

Spill Calculation Sheet

Date & Time Of Spill >>>>>>

Spill Location >>>>>>>>>>>>

Porosity Factors			
Caliche	0.03%	Sand	0.20%
Clay	0.05%	Gravel	0.25%
Clay \ Sand	0.15%	Unknown	0.25%
( Use 1.0 If No Porosity - Total Fluid )			

Depth Factors (inches)							
Light Mist	0.000008	1/2	0.041667	7	0.583333	15	1.250000
Medium Mist	0.000080	3/4	0.062500	8	0.666666	16	1.333333
Heavy Mist	0.000830	1	0.083333	9	0.750000	17	1.416667
Skim	0.002604	2	0.166666	10	0.833333	18	1.500000
1/12	0.006944	3	0.250000	11	0.916666	19	1.583333
1/16	0.005208	4	0.333333	12	1.000000	20	1.666667
1/8	0.010416	5	0.416666	13	1.083333		
1/4	0.020803	6	0.500000	14	1.166667		

(NOTE: For spills greater than on foot of depth use 12 inches as your depth, then multiply by the number feet of actual depth.)

Spill Calculations						
Square Feet	X	Depth	X	Porosity	=	Volume
	X		X		=	0 pooled fluid
0	X	0	X		=	0 pooled fluid
0	X	0	X		=	0 pooled fluid
0	X	0	X		=	0 pooled fluid
0	X	0	X		=	0 pooled fluid
0	X	0	X		=	0 pooled fluid
0	X	0	X		=	0 pooled fluid
0	X	0	X		=	0 pooled fluid
0	X	0	X		=	0 pooled fluid
0	X	0	X		=	0 pooled fluid
0	X	0	X		=	0 pooled fluid
25	X	48.000000	X	0.05	=	10.6849022 porosity calc.
1750	X	0.500000	X	0.05	=	7.79107455 porosity calc.
240	X	0.333333	X	0.05	=	0.71231969 porosity calc.
620	X	0.333333	X	0.05	=	1.84015921 porosity calc.
0	X	0	X	0	=	0 porosity calc.
					<b>Total Spill</b>	21.02845568
					Recovered	0
					<b>Total Less Recovered</b>	21.02845568
					H2O %	70
					<b>Total H2O</b>	14.71991897
					<b>Total Oil</b>	6.308536703

Water %	
Tests	H2O %
Test #1	70
Test #2	70
Test #3	70
Test #4	70
Test #5	70
<b>Total</b>	350
<b>Avg.</b>	70

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 559716

**QUESTIONS**

Operator: ET Gathering & Processing, LLC 1025 Bounds Rd Loving, NM 88256	OGRID: 371183
	Action Number: 559716
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2602028948
Incident Name	NAPP2602028948 TRUNK O PIPELINE @ N-19-25S-37E 628S 1053W
Incident Type	Release Other
Incident Status	Initial C-141 Received

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	Trunk O Pipeline
Date Release Discovered	01/18/2026
Surface Owner	Private

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	Yes
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Other   Pipeline (Any)   Crude Oil   Released: 6 BBL   Recovered: 0 BBL   Lost: 6 BBL.
Produced Water Released (bbls) Details	Cause: Other   Pipeline (Any)   Produced Water   Released: 15 BBL   Recovered: 0 BBL   Lost: 15 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Cause: Other   Pipeline (Any)   Natural Gas Vented   Released: 2 MCF   Recovered: 0 MCF   Lost: 2 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Pipeline is shut/in. Impact area is fenced off due to livestock in the area. Landowner is denying access to progress initial clean-up

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QUESTIONS, Page 2

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**QUESTIONS (continued)**

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<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (d) substantially damages property or the environment.</b>

*With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.*

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>False</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>False</b>
If all the actions described above have not been undertaken, explain why	<b>Sent via text message from Greg Fuler Do what you need to stop the leak but DO NOT cover up or disturb anything till the OCD and Pipeline DOT review. We will need to review any clean up plans before starting work, and must be approved by state and federal agencies. This is in that pond low land area off of dumpground road, water is less than 30' deep. It will need to be checked and cored for any water contamination. Y'all no only wiping me out financially by not taking my gas you also wiping my ranch out and killing my cattle. We will be seeding this line in every spot there has been a leak. After we do a detailed clean up. Y'all will need to coordinate with our environmental group after submitting your cleanup plan.</b>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	<b>Name: Dean Ericson Title: Sr. Environmental Specialist Email: dean.ericson@energytransfer.com Date: 04/22/2026</b>
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QUESTIONS, Page 3

Action 559716

**QUESTIONS (continued)**

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**QUESTIONS**

**Site Characterization**  
*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 500 and 1000 (ft.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1000 (ft.) and ½ (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**  
*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	No
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*The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

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CONDITIONS

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**CONDITIONS**

Created By	Condition	Condition Date
scott.rodgers	None	4/22/2026