

MANLEY GAS TESTING, INC.

P.O. DRAWER 193
OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760
E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 160
REC. NO. 138
TEST NUMBER.. 32943

DATE SAMPLED..... 01-12-26 10:45
DATE RUN..... 01-22-26 15:35
EFFEC. DATE..... 01-01-26
CALIBRATION DATE... 01-22-26
INSTRUMENT ID GC-INFICON FUSION-A

SAMPLE TYPE SPOT
HEAT TRACE USED.. NO
SAMPLE POINT RECEIPT PT.
SAMPLING METHOD.. FILL&PURGE
STATION NO. 18G072904
PROPERTY ID N/A
PRODUCER KINETIK
SAMPLE NAME..... BEDROCK COMPRESSOR INLET 1
FLOW RATE(MSCFD) 19712
RECEIVED FROM ... KINETIK - HOUSTON TX

FLOWING PRESS. 64 PSIG FLOWING TEMP. 65 F AMBIENT TEMP. 36 F
SAMPLED BY: JQ CYLINDER NO.. 3026

FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	UN-NORM MOL%	NORM MOL%	GPM (REAL)	
HYDROGEN SULFIDE.	0.0000	0.0000		
NITROGEN.....	0.9470	0.9482		
CARBON DIOXIDE...	0.0880	0.0881		
METHANE.....	75.5290	75.6213		
ETHANE.....	12.1440	12.1588	3.246	
PROPANE.....	6.1690	6.1765	1.699	
ISO-BUTANE.....	0.8950	0.8961	0.293	
NOR-BUTANE.....	2.1350	2.1376	0.673	
ISO-PENTANE.....	0.5380	0.5387	0.197	'Z' FACTOR(DRY) = 0.9959
NOR-PENTANE.....	0.5920	0.5927	0.215	'Z' FACTOR(WET) = 0.9955
HEXANES +.....	0.8410	0.8420	0.367	
TOTALS	99.8780	100.0000	6.690	

..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 0.7658
IDEAL, WET 0.7633
REAL, DRY 0.7686
REAL, WET 0.7664

..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY 1317.6
BTU/CF - IDEAL, WET 1294.5
BTU/CF - REAL, DRY 1323.0
BTU/CF - REAL, WET 1300.4

DISTRIBUTION AND REMARKS:

E.MCCASLAND/J.TORREZ/J.AUCOIN/C.DYER/L.HAMILTON

ANALYZED BY: JT
** R **

APPROVED: 

120 DOCK ROAD - ODESSA, TEXAS-432-367-3024

A SAMPLE OF 18G0729904 KINETIK - BEDROCK COMPR INLET #1 1-12-26

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CAPILLARY EXTENDED
 C-6+ ANALYSIS
 (NORMALIZED TO 100%)

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PAGE NO. 1

COMPONENT -----	MOL% -----	WT% -----
NEOHEXANE	0.632	0.587
2,3DMC4+CYC5	3.618	2.925
2MPENTANE	12.830	11.918
3MPENTANE	6.807	6.323
N-HEXANE	16.691	15.510
2,2 DMPENTANE	0.220	0.237
MCYCLOPENTANE	8.344	7.569
2,4 DMPENTANE	0.000	0.000
2,2,3 TMBUTANE	0.031	0.033
BENZENE	1.496	1.260
3,3 DMPENTANE	0.083	0.090
CYCLOHEXANE	8.988	8.154
2MHEXANE	2.311	2.496
2,3 DMPENTANE	0.994	1.073
3MHEXANE	2.588	2.795
DIMCYCPENTANES (GROUPED)	5.677	6.010
N-HEPTANE	5.724	6.183
MCYCLOHEXANE	8.181	8.658
2,2DMHEXANE	0.709	0.873
2,3,3TMPENTANE	0.000	0.000
TOLUENE	1.824	1.812
2,3DMHEXANE	0.157	0.194
2M3EPENTANE	0.001	0.002
2MHEPTANE	2.261	2.784
4MHEPTANE	0.544	0.670
3,4DMHEXANE	0.153	0.188
3MHEPTANE	1.358	1.672
TRIMCYCPENTANES (GROUPED)	0.184	0.221
DIMCYCHEXANES (GROUPED)	2.167	2.621
N-OCTANE	1.712	2.108
2,3,5TRIMHEXANE	0.044	0.060
2,2,4TRIMHEXANE	0.125	0.172
2,2DIMHEPTANE	0.017	0.024
2,2,3TRIMHEXANE	0.020	0.027
2,5DIMHEPTANE	0.026	0.036
I-NONANE	0.000	0.000
2,4DIMHEPTANE	0.000	0.000
E-CYCHEXANE	0.297	0.359
3,3DIMHEPTANE	0.126	0.175
2,6DIMHEPTANE	0.041	0.057
E-BENZENE	0.081	0.093
2,3DIMHEPTANE	0.036	0.050
M-XYLENE	0.442	0.506
P-XYLENE	0.176	0.201
3,4DIMHEPTANE	0.133	0.184
3EHEPTANE	0.085	0.117

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120 DOCK ROAD - ODESSA, TEXAS-432-367-3024

A SAMPLE OF 18G0729904 KINETIK - BEDROCK COMPR INLET #1 1-12-26

=====
CAPILLARY EXTENDED
C-6+ ANALYSIS
(NORMALIZED TO 100%)
=====

PAGE NO. 2

COMPONENT	MOL%	WT%
4MOCTANE	0.044	0.061
3MOCTANE	0.000	0.000
O-XYLENE	0.093	0.106
IC4CYCPENTANE	0.042	0.057
N-NONANE	0.337	0.466
I-DECANE	0.026	0.040
1E1MCYC6	0.036	0.048
IC3BENZENE	0.030	0.038
2,3DMOCTANE	0.164	0.251
3EOCTANE	0.550	0.843
NC4CYCC6	0.033	0.049
NC3BENZENE	0.019	0.025
M+P E-TOLUENE	0.049	0.064
O-E-TOLUENE	0.116	0.150
2,2DMOCTANE	0.095	0.145
TERTBUTYLBENZENE	0.025	0.036
1,3,5TMBENZENE	0.009	0.011
3,6DMOCTANE	0.034	0.052
IC4BENZENE	0.105	0.152
N-DECANE	0.090	0.137
UNKNOWN C-6'S	0.000	0.000
UNKNOWN C-7'S	0.000	0.000
UNKNOWN C-8'S	0.024	0.030
UNKNOWN C-9'S	0.116	0.160
UNK C10'S THRU C14'S	0.029	0.052
UNK C15'S THRU C16'S	0.000	0.000
UNK C17'S THRU C20'S	0.000	0.000
TOTAL	100.000	100.000

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COMPONENT GROUPINGS (PARAFFINS-NAPHTHENES-AROMATICS)
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	MOL%	WT%	* C6+ CHARACTERIZATION
TOTAL C-6'S	59.406	54.246	MOL.WEIGHT = 92.774
TOTAL C-7'S	27.633	29.387	SP.GRAVITY = 3.2032
TOTAL C-8'S	10.359	12.628	BTU/FT3(DRY) = 5007.342
TOTAL C-9'S	1.451	1.982	BTU/FT3(WET) = 4921.092
TOTAL C-10'S	1.122	1.705	CU.FT./GAL = 24.532
TOTAL C-11 THRU C-14	0.029	0.052	GAL/CU.FT. = 0.040762
TOTAL C-15 THRU C-16	0.000	0.000	MOL% C6+ AROMATICS = 4.465
TOTAL C-17 THRU C-20	0.000	0.000	
TOTAL	100.000	100.000	

Indicate Event Type Flare Event Type (1=SSM, 2=Emerg, 3=Malf, 4=Excess)

Data Entry - New Mexico Flaring - Flare Event Indicators

Report Run Date:

Date	NM-EDDY > Bedrock CS > n. F-1 > Volume of Gas to Flare_Hourly (mscf)
04/13/2026 1:00 PM	15.025
04/13/2026 2:00 PM	17.837
04/13/2026 3:00 PM	4.898
04/13/2026 4:00 PM	2.860
04/13/2026 5:00 PM	2.635
04/13/2026 6:00 PM	26.103
04/13/2026 7:00 PM	5.574
04/13/2026 8:00 PM	5.696
04/13/2026 9:00 PM	5.801
04/13/2026 10:00 PM	6.325
04/13/2026 11:00 PM	6.992

Total 99.745

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 579437

DEFINITIONS

Operator: Kinetik NM Gas Gathering, LLC 2700 Post Oak Blvd., Suite 300 Houston, TX 77056	OGRID: 332978
	Action Number: 579437
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 579437

QUESTIONS

Operator: Kinetik NM Gas Gathering, LLC 2700 Post Oak Blvd., Suite 300 Houston, TX 77056	OGRID: 332978
	Action Number: 579437
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2504532419] Kinetik NM Gas Gathering

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	76
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 579437

QUESTIONS (continued)

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	Action Number: 579437
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/13/2026
Time vent or flare was discovered or commenced	01:00 PM
Time vent or flare was terminated	11:00 PM
Cumulative hours during this event	11

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 100 Mcf Recovered: 0 Mcf Lost: 100 Mcf.
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	<i>Not answered.</i>
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	<i>Not answered.</i>
Downstream OGRID that should have notified this operator	<i>Not answered.</i>
Date notified of downstream activity requiring this vent or flare	<i>Not answered.</i>
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	High inlet pressure forcing station to flare for safety reasons.
Steps taken to limit the duration and magnitude of vent or flare	Resumed normal operations once pressures were safe to do so
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Resumed normal operations once pressures were safe to do so. High pressures result in flaring for safety reasons.

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ACKNOWLEDGMENTS

Action 579437

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	Action Number: 579437
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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 579437

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Operator: Kinetik NM Gas Gathering, LLC 2700 Post Oak Blvd., Suite 300 Houston, TX 77056	OGRID: 332978
	Action Number: 579437
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ijimenez	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/27/2026