



## CLOSURE REQUEST

Yarrow BHY State Battery  
Incident Number nAPP2613240247  
Lea County, New Mexico  
Unit A, Section 32, T23S, R33E  
32.26573, -103.58902

May 28, 2026

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May 28, 2026

**New Mexico Oil Conservation Division**

New Mexico Energy, Minerals, and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Closure Request  
Yarrow BHY State Battery  
Incident Number nAPP2613240247  
Lea County, New Mexico**

To whom it may concern:

EOG Resources, Inc. (EOG) has prepared the following *Closure Request* to document the findings of a liner integrity inspection conducted at the Yarrow BHY State Battery (Site) following a release of crude oil within a lined containment. Based on the liner integrity inspection activities, EOG is submitting this *Closure Request*, describing assessment activities that have occurred and requesting no further action and closure for Incident Number nAPP2613240247.

**1.0 Site Description and Release Summary**

The Site is located in Unit A, Section 32, Township 23 South, Range 33 East, in Lea County, New Mexico (32.26573, -103.58902) and is associated with oil and gas exploration and production operations on State Trust Land managed by the New Mexico State Land Office (SLO).

On May 11, 2026, corrosion of oil tank 3 resulted in the release of approximately 50 barrels (bbls) of crude oil into a lined containment. A vacuum truck was dispatched to the Site to recover free-standing fluids; approximately all 50 bbls of crude oil were recovered. The lined containment was power washed to remove any residual fluids. EOG reported the release to the New Mexico Oil Conservation Division (NMOCD) via a Notification of Release (NOR) on May 12, 2026, and subsequently on a Release Notification Form C-141 (C-141) on May 18, 2026. The release was assigned Incident Number nAPP2613240247.

**2.0 Site Characterization and Closure Criteria**

The Site was characterized for applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization are summarized below.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data less than 25 years old is the New Mexico Office of the State Engineer



(OSE) permitted soil boring CP-05013 POD 1, located approximately 1.2 miles northwest of the Site. The soil boring was drilled to a total depth of 105 feet bgs, and no groundwater was encountered. All wells used for depth to groundwater determination are presented on Figure A included in Appendix A and the associated well records are included in Appendix B.

The closest continuously flowing or significant watercourse to the Site is a riverine, located approximately 1.5 miles southeast of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Potential Site receptors are identified in Figures A through D included in Appendix A.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

### **3.0 NMSLO Cultural Resources and Biological Review**

#### Cultural Properties Protection

Since the release occurred on the well pad, no additional cultural resource surveys were completed in connection with this release.

#### Biological Review

EOG personnel conducted a desktop review to establish if the Site is within an area of possible threatened, endangered, and sensitive wildlife and plant species, environmentally sensitive areas, surface waters, and sensitive soils.

- A review of the United States Fish and Wildlife Services Information for Planning and Consultation (IPaC) resources indicated there are no critical habitats at the Site. A review of the Bureau of Land Management (BLM) New Mexico Plant Wildlife Habitat maps indicated there are no potential habitats located near the Site.
- The Site is located within an area of possible range of the Lesser Prairie Chicken habitat based on a review of the SLO Candidate Conservation Agreement (CCA) map.



- No environmentally sensitive receptors were located near the Site, as determined by the Site Characterization.
- The Natural Resources Conservation Service (NRCS) Web Soil Survey classifies the soil type at the Site as predominantly Pyote and Maljamar fine sands, 0 to 3 percent slopes. The Pyote and Maljamar fine sands is not considered a sensitive soil per the SLO guidelines.

#### 4.0 Liner Integrity Inspection Activities

A 48-hour advance notice of the liner inspection was submitted to the NMOCD on May 14, 2026. Prior to conducting the liner integrity inspection, EOG operations power washed the liner to remove dirt and debris and recover any residual produced water. A liner integrity inspection was conducted by EOG personnel on May 19, 2026. Upon inspection, no rips, tears, holes, or damage was observed. The liner was determined to be sufficient to contain fluids, and all released fluids have been removed. Photographic documentation of the inspection is included in Appendix B.

#### 5.0 Conclusions

Liner integrity inspection activities were conducted following a release of crude oil within a lined containment at the Site. A liner integrity inspection was conducted by EOG personnel on May 19, 2026. Upon inspection, no rips, tears, holes, or damage were observed, and the liner was determined to be sufficient to contain fluids. The release was contained laterally by the lined containment, and the liner was performing as designed. Based on initial response efforts and the liner operating as designed, EOG respectfully requests closure for Incident Number nAPP2613240247.

If you have any questions or comments, please contact the undersigned.

Sincerely,  
**EOG Resources, Inc.**

A handwritten signature in cursive script that reads "Hadlie Stout".

Hadlie Stout  
(346) 324-7612  
[Hadlie\\_stout@eogresources.com](mailto:Hadlie_stout@eogresources.com)  
Environmental Representative II

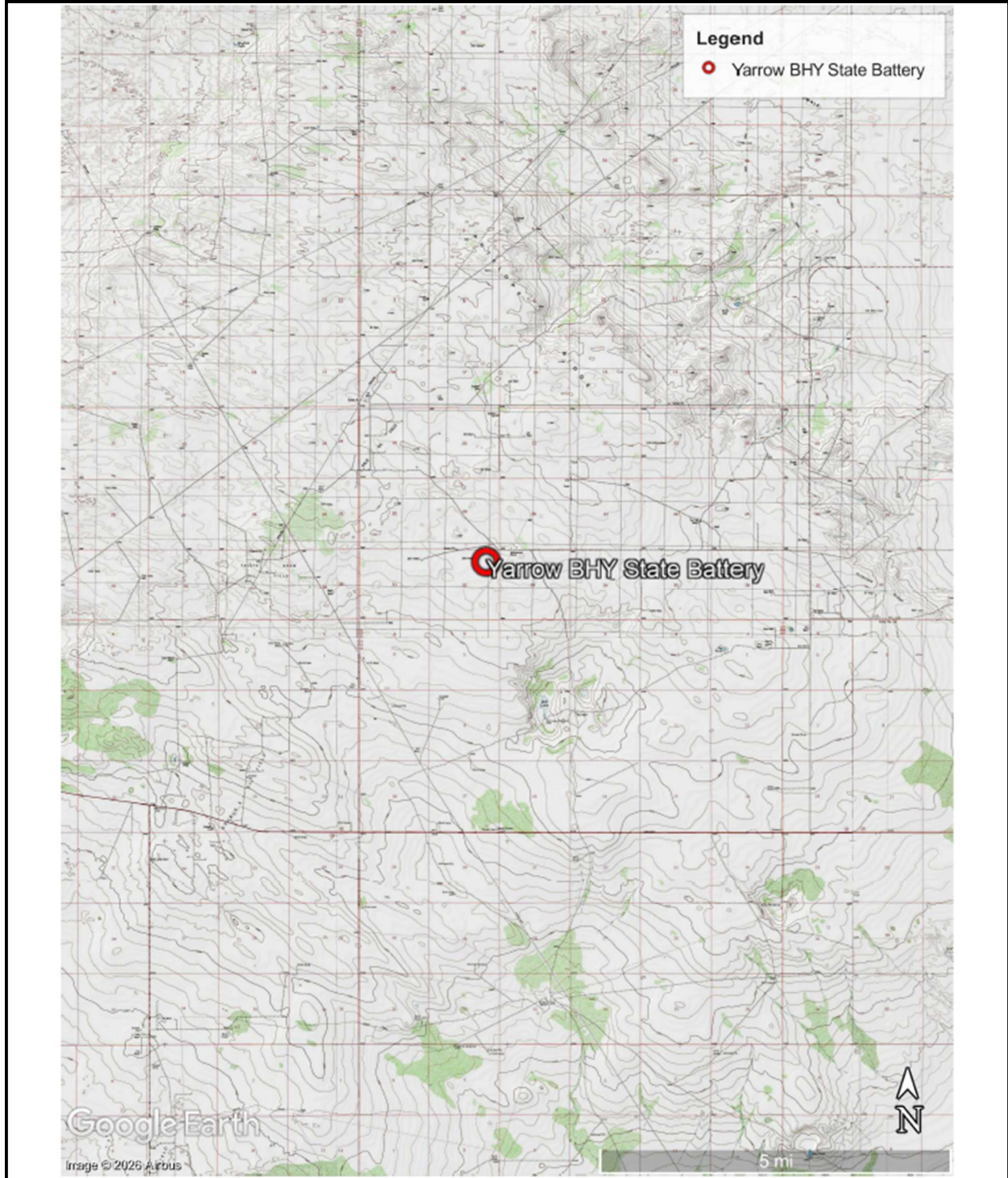
cc: SLO




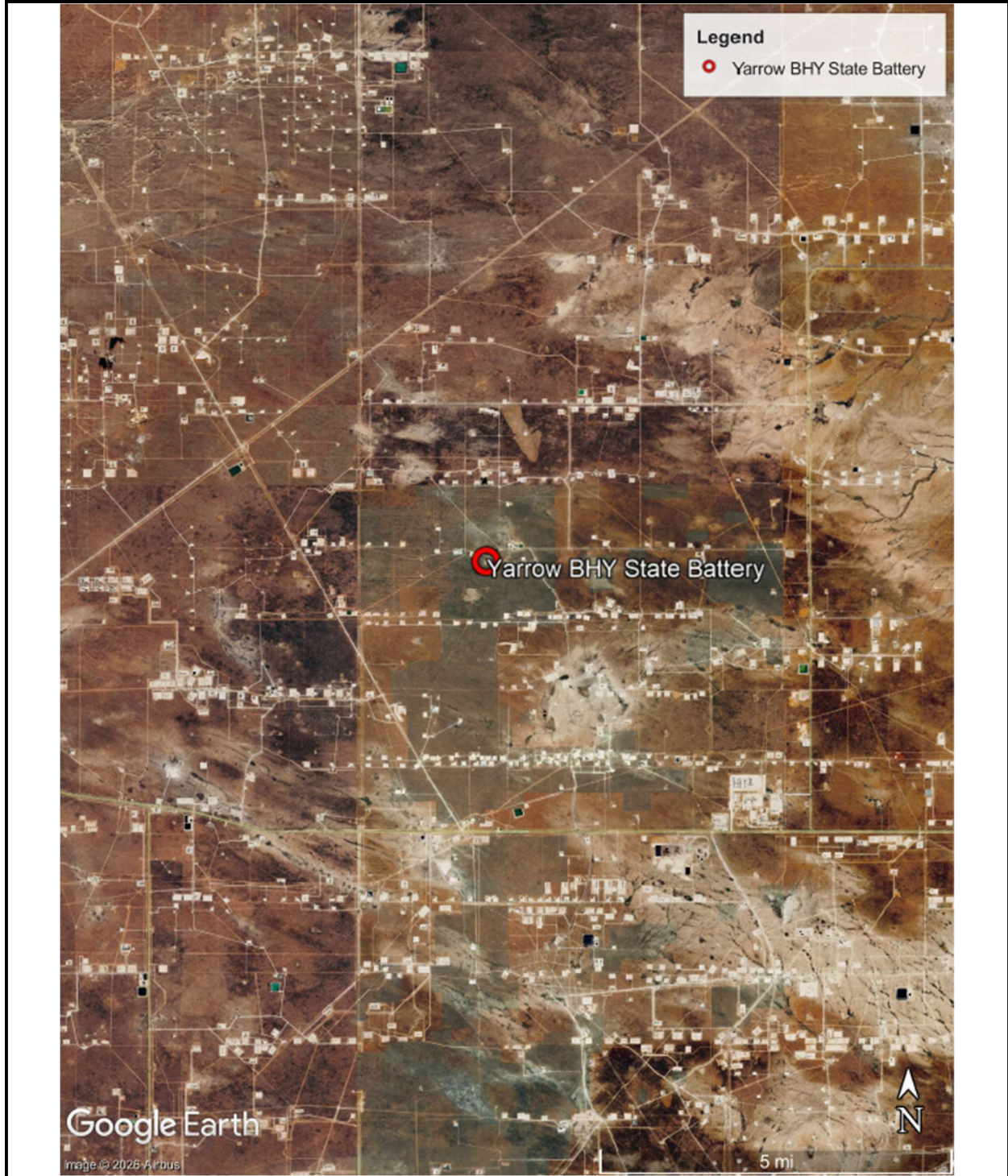
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## FIGURES

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	<p><b>Site Location Map</b> EOG Resources, Inc. Yarrow BHY State Battery Incident Number nAPP2613240247 Unit A, Section 32, T23S, R33E Lea County, New Mexico</p>	<p><b>FIGURE</b> <b>1</b></p>
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	<p><b>Site Vicinity Map</b> EOG Resources, Inc. Yarrow BHY State Battery Incident Number nAPP2613240247 Unit A, Section 32, T23S, R33E Lea County, New Mexico</p>	<p><b>FIGURE</b> <b>2</b></p>
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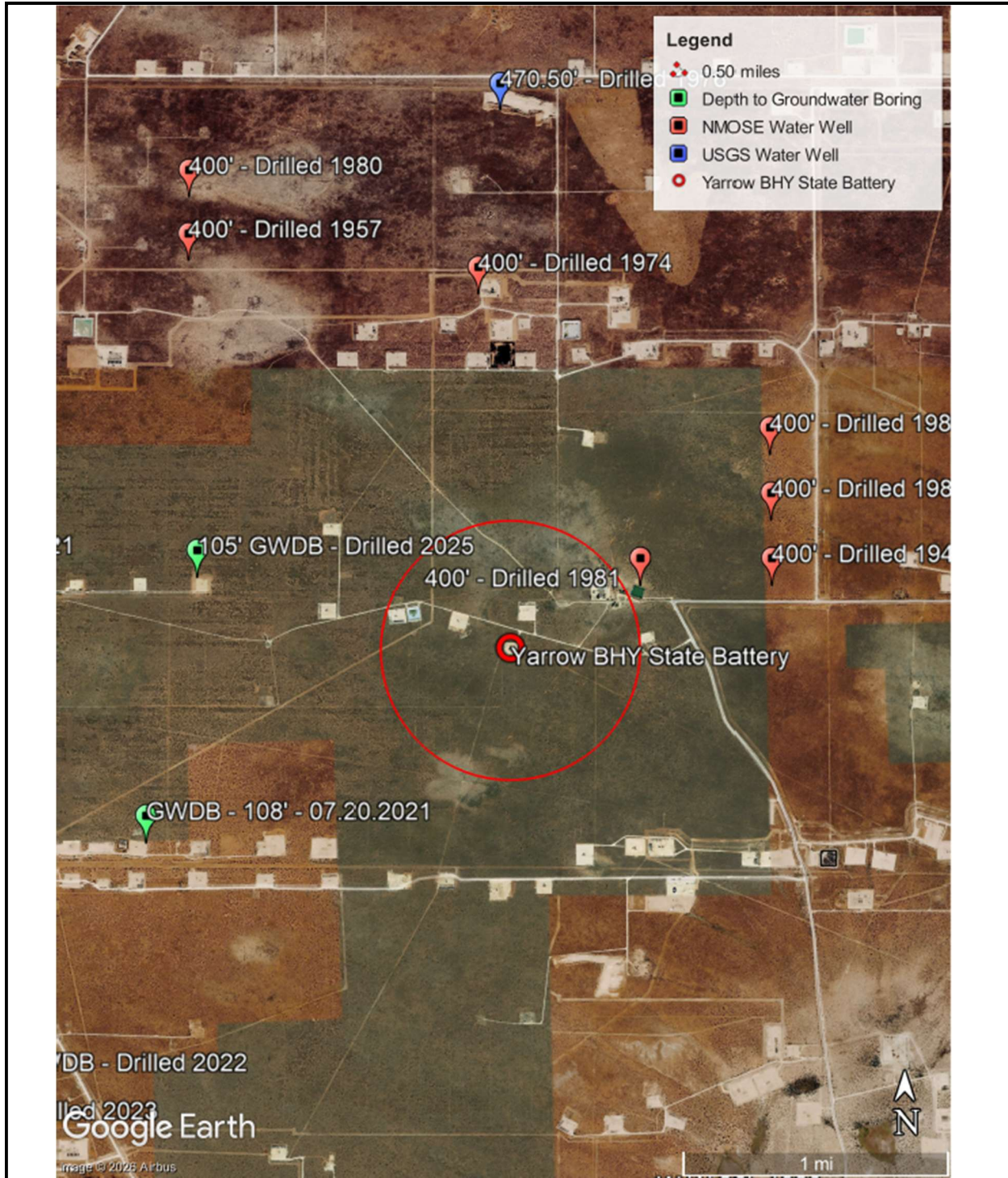
	<p><b>Release Map</b> EOG Resources, Inc. Yarrow BHY State Battery Incident Number nAPP2613240247 Unit A, Section 32, T23S, R33E Lea County, New Mexico</p>	<p><b>FIGURE 3</b></p>
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# APPENDIX A

## Site Characterization and Groundwater

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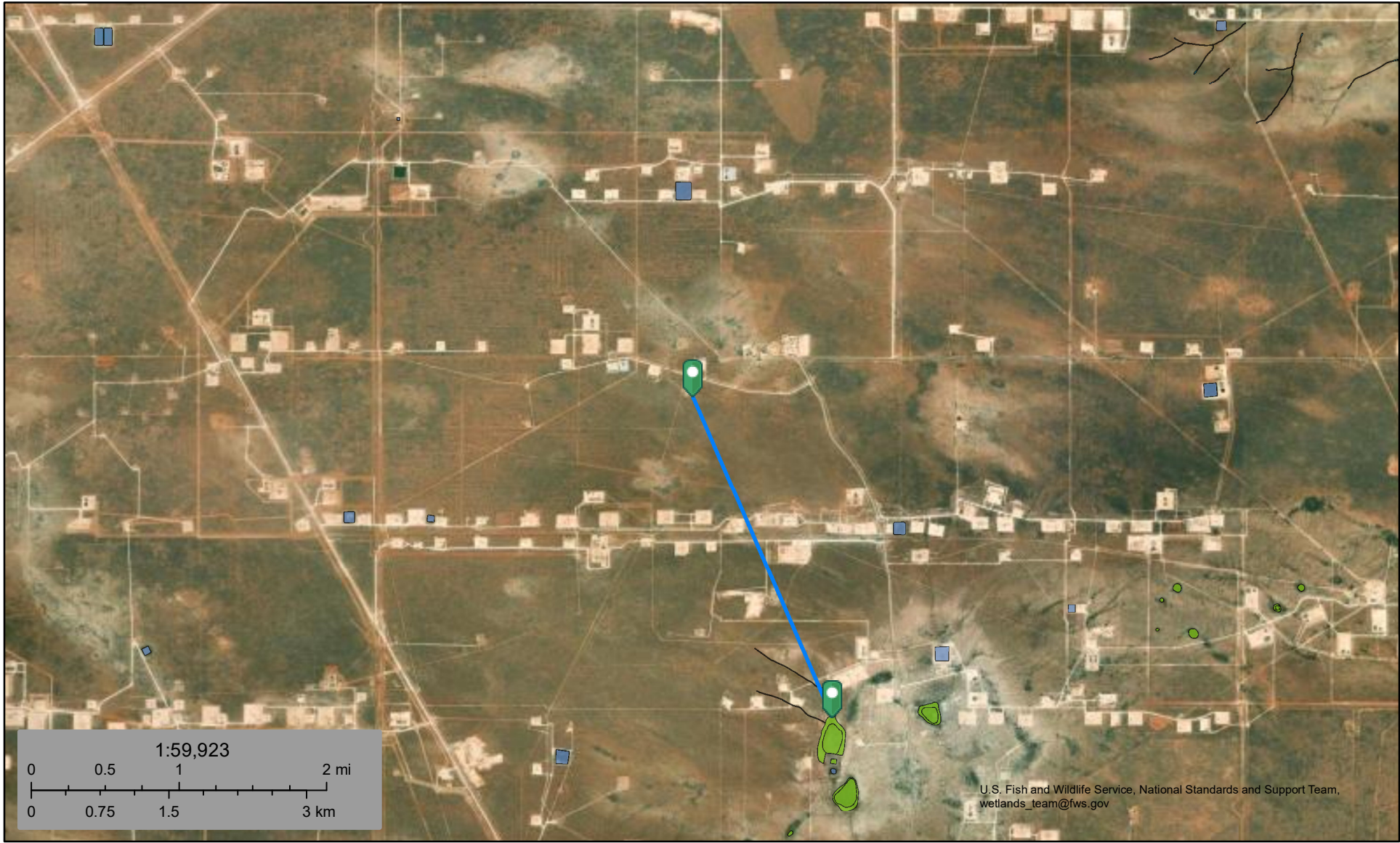
	<p align="center"><b>0.5 Mile Radius Water Well Map</b></p> <p align="center">EOG Resources, Inc.        Yarrow BHY State Battery        Incident Number nAPP2613240247        Unit A, Section 32, T23S, R33E        Lea County, New Mexico</p>	<p align="center"><b>FIGURE A</b></p>
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Figure B:  
National Wetlands Inventory Map



May 18, 2026

**Wetlands**

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

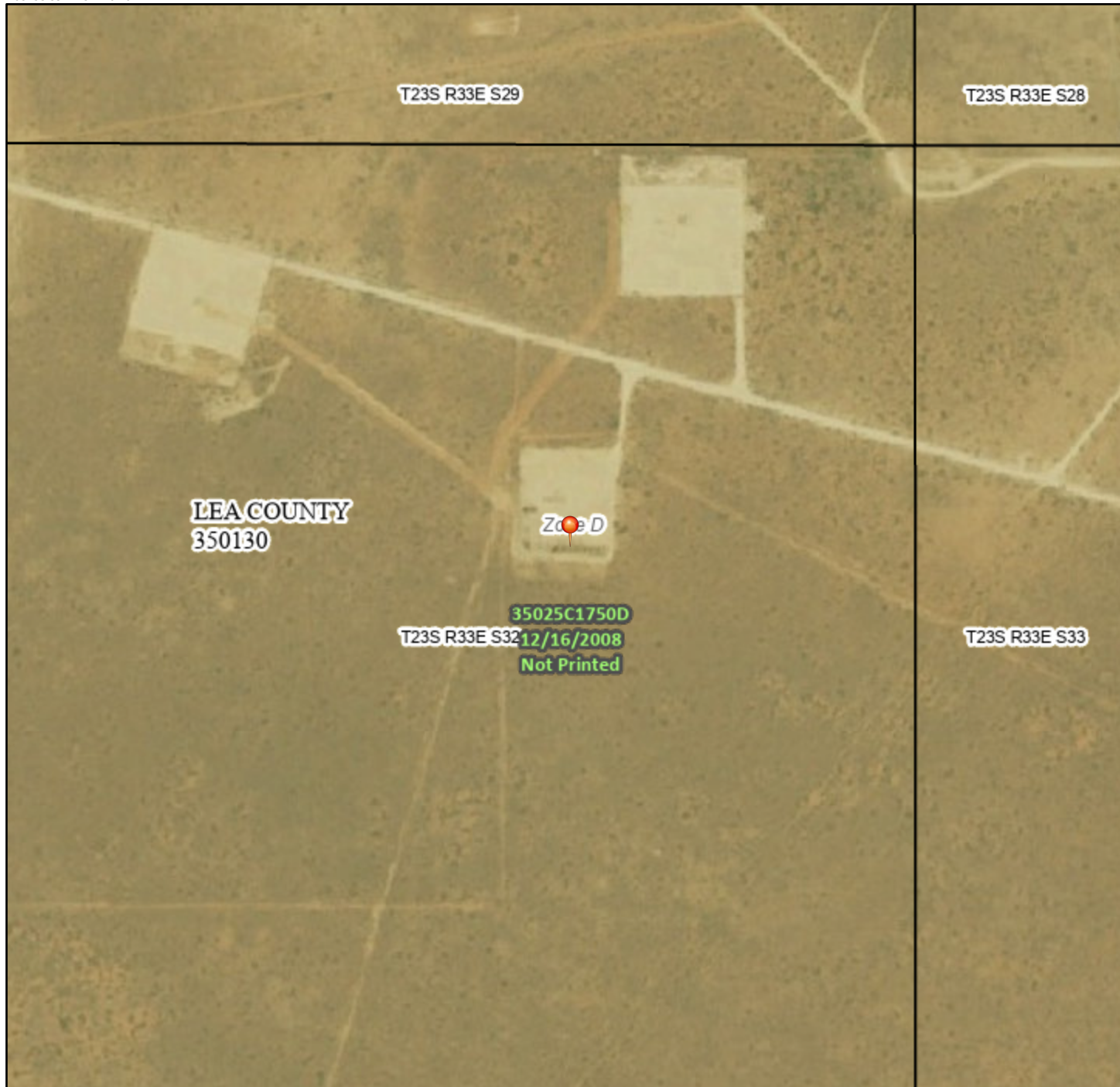
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

# Figure C: FEMA Flood Map



103°35'39"W 32°16'10"N



## Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D

OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D

GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall

OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
		Profile Baseline
		Hydrographic Feature

MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

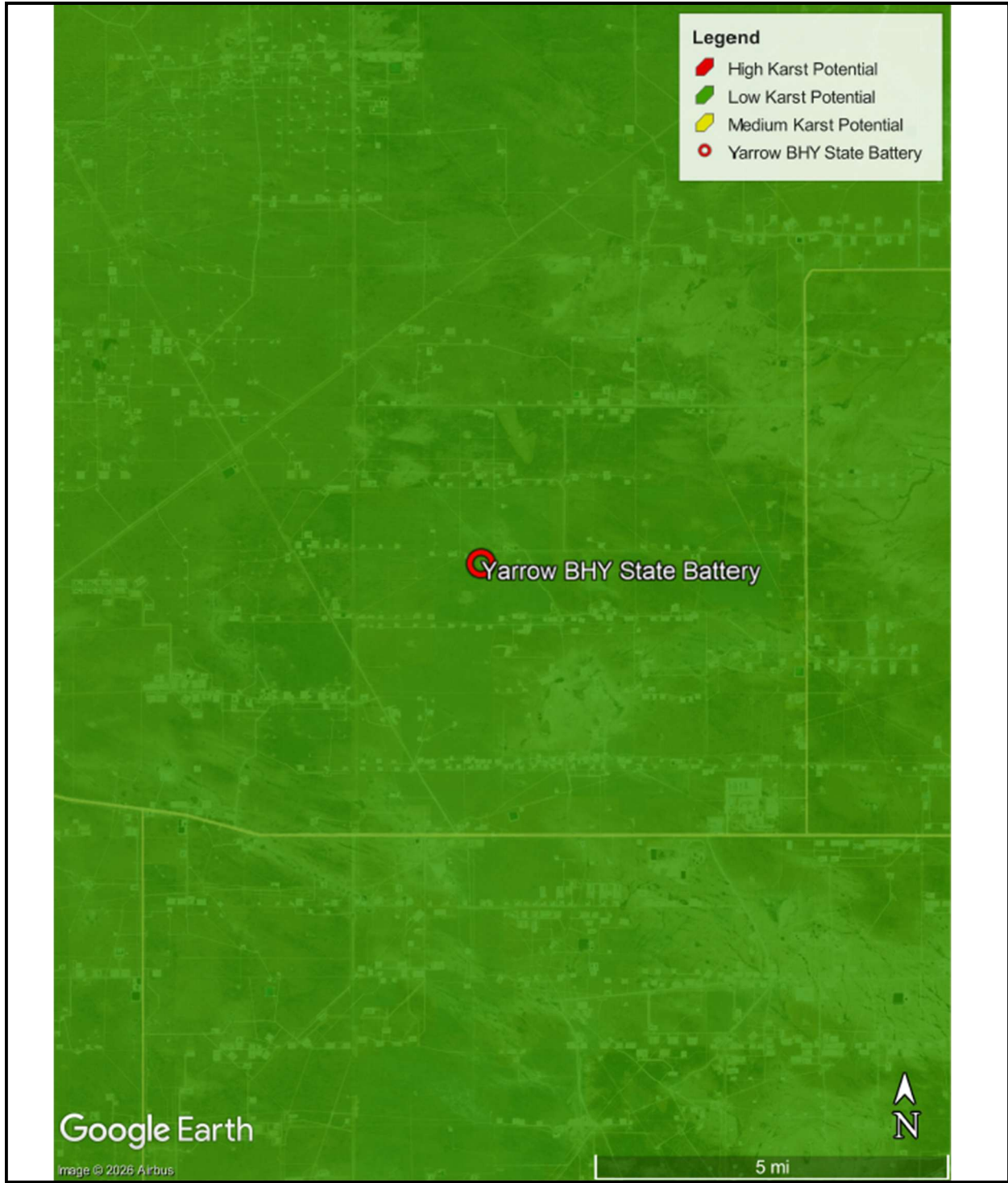
The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 5/18/2026 at 5:11 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.


This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



1:6,000

103°35'2"W 32°15'40"N



	<p><b>Karst Potential Map</b> EOG Resources, Inc. Yarrow BHY State Battery Incident Number nAPP2613240247 Unit A, Section 32, T23S, R33E Lea County, New Mexico</p>	<p><b>FIGURE D</b></p>
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APPENDIX B  
Referenced Well Records

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# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) Pod-1		WELL TAG ID NO.		OSE FILE NO(S). C-05013		
	WELL OWNER NAME(S) Coterra Energy Co.				PHONE (OPTIONAL) 432-208-3035		
	WELL OWNER MAILING ADDRESS 840 Gessner Rd, Ste. 1400				CITY Houston	STATE ZIP TX 77024-4152	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE	MINUTES 32	SECONDS 16	11.13	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND
		LONGITUDE	103	36	34.61	W	* DATUM REQUIRED: WGS 84
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SWSE S-30 T-23S R-33E							

2. DRILLING & CASING INFORMATION	LICENSE NO. WD-1862		NAME OF LICENSED DRILLER James Hawley			NAME OF WELL DRILLING COMPANY H&R Enterprises, LLC		
	DRILLING STARTED 10/21/25		DRILLING ENDED 10/21/25	DEPTH OF COMPLETED WELL (FT) 105	BORE HOLE DEPTH (FT) 105	DEPTH WATER FIRST ENCOUNTERED (FT) Dry Hole		
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN *add Centralizer info below <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT)	DATE STATIC MEASURED	
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:					CHECK HERE IF PITLESS ADAPTER IS INSTALLED <input type="checkbox"/>		
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO		No casing left in hole				

OSE DIX ROSWELL NM  
31 OCT 25 PM 1:05

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL <i>*(if using Centralizers for Artesian wells- indicate the spacing below)</i>		AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO		N/A			

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. <b>C-5013</b>	POD NO. <b>1</b>	TRN NO. <b>791588</b>
LOCATION <b>235-33E-30 334</b>	WELL TAG ID NO. <b>NA</b>	PAGE 1 OF 2





# PLUGGING RECORD



**NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC**

### I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: C-05013 Pod-1

Well owner: Coterra Energy Co.

Phone No.: 432-208-3035

Mailing address: 840 Gessner Rd, Ste. 1400

City: Houston

State: \_\_\_\_\_

TX

Zip code: 77024-4152

### II. WELL PLUGGING INFORMATION:

1) Name of well drilling company that plugged well: H&R Enterprises, LLC

2) New Mexico Well Driller License No.: WD-1862

Expiration Date: 6/16/27

3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s):  
Nathan Smelcer

4) Date well plugging began: 10/23/25

Date well plugging concluded: 10/23/25

5) GPS Well Location: Latitude: 32 deg, 16 min, 11.13 sec

Longitude: 103 deg, 36 min, 34.61 sec, WGS 84

6) Depth of well confirmed at initiation of plugging as: 105 ft below ground level (bgl),  
by the following manner: well sounder

7) Static water level measured at initiation of plugging: Dry ft bgl

8) Date well plugging plan of operations was approved by the State Engineer: 9/19/25

9) Were all plugging activities consistent with an approved plugging plan? yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

OSE DII ROSWELL NM  
31 OCT '25 PM1:36





APPENDIX C  
Photographic Log

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**Photographic Log**  
EOG Resources, Inc.  
Yarrow BHY State Battery  
Incident Number nAPP2613240247



Photograph: 1                      Date: 5/11/2026  
Description: Initial release discovery



Photograph: 2                      Date: 5/11/2026  
Description: Initial release discovery



Photograph: 3                      Date: 5/11/2026  
Description: Initial release discovery



Photograph: 4                      Date: 5/11/2026  
Description: Initial release discovery

**Photographic Log**  
 EOG Resources, Inc.  
 Yarrow BHY State Battery  
 Incident Number nAPP2613240247

<p>5/19/26, 9:10 AM        +32.266231, -103.588560        222° SW        Lea County</p> <p>AFE # 06-056-0</p> <p>EMERGENCY # 866-324-8368</p> <p>YARROW "BHY" State #1        990' FNL &amp; 990' FEL - NE/NE        Sec. 32 - T 23 S - R 33 E - Unit A        Lea Co. New Mexico        Lse. # V0-6276 - API #30-025-37561</p>	<p>5/19/26, 9:12 AM        +32.265502, -103.588824        147° SE        Lea County</p>
<p>Photograph: 5                      Date: 5/19/2026</p> <p>Description: Well location sign</p>	<p>Photograph: 6                      Date: 5/19/2026</p> <p>Description: Containment overview</p>
<p>5/19/26, 9:12 AM        +32.265502, -103.588824        193° S        Lea County</p>	<p>5/19/26, 9:14 AM        +32.265378, -103.588813        239° SW        Lea County</p>
<p>Photograph: 7                      Date: 5/19/2026</p> <p>Description: Containment overview</p>	<p>Photograph: 8                      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>

**Photographic Log**  
 EOG Resources, Inc.  
 Yarrow BHY State Battery  
 Incident Number nAPP2613240247

<p>Photograph: 9                      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>	<p>Photograph: 10                      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>
<p>Photograph: 11                      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>	<p>Photograph: 12                      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>

**Photographic Log**  
 EOG Resources, Inc.  
 Yarrow BHY State Battery  
 Incident Number nAPP2613240247

<p>5/19/26, 9:17 AM      +32.265348,-103.588943      261° W      Lea County</p>	<p>5/19/26, 9:17 AM      +32.265316,-103.588902      25° NE      Lea County</p>
<p>Photograph: 13      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>	<p>Photograph: 14      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>
<p>5/19/26, 9:18 AM      +32.265306,-103.588807      87° E      Lea County</p>	<p>5/19/26, 9:18 AM      +32.265313,-103.588787      33° NE      Lea County</p>
<p>Photograph: 15      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>	<p>Photograph: 16      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>





**Photographic Log**  
 EOG Resources, Inc.  
 Yarrow BHY State Battery  
 Incident Number nAPP2613240247

<p>Photograph: 17      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>	<p>Photograph: 18      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>
<p>Photograph: 19      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>	<p>Photograph: 20      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>

**Photographic Log**  
 EOG Resources, Inc.  
 Yarrow BHY State Battery  
 Incident Number nAPP2613240247

<p>Photograph: 21      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>	<p>Photograph: 22      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>
<p>Photograph: 23      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>	<p>Photograph: 24      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>

**Photographic Log**  
 EOG Resources, Inc.  
 Yarrow BHY State Battery  
 Incident Number nAPP2613240247

 <p>5/19/26, 9:23 AM      +32.265316,-103.589147      352° N      Lea County</p>	 <p>5/19/26, 9:28 AM      +32.265388,-103.589100      263° W      Lea County</p>
<p>Photograph: 25      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>	<p>Photograph: 26      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>
 <p>5/19/26, 9:28 AM      +32.265401,-103.589115      91° E      Lea County</p>	 <p>5/19/26, 9:28 AM      +32.265402,-103.589044      104° E      Lea County</p>
<p>Photograph: 27      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>	<p>Photograph: 28      Date: 5/19/2026</p> <p>Description: Liner inspection activities</p>



APPENDIX D  
SLO Correspondence

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**(Liner Inspection Notification) EOG Resources - Yarrow BHY State Battery (Incident Number nAPP2613240247) - 5/11/2026**

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**From** Hadlie Stout <Hadlie\_Stout@eogresources.com>

**Date** Thu 5/14/2026 11:30 AM

**To** eco@slo.state.nm.us <eco@slo.state.nm.us>

**Cc** Bill Smith <Bill\_Smith@eogresources.com>; Todd Wells <Todd\_Wells@eogresources.com>

Good morning,

EOG Resources will be conducting liner inspection activities at the below Site on Tuesday, May 19, 2026.

Yarrow BHY State Battery

32.26573, -103.58902

Incident Number nAPP2613240247

Inspection Date: 5/19/2026

Time: 10:00 AM MST

Thank you,

**Hadlie Stout**

Environmental Representative II

Midland, TX

346-324-7612



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 589421

**QUESTIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 589421
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2613240247
Incident Name	NAPP2613240247 YARROW BHY STATE BATTERY @ FAPP2202625253
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2202625253] YARROW BHY STATE BATTERY

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	YARROW BHY STATE BATTERY
Date Release Discovered	05/11/2026
Surface Owner	State

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Cause: Corrosion   Tank (Any)   Crude Oil   Released: 50 BBL   Recovered: 50 BBL   Lost: 0 BBL.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The oil tank developed a hole that released 50 bbls of oil inside lined containment. All fluids were recovered inside the lined containment.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 589421

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 589421
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.</b>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	na

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Hadlie Stout Title: Environmental Representative II Email: Hadlie_stout@eogresources.com Date: 05/28/2026
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Sante Fe Main Office  
Phone: (505) 476-3441

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 589421

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 589421
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Between 1 and 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	05/11/2026
On what date will (or did) the final sampling or liner inspection occur	05/19/2026
On what date will (or was) the remediation complete(d)	05/19/2026
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 589421

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 589421
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Hadlie Stout Title: Environmental Representative II Email: Hadlie_stout@eogresources.com Date: 05/28/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 589421

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 589421
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Liner Inspection Information</b>	
Last liner inspection notification (C-141L) recorded	<b>585232</b>
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	<b>05/19/2026</b>
Was all the impacted materials removed from the liner	<b>Yes</b>
What was the liner inspection surface area in square feet	<b>5176</b>

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	<b>Yes</b>
Have the lateral and vertical extents of contamination been fully delineated	<b>Yes</b>
Was this release entirely contained within a lined containment area	<b>Yes</b>
What was the total surface area (in square feet) remediated	<b>0</b>
What was the total volume (cubic yards) remediated	<b>0</b>
Summarize any additional remediation activities not included by answers (above)	Liner integrity inspection activities were conducted following a release of crude oil within a lined containment at the Site. A liner integrity inspection was conducted by EOG personnel on May 19, 2026. Upon inspection, no rips, tears, holes, or damage were observed, and the liner was determined to be sufficient to contain fluids. The release was contained laterally by the lined containment, and the liner was performing as designed.

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Hadlie Stout Title: Environmental Representative II Email: Hadlie_stout@eogresources.com Date: 05/28/2026
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CONDITIONS

Action 589421

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 589421
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**CONDITIONS**

Created By	Condition	Condition Date
scwells	None	6/3/2026