



ENTERPRISE PRODUCTS PARTNERS L.P.  
ENTERPRISE PRODUCTS HOLDINGS LLC  
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

**Summary of Events**  
**Enterprise Field Services, LLC – Maverick Compressor Station**  
**UL O Section 12 T23S R26E; 32.31447, -104.242481**  
**NMOCD Incident #nAPP2604731265**

On February 15<sup>th</sup>, 2026, the knockout pump failed on a single unit onsite resulting in approximately 1 gallon of liquids being diverted to the combustor where they ignited. Small fire was contained within the equipment. Maintenance technician onsite witnessed event and was able to extinguish the small fire with a fire extinguisher. No injuries associated with this event. There was no damage to any equipment. The combustor is constructed on top of a concrete foundation. No fluids were released onto the ground. The New Mexico Oil Conservation Division (NMOCD) was notified of the release on January 16<sup>th</sup>, 2026, and assigned incident number nAPP2604731265 to this event. There was no environmental impact. A single soil sample was collected around the equipment to ensure that no fluids reached the ground. Equipment images and laboratory analytics are attached to this submittal.

Enterprise is requesting a variance exemption from all or portions of 19.15.29.11, NMAC 19.15.29.12, and NMAC 19.15.29.13 NMAC, as there was no spillage of liquids or fluids from this fire event and there was no impact to or on the ground, a surface, a watercourse, or otherwise, and this event poses no reasonable probability or chance of endangering public health, the environment, or fresh water.





**TABLE 1**  
**SOIL SAMPLE ANALYTICAL RESULTS**  
 Maverick Compressor Station  
 Enterprise Field Services, LLC  
 Eddy County, New Mexico

Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
<b>NMOCD Table I Closure Criteria (NMAC 19.15.29)</b>			10	50	NE	NE	NE	NE	100	600
<b>Soil Sample Analytical Result</b>										
CS01	03/27/2026	Surface	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0

**Notes:**

*bgs: below ground surface*  
*mg/kg: milligrams per kilogram*  
*NE: Not Established*  
*NMOCD: New Mexico Oil Conservation Division*  
*NMAC: New Mexico Administrative Code*

*BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes*  
*TPH: Total Petroleum Hydrocarbon*  
*GRO: Gasoline Range Organics*  
*DRO: Diesel Range Organics*  
*ORO: Oil Range Organics*



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

April 01, 2026

KELLY LOWERY

ENSOLUM, LLC

705 W WADLEY AVE.

MIDLAND, TX 79705

RE: MAVERICK COMPRESSOR STATION

Enclosed are the results of analyses for samples received by the laboratory on 03/30/26 13:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C25-00101. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/ga/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/ga/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

ENSOLUM, LLC 705 W WADLEY AVE. MIDLAND TX, 79705	Project: MAVERICK COMPRESSOR STATION Project Number: 03B1226366 Project Manager: KELLY LOWERY Fax To:	Reported: 01-Apr-26 11:39
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Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CS01 SURFACE	H261766-01	Soil	27-Mar-26 08:45	30-Mar-26 13:00

**CASE NARRATIVE:**

No labels with lot numbers on sample containers for traceability.

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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**CS01 SURFACE  
H261766-01 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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**Cardinal Laboratories**

**Inorganic Compounds**

<b>Chloride</b>	<b>48.0</b>		16.0	mg/kg	4	6033040	KH	31-Mar-26	4500-Cl-B	
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**Volatile Organic Compounds by EPA Method 8021**

Benzene*	<0.050		0.050	mg/kg	50	6033052	JH	31-Mar-26	8021B	
Toluene*	<0.050		0.050	mg/kg	50	6033052	JH	31-Mar-26	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	6033052	JH	31-Mar-26	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	6033052	JH	31-Mar-26	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	6033052	JH	31-Mar-26	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			93.3 %		70.4-141	6033052	JH	31-Mar-26	8021B	
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**Petroleum Hydrocarbons by GC FID**

GRO C6-C10*	<10.0		10.0	mg/kg	1	6033114	JF	31-Mar-26	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	6033114	JF	31-Mar-26	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	6033114	JF	31-Mar-26	8015B	

<i>Surrogate: 1-Chlorooctane</i>			82.1 %		52.4-130	6033114	JF	31-Mar-26	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			72.2 %		39.9-141	6033114	JF	31-Mar-26	8015B	
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\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

ENSOLUM, LLC 705 W WADLEY AVE. MIDLAND TX, 79705	Project: MAVERICK COMPRESSOR STATION Project Number: 03B1226366 Project Manager: KELLY LOWERY Fax To:	Reported: 01-Apr-26 11:39
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**Inorganic Compounds - Quality Control**

**Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 6033040 - 1:4 DI Water</b>										
<b>Blank (6033040-BLK1)</b>										
					Prepared: 30-Mar-26 Analyzed: 31-Mar-26					
Chloride	ND	16.0	mg/kg							
<b>LCS (6033040-BS1)</b>										
					Prepared: 30-Mar-26 Analyzed: 31-Mar-26					
Chloride	416	16.0	mg/kg	400		104	80-120			
<b>LCS Dup (6033040-BSD1)</b>										
					Prepared: 30-Mar-26 Analyzed: 31-Mar-26					
Chloride	416	16.0	mg/kg	400		104	80-120	0.00	20	

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**Analytical Results For:**

ENSOLUM, LLC  
705 W WADLEY AVE.  
MIDLAND TX, 79705

Project: MAVERICK COMPRESSOR STATION  
Project Number: 03B1226366  
Project Manager: KELLY LOWERY  
Fax To:

Reported:  
01-Apr-26 11:39

**Volatile Organic Compounds by EPA Method 8021 - Quality Control****Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 6033052 - Volatiles****Blank (6033052-BLK1)**

Prepared: 30-Mar-26 Analyzed: 31-Mar-26

Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	ND		mg/kg	0.0500		94.4	70.4-141			

**LCS (6033052-BS1)**

Prepared: 30-Mar-26 Analyzed: 31-Mar-26

Benzene	2.11	0.050	mg/kg	2.00		106	71-111			
Toluene	1.87	0.050	mg/kg	2.00		93.7	75-116			
Ethylbenzene	1.81	0.050	mg/kg	2.00		90.5	74.2-119			
m,p-Xylene	3.56	0.100	mg/kg	4.00		88.9	72.5-123			
o-Xylene	1.78	0.050	mg/kg	2.00		88.8	70.5-124			
Total Xylenes	5.33	0.150	mg/kg	6.00		88.9	72.2-123			
Surrogate: 4-Bromofluorobenzene (PID)	0.0455		mg/kg	0.0500		91.0	70.4-141			

**LCS Dup (6033052-BSD1)**

Prepared: 30-Mar-26 Analyzed: 31-Mar-26

Benzene	2.10	0.050	mg/kg	2.00		105	71-111	0.540	17.6	
Toluene	1.87	0.050	mg/kg	2.00		93.4	75-116	0.289	14.8	
Ethylbenzene	1.80	0.050	mg/kg	2.00		90.0	74.2-119	0.526	14.2	
m,p-Xylene	3.53	0.100	mg/kg	4.00		88.4	72.5-123	0.585	13.6	
o-Xylene	1.77	0.050	mg/kg	2.00		88.5	70.5-124	0.356	13.7	
Total Xylenes	5.31	0.150	mg/kg	6.00		88.4	72.2-123	0.509	13.3	
Surrogate: 4-Bromofluorobenzene (PID)	0.0458		mg/kg	0.0500		91.6	70.4-141			

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ENSOLUM, LLC 705 W WADLEY AVE. MIDLAND TX, 79705	Project: MAVERICK COMPRESSOR STATION Project Number: 03B1226366 Project Manager: KELLY LOWERY Fax To:	Reported: 01-Apr-26 11:39
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**Petroleum Hydrocarbons by GC FID - Quality Control**

**Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 6033114 - General Prep - Organics**

<b>Blank (6033114-BLK1)</b>		Prepared & Analyzed: 31-Mar-26								
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	40.7		mg/kg	50.0		81.4	52.4-130			
Surrogate: 1-Chlorooctadecane	38.7		mg/kg	50.0		77.4	39.9-141			

<b>LCS (6033114-BS1)</b>		Prepared & Analyzed: 31-Mar-26								
GRO C6-C10	199	10.0	mg/kg	200		99.3	78.7-123			
DRO >C10-C28	207	10.0	mg/kg	200		104	74.8-123			
Total TPH C6-C28	406	10.0	mg/kg	400		101	78.6-121			
Surrogate: 1-Chlorooctane	45.0		mg/kg	50.0		89.9	52.4-130			
Surrogate: 1-Chlorooctadecane	39.7		mg/kg	50.0		79.4	39.9-141			

<b>LCS Dup (6033114-BSD1)</b>		Prepared & Analyzed: 31-Mar-26								
GRO C6-C10	195	10.0	mg/kg	200		97.6	78.7-123	1.65	11.3	
DRO >C10-C28	206	10.0	mg/kg	200		103	74.8-123	0.664	10.9	
Total TPH C6-C28	401	10.0	mg/kg	400		100	78.6-121	1.14	10.5	
Surrogate: 1-Chlorooctane	49.3		mg/kg	50.0		98.6	52.4-130			
Surrogate: 1-Chlorooctadecane	41.1		mg/kg	50.0		82.3	39.9-141			

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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- \*\* Samples not received at proper temperature of 6°C or below.
- \*\*\* Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C  
Samples reported on an as received basis (wet) unless otherwise noted on report

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*Celey D. Keene*

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240  
(575) 393-2326 FAX (575) 393-2476

BILL TO

ANALYSIS REQUEST

OF

Company Name: Ensolum, LLC  
 Project Manager: Kelly Lowery  
 Address: 601 N. Marfield St. STE 400  
 City: Midland State: TX Zip: 79701  
 Phone #: 214-733-3165 Email: klowery@ensolum.com  
 Project #: 0381226366  
 Project Name: Maverick Compressor Station  
 Project Location: Eddy County  
 Sampler Name: Kaoru Shinada

P.O. #: \_\_\_\_\_ Company: Ensolum  
 Attn: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_  
 Phone #: \_\_\_\_\_  
 Email: \_\_\_\_\_

Lab I.D.	Sample I.D.	Sample Depth (ft)	Surface	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX					DATE	TIME	BTEX 8021 B	TPH 8015 M	Chlorides 4500	TDS
						GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE						
HL1746	CS01			C	1		X				3/27/26	845	X	X	X	

NFE SK 3/27/2026

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Relinquished By: [Signature] Date: 3/30/26 Received By: [Signature] Date: 3/30/26

Observed Temp. °C: 09.5 Corrected Temp. °C: 1.02

Sample Condition: Cool  Intact  No  No

Checked By: [Signature]

Remarks: PayKey/AFFENomAFE: [Signature]

Turnaround Time: Standard  Rush  Backfill (only Sample Condition)

Thermometer ID # 43 Observed Temp. °C 9.5 Correction Factor -0.5°C 9.0

Verbal Result:  Yes  No  Add'l Phone #: [Signature]

All Results are emailed. Please provide Email address: klowery@ensolum.com, kshinada@ensolum.com

3-day TAT

† Cardinal cannot accept verbal changes. Please email changes to caley.keene@cardinallabsnm.com

FORM-006 R 3.2 10/07/21

**Falcomata, Julianna**

---

**From:** Buchanan, Michael, EMNRD <Michael.Buchanan@emnrd.nm.gov>  
**Sent:** Monday, February 16, 2026 1:32 PM  
**To:** Dunaway, Robert; Falcomata, Julianna  
**Cc:** Mendez, Brenda  
**Subject:** RE: [EXTERNAL] Re: Request for additional information regarding release at the Maverick Compressor Station, App ID: 554167

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

[Use caution with links/attachments]

Thank you for the quick response, much appreciated.

---

**From:** Dunaway, Robert <rhodunaway@eprod.com>  
**Sent:** Monday, February 16, 2026 10:49 AM  
**To:** Falcomata, Julianna <JRFalcomata@eprod.com>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>; Buchanan, Michael, EMNRD <Michael.Buchanan@emnrd.nm.gov>  
**Cc:** Mendez, Brenda <BJMendez@eprod.com>  
**Subject:** [EXTERNAL] Re: Request for additional information regarding release at the Maverick Compressor Station, App ID: 554167

You don't often get email from [rhodunaway@eprod.com](mailto:rhodunaway@eprod.com). [Learn why this is important](#)

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning, Michael.

Julianna is on the road, so I'm responding to your email. She is still the primary contact for this incident.

Answers below. This was a small fire inside a vapor combustor. It was contained inside the combustor and put out with a handheld fire extinguisher. No liquids were released to the ground. It was reported to the OCD as a major event per OCD regulations for a fire.

Robert Dunaway  
Manager, Environmental  
3008 E Greene Street, Carlsbad, NM 88220  
Office: (575) 628 6830 | Cell: (575) 307 9378  
[rhodunaway@eprod.com](mailto:rhodunaway@eprod.com)

**From:** Buchanan, Michael, EMNRD <[Michael.Buchanan@emnrd.nm.gov](mailto:Michael.Buchanan@emnrd.nm.gov)>  
**Sent:** Monday, February 16, 2026 8:52 AM  
**To:** Falcomata, Julianna <[JRFalcomata@eprod.com](mailto:JRFalcomata@eprod.com)>  
**Cc:** Bratcher, Michael, EMNRD <[mike.bratcher@emnrd.nm.gov](mailto:mike.bratcher@emnrd.nm.gov)>; Hall, Brittany, EMNRD <[Brittany.Hall@emnrd.nm.gov](mailto:Brittany.Hall@emnrd.nm.gov)>  
**Subject:** [EXTERNAL] Request for additional information regarding release at the Maverick Compressor Station, App ID: 554167

[Use caution with links/attachments]

Good morning, Ms. Falcomata

The OCD has received the notification from Enterprise Field Services for an incident that occurred at the **Maverick Compressor Station, App ID: 554167, Incident ID: nAPP2604731265**. There are few questions and requests for additional information the OCD has following this notification:

1. Were any emergency services notified? **No.**
2. Was the release in a highly visible area to the public? **No.**
3. Has the facility been cleared by safety personnel? If no, please explain the current conditions. **Yes.**
4. Was the release confined within the facility perimeter? If no, please explain the current conditions. **Yes.**
5. Were any key environmental receptors impacted by the release (karst, wetland, floodplain, significant watercourse, etc.)? **No.**
6. Has the impacted area been secured from the public access? **Yes.**
7. List the name(s) of other regulatory agencies involved, and the type of notification given, if any. **None.**
8. How were the calculations of liquids released and recovered materials determined? **No liquids were released.**
9. Please provide an up-to-date site map and/or photos of the area where the fire occurred. **See below. I'll send you a plot plan tomorrow if you would like one.**



Thank you for your attention to this,

**Mike Buchanan** • Senior Environmental Scientist

Environmental Bureau

EMNRD - Oil Conservation Division

5200 Oakland Ave NE, Suite B | Albuquerque, NM 87113

505.490.0798 | [michael.buchanan@emnrd.nm.gov](mailto:michael.buchanan@emnrd.nm.gov)

<http://www.emnrd.nm.gov/ocd>



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This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

**Falcomata, Julianna**

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**From:** OCDOnline@emnrd.nm.gov  
**Sent:** Monday, February 16, 2026 8:41 AM  
**To:** Falcomata, Julianna  
**Subject:** [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 554167

[Use caution with links/attachments]

To whom it may concern (c/o Julianna Falcomata for Enterprise Field Services, LLC),

The OCD has accepted the submitted *Notification of a release* (NOR), for incident ID (n#) nAPP2604731265, with the following conditions:

- **When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.**

Please reference nAPP2604731265, on all subsequent C-141 submissions and communications regarding the remediation of this release.

**NOTE:** As of December 2019, NMOCD has discontinued the use of the “RP” number.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

ocd.enviro@emnrd.nm.gov

**New Mexico Energy, Minerals and Natural Resources Department**

1220 South St. Francis Drive  
Santa Fe, NM 87505

**Falcomata, Julianna**

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**From:** OCDOnline@emnrd.nm.gov  
**Sent:** Wednesday, March 4, 2026 8:47 AM  
**To:** Falcomata, Julianna  
**Subject:** [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 559003

[Use caution with links/attachments]

To whom it may concern (c/o Julianna Falcomata for Enterprise Field Services, LLC),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2604731265, for the following reasons:

- **The closure report is denied for the following reasons: 1. Enterprise Field Services, LLC has not provided photo documentation where the fire occurred at the combustor and surrounding area. Photographs to include (1) What material or equipment caught fire (2) Where the fire occurred (3) The result of the fire (i.e., the ground surface after the equipment has been removed, pictures of remediated area prior to backfill (if applicable), etc. 2. Sampling is required to prove that there was no release on the ground from liquids. Lab analytical results must be provided to OCD for all constituents in Table 1 of 19.15.29 NMAC 3. If a variance request is to be submitted for consideration from completing remediation, reclamation, and revegetation, it must comply with [19.15.29.14 NMAC](#).**

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 559003.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you,  
Michael Buchanan  
Environmental Specialist  
505-490-0798  
Michael.Buchanan@emnrd.nm.gov

**New Mexico Energy, Minerals and Natural Resources Department**

1220 South St. Francis Drive  
Santa Fe, NM 87505

**Falcomata, Julianna**

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**From:** OCDOnline@emnrd.nm.gov  
**Sent:** Thursday, March 5, 2026 1:08 PM  
**To:** Falcomata, Julianna  
**Subject:** [EXTERNAL] The Oil Conservation Division (OCD) is rereviewing the application, Application ID: 559003.

[Use caution with links/attachments]

To whom it may concern (c/o Julianna Falcomata for Enterprise Field Services, LLC),

The OCD has determined that the rejected submission *Application for administrative approval of a release notification and corrective action (C-141)*, for incident ID (n#) nAPP2604731265, should be returned to "Under OCD Review" status.

Sorry for any inconvenience.

You will receive another email when this re-evaluation is complete.

Thank you,  
Cory Smith  
Environmental Projects Supervisor  
505-419-2687  
cory.smith@emnrd.nm.gov

**New Mexico Energy, Minerals and Natural Resources Department**

1220 South St. Francis Drive  
Santa Fe, NM 87505

**Falcomata, Julianna**

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**From:** Buchanan, Michael, EMNRD <Michael.Buchanan@emnrd.nm.gov>  
**Sent:** Thursday, March 5, 2026 1:10 PM  
**To:** Falcomata, Julianna  
**Subject:** [EXTERNAL] Application ID: 559003

[Use caution with links/attachments]

Julianna,

I had one of the supervisors reset the status on the initial, that way there's no confusion on the initial C141. It will be approved.

Mike

**Mike Buchanan** • Senior Environmental Scientist  
Environmental Bureau  
EMNRD - Oil Conservation Division  
5200 Oakland Ave NE, Suite B | Albuquerque, NM 87113  
505.490.0798 | [michael.buchanan@emnrd.nm.gov](mailto:michael.buchanan@emnrd.nm.gov)  
<http://www.emnrd.nm.gov/ocd>



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Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 575227

**QUESTIONS**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 575227
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2604731265
Incident Name	NAPP2604731265 MAVERICK COMPRESSOR STATION @ O-12-23S-26E
Incident Type	Fire
Incident Status	Initial C-141 Approved

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	MAVERICK COMPRESSOR STATION
Date Release Discovered	02/15/2026
Surface Owner	Private

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Equipment Failure   Pump   Condensate   Released: 0 BBL   Recovered: 0 BBL   Lost: 0 BBL.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Combustor knock out pump failed resulting in about 1 gallon of liquids being diverted to the combustor where they ignited. Fire was small and contained to inside the combustor. Technician was onsite completing maintenance on unrelated equipment and was able to extinguish small fire with a fire hydrant. No injuries associated with this event. No fluids reached the ground. Pump was immediately troubleshootted. Event was brief, and there was no damage to equipment. Pump was repaired prior to bringing equipment back online.

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QUESTIONS, Page 2

Action 575227

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 575227
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>More info needed to determine if this will be treated as a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.</b>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Julianna Falcomata Title: Field Environmental Scientist Email: JRFalcomata@eprod.com Date: 04/14/2026
--	--

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QUESTIONS, Page 3

Action 575227

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 575227
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

**Site Characterization**

*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No

**What is the minimum distance, between the closest lateral extents of the release and the following surface areas:**

A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between ½ and 1 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	No
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*The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

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CONDITIONS

Action 575227

**CONDITIONS**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 575227
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**CONDITIONS**

Created By	Condition	Condition Date
michael.buchanan	Operator failed to provide proper Sampling Notification pursuant to 19.15.29.12.D.(1).(a) NMAC. Failure to provide proper sampling notice is a compliance issue and the OCD may pursue compliance actions pursuant to 19.15.5 NMAC. Operator shall ensure future compliance with 19.15.29.12.D.(1).(a) NMAC.	4/20/2026
michael.buchanan	Remediation closure is approved.	4/20/2026