

# HOURLY GAS VOLUME STATEMENT

April 21, 2026

Meter #: 14126475

Name: LACEY SWISS 1 FED COM CTB TANK FL TM

<b>Pressure Base:</b> 14.730 psia	<b>Meter Status:</b> Active	<b>CO2</b>	<b>N2</b>	<b>C1</b>	<b>C2</b>	<b>C3</b>	<b>IC4</b>	<b>NC4</b>	<b>IC5</b>
<b>Temperature Base:</b> 60.00 °F	<b>Contract Hr.:</b> Midnight	10.061	1.009	33.996	20.924	18.289	3.287	7.885	1.590
<b>Atmos Pressure:</b> 12.980 psi	<b>Full Wellstream:</b>	<b>NC5</b>	<b>neo</b>	<b>C6</b>	<b>C7</b>	<b>C8</b>	<b>C9</b>	<b>C10</b>	
<b>Calc Method:</b> AGA7	<b>WV Technique:</b>	1.442		0.754	0.000	0.000	0.000		
<b>Z Method:</b> AGA-8 Detail (1992)	<b>WV Method:</b>	<b>Ar</b>	<b>CO</b>	<b>H2</b>	<b>O2</b>	<b>He</b>	<b>H2O</b>	<b>H2S</b>	<b>H2S ppm</b>
<b>Meter Size:</b> 3.8250 in	<b>HV Cond:</b> Wet						0.762	0.001	0.000
<b>Press. Comp.:</b> No	<b>Meter Type:</b> EFM								
<b>Temp. Comp.:</b> No	<b>Interval:</b> 1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	20	23.12	79.66	20	1.1850	1,000.0000	20	1688.38	34	Yes
1	19	23.07	78.98	19	1.1850	1,000.0000	19	1688.38	32	Yes
2	28	22.91	82.14	28	1.1850	1,000.0000	28	1688.38	48	Yes
3	30	21.55	85.78	30	1.1850	1,000.0000	30	1688.38	50	Yes
4	28	20.31	87.33	28	1.1850	1,000.0000	28	1688.38	47	Yes
5	15	23.12	79.10	15	1.1850	1,000.0000	15	1688.38	25	Yes
6	4	23.17	76.50	4	1.1850	1,000.0000	4	1688.38	8	Yes
7	8	22.83	73.52	8	1.1850	1,000.0000	8	1688.38	13	Yes
8	10	23.19	77.88	10	1.1850	1,000.0000	10	1688.38	16	Yes
9	20	23.19	93.53	20	1.1850	1,000.0000	20	1688.38	34	Yes
10	29	21.30	101.84	29	1.1850	1,000.0000	29	1688.38	49	Yes
11	32	8.91	106.56	32	1.1850	1,000.0000	32	1688.38	54	Yes
12	57	17.85	109.70	57	1.1850	1,000.0000	57	1688.38	96	Yes
13	38	22.95	111.76	38	1.1850	1,000.0000	38	1688.38	65	Yes
14	42	24.14	112.30	42	1.1850	1,000.0000	42	1688.38	71	Yes
15	46	24.16	112.46	46	1.1850	1,000.0000	46	1688.38	78	Yes
16	27	23.46	111.64	27	1.1850	1,000.0000	27	1688.38	45	Yes
17	41	23.92	108.93	41	1.1850	1,000.0000	41	1688.38	70	Yes
18	31	23.46	101.97	31	1.1850	1,000.0000	31	1688.38	51	Yes
19	18	22.96	91.78	18	1.1850	1,000.0000	18	1688.38	30	Yes
20	18	23.09	88.46	18	1.1850	1,000.0000	18	1688.38	31	Yes
21	14	23.18	87.32	14	1.1850	1,000.0000	13	1688.38	23	Yes
22	19	23.24	86.11	19	1.1850	1,000.0000	19	1688.38	32	Yes
23	17	23.26	85.12	17	1.1850	1,000.0000	17	1688.38	28	Yes
<b>Total</b>	<b>610</b>	<b>21.80</b>	<b>98.36</b>	<b>610</b>	<b>1.1850</b>		<b>610</b>		<b>1,030</b>	

# HOURLY GAS VOLUME STATEMENT

April 22, 2026

Meter #: 14126475

Name: LACEY SWISS 1 FED COM CTB TANK FL TM

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<b>Temperature Base:</b> 60.00 °F	<b>Contract Hr.:</b> Midnight	10.061	1.009	33.996	20.924	18.289	3.287	7.885	1.590
<b>Atmos Pressure:</b> 12.980 psi	<b>Full Wellstream:</b>	<b>NC5</b>	<b>neo</b>	<b>C6</b>	<b>C7</b>	<b>C8</b>	<b>C9</b>	<b>C10</b>	
<b>Calc Method:</b> AGA7	<b>WV Technique:</b>	1.442		0.754	0.000	0.000	0.000		
<b>Z Method:</b> AGA-8 Detail (1992)	<b>WV Method:</b>	<b>Ar</b>	<b>CO</b>	<b>H2</b>	<b>O2</b>	<b>He</b>	<b>H2O</b>	<b>H2S</b>	<b>H2S ppm</b>
<b>Meter Size:</b> 3.8250 in	<b>HV Cond:</b> Wet						0.762	0.001	0.000
<b>Press. Comp.:</b> No	<b>Meter Type:</b> EFM								
<b>Temp. Comp.:</b> No	<b>Interval:</b> 1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	20	23.07	82.48	20	1.1850	1,000.0000	20	1688.38	34	Yes
1	17	23.13	82.23	17	1.1850	1,000.0000	17	1688.38	29	Yes
2	23	23.13	84.79	23	1.1850	1,000.0000	23	1688.38	38	Yes
3	27	23.12	86.99	27	1.1850	1,000.0000	27	1688.38	46	Yes
4	24	22.87	84.66	24	1.1850	1,000.0000	24	1688.38	41	Yes
5	31	23.25	89.65	31	1.1850	1,000.0000	31	1688.38	52	Yes
6	31	23.35	90.35	31	1.1850	1,000.0000	31	1688.38	53	Yes
7	38	26.92	94.28	38	1.1850	1,000.0000	38	1688.38	64	Yes
8	56	26.63	101.03	56	1.1850	1,000.0000	57	1688.38	95	Yes
9	42	24.13	104.91	42	1.1850	1,000.0000	42	1688.38	72	Yes
10	47	24.51	110.94	47	1.1850	1,000.0000	47	1688.38	78	Yes
11	50	24.37	112.32	50	1.1850	1,000.0000	49	1688.38	84	Yes
12	70	28.74	115.46	70	1.1850	1,000.0000	70	1688.38	118	Yes
13	67	25.93	114.97	67	1.1850	1,000.0000	67	1688.38	113	Yes
14	60	25.14	113.67	60	1.1850	1,000.0000	60	1688.38	102	Yes
15	58	24.63	111.05	58	1.1850	1,000.0000	58	1688.38	97	Yes
16	54	24.28	109.65	54	1.1850	1,000.0000	54	1688.38	91	Yes
17	54	24.33	107.53	54	1.1850	1,000.0000	53	1688.38	91	Yes
18	43	24.03	103.79	43	1.1850	1,000.0000	44	1688.38	73	Yes
19	42	23.98	100.28	42	1.1850	1,000.0000	42	1688.38	71	Yes
20	40	23.71	98.23	40	1.1850	1,000.0000	40	1688.38	67	Yes
21	37	23.84	97.61	37	1.1850	1,000.0000	37	1688.38	63	Yes
22	41	23.87	98.45	41	1.1850	1,000.0000	41	1688.38	69	Yes
23	42	23.90	99.28	42	1.1850	1,000.0000	42	1688.38	70	Yes
<b>Total</b>	<b>1,014</b>	<b>24.72</b>	<b>103.17</b>	<b>1014</b>	<b>1.1850</b>		<b>1,014</b>		<b>1,711</b>	

Sante Fe Main Office  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 580067

**DEFINITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 580067
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 580067

**QUESTIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 580067
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2303031525] LACEY SWISS 1 FC CTB
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	34
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	10
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 580067

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 580067
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/21/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	11

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance   Producing Well   Natural Gas Flared   Released: 610 Mcf   Recovered: 0 Mcf   Lost: 610 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Implement a scheduled maintenance program to avoid failures



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ACKNOWLEDGMENTS

Action 580067

**ACKNOWLEDGMENTS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 580067
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 580067

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Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 580067
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**CONDITIONS**

Created By	Condition	Condition Date
mhrncirik	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/29/2026