

ENTERPRISE FIELD SERVICES LLC (SAN JUAN)
 Preparer Code: 135476534
 Statement Title: Measurement Audit Statement(Differential)
 ME Contact: KRISTA STOKES (505)215-6473
 ST Contact: ELIZABETH BARNHART (713)381-6534

Accounting/Production Period: 02/2024
 Meter ID: 88748-01
 Meter Name: CALLOWAY #1B
 BTU Basis: Dry
 Reporting Basis: MCF @ 14.730

HILCORP ENERGY COMPANY
 Recipient Code: 606410538
 Location Code: NA DRN
 Report Date/Time: 03/12/2024 09:22
 Federal Lease: FEE

CERTIFICATE OF ANALYSIS

Sample Id: 88748
 Sample Desc: CALLOWAY #1B
 District: 100 - Blanco West

Effective Date: 02/01/2024 07:00
 Sample Type: SPOT
 Device: Daniel 700XA

Sample Date: 01/22/2024 08:11
 Sampled By: ENTERPRISE FIELD SERVICES LLC (SAN JUAN)
 Chrom ID: N/A

Analyzed Date: 01/31/2024 06:29
 Analyzed By: FSLAB
 Last Calibration: 01/29/2024 06:30

Sample Freq: SEMIANNUALLY
 GPA Version: 2145-16

Flowing Temp (F): 55.0
 Ambient Air Temp: 35.0
 Heat Trace: Yes

Flowing Press (PSIG): 81.0
 Flow Rate: 290.5
 Press Base: 14.73

Component	Norm Mole %	Un-Norm Mole %	GPM	Others	Norm Mole %	Un-Norm Mole %	GPM
Methane	87.8802	85.6041	0.0000	Carbon Dioxide	2.0551	2.0019	0.0000
Ethane	5.9281	5.7746	1.5895	H2S	0.0000	0.0000	0.0000
Propane	2.0570	2.0037	0.5682	Nitrogen	0.1682	0.1638	0.0000
Iso Butane	0.4445	0.4330	0.1458	* Hydrogen	0.0000	0.0000	0.0000
Butane	0.5397	0.5257	0.1706	* Oxygen	0.0000	0.0000	0.0000
Iso Pentane	0.2450	0.2387	0.0898	* Helium	0.0000	0.0000	0.0000
Pentane	0.1626	0.1584	0.0591	* Argon	0.0000	0.0000	0.0000
NeoPentane	0.0000	0.0000	0.0000	* Carbon Monoxide	0.0000	0.0000	0.0000
Hexane	0.2977	0.2900	0.1227				
Heptane	0.1320	0.1286	0.0611	Sub Total Others	2.2233	2.1657	0.0000
Octane	0.0725	0.0706	0.0372				
Nonane	0.0174	0.0169	0.0098				
* Decane	0.0000	0.0000	0.0000				
Sub Total GPM	97.7767	95.2443	2.8539				
Others	2.2233	2.1657	0.0000				
Total	100.0000	97.4100	2.8539				

Gravity: 0.6613
 Dry BTU: 1125.6
 Wet BTU: 1106.0

* Not Tested

Released to Imaging: 4/29/2026 7:58:37 AM

Received by OCD: 4/29/2026 7:29:06 AM

Flowback Company **Mesa Production**

Day Supervisor **Xavier Begay**
Night Supervisor Anthony Bulgier
Location Phone
Hilcorp Consultant Jose Morales

Start Date **4/15/2026** (Enter the DATE only for the start of the well (MM/DD/YYYY))
Start Hour **15:00** (Enter a WHOLE # for the starting HOUR in Military Time (i.e. 3:00 p.m. = 15 hrs))

Associated Wells:

Hourly Required X X X X X X X

Date & time	Casing Pressure (psi)	Tubing Pressure (psi)	Braiden Head Pressure (psi)	Separator Pressure (psi)	Line Pressure (psi)	Choke Size (xx/64th's)	Gas Prod Wellhead (mcf)	Gas Prod Reservoir (mcf)	Approx. Gas Flared (mcf)	Gas Flared Rate (mcf/day)	Oxygen ppm
4/15/26 15:00	740	0					0	0	0	0	4,000.0
4/15/26 16:00	740	0		83	0	18	20	20	20	480	450.0
4/15/26 17:00	740	0		98	0	18	20	20	20	480	15.5
4/15/26 18:00	740	0		88	0	18	20	20	20	480	10.1

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 580038

DEFINITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 580038
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 580038

QUESTIONS

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	Action Number: 580038
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-045-38458] THURSTON COM A #001M
Incident Facility	Unavailable.

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	87
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 580038

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/15/2026
Time vent or flare was discovered or commenced	03:00 PM
Time vent or flare was terminated	06:00 PM
Cumulative hours during this event	3

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback Separator Natural Gas Flared Released: 59 Mcf Recovered: 0 Mcf Lost: 59 Mcf.
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	Natural gas flared volume has a pressure based conversion applied.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	<i>Not answered.</i>
Downstream OGRID that should have notified this operator	<i>Not answered.</i>
Date notified of downstream activity requiring this vent or flare	<i>Not answered.</i>
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Pipeline specification for oxygen content.
Steps taken to limit the duration and magnitude of vent or flare	n/a
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	n/a

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Number: 580038
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CONDITIONS

Created By	Condition	Condition Date
kkaufman	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/29/2026