

- **Operators:** Maverick Permian LLC
- **Name and Type of Facility:** East Vacuum Liquid Recovery and CO2 Plant, P092-R4, 638-PRT20200001; 32.794722 -103.457222
- **Equipment Involved:** Upset flare, EPN: Flare
- **Compositional analysis:** See below

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.6000	0.6	
Nitrogen (N2)	1.8750	1.88663	
CO2 (CO2)	77.8180	78.2876	
Methane (C1)	8.6250	8.67703	
Ethane (C2)	3.9050	3.92799	1.0440
Propane (C3)	2.4000	2.4147	0.6610
I-Butane (IC4)	0.4240	0.42676	0.1390
N-Butane (NC4)	1.2650	1.27296	0.3990
I-Pentane (IC5)	0.5110	0.51404	0.1870
N-Pentane (NC5)	0.5640	0.5676	0.2040
Hexanes Plus (C6+)	2.0130	2.02471	0.8730
TOTAL	100.0000	100.6000	3.5070

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

- **Date and time that flaring occurs:** 5/26/2026 @ 3:50 am
- **Estimated Volume of flaring:** 314.05 mcf, 19 hours and 31 minutes estimated
- **Cause and Nature of flaring:** On May 26, 2026, the EVLRP Plant experienced flaring as a result of multiple compressor shutdowns caused by low suction pressure and instrumentation issues. Compressor #2 and Compressor #50 were both shut down due to low suction pressure. Compressor #1 also tripped on low suction pressure.
- **Additionally, Compressor #60 experienced a shutdown on a fifth-stage suction pressure low trip, which was later attributed to a faulty transmitter. Further impacts were observed as Compressor #1 went down on a fourth-stage suction pressure low shutdown, followed by Compressor #2, which also tripped on a fourth-stage suction pressure low condition.**
- **Steps taken to limit duration and magnitude of venting:** EPN Flare is only used during upsets and emergencies. The flare is operated with best management practices during flaring events. This event was beyond operations control.
- **Corrective actions taken to eliminate the cause and recurrence of:** Operations shut in the BWA wells, completed the repairs and restarted the compressors.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 591416

DEFINITIONS

Operator: Maverick Permian LLC 500 Dallas Street, Suite 2300 Houston, TX 77002	OGRID: 331199
	Action Number: 591416
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 591416

QUESTIONS

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	Action Number: 591416
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[SAP0325547791] EAST VACUUM UNIT - CO2 REINJECTION

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	9
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	78
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 591416

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/26/2026
Time vent or flare was discovered or commenced	03:50 AM
Time vent or flare was terminated	11:21 PM
Cumulative hours during this event	19

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 314 Mcf Recovered: 0 Mcf Lost: 314 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	On May 26, 2026, the EVLRP Plant experienced flaring as a result of multiple compressor shutdowns caused by low suction pressure and instrumentation issues. Compressor #2 and Compressor #50 were both shut down due to low suction pressure. Compressor #1 also tripped on low suction pressure. Additionally, Compressor #60 experienced a shutdown on a fifth-stage suction pressure low trip, which was later attributed to a faulty transmitter. Further impacts were observed as Compressor #1 went down on a fourth-stage suction pressure low shutdown, followed by Compressor #2, which also tripped on a fourth-stage suction pressure low condition.
Steps taken to limit the duration and magnitude of vent or flare	EPN Flare is only used during upsets and emergencies. The flare is operated with best management practices during flaring events. This event was beyond operations control.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Operations shut in the RWA wells, completed the repairs and restarted the compressors.

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ACKNOWLEDGMENTS

Action 591416

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 591416

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CONDITIONS

Created By	Condition	Condition Date
dcarter	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/3/2026