

## Kyle Norman

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**From:** Smalts, Raymond A <Raymond.A.Smalts@p66.com>  
**Sent:** Saturday, April 25, 2026 1:06 PM  
**To:** Mike Bratcher; Michael Bratcher  
**Cc:** Khelurkar, Nikunj; Cook, John W; Case, Nicholas L; Daly, Stacey; Hinojosa, Antonio; Millican, Scot A; Kyle Norman; Brett Dennis; Acosta, Jonathan  
**Subject:** Notice of Fire: Deep Flats Booster Station Unit #7 Fire  
**Attachments:** 2026-0425 - Photos Deep Flats #7 Fire.docx

Mr. Bratcher,

This morning, I was notified by operations of a fire that occurred at **32.53915, - 104.15326** in Eddy County at the Deep Flats Booster Station. The fire was caused when the rental engine #7 was being repaired by Archrock during a planned maintenance event. The fire started at ~08:50 and was extinguished by ~09:30. The fire put itself out when the engine was blocked in and isolated from the process. No injuries were observed and the emergency services was called out, but the fire was extinguished before the fire department arrived on site. More details of the event will be provided with the C-141 submittal. I contacted you by cell phone at 10:29 and left a voicemail at 575-626-0857.

### Additional requested information:

- What was the cause of the fire? **Archrock was working on the 3<sup>rd</sup> stage scrubber dump valve while performing planned maintenance on #7 when a valve blew out and a fire ignited.**
- Was the fire in a highly visible area to the public? Is the location near any major roads, city limits or households? **No**
- Has the facility been cleared by safety personnel? If no, please explain the current conditions. **Yes, P66 safety personnel verified and cleared the area.**
- Was the fire confined to a well pad or within a facility perimeter? If no, please explain the current conditions. **Yes, the fire occurred within facility fenceline.**
- Were any key environmental receptors impacted by the fire (karst, wetland, floodplain, significant watercourse, shallow dtgw, etc.)? **No**
- How was the source of the fire stopped? (e.g. manual valve, auto shut off, fire distinguished how, etc.) **The fire extinguished itself when #7 was blocked in and isolated from the process.**
- Has the impacted area been secured from the public access? **Yes, the facility is secure from the public.**
- How was the fire stabilized and contained? **The fire extinguished itself when #7 was blocked in and isolated from the process.**
- If currently known, what is the approximate extent of the fire in square feet? **See attached photos.**
- Was there any other property damage caused by the fire? **Yes, damage to #7 and minor damage to #8**
- List the name(s) of other regulatory agencies involved and the type of notification given, if any. **Notified Mike Bratcher (NMOCD) via cell and left voicemail.**
- Please provide an up-to-date site map and photos of the fire/release area. **Attached**

Therefore:

In an abundance of caution and to meet potentially applicable reporting deadlines, DCP is submitting this initial report based on the information currently available and DCP's understanding of the facts at this time; however, DCP's investigation and assessment is ongoing. DCP therefore reserves the right to supplement and revise the information in this initial report if and as new information becomes available. DCP also reserves the right to raise any arguments, facts, or defenses regarding this incident, including that this incident is not a "major release" as defined by 19.15.29.7(A) NMAC.

Please contact me if you have any additional questions or concerns.

Thanks...



**Ray Smalts**  
**Sr. Environmental Engineer**  
Permian, SENM Asset

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FAX To: Regional Environmental Department 111-111-1111

**SERC/LEPC Notification Form**

<b>Facility Name:</b>	Deep Flats Booster	<b>Date:</b>	4/27/2026 2:07 PM	<b>County:</b>	EDDY
<b>Location:</b>	Event GPS Coordinates: 32.539018, -104.153311 Driving Directions:	<input checked="" type="checkbox"/> Initial Report <input type="checkbox"/> Updated Report <input type="checkbox"/> Final Report			

<b>Type of Incident:</b>	Maintenance	<b>Release Occurred To:</b>		<b>Release Type:</b>	Vented
<b>Started On:</b>	4/25/2026 8:47 AM	<b>Ended On:</b>	4/25/2026 9:31 AM	<b>Discovered On:</b>	4/25/2026 9:47 AM

**Event Duration:**  
44 Minutes

**Material Released:**

**Material Composition:**

Carbon Dioxide 0.0961%, Methane 74.9937%, Hexane 0.1387%, Butane 1.8653%, Pentane 0.3423%, Heptane 0.1012%, n-Nonane 0.0132%, n-Octane 0.0246%, Nitrogen 0.9904%, Propane 6.7935%, Ethane 13.4584%, Isobutane 0.8359%, Isopentane 0.3467%,

**Calculations:**

Compound Calculation Used to Obtain Released Amount (Id: 150751)  
 Nitrogen Dioxide:  $71.2379 \text{ {scf/event}} * 1304.81319976595 \text{ {MMbtu/scf}} * 0.138 \text{ {lb/MMbtu}} * 0.05$   
 Nitrogen Dioxide:  $71.2379 \text{ {scf/event}} * 1304.81319976595 \text{ {MMbtu/scf}} * 0.138 \text{ {lb/MMbtu}} * 0.05$   
 Hexane:  $71.2379 \text{ {scf/event}} * 0.001387 \text{ {mole fraction}} * 86.1754 \text{ {lb/lb-mole}} * \{1 - 98\} / 379.3 \text{ {scf/lb-mole}}$   
 Butane:  $71.2379 \text{ {scf/event}} * 0.018653 \text{ {mole fraction}} * 58.1222 \text{ {lb/lb-mole}} * \{1 - 98\} / 379.3 \text{ {scf/lb-mole}}$   
 Pentane:  $71.2379 \text{ {scf/event}} * 0.003423 \text{ {mole fraction}} * 72.1488 \text{ {lb/lb-mole}} * \{1 - 98\} / 379.3 \text{ {scf/lb-mole}}$   
 Heptane:  $71.2379 \text{ {scf/event}} * 0.001012 \text{ {mole fraction}} * 100.2019 \text{ {lb/lb-mole}} * \{1 - 98\} / 379.3 \text{ {scf/lb-mole}}$   
 n-Nonane:  $71.2379 \text{ {scf/event}} * 0.000132 \text{ {mole fraction}} * 128.2551 \text{ {lb/lb-mole}} * \{1 - 98\} / 379.3 \text{ {scf/lb-mole}}$   
 n-Octane:  $71.2379 \text{ {scf/event}} * 0.000246 \text{ {mole fraction}} * 114.2285 \text{ {lb/lb-mole}} * \{1 - 98\} / 379.3 \text{ {scf/lb-mole}}$   
 Propane:  $71.2379 \text{ {scf/event}} * 0.067935 \text{ {mole fraction}} * 44.0956 \text{ {lb/lb-mole}} * \{1 - 98\} / 379.3 \text{ {scf/lb-mole}}$   
 Isobutane:  $71.2379 \text{ {scf/event}} * 0.008359 \text{ {mole fraction}} * 58.1222 \text{ {lb/lb-mole}} * \{1 - 98\} / 379.3 \text{ {scf/lb-mole}}$   
 Isopentane:  $71.2379 \text{ {scf/event}} * 0.003467 \text{ {mole fraction}} * 72.1488 \text{ {lb/lb-mole}} * \{1 - 98\} / 379.3 \text{ {scf/lb-mole}}$

**Volume Calculations Used to Obtain Release Amount**

$0.0712379 \text{ {mscf/event}}$   
 $Vol = 3.14159 * (Dia / 12 / 2)^2 * Len * (StartPressure - EndPressure) / 14.7 / 1000$  Dia=4, Len(ft)=20.00, StartPressure=600, EndPressure=0

**Violations:**

**Known or anticipated acute or chronic health risks associated with the emergency:**

**Medical attention advised for exposed individuals:**

**Cause of the upset:**

An Archrock technician was working on the dump lines. the dump valve was loosened up and it shot off the unit. the unit was shut in and the fire gas release stopped.

**Actions taken to correct the upset and minimize emissions:**

An Archrock technician was working on the dump lines. the dump valve was loosened up and it shot off the unit. the unit was shut in and the fire gas release stopped.

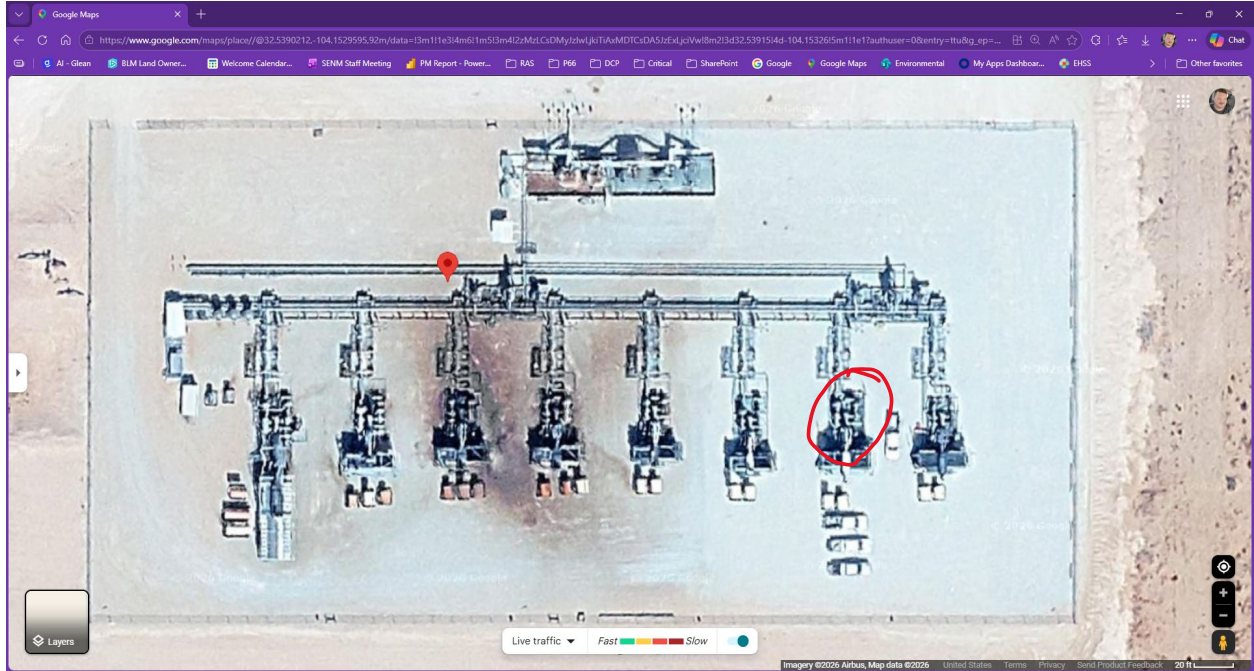
**Precautions taken as a result of the release:**

<b>A. AI Number</b>	<b>N. Failure Pt No: O. Failure Pt. Description:</b> Compressor for ENG-7				
<b>A. NOx:</b> 0 lb	<b>B. SO2:</b> 0 lb	<b>C. CO:</b> 0 lb	<b>D. PM:</b>	<b>E. VOC:</b> 0 lb	<b>F. H2S:</b> 0 lb

Vol=0.07 mscf/event

**SERC Email Notification:** henry.jolly@state.nm.us

**LEPC Email Notification:**















Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 579834

**QUESTIONS**

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 579834
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2611842710
Incident Name	NAPP2611842710 DEEP FLATS BS @ M-26-20S-28E
Incident Type	Fire
Incident Status	Initial C-141 Received

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	Deep Flats BS
Date Release Discovered	04/25/2026
Surface Owner	Federal

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	Yes
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Cause: Fire   Gas Compressor Station   Natural Gas Vented   Released: 0 MCF   Recovered: 0 MCF   Lost: 0 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	What was the cause of the fire? Archrock was working on the 3rd stage scrubber dump valve while performing planned maintenance on #7 when a valve blew out and a fire ignited. ? Was the fire in a highly visible area to the public? Is the location near any major roads, city limits or households? No ? Has the facility been cleared by safety personnel? If no, please explain the current conditions. Yes, P66 safety personnel verified and cleared the area. ? Was the fire confined to a well pad or within a facility perimeter? If no, please explain the current conditions. Yes, the fire occurred within facility fenceline. ? Were any key environmental receptors impacted by the fire (karst, wetland, floodplain, significant watercourse, shallow dtgw, etc.)? No ? How was the source of the fire stopped? (e.g. manual valve, auto shut o??, fire distinguished how, etc.) The fire extinguished itself when #7 was blocked in and isolated from the process. ? Has the impacted area been secured from the public access? Yes, the facility is secure from the public. ? How was the fire stabilized and contained? The fire extinguished itself when #7 was blocked in and isolated from the process. ? If currently known, what is the approximate extent of the fire in square feet? See attached photos. ? Was

there any other property damage caused by the fire? Yes, damage to #7 and minor damage to #8 ? List the name(s) of other regulatory agencies involved and the type of notification given, if any. Notified Mike Bratcher (NMOCD) via cell and left voicemail.

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QUESTIONS, Page 2

Action 579834

**QUESTIONS (continued)**

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 579834
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>More info needed to determine if this will be treated as a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire; (d) substantially damages property or the environment.</b>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	<b>Name: Ray Smalts</b> <b>Title: Sr Environmental Eng/Spec</b> <b>Email: raymond.a.smalts@p66.com</b> <b>Date: 04/28/2026</b>
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QUESTIONS, Page 3

Action 579834

**QUESTIONS (continued)**

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 579834
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

**Site Characterization**

*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

**Remediation Plan**

*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 579834

**CONDITIONS**

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 579834
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**CONDITIONS**

Created By	Condition	Condition Date
nvez	None	4/28/2026