32.6947, -103.2831. There was no measurable emissions from the fire which was on a third party steamer/ boiler being utilized during the Plant's three week Planned Maintenance turnaround that begun today. The fire was quickly extinguished, there were no injuries, nor was emergency services involved.

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QUESTIONS, Page 2

Action 575011

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 575011
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Nick Case Title: Environmental Email: Nicholas.L.Case@P66.com Date: 04/16/2026
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QUESTIONS, Page 3

Action 575011

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 575011
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 575011

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 575011
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scwells	Initial C-141 approved. Submit a remediation plan or a remediation closure report to OCD by 7/6/2026 pursuant to 19.15.29.11.A NMAC.	4/16/2026