



**SITE INFORMATION**

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**Closure Report**

**Boll Weevil 27 CTB 2 (1.14.2026)**

**Incident ID: nAPP2601532139**

**Lea County, New Mexico**

**Unit B, S27, T26S, R34E**

**32.0188893°, -103.4564661°**

**Produced Water Release**

**Point of Release: Pinhole Leak Allowed Produced Water to Be Released inside Secondary Lined Containment**

**Release Date: 01.14.2026**

**Volume Released: 390 Barrels of Produced Water**

**Volume Recovered: 390 Barrels of Produced Water**

**CARMONA RESOURCES**



**Prepared for:**

**Devon Energy**

**5315 Buena Vista Dr.**

**Carlsbad, New Mexico 88220**

**Prepared by:**

**Carmona Resources, LLC**

**310 West Wall Street**

**Suite 500**

**Midland, Texas 79701**

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April 17, 2025

Mike Bratcher  
District Supervisor  
Oil Conservation Division, District 1  
811 S. First Street  
Artesia, New Mexico 88210

Re: **Closure Report**  
**Boll Weevil 27 CTB 2 (1.14.2026)**  
**Incident ID: nAPP2601532139**  
**Devon Energy Production Company**  
**Site Location: Unit B, S27, T26S, R34E**  
**32.0188893°, -103.4564661**  
**Lea County, New Mexico**

Mr. Bratcher:

At the request of Devon Energy Production Company (Devon) Carmona Resources LLC, has prepared this letter to document the liner inspection activities conducted at the Boll Weevil 27 CTB 2 (01.14.2026) (Site) located at 32.0188893°, -103.4564661° in Lea County, New Mexico (Figures 1 and 2).

### **1.0 Site Information and Background**

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on January 14, 2026, due to a pinhole leak that allowed produced water to be released inside the lined secondary containment. It resulted in approximately three hundred and ninety (390) barrels of produced water being released inside the lined secondary containment, with approximately three hundred and ninety (390) barrels of produced water being immediately recovered. The containment area is approximately 12,650 sq ft. The containment boundaries are shown in Figure 3. The initial C-141 form is attached in Appendix B.

### **2.0 Site Characterization and Groundwater**

The site is located within a high karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there is no known water sources within a 0.50-mile radius of the location. The nearest groundwater determination bore is approximately 0.46 miles Northeast of the site in S22 T26S R34E and was drilled in 2023. The bore was drilled to a depth of 55' (ft bgs). A copy of the associated Summary Report is attached in Appendix C.

### **3.0 NMAC Regulatory Criteria**

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing and remediating the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.



#### **4.0 Liner Inspection Activities**

Prior to Carmona Resources conducting a Liner Inspection, Devon contractors removed all fluid and washed the containment. The NMOCD division office was notified via NMOCD portal on April 14, 2026, per Subsection D of 19.15.29.12 NMAC. See Appendix B for the NMOCD correspondence prior to performing the liner inspection. On April 16, 2026, Carmona Resources, LLC conducted liner inspection activities to assess the tank batteries lined containment integrity and determined there were no integrity issues. Refer to the Photolog in Appendix A. Appendix B also contains a Liner Integrity Certification. Figure 3 shows the containment area outline.

#### **5.0 Conclusions**

Based on the liner integrity inspection taken place onsite, no further actions are required at the site. Devon formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 432-813-8988.

Sincerely,  
**Carmona Resources, LLC**

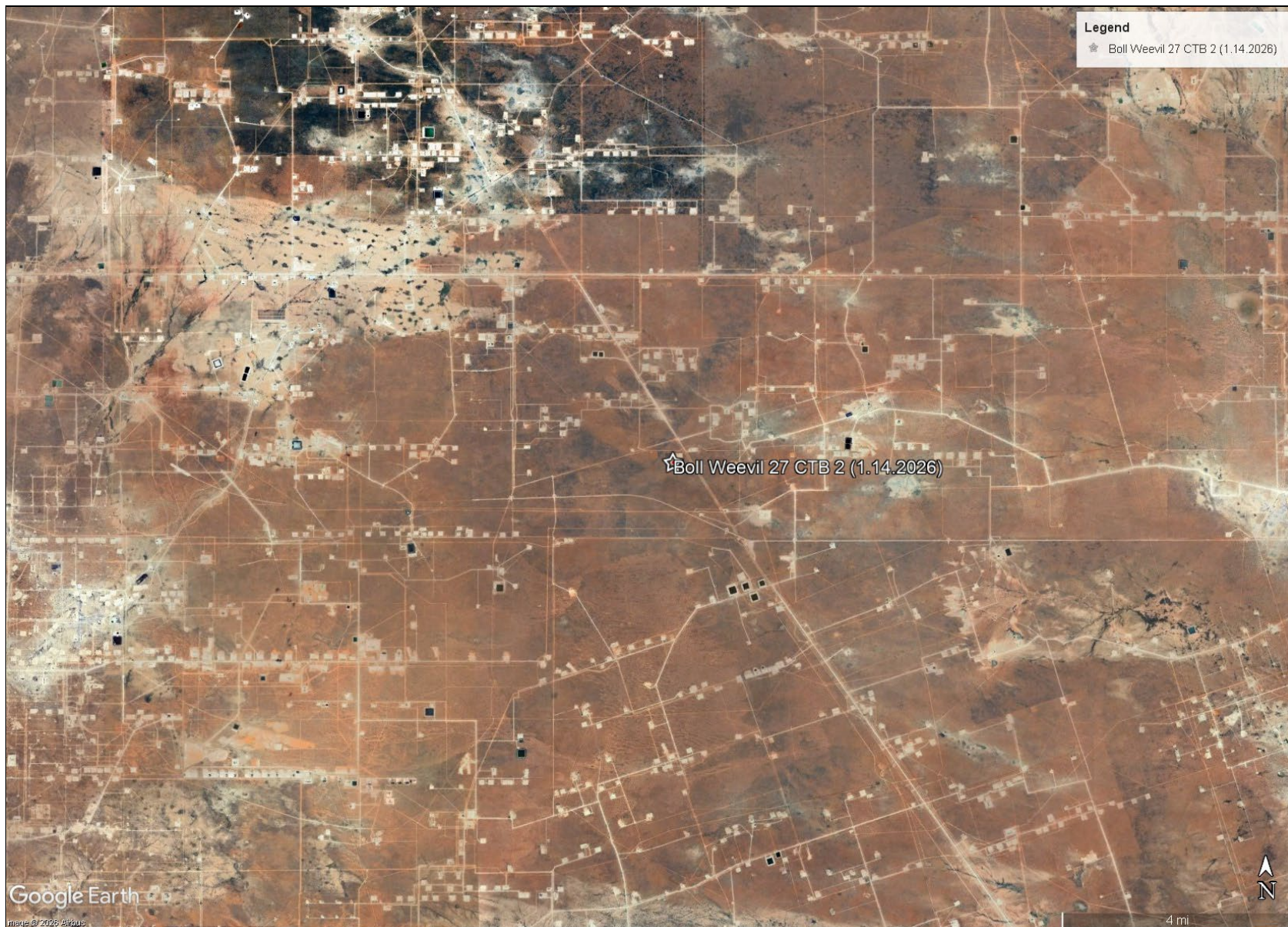
Ashton Thielke  
Director of Operations

Riley Plogger  
Project Manager

# FIGURES

CARMONA RESOURCES

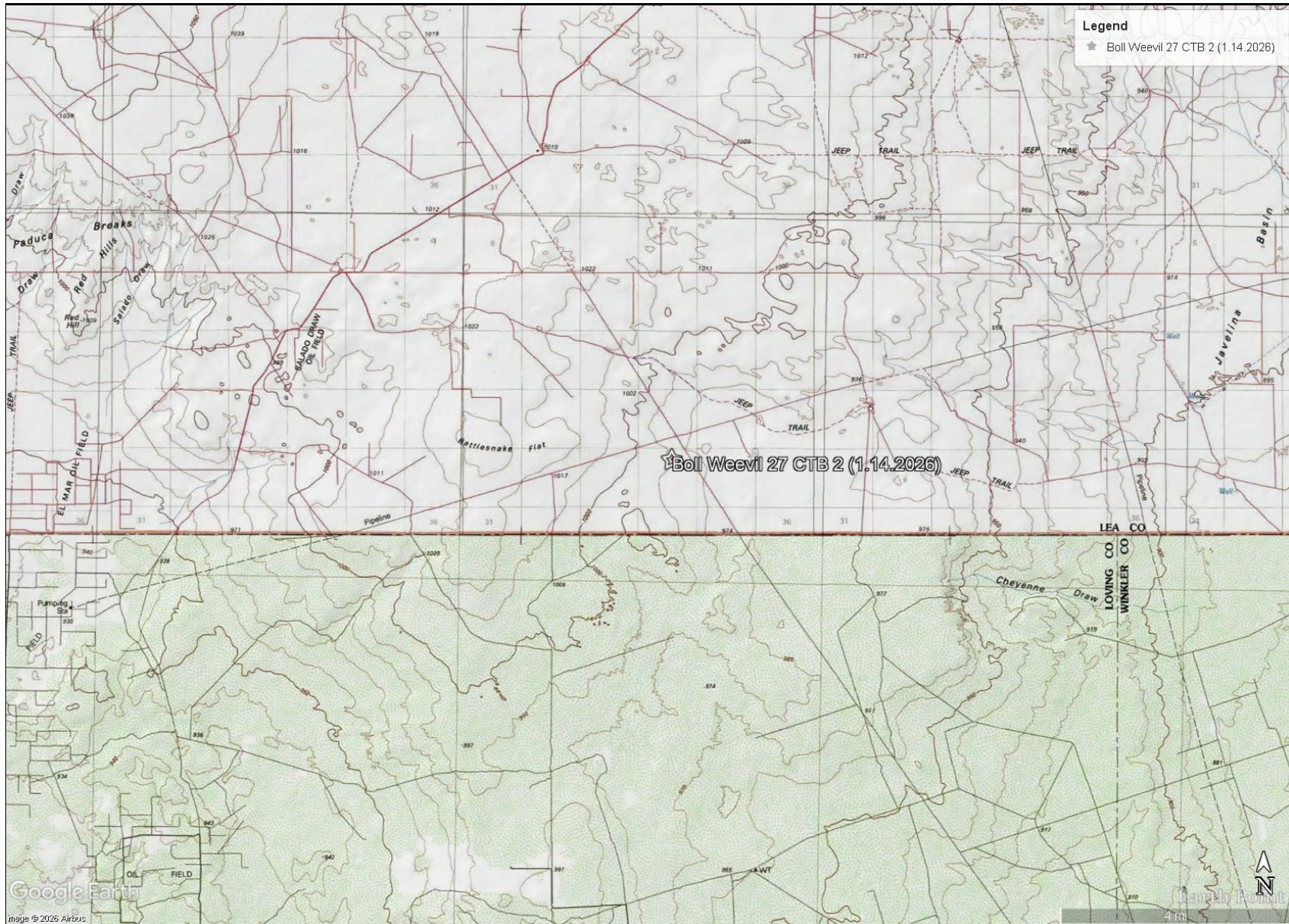




OVERVIEW MAP  
DEVON ENERGY  
BOLL WEEVIL 27 CTB 2 (1.14.2026)  
EDDY COUNTY, NEW MEXICO  
32.0188893,-103.4564661



FIGURE 1



Google Earth  
Image © 2026 Airbus

TOPOGRAPHIC MAP  
 DEVON ENERGY  
 BOLL WEEVIL 27 CTB 2 (1.14.2026)  
 EDDY COUNTY, NEW MEXICO  
 32.0188893,-103.4564661

CARMONA RESOURCES



FIGURE 2



CONTAINMENT MAP  
DEVON ENERGY  
BOLL WEEVIL 27 CTB 2 (1.14.2026)  
EDDY COUNTY, NEW MEXICO  
32.0188893,-103.4564661



FIGURE 3

# APPENDIX A

CARMONA RESOURCES



# PHOTOGRAPHIC LOG

## Devon Energy

### Photograph No. 1

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View South of the facility sign.

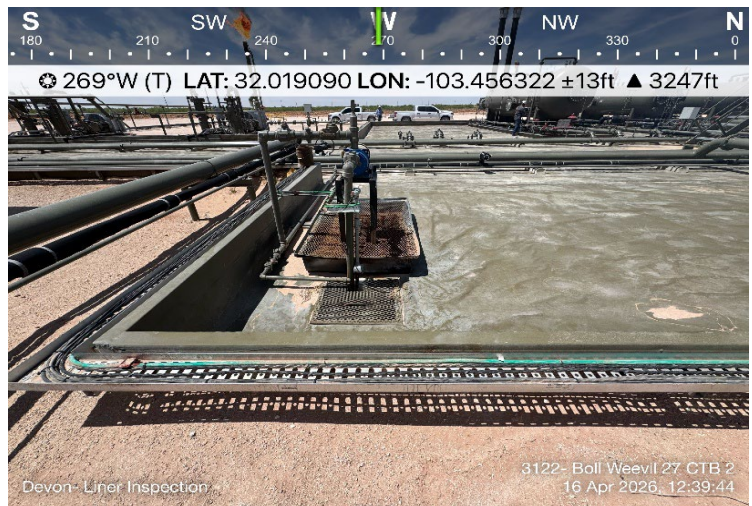


### Photograph No. 2

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View West of the exposed secondary liner.

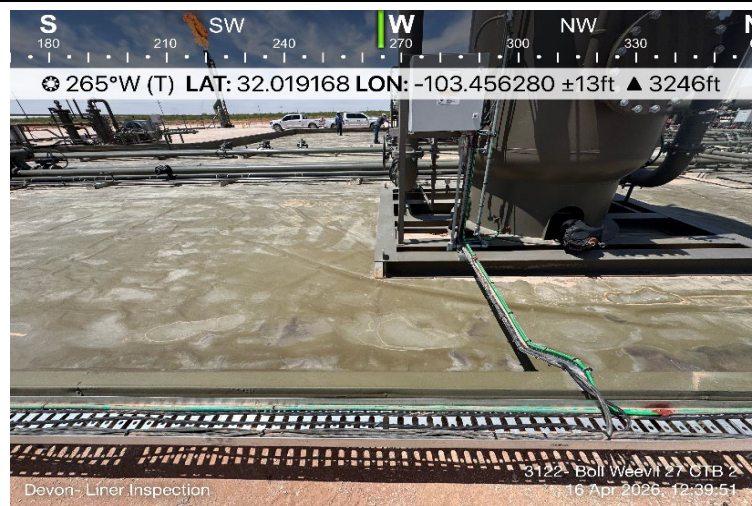


### Photograph No. 3

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View West of the exposed secondary liner.



# PHOTOGRAPHIC LOG

## Devon Energy

### Photograph No. 4

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View Northwest of the exposed secondary liner.

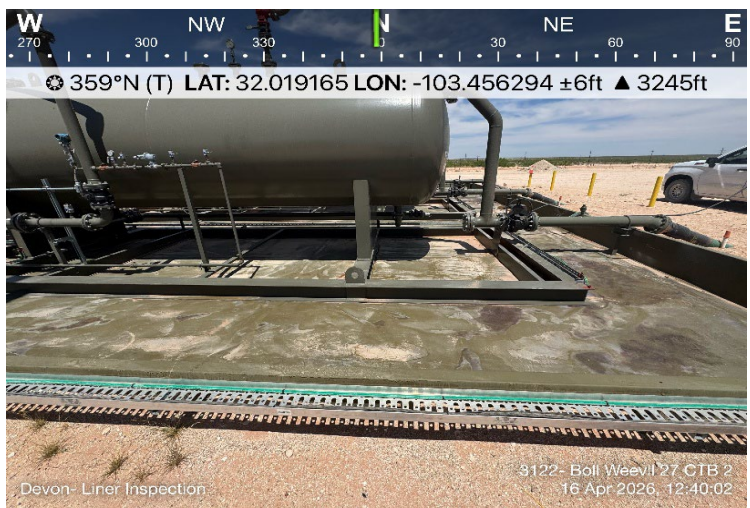


### Photograph No. 5

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View North of the exposed secondary liner.

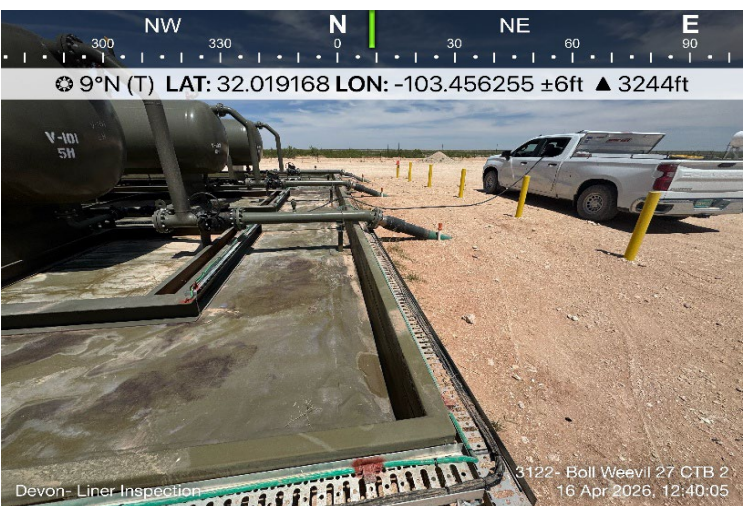


### Photograph No. 6

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View North of the exposed secondary liner.



# PHOTOGRAPHIC LOG

## Devon Energy

### Photograph No. 7

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View South of the exposed secondary liner.

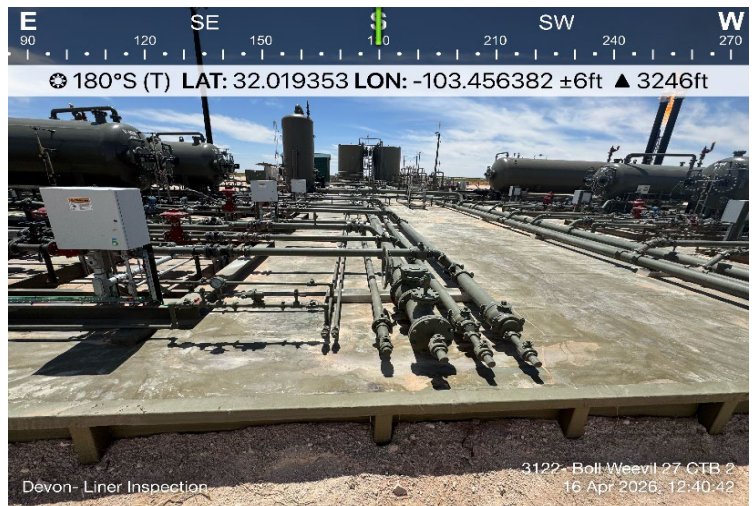


### Photograph No. 8

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View South of the exposed secondary liner.



### Photograph No. 9

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View West of the exposed secondary liner.



# PHOTOGRAPHIC LOG

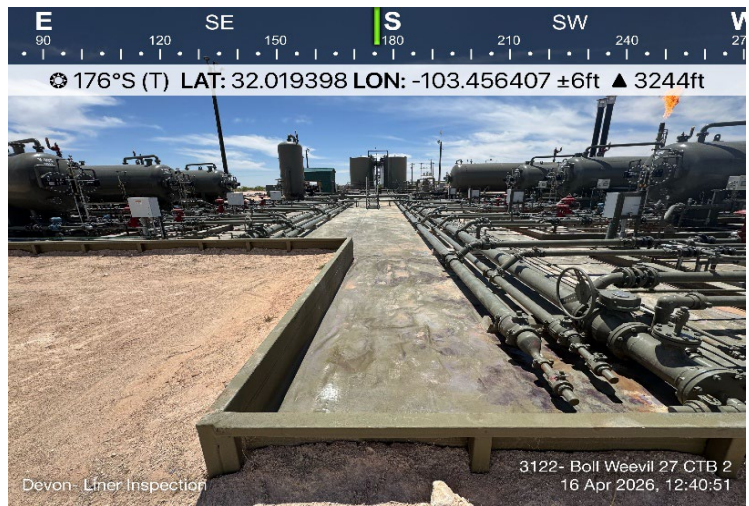
## Devon Energy

### Photograph No. 10

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View South of the exposed secondary liner.



### Photograph No. 11

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View South of the exposed secondary liner.



### Photograph No. 12

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View East of the exposed secondary liner.



# PHOTOGRAPHIC LOG

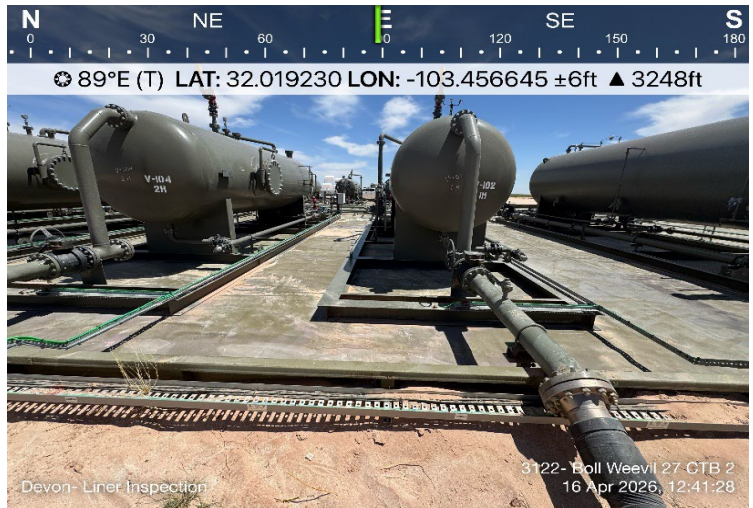
## Devon Energy

### Photograph No. 13

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View East of the exposed secondary liner.



### Photograph No. 14

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View East of the exposed secondary liner.

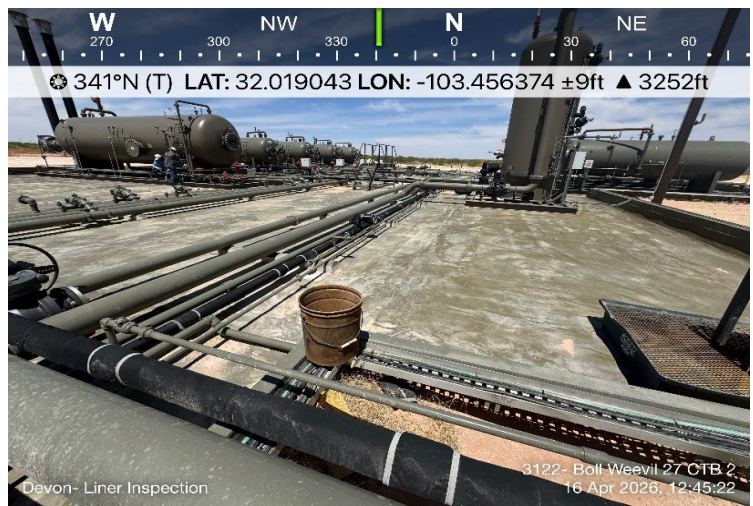


### Photograph No. 15

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View North of the exposed secondary liner.



# PHOTOGRAPHIC LOG

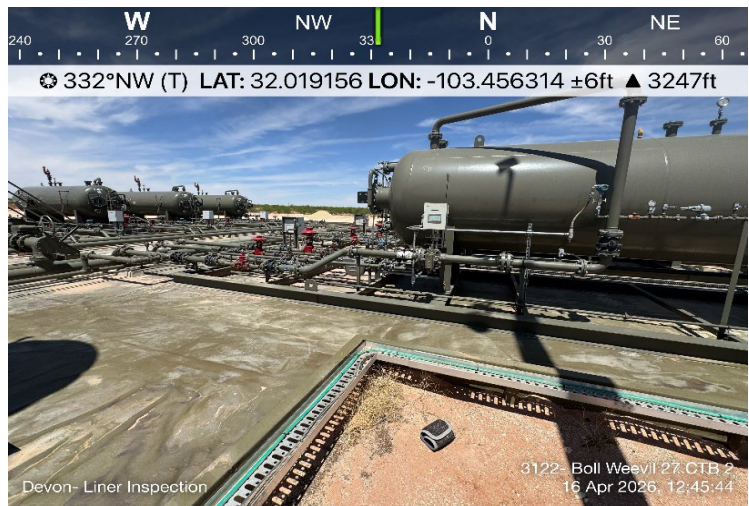
## Devon Energy

### Photograph No. 16

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View Northwest of the exposed secondary liner.



### Photograph No. 17

**Facility:** Boll Weevil 27 CTB 2

**County:** Lea County, New Mexico

**Description:**  
View East of the exposed secondary liner.



## APPENDIX B

CARMONA RESOURCES



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 543433

**QUESTIONS**

|   |  |
|---|--|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137   |
|   | Action Number:<br>543433                               |
|   | Action Type:<br>[NOTIFY] Notification Of Release (NOR) |

**QUESTIONS**

|   |                      |
|---|----------------------|
| <b>Location of Release Source</b>                     |                      |
| <i>Please answer all the questions in this group.</i> |                      |
| Site Name   | BOLL WEEVIL 27 CTB 2 |
| Date Release Discovered                               | 01/14/2026           |
| Surface Owner   | Federal              |

|  |                        |
|--|------------------------|
| <b>Incident Details</b>  |                        |
| <i>Please answer all the questions in this group.</i>  |                        |
| Incident Type  | Produced Water Release |
| Did this release result in a fire or is the result of a fire   | No                     |
| Did this release result in any injuries  | No                     |
| Has this release reached or does it have a reasonable probability of reaching a watercourse          | No                     |
| Has this release endangered or does it have a reasonable probability of endangering public health    | No                     |
| Has this release substantially damaged or will it substantially damage property or the environment   | No                     |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No                     |

|   |  |
|---|--|
| <b>Nature and Volume of Release</b>   |  |
| <i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i> |  |
| Crude Oil Released (bbls) Details   | Not answered.  |
| Produced Water Released (bbls) Details  | Cause: Equipment Failure   Pump   Produced Water   Released: 390 BBL   Recovered: 390 BBL   Lost: 0 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l   | Yes  |
| Condensate Released (bbls) Details  | Not answered.  |
| Natural Gas Vented (Mcf) Details  | Not answered.  |
| Natural Gas Flared (Mcf) Details  | Not answered.  |
| Other Released Details  | Not answered.  |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)  | Pinhole leak allowed produced water to be released to lined secondary containment.                       |

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Oil Conservation Division  
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Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 543433

**QUESTIONS (continued)**

|   |  |
|---|--|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137   |
|   | Action Number:<br>543433                               |
|   | Action Type:<br>[NOTIFY] Notification Of Release (NOR) |

**QUESTIONS**

|   |  |
|---|--|
| <b>Nature and Volume of Release (continued)</b>   |  |
| Is this a gas only submission (i.e. only significant Mcf values reported)               | <b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>   |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC                  | <b>Yes</b>   |
| Reasons why this would be considered a submission for a notification of a major release | <b>From paragraph A. "Major release" determine using:<br/>(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.</b> |

*With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.*

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

|  |               |
|--|---------------|
| The source of the release has been stopped   | True          |
| The impacted area has been secured to protect human health and the environment                                     | True          |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True          |
| All free liquids and recoverable materials have been removed and managed appropriately                             | True          |
| If all the actions described above have not been undertaken, explain why   | Not answered. |

*Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 543433

**ACKNOWLEDGMENTS**

|   |  |
|---|--|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137   |
|   | Action Number:<br>543433                               |
|   | Action Type:<br>[NOTIFY] Notification Of Release (NOR) |

**ACKNOWLEDGMENTS**

|                                     |  |
|-------------------------------------|--|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit notification of a release on behalf of my operator.   |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.  |
| <input checked="" type="checkbox"/> | I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.   |
| <input checked="" type="checkbox"/> | I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.  |
| <input checked="" type="checkbox"/> | I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.   |

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 543433

**CONDITIONS**

|   |  |
|---|--|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137   |
|   | Action Number:<br>543433                               |
|   | Action Type:<br>[NOTIFY] Notification Of Release (NOR) |

**CONDITIONS**

| Created By | Condition   | Condition Date |
|------------|---|----------------|
| jraley     | When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141. | 1/15/2026      |

# Spill Volume Calculations

Received by OCD: 1/20/2026 7:16:30 AM

Page 1 of

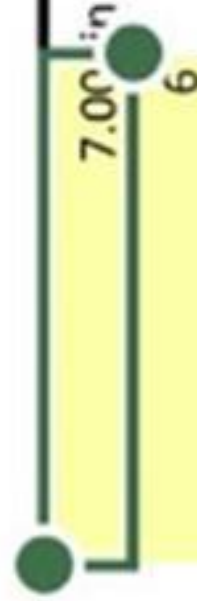
## Free Standing Fluid Volume

How do you want to enter area?

Enter length and width

Length (ft) 72 Width (ft) 70

Depth of fluid



Number of Tanks in Fluid Affected Area (if any):

Tank Diameter (if needed):

16.5 ft

Released to Imaging: 1/20/2026 10:10:40 AM

390.34 bbl

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 544416

**QUESTIONS**

|   |   |
|---|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137  |
|   | Action Number:<br>544416                                |
|   | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

**QUESTIONS**

|                      |  |
|----------------------|--|
| <b>Prerequisites</b> |  |
| Incident ID (n#)     | nAPP2601532139                                       |
| Incident Name        | NAPP2601532139 BOLL WEEVIL 27 CTB 2 @ FAPP2505057935 |
| Incident Type        | Produced Water Release                               |
| Incident Status      | Initial C-141 Received                               |
| Incident Facility    | [fAPP2505057935] BOLL WEEVIL 27 CTB 2                |

|   |                      |
|---|----------------------|
| <b>Location of Release Source</b>                     |                      |
| <i>Please answer all the questions in this group.</i> |                      |
| Site Name   | BOLL WEEVIL 27 CTB 2 |
| Date Release Discovered                               | 01/14/2026           |
| Surface Owner   | Federal              |

|  |                        |
|--|------------------------|
| <b>Incident Details</b>  |                        |
| <i>Please answer all the questions in this group.</i>  |                        |
| Incident Type  | Produced Water Release |
| Did this release result in a fire or is the result of a fire   | No                     |
| Did this release result in any injuries  | No                     |
| Has this release reached or does it have a reasonable probability of reaching a watercourse          | No                     |
| Has this release endangered or does it have a reasonable probability of endangering public health    | No                     |
| Has this release substantially damaged or will it substantially damage property or the environment   | No                     |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No                     |

|   |  |
|---|--|
| <b>Nature and Volume of Release</b>   |  |
| <i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i> |  |
| Crude Oil Released (bbls) Details   | Not answered.  |
| Produced Water Released (bbls) Details  | Cause: Equipment Failure   Pump   Produced Water   Released: 390 BBL   Recovered: 390 BBL   Lost: 0 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l   | Yes  |
| Condensate Released (bbls) Details  | Not answered.  |
| Natural Gas Vented (Mcf) Details  | Not answered.  |
| Natural Gas Flared (Mcf) Details  | Not answered.  |
| Other Released Details  | Not answered.  |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)  | Pinhole leak allowed produced water to be released to lined secondary containment.                       |

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Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 544416

**QUESTIONS (continued)**

|   |   |
|---|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137  |
|   | Action Number:<br>544416                                |
|   | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

**QUESTIONS**

|  |  |
|--|--|
| <b>Nature and Volume of Release (continued)</b>  |  |
| Is this a gas only submission (i.e. only significant Mcf values reported)  | <b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>   |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC   | <b>Yes</b>   |
| Reasons why this would be considered a submission for a notification of a major release  | <b>From paragraph A. "Major release" determine using:<br/>(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.</b> |
| <i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i> |  |

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

|  |               |
|--|---------------|
| The source of the release has been stopped   | True          |
| The impacted area has been secured to protect human health and the environment                                     | True          |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True          |
| All free liquids and recoverable materials have been removed and managed appropriately                             | True          |
| If all the actions described above have not been undertaken, explain why   | Not answered. |

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |  |
|--|--|
| I hereby agree and sign off to the above statement | Name: James Raley<br>Title: EHS Professional<br>Email: jim.raley@dvn.com<br>Date: 01/20/2026 |
|--|--|

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
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Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 544416

**QUESTIONS (continued)**

|   |   |
|---|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137  |
|   | Action Number:<br>544416                                |
|   | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

**QUESTIONS**

|  |               |
|--|---------------|
| <b>Site Characterization</b>   |               |
| <i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> |               |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)   | Not answered. |
| What method was used to determine the depth to ground water  | Not answered. |
| Did this release impact groundwater or surface water   | Not answered. |
| <b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>   |               |
| A continuously flowing watercourse or any other significant watercourse  | Not answered. |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)  | Not answered. |
| An occupied permanent residence, school, hospital, institution, or church  | Not answered. |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes  | Not answered. |
| Any other fresh water well or spring   | Not answered. |
| Incorporated municipal boundaries or a defined municipal fresh water well field  | Not answered. |
| A wetland  | Not answered. |
| A subsurface mine  | Not answered. |
| An (non-karst) unstable area   | Not answered. |
| Categorize the risk of this well / site being in a karst geology   | Not answered. |
| A 100-year floodplain  | Not answered. |
| Did the release impact areas not on an exploration, development, production, or storage site   | Not answered. |

|   |    |
|---|----|
| <b>Remediation Plan</b>   |    |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>  |    |
| Requesting a remediation plan approval with this submission   | No |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i> |    |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 544416

**CONDITIONS**

|   |   |
|---|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137  |
|   | Action Number:<br>544416                                |
|   | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| rhamlet    | None      | 1/20/2026      |

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 569898

**QUESTIONS**

|   |  |
|---|--|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137   |
|   | Action Number:<br>569898   |
|   | Action Type:<br>[NOTIFY] Notification Of Liner Inspection (C-141L) |

**QUESTIONS**

|                      |  |
|----------------------|--|
| <b>Prerequisites</b> |  |
| Incident ID (n#)     | nAPP2601532139                                       |
| Incident Name        | NAPP2601532139 BOLL WEEVIL 27 CTB 2 @ FAPP2505057935 |
| Incident Type        | Produced Water Release                               |
| Incident Status      | Initial C-141 Approved                               |
| Incident Facility    | [fAPP2505057935] BOLL WEEVIL 27 CTB 2                |

|                                   |                      |
|-----------------------------------|----------------------|
| <b>Location of Release Source</b> |                      |
| Site Name                         | BOLL WEEVIL 27 CTB 2 |
| Date Release Discovered           | 01/14/2026           |
| Surface Owner                     | Federal              |

|   |                                |
|---|--------------------------------|
| <b>Liner Inspection Event Information</b>   |                                |
| <i>Please answer all the questions in this group.</i>   |                                |
| What is the liner inspection surface area in square feet  | 12,607                         |
| Have all the impacted materials been removed from the liner   | Yes                            |
| Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC | 04/03/2026                     |
| Time liner inspection will commence   | 10:00 AM                       |
| Please provide any information necessary for observers to liner inspection                              | Carmona Resources-432-701-5475 |
| Please provide any information necessary for navigation to liner inspection site                        | 32.0188893,-103.4564661        |

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 569898

**CONDITIONS**

|   |  |
|---|--|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137   |
|   | Action Number:<br>569898   |
|   | Action Type:<br>[NOTIFY] Notification Of Liner Inspection (C-141L) |

**CONDITIONS**

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| jraley     | Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted. | 4/1/2026       |

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 573023

**QUESTIONS**

|   |  |
|---|--|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137   |
|   | Action Number:<br>573023   |
|   | Action Type:<br>[NOTIFY] Notification Of Liner Inspection (C-141L) |

**QUESTIONS**

|                      |  |
|----------------------|--|
| <b>Prerequisites</b> |  |
| Incident ID (n#)     | nAPP2601532139                                       |
| Incident Name        | NAPP2601532139 BOLL WEEVIL 27 CTB 2 @ FAPP2505057935 |
| Incident Type        | Produced Water Release                               |
| Incident Status      | Initial C-141 Approved                               |
| Incident Facility    | [fAPP2505057935] BOLL WEEVIL 27 CTB 2                |

|                                   |                      |
|-----------------------------------|----------------------|
| <b>Location of Release Source</b> |                      |
| Site Name                         | BOLL WEEVIL 27 CTB 2 |
| Date Release Discovered           | 01/14/2026           |
| Surface Owner                     | Federal              |

|   |                            |
|---|----------------------------|
| <b>Liner Inspection Event Information</b>   |                            |
| <i>Please answer all the questions in this group.</i>   |                            |
| What is the liner inspection surface area in square feet  | 12,607                     |
| Have all the impacted materials been removed from the liner   | Yes                        |
| Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC | 04/10/2026                 |
| Time liner inspection will commence   | 08:17 AM                   |
| Please provide any information necessary for observers to liner inspection                              | Riley Plogger 432-701-5475 |
| Please provide any information necessary for navigation to liner inspection site                        | -103.45646 , 32.0188893    |

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 573023

**CONDITIONS**

|   |  |
|---|--|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137   |
|   | Action Number:<br>573023   |
|   | Action Type:<br>[NOTIFY] Notification Of Liner Inspection (C-141L) |

**CONDITIONS**

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| jraley     | Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted. | 4/8/2026       |

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 574896

**QUESTIONS**

|   |  |
|---|--|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137   |
|   | Action Number:<br>574896   |
|   | Action Type:<br>[NOTIFY] Notification Of Liner Inspection (C-141L) |

**QUESTIONS**

|                      |  |
|----------------------|--|
| <b>Prerequisites</b> |  |
| Incident ID (n#)     | nAPP2601532139                                       |
| Incident Name        | NAPP2601532139 BOLL WEEVIL 27 CTB 2 @ FAPP2505057935 |
| Incident Type        | Produced Water Release                               |
| Incident Status      | Initial C-141 Approved                               |
| Incident Facility    | [fAPP2505057935] BOLL WEEVIL 27 CTB 2                |

|                                   |                      |
|-----------------------------------|----------------------|
| <b>Location of Release Source</b> |                      |
| Site Name                         | BOLL WEEVIL 27 CTB 2 |
| Date Release Discovered           | 01/14/2026           |
| Surface Owner                     | Federal              |

|   |                                |
|---|--------------------------------|
| <b>Liner Inspection Event Information</b>   |                                |
| <i>Please answer all the questions in this group.</i>   |                                |
| What is the liner inspection surface area in square feet  | 12,607                         |
| Have all the impacted materials been removed from the liner   | Yes                            |
| Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC | 04/16/2026                     |
| Time liner inspection will commence   | 10:00 AM                       |
| Please provide any information necessary for observers to liner inspection                              | Carmona Resources-432-701-5475 |
| Please provide any information necessary for navigation to liner inspection site                        | 32.0188893,-103.4564661        |

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 574896

**CONDITIONS**

|   |  |
|---|--|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137   |
|   | Action Number:<br>574896   |
|   | Action Type:<br>[NOTIFY] Notification Of Liner Inspection (C-141L) |

**CONDITIONS**

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| jraley     | Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted. | 4/14/2026      |



# Liner Integrity Certification

The following serves to verify that the affected liner has been inspected and found to be in serviceable condition in accordance with 19.15.29.11 A.(5)(a)(i-ii) of the New Mexico Administrative Code.

Facility ID: FAPP2505057935

Date: 04.16.2026

Incident ID(s): nAPP2601532139

- Responsible Party has visually inspected the liner.
- Liner remains intact and was able to contain the leak in question.
- At least two business days' notice was given to the appropriate division district office before conducting the liner inspection.
- Photographs illustrating liner integrity are included.

## APPENDIX C

CARMONA RESOURCES



### Nearest water well

DEVON ENERGY PRODUCTION COMPANY, LP

#### Legend

- 0.46 Miles
- 0.50 Mile Radius
- 55' GWDB - Drilled 2023
- BOLL WEEVIL 27 CTB 2 (01.14.2026)



55' GWDB - Drilled 2023



BOLL WEEVIL 27 CTB 2 (01.14.2026)



**Low Karst**

DEVON ENERGY PRODUCTION COMPANY, LP

**Legend**

-  BOLL WEEVIL 27 CTB 2 (01.14.2026)
-  Low

BOLL WEEVIL 27 CTB 2 (01.14.2026)





# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters)

(In feet)

| POD Number                   | Code | Sub basin | County | Q64 | Q16 | Q4 | Sec | Tws | Range | X        | Y         | Map | Distance | Well Depth | Depth Water | Water Column |
|------------------------------|------|-----------|--------|-----|-----|----|-----|-----|-------|----------|-----------|-----|----------|------------|-------------|--------------|
| <a href="#">C 04710 POD1</a> |      | CUB       | LE     | SE  | SE  | SE | 22  | 26S | 34E   | 646399.7 | 3543956.9 | ●   | 736      |            |             |              |
| <a href="#">C 04836 POD1</a> |      | CUB       | LE     | SE  | SE  | SE | 21  | 26S | 34E   | 644618.7 | 3543853.3 | ●   | 1188     | 105        |             |              |
| <a href="#">C 04583 POD1</a> |      | CUB       | LE     | SW  | SW  | SW | 15  | 26S | 34E   | 644919.7 | 3545643.4 | ●   | 2241     | 55         |             |              |
| <a href="#">C 04856 POD1</a> |      | CUB       | LE     | NE  | SW  | NE | 23  | 26S | 34E   | 647550.6 | 3544940.3 | ●   | 2244     | 105        |             |              |
| <a href="#">C 04817 POD1</a> |      | CUB       | LE     | SW  | SE  | SW | 13  | 26S | 34E   | 648499.2 | 3545657.3 | ●   | 3433     | 105        |             |              |
| <a href="#">C 04964 POD1</a> |      | CUB       | LE     | SE  | SE  | NW | 20  | 26S | 34E   | 642264.2 | 3544712.1 | ●   | 3689     | 105        |             |              |
| <a href="#">C 04852 POD1</a> |      | CUB       | LE     | NE  | NW  | NE | 24  | 26S | 34E   | 649057.2 | 3545374.7 | ●   | 3747     | 55         |             |              |

Average Depth to Water: **0 feet**

Minimum Depth: **0 feet**

Maximum Depth: **0 feet**

**Record Count:** 7

**UTM Filters (in meters):**

**Easting:** 645772.91

**Northing:** 3543570.66

**Radius:** 4000

\* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

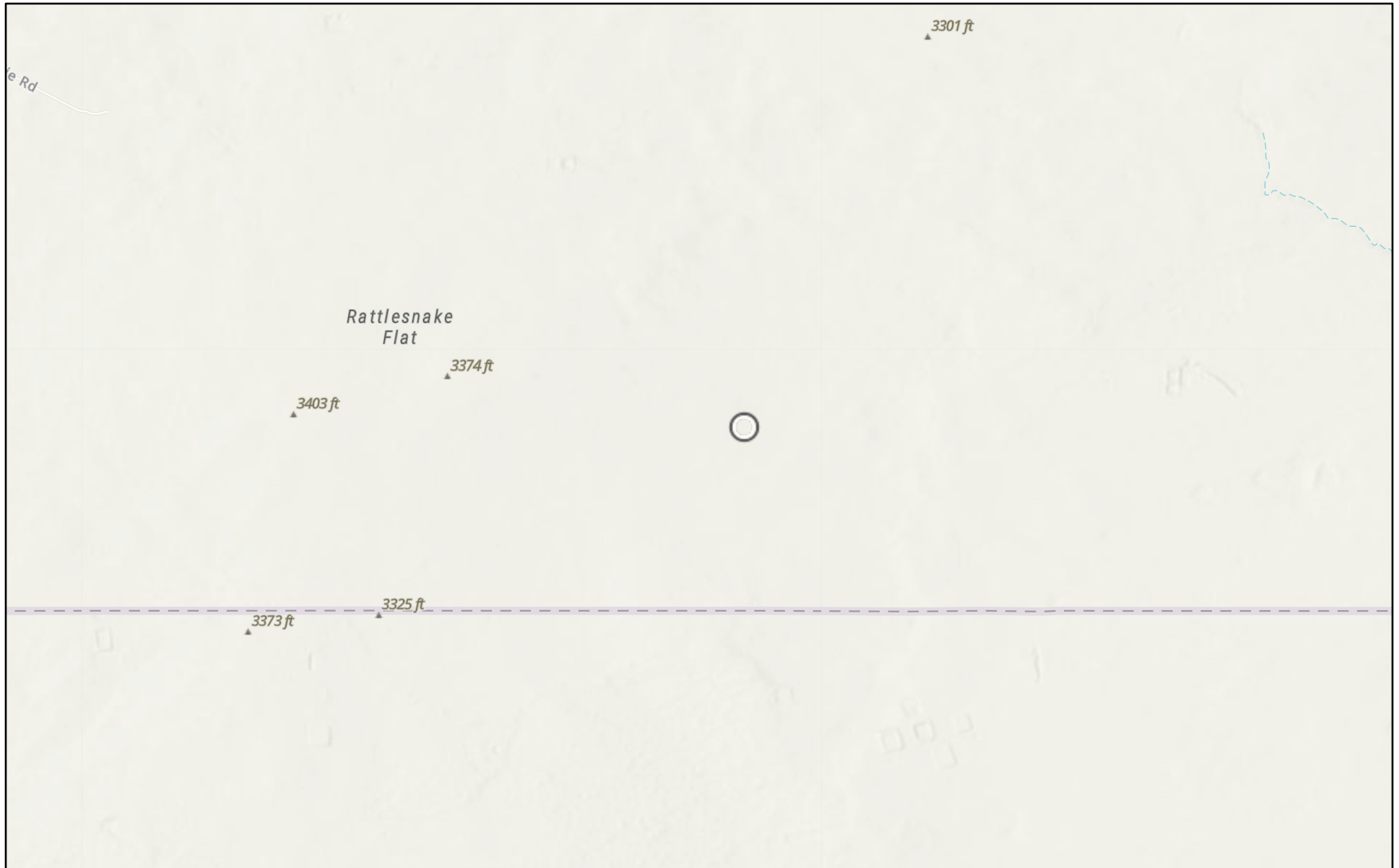
|  |   |                           |   |  |  |  |                                |                    |
|--|---|---------------------------|---|--|--|--|--------------------------------|--------------------|
| <b>1. GENERAL AND WELL LOCATION</b>  | OSE POD NO. (WELL NO.)<br>POD 1 (TW-1)  |                           | WELL TAG ID NO.<br>N/A                                  |  | OSE FILE NO(S).<br>C-04710                       |  |                                |                    |
|  | WELL OWNER NAME(S)<br>Devon Energy  |                           |   |  | PHONE (OPTIONAL)<br>575-748-1838                 |  |                                |                    |
|  | WELL OWNER MAILING ADDRESS<br>6488 7 Rivers Hwy   |                           |   |  | CITY<br>Artesia                                  | STATE<br>NM  | ZIP<br>88210                   |                    |
|  | WELL LOCATION (FROM GPS)  | LATITUDE                  | DEGREES<br>32   | MINUTES<br>1   | SECONDS<br>20.25                                 | * ACCURACY REQUIRED: ONE TENTH OF A SECOND                           |                                |                    |
|  |   | LONGITUDE                 | 103   | 26   | 59.18  | * DATUM REQUIRED: WGS 84   |                                |                    |
| DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE<br>SE SE SE Sec.22 T26S R34E, NMPM |   |                           |   |  |  |  |                                |                    |
| <b>2. DRILLING &amp; CASING INFORMATION</b>  | LICENSE NO.<br>1249   |                           | NAME OF LICENSED DRILLER<br>Jackie D. Atkins            |  |  | NAME OF WELL DRILLING COMPANY<br>Atkins Engineering Associates, Inc. |                                |                    |
|  | DRILLING STARTED<br>4/13/23   | DRILLING ENDED<br>4/13/23 | DEPTH OF COMPLETED WELL (FT)<br>Temporary Well Material | BORE HOLE DEPTH (FT)<br>±55  | DEPTH WATER FIRST ENCOUNTERED (FT)<br>N/A        |  |                                |                    |
|  | COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)   |                           |   |  | STATIC WATER LEVEL IN COMPLETED WELL (FT)<br>N/A | DATE STATIC MEASURED<br>4/25/23                                      |                                |                    |
|  | DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:  |                           |   |  |  |  |                                |                    |
|  | DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger |                           |   |  |  | CHECK HERE IF PITLESS ADAPTER IS INSTALLED <input type="checkbox"/>  |                                |                    |
|  | DEPTH (feet bgl)  |                           | BORE HOLE DIAM (inches)                                 | CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen) | CASING CONNECTION TYPE (add coupling diameter)   | CASING INSIDE DIAM. (inches)   | CASING WALL THICKNESS (inches) | SLOT SIZE (inches) |
|  | FROM  | TO                        |   |  |  |  |                                |                    |
|  | 0   | 55                        | ±6.25   | Soil Boring  | --   | --   | --                             | --                 |
|  |   |                           |   |  |  |  |                                |                    |
|  |   |                           |   |  |  |  |                                |                    |
|  |   |                           |   |  |  |  |                                |                    |
|  |   |                           |   |  |  |  |                                |                    |
|  |   |                           |   |  |  |  |                                |                    |
|  |   |                           |   |  |  |  |                                |                    |
|  |   |                           |   |  |  |  |                                |                    |
| <b>3. ANNULAR MATERIAL</b>   | DEPTH (feet bgl)  |                           | BORE HOLE DIAM. (inches)                                | LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL                      | AMOUNT (cubic feet)                              | METHOD OF PLACEMENT  |                                |                    |
|  | FROM  | TO                        |   |  |  |  |                                |                    |
|  |   |                           |   | N/A  |  |  |                                |                    |
|  |   |                           |   |  |  |  |                                |                    |
|  |   |                           |   |  |  |  |                                |                    |
|  |   |                           |   |  |  |  |                                |                    |

OSE OIT APR 27 2023 PM 3:23

|                      |              |         |                 |  |             |  |  |
|----------------------|--------------|---------|-----------------|--|-------------|--|--|
| FOR OSE INTERNAL USE |              |         |                 | WR-20 WELL RECORD & LOG (Version 01/28/2022) |             |  |  |
| FILE NO.             | C-4710       | POD NO. | 1               | TRN NO.                                      | 143060      |  |  |
| LOCATION             | 26S. 34E. 22 | 444     | WELL TAG ID NO. | MA   | PAGE 1 OF 2 |  |  |

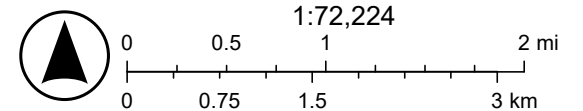


# BOLL WEEVIL 27 CTB 2 (01.14.2026)



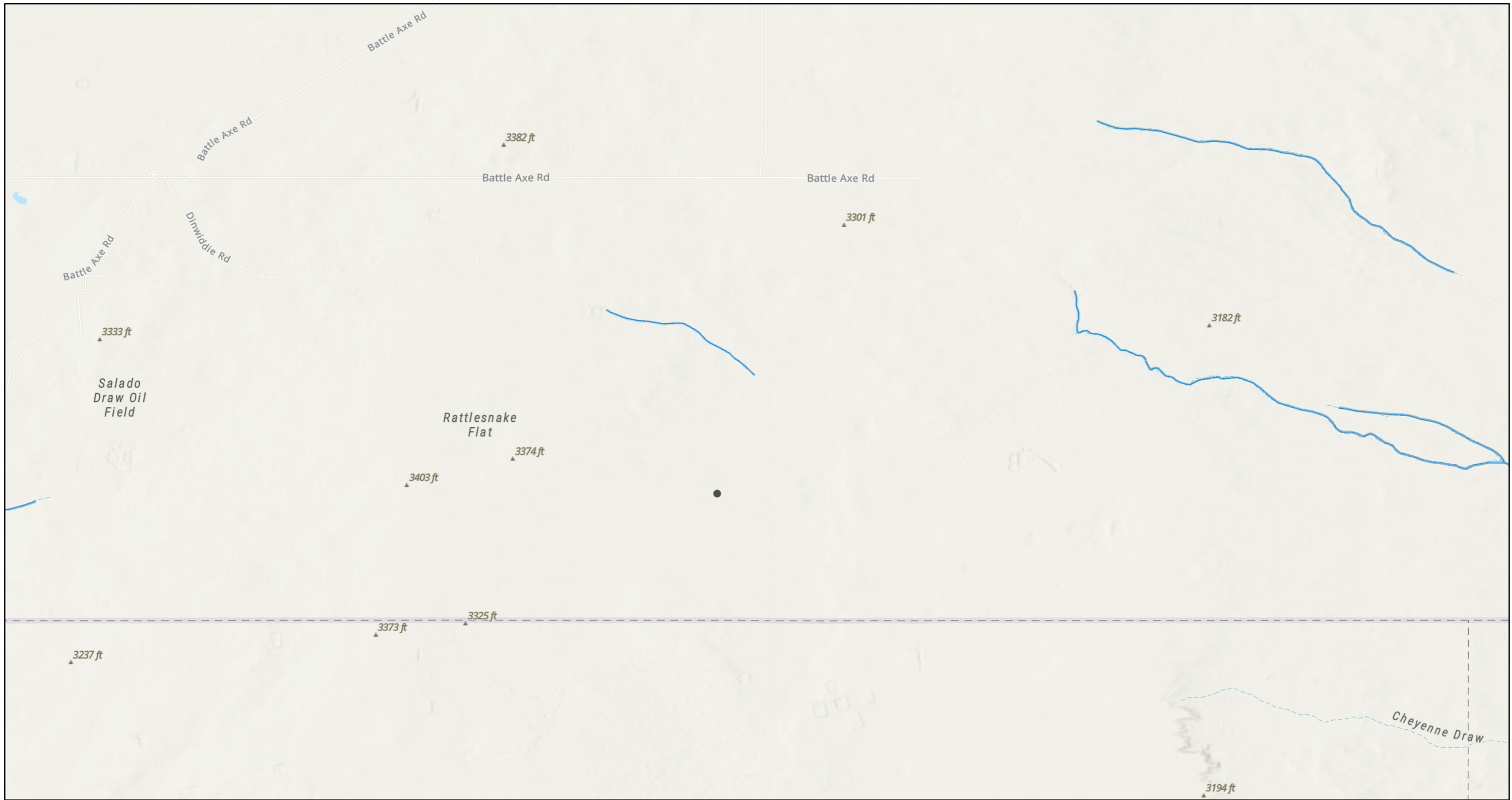
1/20/2026

World\_Hillshade



Esri, NASA, NGA, USGS, FEMA, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User

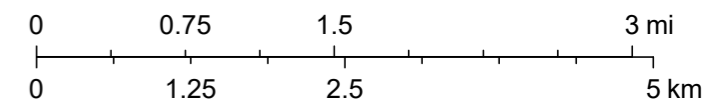
# BOLL WEEVIL 27 CTB 2 (01.14.2026)



1/20/2026, 8:23:43 AM

— OSE Streams

1:72,224



Esri, NASA, NGA, USGS, FEMA, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community, NM OSE





U.S. Fish and Wildlife Service  
National Wetlands Inventory




# BOLL WEEVIL 27 CTB 2 (01.14.2026)






January 20, 2026

**Wetlands**

-  Estuarine and Marine Deepwater
-  Estuarine and Marine Wetland

-  Freshwater Emergent Wetland
-  Freshwater Forested/Shrub Wetland
-  Freshwater Pond

-  Lake
-  Other
-  Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Sante Fe Main Office  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 577004

**QUESTIONS**

|   |   |
|---|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137  |
|   | Action Number:<br>577004  |
|   | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

|                      |  |
|----------------------|--|
| <b>Prerequisites</b> |  |
| Incident ID (n#)     | nAPP2601532139                                       |
| Incident Name        | NAPP2601532139 BOLL WEEVIL 27 CTB 2 @ FAPP2505057935 |
| Incident Type        | Produced Water Release                               |
| Incident Status      | Remediation Closure Report Received                  |
| Incident Facility    | [fAPP2505057935] BOLL WEEVIL 27 CTB 2                |

|   |                      |
|---|----------------------|
| <b>Location of Release Source</b>                     |                      |
| <i>Please answer all the questions in this group.</i> |                      |
| Site Name   | BOLL WEEVIL 27 CTB 2 |
| Date Release Discovered                               | 01/14/2026           |
| Surface Owner   | Federal              |

|  |                        |
|--|------------------------|
| <b>Incident Details</b>  |                        |
| <i>Please answer all the questions in this group.</i>  |                        |
| Incident Type  | Produced Water Release |
| Did this release result in a fire or is the result of a fire   | No                     |
| Did this release result in any injuries  | No                     |
| Has this release reached or does it have a reasonable probability of reaching a watercourse          | No                     |
| Has this release endangered or does it have a reasonable probability of endangering public health    | No                     |
| Has this release substantially damaged or will it substantially damage property or the environment   | No                     |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No                     |

|   |  |
|---|--|
| <b>Nature and Volume of Release</b>   |  |
| <i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i> |  |
| Crude Oil Released (bbls) Details   | Not answered.  |
| Produced Water Released (bbls) Details  | Cause: Equipment Failure   Pump   Produced Water   Released: 390 BBL   Recovered: 390 BBL   Lost: 0 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l   | Yes  |
| Condensate Released (bbls) Details  | Not answered.  |
| Natural Gas Vented (Mcf) Details  | Not answered.  |
| Natural Gas Flared (Mcf) Details  | Not answered.  |
| Other Released Details  | Not answered.  |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)  | Pinhole leak allowed produced water to be released to lined secondary containment.                       |

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**Oil Conservation Division**  
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**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 577004

**QUESTIONS (continued)**

|   |   |
|---|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137  |
|   | Action Number:<br>577004  |
|   | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

|   |  |
|---|--|
| <b>Nature and Volume of Release (continued)</b>   |  |
| Is this a gas only submission (i.e. only significant Mcf values reported)               | <b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>   |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC                  | <b>Yes</b>   |
| Reasons why this would be considered a submission for a notification of a major release | <b>From paragraph A. "Major release" determine using:<br/>(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.</b> |

*With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.*

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

|  |               |
|--|---------------|
| The source of the release has been stopped   | True          |
| The impacted area has been secured to protect human health and the environment                                     | True          |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True          |
| All free liquids and recoverable materials have been removed and managed appropriately                             | True          |
| If all the actions described above have not been undertaken, explain why   | Not answered. |

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |  |
|--|--|
| I hereby agree and sign off to the above statement | Name: James Raley<br>Title: EHS Professional<br>Email: jim.raley@dnv.com<br>Date: 04/20/2026 |
|--|--|

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QUESTIONS, Page 3

Action 577004

**QUESTIONS (continued)**

|   |   |
|---|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137  |
|   | Action Number:<br>577004  |
|   | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

|  |                                |
|--|--------------------------------|
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Between 51 and 75 (ft.)        |
| What method was used to determine the depth to ground water  | NM OSE iWaters Database Search |
| Did this release impact groundwater or surface water   | No                             |
| <b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>   |                                |
| A continuously flowing watercourse or any other significant watercourse  | Greater than 5 (mi.)           |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)  | Greater than 5 (mi.)           |
| An occupied permanent residence, school, hospital, institution, or church  | Greater than 5 (mi.)           |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes  | Greater than 5 (mi.)           |
| Any other fresh water well or spring   | Greater than 5 (mi.)           |
| Incorporated municipal boundaries or a defined municipal fresh water well field  | Greater than 5 (mi.)           |
| A wetland  | Between 1 and 5 (mi.)          |
| A subsurface mine  | Greater than 5 (mi.)           |
| An (non-karst) unstable area   | Between 1 and 5 (mi.)          |
| Categorize the risk of this well / site being in a karst geology   | Low                            |
| A 100-year floodplain  | Greater than 5 (mi.)           |
| Did the release impact areas not on an exploration, development, production, or storage site                               | No                             |

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

|  |            |
|--|------------|
| Requesting a remediation plan approval with this submission  | Yes        |
| <i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>   |            |
| Have the lateral and vertical extents of contamination been fully delineated   | Yes        |
| Was this release entirely contained within a lined containment area  | Yes        |
| <i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i> |            |
| On what estimated date will the remediation commence   | 04/01/2026 |
| On what date will (or did) the final sampling or liner inspection occur  | 04/03/2026 |
| On what date will (or was) the remediation complete(d)   | 04/03/2026 |
| What is the estimated surface area (in square feet) that will be remediated  | 12650      |
| What is the estimated volume (in cubic yards) that will be remediated  | 0          |

*These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

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QUESTIONS, Page 4

Action 577004

**QUESTIONS (continued)**

|   |   |
|---|---|
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|   | Action Number:<br>577004  |
|   | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

|  |   |
|--|---|
| <b>Remediation Plan (continued)</b>  |   |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>   |   |
| <b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>   |   |
| <i>(Select all answers below that apply.)</i>  |   |
| Is (or was) there affected material present needing to be removed  | Yes   |
| Is (or was) there a power wash of the lined containment area (to be) performed   | Yes   |
| OTHER (Non-listed remedial process)  | Not answered.   |
| <i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>   |   |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |   |
| I hereby agree and sign off to the above statement   | Name: James Raley<br>Title: EHS Professional<br>Email: jim.raley@dvsn.com<br>Date: 04/20/2026 |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>  |   |

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QUESTIONS, Page 6

Action 577004

**QUESTIONS (continued)**

|   |   |
|---|---|
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|   | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

| <b>Liner Inspection Information</b>   |                   |
|---|-------------------|
| Last liner inspection notification (C-141L) recorded  | <b>574896</b>     |
| Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC | <b>04/16/2026</b> |
| Was all the impacted materials removed from the liner   | <b>Yes</b>        |
| What was the liner inspection surface area in square feet   | <b>12607</b>      |

| <b>Remediation Closure Request</b>  |                        |
|---|------------------------|
| <i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i> |                        |
| Requesting a remediation closure approval with this submission  | <b>Yes</b>             |
| Have the lateral and vertical extents of contamination been fully delineated  | <b>Yes</b>             |
| Was this release entirely contained within a lined containment area   | <b>Yes</b>             |
| What was the total surface area (in square feet) remediated   | <b>12650</b>           |
| What was the total volume (cubic yards) remediated  | <b>0</b>               |
| Summarize any additional remediation activities not included by answers (above)   | <b>Liner Inspected</b> |

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

|  |   |
|--|---|
| I hereby agree and sign off to the above statement | Name: James Raley<br>Title: EHS Professional<br>Email: jim.raley@dv.com<br>Date: 04/20/2026 |
|--|---|

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CONDITIONS

Action 577004

**CONDITIONS**

|   |   |
|---|---|
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**CONDITIONS**

| Created By | Condition   | Condition Date |
|------------|---|----------------|
| rhamlet    | We have received your Remediation Closure Report for Incident #nAPP2601532139 BOLL WEEVIL 27 CTB 2, thank you. This Remediation Closure Report is approved. | 4/21/2026      |