



April 13, 2026

**New Mexico Oil Conservation Division**

506 W. Texas Ave  
Artesia, NM 88210

RE: **Shaqtus 26 ST 1 Battery - Closure Request Report**

Incident Number: nAPP2529460104

GPS: 32.43972°, -103.75297°

Eddy County, New Mexico

ESRR Project No. VP-7761

To Whom It May Concern:

Earth Systems Response and Restoration (ESRR), presents the following Closure Request Report (CRR) to document the findings during a recent liner inspection conducted at the Shaqtus 26 ST 1 Battery (Site) following an inadvertent release of crude oil within a lined secondary containment (LSC). Based on initial release response and liner inspection activities, Devon Energy Production (Devon) is requesting No Further Action (NFA) at the Site.

**Site Location**

The Site is located in Unit D, Section 35, Township 21 South, Range 31 East, in Eddy County, New Mexico (32.43972°, -103.75297°) and is associated with oil and gas exploration and production operations on State Land managed by the New Mexico State Land Office (NMSLO) (**Figure 1**).

**Incident Description & Background**

On October 20, 2025, a leak developed on a recycle line, releasing approximately 14 barrels (bbls) of crude oil within a LSC (**Figure 2**). The release was fully contained within the LSC with no fluids escaping to the production pad or adjacent native soils. A vacuum truck was immediately dispatched to the Site recovering the 14 bbls of crude oil.

Notice was given to the New Mexico Oil Conservation Division (NMOCD) on October 21, 2025, by Notification of Release (NOR) and subsequently assigned Incident Number nAPP2529460104. A Corrective Action Form C-141 (Form C-141) was later submitted on October 23, 2025, and approved by the NMOCD on October 28, 2025.

On January 19, 2026, Devon requested an extension to the January 19, 2026 due date, to allow additional time for pressure washing and liner inspection activities. NMOCD approved the 60-day extension on January 29, 2026.

On January 20, 2026, Devon submitted a Notification of Liner Inspection (Form C-141L) for an inspection date of January 22, 2026. On January 22, 2026, ESRR requested a variance to the 2-business day C-141L notification to inspect the liner on January 23, 2026, prior to inclement weather conditions. NMOCD denied the variance request on January 22, 2026, for the following:

Shaktus 26 ST 1 Battery - Closure Request Report  
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*“The variance request is denied as the variance request does not meet the requirements of 19.15.29.14 A. (1) and (2) NMAC, which state “Any variance request must include a detailed statement explaining the need for a variance and a detailed written demonstration that the variance will provide equal or better protection of fresh water, public health and the environment.*

*Additionally, the final sampling notification is required two business days prior to conducting final sampling, not 48 hours prior to conducting final sampling per 19.15.29.12 D. (1)(a) NMAC.”*

On January 29, 2026, Devon submitted a Form C-141L for an inspection date of February 3, 2026. The liner inspection was rescheduled due to fluids remaining within the containment from recent weather events.

On March 20, 2026, Devon requested an extension to the March 20, 2026 due date, to allow additional time for liner inspection activities and for ESRR to finalize this CRR. NMOCD approved the 30-day extension on March 23, 2026.

On April 1, 2026, Devon submitted a Form C-141L for an inspection date of April 3, 2026.

**Site Characterization**

ESRR characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). The following proximities were estimated:

- Between ½ and 1 mile of any continuously flowing watercourse or any other significant watercourse;
- Between ½ and 1 mile of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- Greater than 5 miles of any occupied permanent residence, school, hospital, institution or church;
- Between 1 and 5 miles of any spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Between 1 and 5 miles of any other freshwater well or spring;
- Greater than 5 miles of any incorporated municipal boundary or a defined municipal fresh water well field covered under a municipal ordinance;
- Between ½ and 1 mile feet of any wetland;
- Between 1 and 5 miles of any subsurface mine;
- Between ½ and 1 mile of any unstable area (non-karst); and
- Greater than 5 miles of a 100-year floodplain.

Receptor details used to determine the Site characterization are included in **Figure 3** and **Figure 4. Referenced Well Record** for the closest depth to groundwater well is attached.

Based on the results from the desktop review, the Site is designated with no depth to groundwater well within a 0.5-mile radius with data no greater than 25 years old. The following Closure Criteria was applied:

<b>Constituents of Concern (COCs)</b> .....	<b>Closure Criteria<sup>‡</sup></b>
Chloride .....	600 milligram per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH) .....	100 mg/kg
Benzene .....	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX) ...	50 mg/kg

<sup>‡</sup>The reclamation concentration requirements of 600 mg/kg Chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.  
 TPH= Gasoline Range Organics (GRO) + Diesel Range Organics (DRO) + Oil Range Organics (ORO)  
 Laboratory Analytical Methods used: Environmental Protection Agency (EPA) 300.0, EPA 8015 NM, EPA 8021 B

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## Liner Inspection

On April 3, 2026, ESRR conducted a thorough visual inspection of the LSC and found no tears, cracks, cuts, breaks, or other signs of damage, confirming no evidence of a breach to the LSC. The liner appeared to be in good condition and is performing as designed. **Photographic Documentation** of liner inspection activities is attached.

## Closure Request

Based on initial release response and liner inspection activities, Devon believes the completed remedial actions meet the requirements set forth in NMAC 19.15.29.13 regulations in order to be protective of human health, the environment, and groundwater. Devon believes NFA is warranted at the Site and respectfully requests Closure for Incident Number nAPP2529460104. If you have any questions or comments, please do not hesitate to contact Gilbert Moreno at (832) 541-7719 or [gmoreno@earthsys.net](mailto:gmoreno@earthsys.net). **NMOCD & NMSLO Documentation & Correspondence** is attached.

Sincerely,

### EARTH SYSTEMS RESPONSE & RESTORATION

A handwritten signature in black ink that reads "Gilbert Moreno".

Gilbert Moreno  
Carlsbad Operations Manager/ Project Geologist

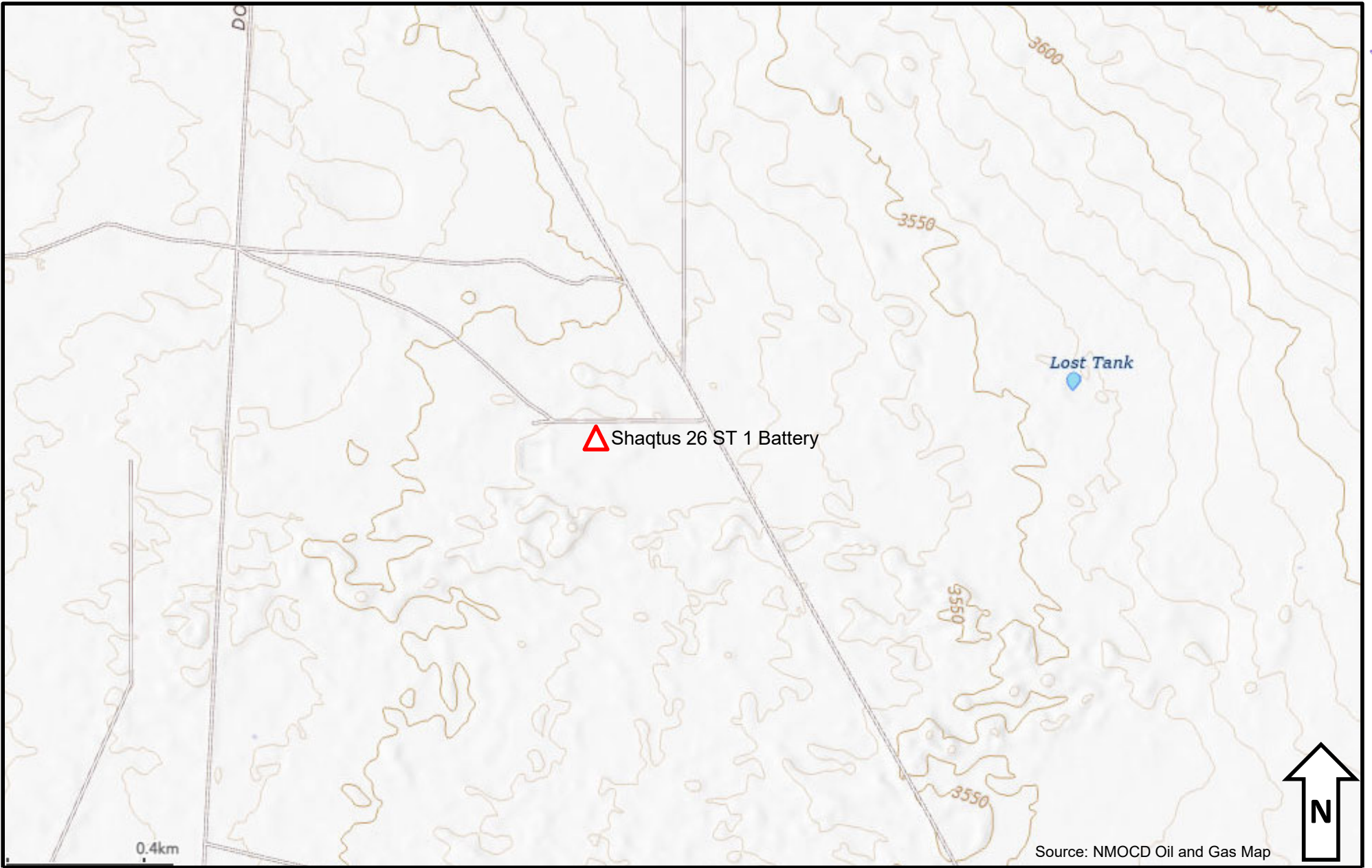
A handwritten signature in black ink that reads "Kris Williams".

Kris Williams, CHMM, REM  
Principal

cc: Jim Raley, Devon Energy Production  
New Mexico State Land Office

### Attachments:

- Figure 1 - Site Map
- Figure 2 - Release Extent
- Figure 3 - Groundwater
- Figure 4 - Karst Potential
- Referenced Well Records
- Photographic Documentation
- NMOCD & NMSLO Documentation & Correspondence



**Figure 1 – Site Map**

Devon Energy Production – Shaqtus 26 ST 1 Battery  
 GPS: 32.43972, -103.75297  
 Eddy County, New Mexico

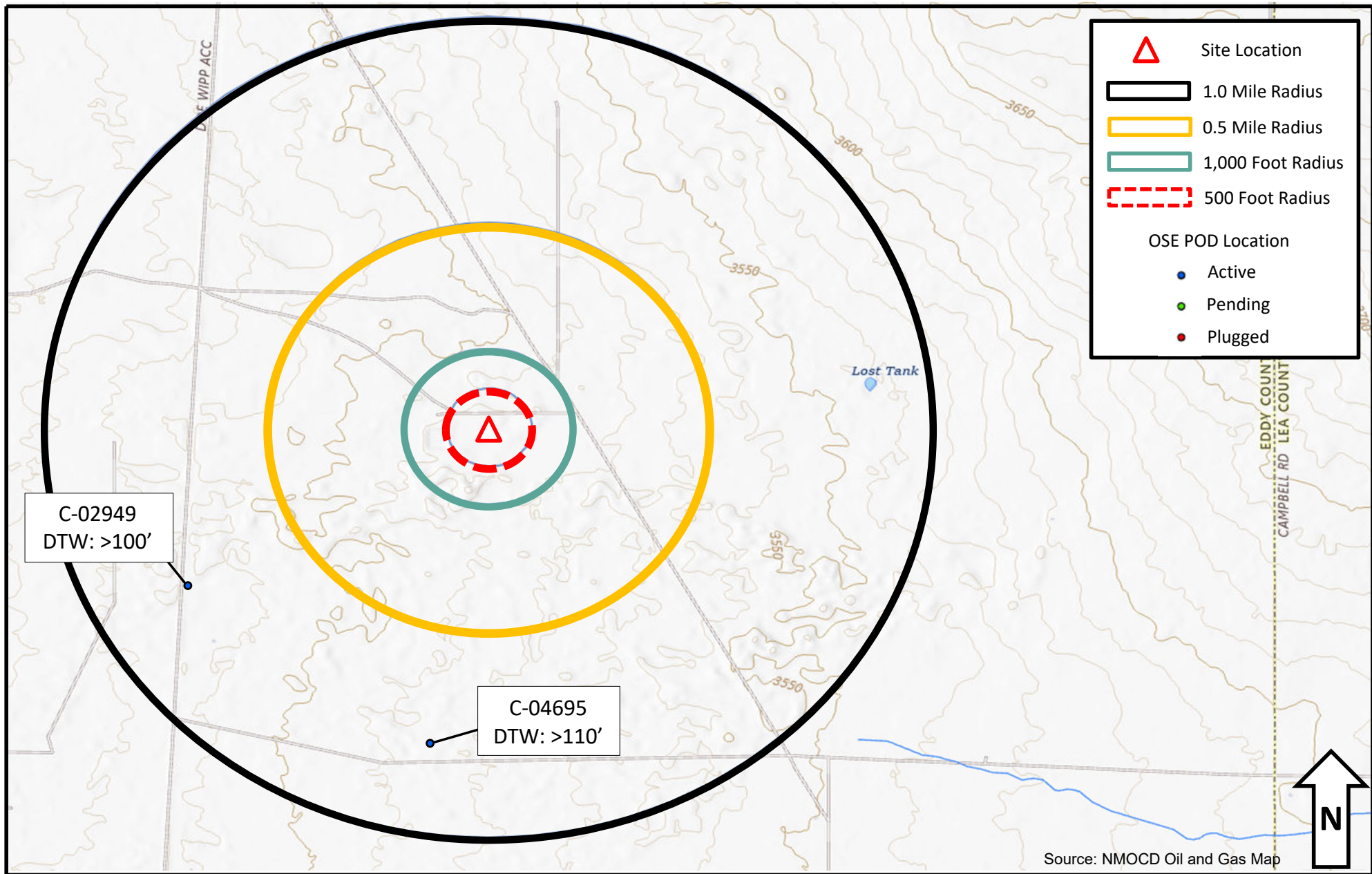




**Figure 2 – Release Extent**

Devon Energy Production – Shaqtus 26 ST 1 Battery  
GPS: 32.43972, -103.75297  
Eddy County, New Mexico

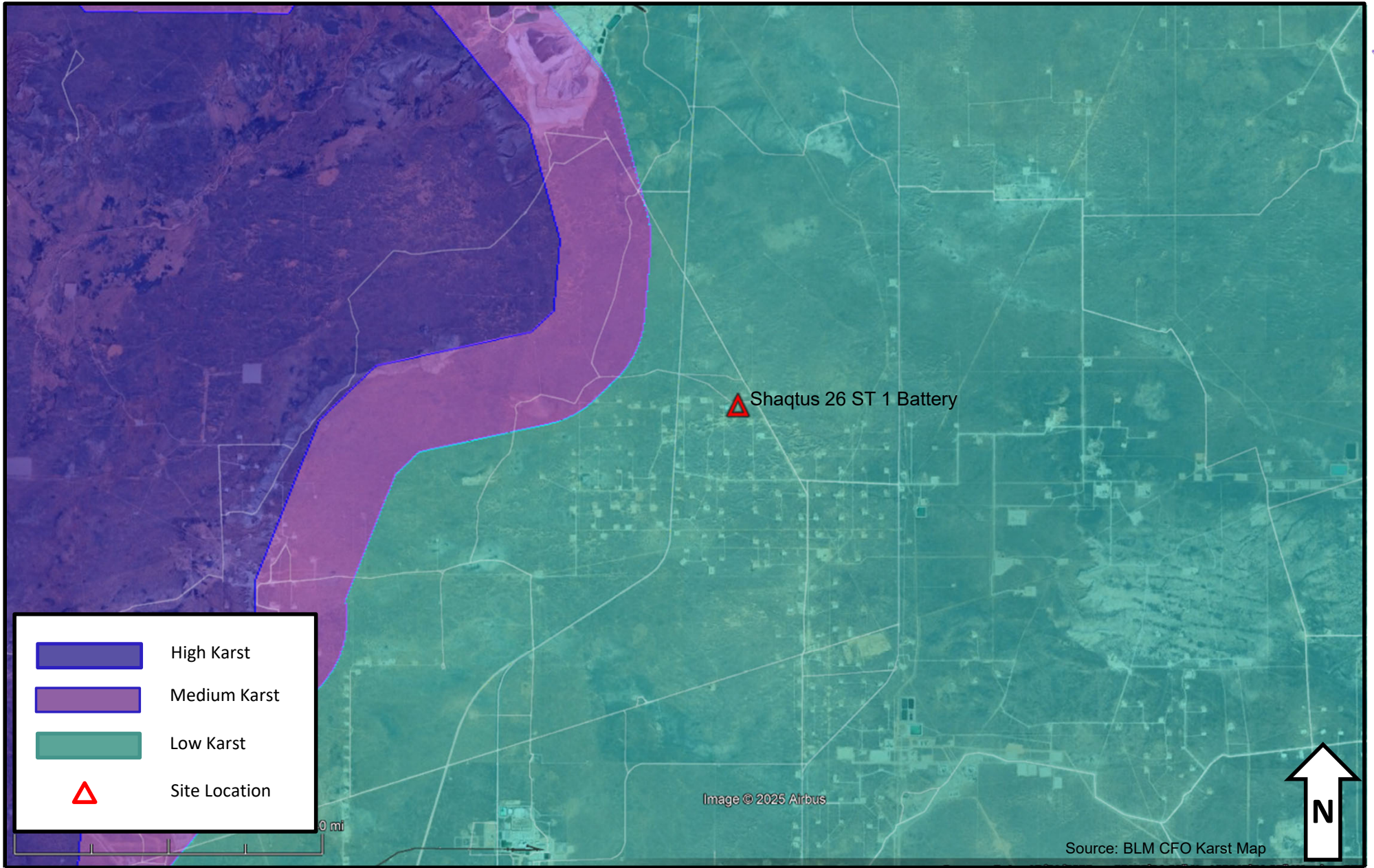




**Figure 3 – Groundwater**

Devon Energy Production – Shaqtus 26 ST 1 Battery  
GPS: 32.43972, -103.75297  
Eddy County, New Mexico





**Figure 4 – Karst Potential**

Devon Energy Production – Shaqtus 26 ST 1 Battery  
 GPS: 32.43972, -103.75297  
 Eddy County, New Mexico





# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

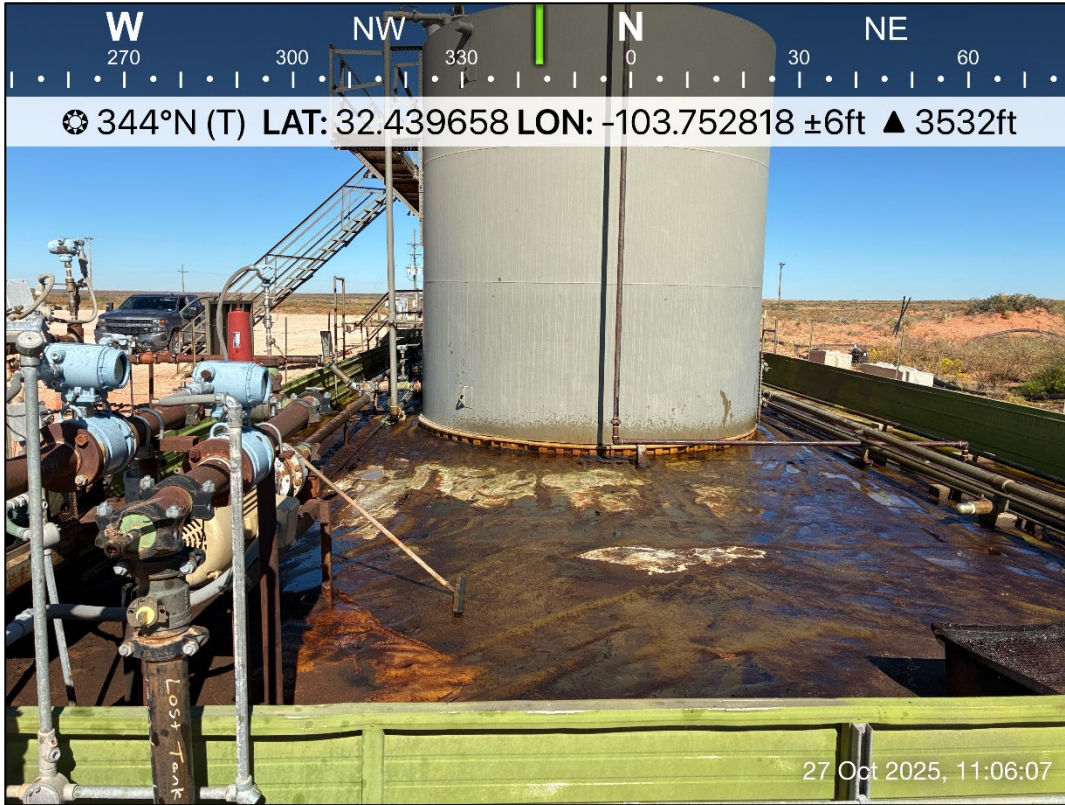
<b>1. GENERAL AND WELL LOCATION</b>	OSE POD NO. (WELL NO.) C-04695 POD 1		WELL TAG ID NO.		OSE FILE NO(S). C-04695			
	WELL OWNER NAME(S) OXY USA INC				PHONE (OPTIONAL) 575-390-2828			
	WELL OWNER MAILING ADDRESS PO BOX 4294				CITY HOUTON	STATE ZIP TX 77210		
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 14	SECONDS 48.25232	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
		LONGITUDE -103	47	10.4598	W			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NORTH CORRIDOR WPF <i>Sec 04, T 24S, R 31E SW, SE, NW 3, 4, 1</i>								
<b>2. DRILLING &amp; CASING INFORMATION</b>	LICENSE NO. WD-1184	NAME OF LICENSED DRILLER RUSSELL SOUTHERLAND			NAME OF WELL DRILLING COMPANY WEST TEXAS WATER WELL SERVICE			
	DRILLING STARTED 1/12/2023	DRILLING ENDED 1/12/2023	DEPTH OF COMPLETED WELL (FT) 110	BORE HOLE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A			
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES – SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER – SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
				NO CASING IN HOLE				
<b>3. ANNULAR MATERIAL</b>	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
				N/A				

FOR OSE INTERNAL USE WR-20 WELL RECORD & LOG (Version 04/30/19)

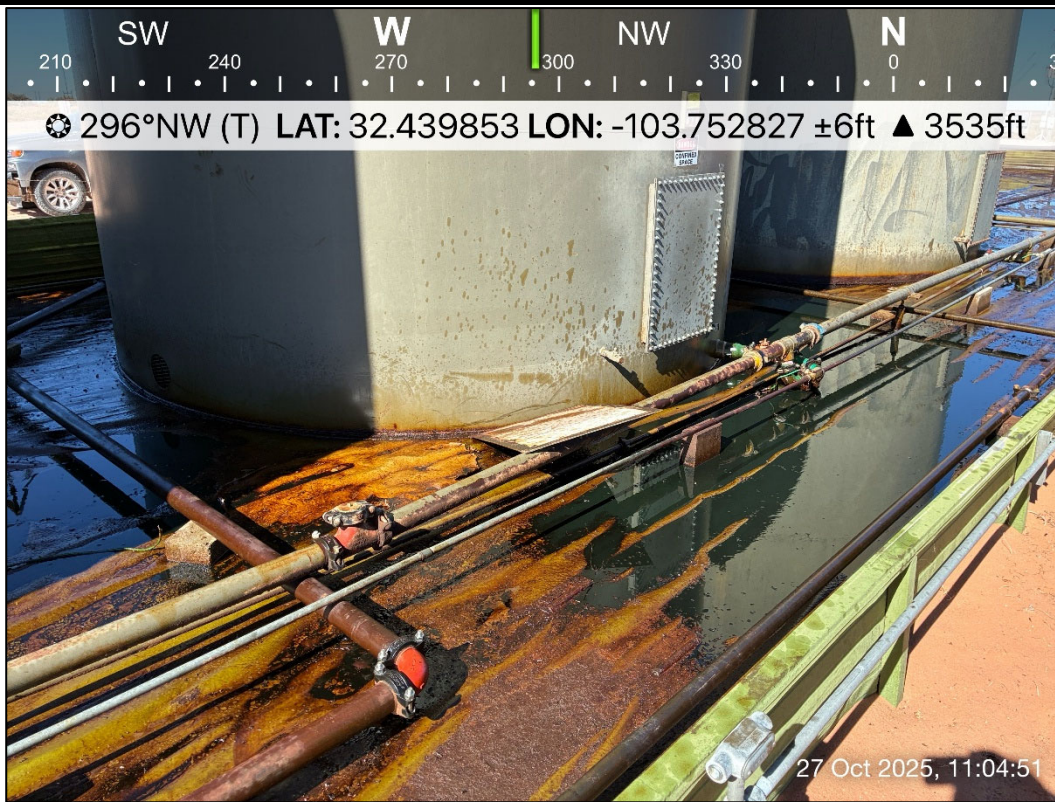
FILE NO. <i>C-4695-POD 1</i>	POD NO. <i>1</i>	TRN NO. <i>740367</i>
LOCATION <i>Mout. 24. 31. 04. 341</i>	WELL TAG ID NO. _____	PAGE 1 OF 2



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**PHOTO 1:** Northwestern view during initial site assessment. 10/27/2025



**PHOTO 2:** Northwestern view during initial site assessment. 10/27/2025

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**PHOTO 3:** Northwestern view during initial pressure washing activities. 1/22/2026

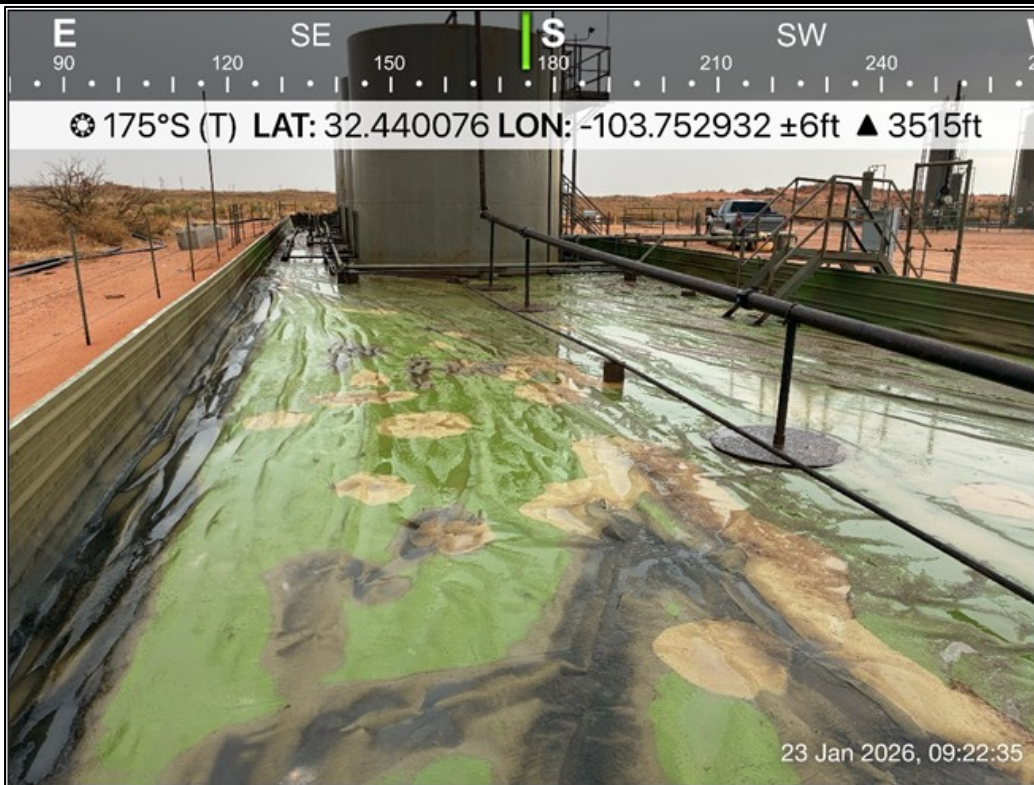


**PHOTO 4:** Northern view during initial pressure washing activities. 1/22/2026

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**PHOTO 5:** Northwestern view following initial pressure washing activities and weather events. 1/23/2026



**PHOTO 6:** Southern view following initial pressure washing activities and weather events. 1/23/2026

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PHOTO 7: Northwestern view outside of containment during liner inspection activities. 4/3/2026

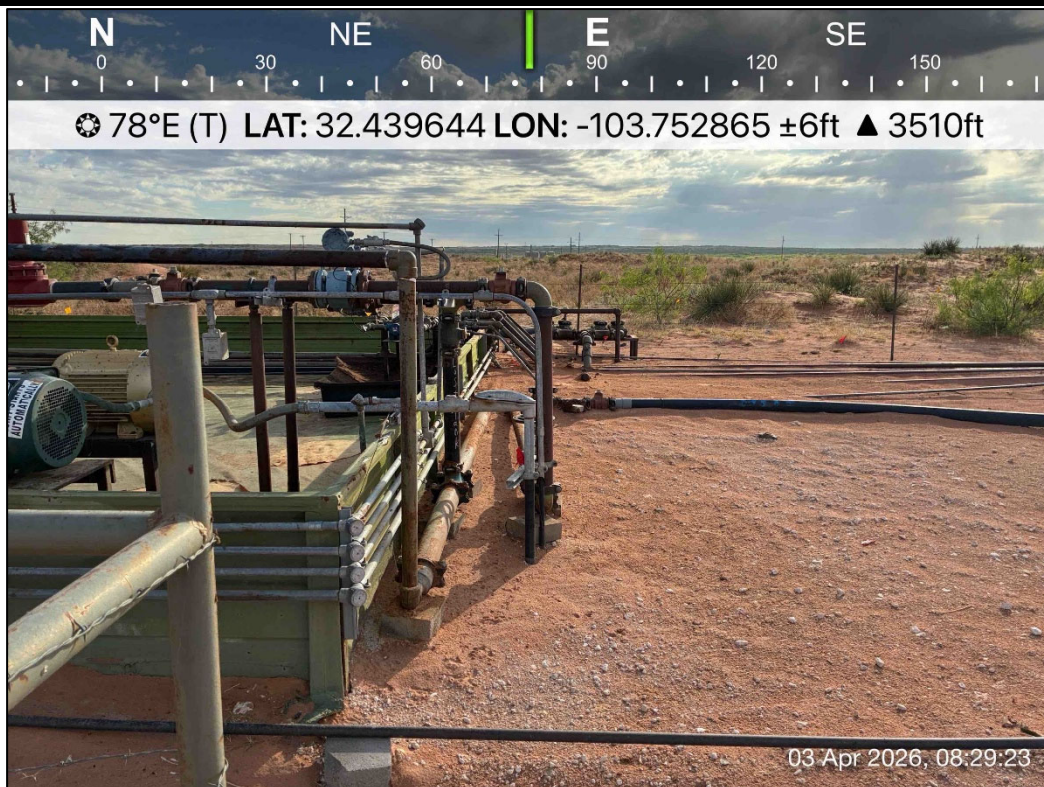
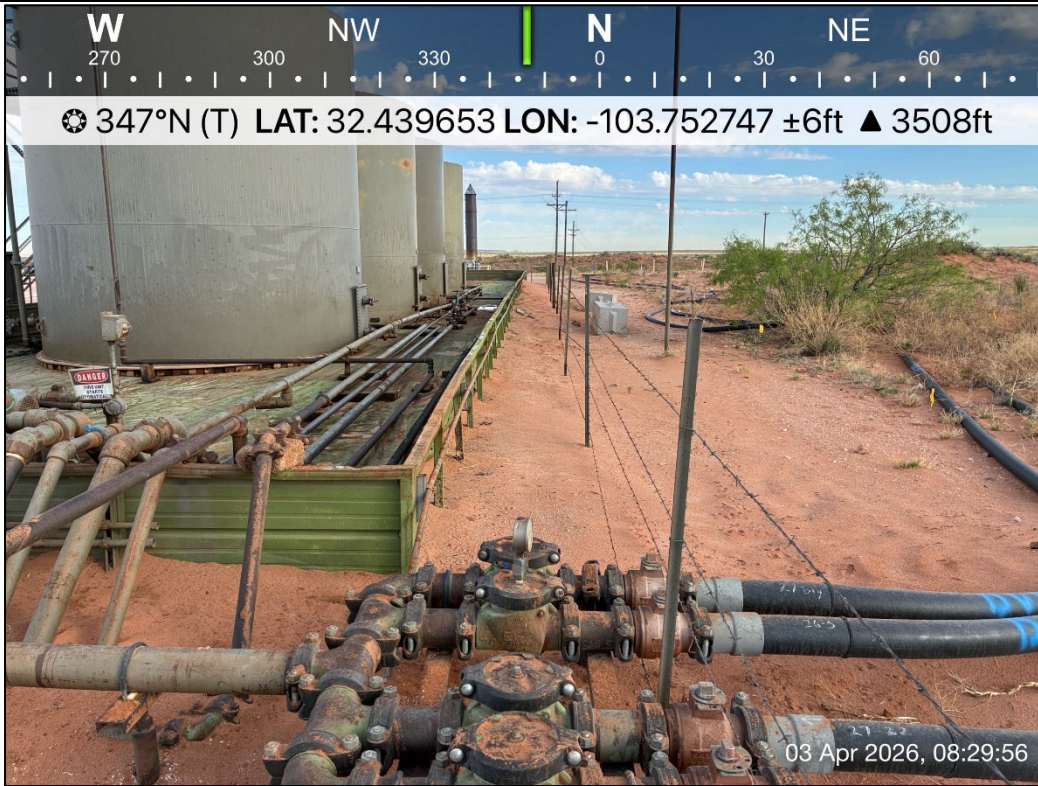


PHOTO 8: Northeastern view outside of containment during liner inspection activities. 4/3/2026

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**PHOTO 9:** Northwestern view outside of containment during liner inspection activities. 4/3/2026



**PHOTO 10:** Southwestern view outside of containment during liner inspection activities. 4/3/2026

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PHOTO 11: Eastern view during liner inspection activities. 4/3/2026



PHOTO 12: Southeastern view during liner inspection activities. 4/3/2026

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**PHOTO 13:** Eastern view during liner inspection activities. 4/3/2026



**PHOTO 14:** Eastern view during liner inspection activities. 4/3/2026

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**PHOTO 15:** Southern view during liner inspection activities. 4/3/2026



**PHOTO 16:** Southeastern view during liner inspection activities. 4/3/2026

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PHOTO 17: Northwestern view during liner inspection activities. 4/3/2026



PHOTO 18: Northeastern view of location sign. 4/3/2026



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**RE: [EXTERNAL] Re: Liner Inspection Notification - Incident Number nAPP2529460104**

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**From** Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>

**Date** Thu 1/22/2026 6:24 PM

**To** Gilbert Moreno <gmoreno@earthsys.net>

**Cc** Rodgers, Scott, EMNRD <Scott.Rodgers@emnrd.nm.gov>; Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>; eco@slo.state.nm.us <eco@slo.state.nm.us>; Raley, Jim <jim.raley@dvn.com>; Santiago Giron <sgiron@earthsys.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Mr. Moreno,

The variance request is denied as the variance request does not meet the requirements of 19.15.29.14 A. (1) and (2) NMAC, which state “Any variance request must include a detailed statement explaining the need for a variance and a detailed written demonstration that the variance will provide equal or better protection of fresh water, public health and the environment.”

Additionally, the final sampling notification is required two business days prior to conducting final sampling, not 48 hours prior to conducting final sampling per 19.15.29.12 D. (1)(a) NMAC.

Thank you,

**Brittany Hall** • Environmental Field Compliance Supervisor  
Environmental Field Compliance Group  
EMNRD - Oil Conservation Division  
1000 Rio Brazos Road | Aztec, NM 87410  
505.517.5333 | [Brittany.Hall@emnrd.nm.gov](mailto:Brittany.Hall@emnrd.nm.gov)  
<http://www.emnrd.nm.gov/ocd/>

Effective 12/1/2024: OCD has updated guidance on karst potential occurrence zones. This notice can be found at: <https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/> under “2024 OCD ANNOUNCEMENTS AND NOTIFICATIONS”.

The Digital C-141 guidance documents can be found at <https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/> or <https://www.emnrd.nm.gov/ocd/ocd-forms/>.

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**From:** Gilbert Moreno <[gmoreno@earthsys.net](mailto:gmoreno@earthsys.net)>

**Sent:** Thursday, January 22, 2026 10:40 AM

**To:** Enviro, OCD, EMNRD <[OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov)>

**Cc:** NMSLO Environmental Compliance Office (ECO <[eco@nmslo.gov](mailto:eco@nmslo.gov)>; Raley, Jim <[jim.raley@dvn.com](mailto:jim.raley@dvn.com)>; Santiago Giron <[sgiron@earthsys.net](mailto:sgiron@earthsys.net)>

**Subject:** [EXTERNAL] Re: Liner Inspection Notification - Incident Number nAPP2529460104

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

Due to unforeseen delays, the impacted materials have not yet been completely removed as anticipated. The 3<sup>rd</sup> -party contractor performing the pressure washing anticipates being completed by the end of today.

Earth Systems on behalf of Devon Energy would like to request a variance to the 48-hour Liner Inspection Notification so that the inspection can be completed on January 23, 2026, prior to expected inclement weather conditions.

<b>What is the liner inspection surface area in square feet:</b>	<u>4,087 square feet</u>
<b>Have all the impacted materials been removed from the liner:</b>	<u>Yes</u>
<b>Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC:</b>	<u>1/23/2026</u>
<b>Time liner inspection will commence:</b>	<u>8:00 MST</u>
<b>Please provide any information necessary for observers to liner inspection:</b>	<u>Gilbert Moreno (832) 541-7719</u>
<b>Please provide any information necessary for navigation to liner inspection site:</b>	<u>32.43972, -103.75297</u>
<b>Incident Number:</b>	<u>nAPP2529460104</u>

### Gilbert Moreno

Carlsbad Operations Manager- Project Geologist

O: (575) 323-9034 C: (832) 541-7719

[gmoreno@earthsys.net](mailto:gmoreno@earthsys.net)

[earthsys.net](http://earthsys.net)



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**From:** Gilbert Moreno

**Sent:** Monday, January 19, 2026 8:43 AM

**To:** Enviro, OCD, EMNRD <[ocd.enviro@emnrn.dn.gov](mailto:ocd.enviro@emnrn.dn.gov)>

**Cc:** NMSLO Environmental Compliance Office (ECO <[eco@nmslo.gov](mailto:eco@nmslo.gov)>; Raley, Jim <[jim.rale@dn.com](mailto:jim.rale@dn.com)>; Santiago Giron <[sgiron@earthsys.net](mailto:sgiron@earthsys.net)>

**Subject:** Liner Inspection Notification - Incident Number nAPP2529460104

Hello,

Earth Systems R & R will be conducting a liner inspection at the SHAQTUS 26 ST 1 BATTERY on behalf of Devon Energy on January 21st, 2026. This email will be followed up with a Notification of Liner Inspection (C-141L) for the proposed date below.

<b>What is the liner inspection surface area in square feet:</b>	<u>4,087 square feet</u>
<b>Have all the impacted materials been removed from the liner:</b>	<u>Yes</u>
<b>Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC:</b>	<u>1/21/2026</u>
<b>Time liner inspection will commence:</b>	<u>10:00 MST</u>
<b>Please provide any information necessary for observers to liner inspection:</b>	<u>Gilbert Moreno (832) 541-7719</u>
<b>Please provide any information necessary for navigation to liner inspection site:</b>	<u>32.43972, -103.75297</u>
<b>Incident Number:</b>	<u>nAPP2529460104</u>

**Gilbert Moreno**

Carlsbad Operations Manager- Project Geologist

O: (575) 323-9034 C: (832) 541-7719

[gmoreno@earthsys.net](mailto:gmoreno@earthsys.net)

[earthsys.net](http://earthsys.net)



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**RE: [EXTERNAL] Shaqtus 26 ST 1 Battery - Extension Request - nAPP2529460104**

---

**From** Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>  
**Date** Mon 3/23/2026 8:31 AM  
**To** Gilbert Moreno <gmoreno@earthsys.net>  
**Cc** eco@nmslo.gov <eco@nmslo.gov>; Raley, Jim <jim.ralej@dvn.com>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Good morning Gilbert,

A 30-day extension is approved for nAPP2529460104 SHAQTUS 26 ST 1 BATTERY. A remediation closure report must be submitted to the OCD Permitting website no later than April 20, 2026. Please include a copy of this and all notifications in the report to ensure the notifications are documented in the project file.

Kind regards,

Shelly

**Shelly Wells** \* Senior Environmental Scientist  
Environmental Bureau  
EMNRD-Oil Conservation Division  
1220 S. St. Francis Drive|Santa Fe, NM 87505  
(505)469-7520 [Shelly.Wells@emnrd.nm.gov](mailto:Shelly.Wells@emnrd.nm.gov)  
<http://www.emnrd.state.nm.us/OCD/>

---

**From:** Gilbert Moreno <gmoreno@earthsys.net>  
**Sent:** Friday, March 20, 2026 4:14 PM  
**To:** Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>  
**Cc:** eco@nmslo.gov; Raley, Jim <jim.ralej@dvn.com>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>  
**Subject:** Re: [EXTERNAL] Shaqtus 26 ST 1 Battery - Extension Request - nAPP2529460104

Hi,

Earth Systems R & R (ESRR) on behalf of Devon Energy (Devon) is requesting an additional extension to the current deadline for a report required in 19.15.29.12.B(1) NMAC at the Shaqtus 26 ST 1 Battery (Site).

Following the previous extension request, ESRR attempted to perform a liner inspection on two separate dates (January 22, 2026 and February 3, 2026), in which standing fluids from recent weather events still remained within the containment. Devon has since removed the remaining fluids, and the containment is set to be inspected by ESRR by March 30, 2026.

Devon requests an additional 30-day extension of the March 20, 2026, deadline for the release associated with Incident Number nAPP2529460104, to allow additional time for a liner inspection of the

containment and for ESRR to finalize the subsequent corrective action closure report.

Regards,

**Gilbert Moreno**

Carlsbad Operations Manager- Project Geologist

O: (575) 323-9034 C: (832) 541-7719

[gmoreno@earthsys.net](mailto:gmoreno@earthsys.net)

[earthsys.net](http://earthsys.net)



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**From:** Wells, Shelly, EMNRD <[Shelly.Wells@emnrd.nm.gov](mailto:Shelly.Wells@emnrd.nm.gov)>

**Sent:** Thursday, January 29, 2026 9:30 AM

**To:** Gilbert Moreno <[gmoreno@earthsys.net](mailto:gmoreno@earthsys.net)>

**Cc:** [eco@nmslo.gov](mailto:eco@nmslo.gov) <[eco@nmslo.gov](mailto:eco@nmslo.gov)>; Raley, Jim <[jim.raley@dvn.com](mailto:jim.raley@dvn.com)>; Bratcher, Michael, EMNRD <[mike.bratcher@emnrd.nm.gov](mailto:mike.bratcher@emnrd.nm.gov)>

**Subject:** RE: [EXTERNAL] Shaqtus 26 ST 1 Battery - Extension Request - nAPP2529460104

Good morning Gilbert,

A 60-day extension is approved for nAPP2529460104 SHAQTUS 26 ST 1 BATTERY. A remediation plan or a remediation closure report must be submitted to the OCD Permitting website no later than March 20, 2026. Please include a copy of this and all notifications in the report to ensure the notifications are documented in the project file.

Kind regards,

Shelly

**Shelly Wells** \* Senior Environmental Scientist  
Environmental Bureau  
EMNRD-Oil Conservation Division  
1220 S. St. Francis Drive|Santa Fe, NM 87505  
(505)469-7520 [Shelly.Wells@emnrd.nm.gov](mailto:Shelly.Wells@emnrd.nm.gov)  
<http://www.emnrd.state.nm.us/OCD/>

---

**From:** Gilbert Moreno <[gmoreno@earthsys.net](mailto:gmoreno@earthsys.net)>

**Sent:** Monday, January 19, 2026 8:38 AM

**To:** Enviro, OCD, EMNRD <[OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov)>

**Cc:** NMSLO Environmental Compliance Office (ECO <[eco@nmslo.gov](mailto:eco@nmslo.gov)>); Raley, Jim <[jim.ralej@dv.com](mailto:jim.ralej@dv.com)>  
**Subject:** [EXTERNAL] Shaqtus 26 ST 1 Battery - Extension Request - nAPP2529460104

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Hello,

Earth Systems R & R (ESRR) on behalf of Devon Energy (Devon) is requesting an extension to the current deadline for a report required in 19.15.29.12.B(1) NMAC at the Shaqtus 26 ST 1 Battery (Site).

A crude oil release was discovered on October 20, 2025, and was subsequently assigned Incident Number nAPP2529460104. ESRR performed initial site assessment activities on October 27, 2025. Due to contractor delays and holiday schedules, the pressure washing of the containment has been delayed, resulting in delays of the thorough liner inspection by ESRR. Devon anticipates pressure washing the containment on January 20, 2026 followed by a liner inspection by ESRR on January 21, 2026.

Devon requests a 60-day extension of the January 19, 2026, deadline for the release associated with Incident Number nAPP2529460104, to allow additional time for pressure washing of the containment and for ESRR to finalize the subsequent corrective action closure report, given a favorable liner inspection.

Thanks,

**Gilbert Moreno**

Carlsbad Operations Manager- Project Geologist  
O: (575) 323-9034 C: (832) 541-7719  
[gmoreno@earthsys.net](mailto:gmoreno@earthsys.net)  
[earthsys.net](http://earthsys.net)



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---

**RE: Shaqtus 26 ST 1 Battery - Extension Request - nAPP2529460104**

---

**From** SLO Spills <spills@nmslo.gov>  
**Date** Tue 1/20/2026 10:16 AM  
**To** Gilbert Moreno <gmoreno@earthsys.net>  
**Cc** Raley, Jim <jim.ralej@dvn.com>

Ok. ECO will honor OCD's decision for this and a workplan is not required to be submitted to ECO at this time. Please maintain compliance with Cultural Properties Protection Rule and any restrictions for working in a biological sensitive area, if applicable.

Tami

---

**From:** Gilbert Moreno <gmoreno@earthsys.net>  
**Sent:** Tuesday, January 20, 2026 10:10 AM  
**To:** SLO Spills <spills@nmslo.gov>  
**Cc:** Raley, Jim <jim.ralej@dvn.com>  
**Subject:** [EXTERNAL] Re: Shaqtus 26 ST 1 Battery - Extension Request - nAPP2529460104

Correct. All fluids remained within the lined secondary containment on pad.

**Gilbert Moreno**

Carlsbad Operations Manager- Project Geologist

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**From:** SLO Spills <[spills@nmslo.gov](mailto:spills@nmslo.gov)>  
**Sent:** Tuesday, January 20, 2026 10:08 AM  
**To:** Gilbert Moreno <[gmoreno@earthsys.net](mailto:gmoreno@earthsys.net)>  
**Cc:** Raley, Jim <[jim.raley@div.com](mailto:jim.raley@div.com)>  
**Subject:** RE: Shaqtus 26 ST 1 Battery - Extension Request - nAPP2529460104

To confirm all site work is on pad?



Tami C. Knight, CHMM  
Senior Environmental Scientist  
Environmental Compliance Office  
Mobile: 505.670.1638  
[in](#) [f](#) [tknight@nmslo.gov](mailto:tknight@nmslo.gov)  
[nmstatelands.org](http://nmstatelands.org)

**Reminder: All notifications, workplans, and reports must be submitted to [eco@nmslo.gov](mailto:eco@nmslo.gov). Submittal of these items to individual ECO staff emails will not be accepted.**

.....  
**CONFIDENTIALITY NOTICE** - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

**From:** Gilbert Moreno <[gmoreno@earthsys.net](mailto:gmoreno@earthsys.net)>  
**Sent:** Monday, January 19, 2026 8:38 AM  
**To:** Enviro, OCD, EMNRD <[ocd.enviro@emnrn.nm.gov](mailto:ocd.enviro@emnrn.nm.gov)>  
**Cc:** SLO Spills <[spills@nmslo.gov](mailto:spills@nmslo.gov)>; Raley, Jim <[jim.raley@div.com](mailto:jim.raley@div.com)>  
**Subject:** [EXTERNAL] Shaqtus 26 ST 1 Battery - Extension Request - nAPP2529460104

Hello,

Earth Systems R & R (ESRR) on behalf of Devon Energy (Devon) is requesting an extension to the current deadline for a report required in 19.15.29.12.B(1) NMAC at the Shaqtus 26 ST 1 Battery (Site).

A crude oil release was discovered on October 20, 2025, and was subsequently assigned Incident Number nAPP2529460104. ESRR performed initial site assessment activities on October 27, 2025. Due to contractor delays and holiday schedules, the pressure washing of the containment has been

delayed, resulting in delays of the thorough liner inspection by ESRR. Devon anticipates pressure washing the containment on January 20, 2026 followed by a liner inspection by ESRR on January 21, 2026.

Devon requests a 60-day extension of the January 19, 2026, deadline for the release associated with Incident Number nAPP2529460104, to allow additional time for pressure washing of the containment and for ESRR to finalize the subsequent corrective action closure report, given a favorable liner inspection.

Thanks,

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**State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

QUESTIONS

Action 569886

**QUESTIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 569886
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2529460104
Incident Name	NAPP2529460104 SHAQTUS 26 ST 1 BATTERY @ FAPP2123649448
Incident Type	Oil Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2123649448] SHAQTUS 26 ST 1 BATTERY

<b>Location of Release Source</b>	
Site Name	SHAQTUS 26 ST 1 BATTERY
Date Release Discovered	10/20/2025
Surface Owner	State

<b>Liner Inspection Event Information</b>	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	4,087
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	04/03/2026
Time liner inspection will commence	08:00 AM
Please provide any information necessary for observers to liner inspection	Gilbert Moreno (832) 541-7719
Please provide any information necessary for navigation to liner inspection site	32.43972, -103.75297

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CONDITIONS

Action 569886

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 569886
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

**CONDITIONS**

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	4/1/2026



**Liner Inspection Notification - SHAQTUS 26 ST 1 BATTERY - Incident Number nAPP2529460104**

From Gilbert Moreno <gmoreno@earthsys.net>  
Date Wed 4/1/2026 8:19 AM  
To NMSLO Environmental Compliance Office (ECO <eco@nmslo.gov>  
Cc Raley, Jim <jim.raley@dvn.com>; Evan Braswell <ebraswell@earthsys.net>

ECO,

Earth Systems will be performing liner inspections activities on behalf of Devon Energy on the date below.

<b>What is the liner inspection surface area in square feet:</b>	<u>4,087 square feet</u>
<b>Have all the impacted materials been removed from the liner:</b>	<u>Yes</u>
<b>Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC:</b>	<u>4/3/2026</u>
<b>Time liner inspection will commence:</b>	<u>08:00 MST</u>
<b>Please provide any information necessary for observers to liner inspection:</b>	<u>Gilbert Moreno (832) 541-7719</u>
<b>Please provide any information necessary for navigation to liner inspection site:</b>	<u>32.43972, -103.75297</u>
<b>Incident Number:</b>	<u>nAPP2529460104</u>

**Gilbert Moreno**

Carlsbad Operations Manager- Project Geologist  
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gmoreno@earthsys.net  
earthsys.net



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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 575316

**QUESTIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 575316
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2529460104
Incident Name	NAPP2529460104 SHAQTUS 26 ST 1 BATTERY @ FAPP2123649448
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2123649448] SHAQTUS 26 ST 1 BATTERY

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	SHAQTUS 26 ST 1 BATTERY
Date Release Discovered	10/20/2025
Surface Owner	State

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Corrosion   Flow Line - Production   Crude Oil   Released: 14 BBL   Recovered: 14 BBL   Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Recycle Line developed leak allowing oil to be released to lined secondary containment. Fluids fully contained.

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QUESTIONS, Page 2

Action 575316

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 575316
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 04/15/2026
----------------------------------------------------	----------------------------------------------------------------------------------------------

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QUESTIONS, Page 3

Action 575316

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 575316
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Between 1 and 5 (mi.)
An (non-karst) unstable area	Between ½ and 1 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	04/03/2026
On what date will (or did) the final sampling or liner inspection occur	04/03/2026
On what date will (or was) the remediation complete(d)	04/03/2026
What is the estimated surface area (in square feet) that will be remediated	4087
What is the estimated volume (in cubic yards) that will be remediated	0

*These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

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QUESTIONS, Page 4

Action 575316

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 575316
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvsn.com Date: 04/15/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 575316

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 575316
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Liner Inspection Information</b>	
Last liner inspection notification (C-141L) recorded	<b>569886</b>
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	<b>04/03/2026</b>
Was all the impacted materials removed from the liner	<b>Yes</b>
What was the liner inspection surface area in square feet	<b>4087</b>

<b>Remediation Closure Request</b>	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	<b>Yes</b>
Have the lateral and vertical extents of contamination been fully delineated	<b>Yes</b>
Was this release entirely contained within a lined containment area	<b>Yes</b>
What was the total surface area (in square feet) remediated	<b>4087</b>
What was the total volume (cubic yards) remediated	<b>0</b>
Summarize any additional remediation activities not included by answers (above)	<b>Remediation Complete</b>

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 04/15/2026
----------------------------------------------------	----------------------------------------------------------------------------------------------

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CONDITIONS

Action 575316

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 575316
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**CONDITIONS**

Created By	Condition	Condition Date
scwells	None	4/22/2026