May 28, 2026

EMNRD – Oil Conservation Division
506 W. Texas
Artesia, New Mexico 88210

SUBJECT: Remediation Workplan for Incident nAPP2606127142 at the FIJI 17 CTB 1 Facility

Incident ID: nAPP2606127142
Facility ID (Name): fAPP2130240832 (FIJI 17 CTB 1)
Facility Location: Unit G of Section 17, Township 23 South, Range 31 East, New Mexico
Facility GPS Coordinates: 32.30740934, -103.7962152 NAD83
Eddy County, New Mexico

Introduction

KLJ Engineering (KLJ) prepared this Remediation Workplan on behalf of Devon Energy Production Company, LP (Devon), to document remediation sampling activities conducted at the FIJI 17 CTB 1 facility (Site) following the accidental release of produced water onto the engineered well pad, discovered on February 27, 2026 (Incident ID: nAPP2606127142).

This Remediation Workplan describes field screening values and laboratory analytical results for soil samples collected following the spill discovery. Analytical results will be utilized to guide removal of spill impacts once delineation is complete. Delineation and remediation sampling activities summarized in this document were completed in accordance with applicable regulatory requirements. Additionally, proposed next steps for the spill delineation and remediation are provided.

Site Information and Background

The Site is located approximately 17.10 miles east of Loving, New Mexico, on Bureau of Land Management (BLM) property. The Site lies within Unit G of Section 17, Township 23 South, Range 31 East, in Eddy County, New Mexico.

Site characterization and remediation activities were conducted in accordance with applicable requirements of 19.15.29 NMAC, including Sections 19.15.29.11 and 19.15.29.12, to evaluate environmental conditions associated with the release, assess the nature and extent of potential impacts to soil, and support the implementation of appropriate remediation and closure activities.

Release Description and Immediate Response

On February 27, 2026, a Devon lease operator identified a pinhole leak on a 3-phase separator outside of secondary containment. The release consisted of 5 barrels (bbls) of produced water with no volume recovered. Immediate response actions included source control, recovery of free liquids, and photographic documentation.

Site Characterization Summary

The Site lies within Quaternary eolian sands with local peat and fine to medium-grained wind-blown sands forming stabilized sheets and ridges. Terrain for the Site and immediate surrounding area includes terraces, Piedmonts, dunes and upland plains at elevations ranging from 2,842 to 4,500 feet above mean sea level (amsl). Parent material consists of mixed alluvium and or eolian sands derived from sedimentary rock, with 8 to 13 inches of average annual precipitation. Soil within the Site tends to be well-drained, with very low runoff potential and very low to moderately low water-holding capacity.

The USDA – Web Soil Survey (WSS) identifies the predominant soil type at the Site as the Kermit-Berino fine sands that are moderately deep to very deep, with surface textures ranging from sandy loam, fine sand, or loamy fine sand. Subsurface consists of loamy fine sand, fine sand, sand, or fine sandy loam. Because of the coarse textures and rapid drying of the surface, the soil, if unprotected by plant cover and organic residue, becomes windblown and low hummocks or dunes are formed around shrubs.

Vegetation reflects a grassland community, consisting of giant dropseed, black grama, dropseeds, and bluestems, with scattered occurrences of shinnery oak and soapweed yucca. Vegetative cover varies with precipitation, with grasses and bare ground comprising most of the surface. A decline in black grama often signals a shift to a grass/shrub or shrub-dominated state, commonly featuring mesquite, broom snakeweed, and sand sage. These transitions are typically driven by factors such as overgrazing, drought, and fire suppression, leading to increased shrub cover, erosion, and bare ground.

No surface water features were identified within 300 feet of the Site. The nearest significant watercourse is a riverine feature located 1.59 miles northeast; the closest playa lake is 1.66 miles northeast. These distances comply with the requirements of 19.15.29.12(C)(4) NMAC.

Per the New Mexico Office of the State Engineer (NMOSE) Points of Diversion (POD) Map, the nearest POD used to determine depth to groundwater (DTGW) is C-04712-POD6, located 0.49 miles northwest of the Site. The POD is identified as a temporary borehole used to determine DTGW. The well record indicates that the temporary borehole was drilled to a depth of 55 ft bgs, and no groundwater was encountered.

The Site is located within an area identified as low karst potential, with the nearest area of medium karst potential located 1.02 miles to the northwest. The Site is in a FEMA flood hazard area identified as FEMA Zone X (undetermined hazard); the nearest identified FEMA flood hazard area, classified as Zone A, is 7.05 miles to the northwest.

Additional information detailing the results of the Site characterization findings can be found in **Appendix B**.

Table 1 summarizes key site and incident details relevant to the closure evaluation in accordance with 19.15.29.12 NMAC. Based on available data, including NMOSE POD information, the Site falls within the 51–100 feet bgs DTGW range; therefore, the applicable closure criteria for this range apply.

Table 1: Release Information and Closure Criteria Summary			
Depth to Ground Water Determination: 51-100 feet bgs			
Site Name	Fiji 17 CTB 1	Company	Devon Energy Production Company, LP
Facility ID/API Number	fAPP2130240832	PLSS GPS	G-17-23S-31E 32.30741, -103.79622
Incident ID	nAPP2606127142	Date Of Release	2/27/2026
Source of Release	Pinhole leak on separator	Volume Released/Recovered	5 bbls/0 bbls pw
Specific Features	DTGW: 51-100 ft bgs (no groundwater encountered); POD within 0.5-mile radius; Low karst potential; No surface water within 300 ft; FEMA Zone X.		

Remediation Activities

KLJ Environmental Specialists conducted an initial Site visit on March 19, 2026, in order to document the visual extent of the release and document Site conditions. Photographs collected during this initial visit are included in **Appendix A**.

KLJ Environmental Specialists revisited the Site on April 2 and 3, 2026 in order to begin delineation of potential impacts through field screening and laboratory analysis of selected soil samples. A total of eight borehole samples (BS) were collected within proximity of the spill, and at varying depths. A map showing sample collection locations is included in **Appendix D**. Samples were field screened and submitted to an accredited, EPA-approved laboratory (Eurofins) for analysis of benzene, toluene, ethylbenzene, and xylenes (BTEX), total petroleum hydrocarbons (TPH), and chlorides.

Analytical results from soil samples were compared to applicable closure criteria established under 19.15.29 NMAC. Results indicate that concentrations of BTEX, TPH, and chlorides in soil samples collected from all boreholes were below applicable regulatory thresholds, with the exception of samples collected from the surface to 4 feet below ground surface (bgs) in BS07 and BS08, which exceeded applicable regulatory threshold values for TPH and chlorides. Sample field screening and analytical results are summarized in **Appendix C**, and a copy of the analytical results reports is provided in **Appendix E.**

Samples BS07 and BS08 were collected immediately adjacent to the release point, while samples BS01 through BS06 were collected from areas farther from the release point. Based on laboratory analytical results, KLJ has successfully delineated the lateral extent of spill impacts. However, the vertical extent of impacts at the release point has not yet been fully delineated.

Conclusion and Proposed Next Steps

Based on field screening observations and laboratory analytical results for delineation soil samples collected to date, KLJ concludes that additional delineation activities are necessary at the release point to further evaluate the vertical extent of impacts.

Additional delineation activities are proposed to include advancing the boreholes at and immediately surrounding the release point in order to further evaluate the vertical extent of impacts beneath BS07 and BS08. Soil samples collected during additional delineation activities will continue to be field screened and submitted for laboratory analysis of BTEX, TPH, and chlorides in accordance with applicable regulatory

requirements. Upon successful delineation of the vertical extent of impacts, Devon plans to complete remediation activities through excavation and off-site disposal of impacted soil exceeding applicable closure criteria. Following remediation activities, confirmation soil samples will be collected from the excavation sidewalls and floor to evaluate whether impacted material has been successfully removed.
KLJ will continue to coordinate with Devon and the New Mexico Oil Conservation Division (NMOCD) regarding delineation progress, remediation activities, and any additional corrective actions determined to be necessary based on future analytical results.

Submitted and prepared by:
KLJ Engineering

Written By
Name: Monica Peppin
Title: Environmental Specialist II

Signature: _____

Reviewed By
Name: Will Harmon, P.G.
Title: Environmental Project Manager

Signature: _____

Included Appendices

Appendix A – FIELD NOTES & PHOTOLOG REPORTS
Appendix B – CLOSURE CRITERIA FINDINGS
Appendix C – FIELD SCREENING AND LABORATORY RESULTS
Appendix D – SAMPLING LOCATION MAP
Appendix E – LABORATORY ANALYSIS RESULTS REPORTS

APPENDIX A

FIELD NOTES & PHOTOLOG REPORTS

Environmental Remediation Field Notes & Photolog Report

Site & Incident Information

Client:	Devon Energy	**Date:**	March 19, 2026
Site:	Fiji 17 CTB 1	**Arrival Time:**	11:01 AM
Incident ID:	nAPP2606127142	**County:**	Eddy
GPS:	32.30740934, -103.7962152	**Lease ID:**	NMNM100567
Land Status:	BLM	**Facility ID:**	fAPP2130240832

Observations and Field Notes

PROJECT Fiji 17 CTB 1
SHEET NO. ____ OF ____
CALCULATED BY ____ DATE ____
CHECKED BY ____ DATE ____

March 19, 2026
- 3 phase seperators
- visual of oily residue present on surface + equipment
- Marking area so that one call can be placed and complete delineation to find extents/ yardage of release area.

One call Directions

NE 32.307163, -103.795986
SE 32.306951, -103.795993
SW 32.306967, -103.796201
NW 32.307159, -103.796192

Intersection 128/Wipp Rd
travel east on 128 for 2.41 miles

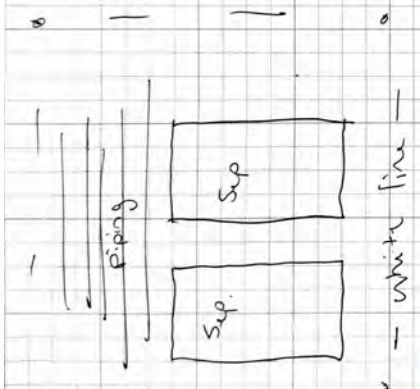
Turn left off 128 onto lease road North/NE 0.86 miles
Turn right arrive on site. go to SE Corner of pad

PROJECT 2607-
SHEET NO. ____ OF ____
CALCULATED BY ____ DATE ____
CHECKED BY ____ DATE ____

Fiji 17 CTB 1 3/19/2026

Remark white line area for one call
Complete one call
Reference to ticket 26MA231054

32.307163 -103.795986 32.306951 -103.795993
32.306967 -103.796201 32.307159 -103.796192



Photolog

Release area between 3-phase separators where visual staining is very prominent, has oil sheen on surface, as well as salt residue from produced water, and oily odor.

Surface Staining under 3-phase separator, small area where fluids traveled west of piping into gravel.

Photolog

Release area between 3-phase separators where visual staining is very prominent, has oil sheen on surface, as well as salt residue from produced water, and oily odor.

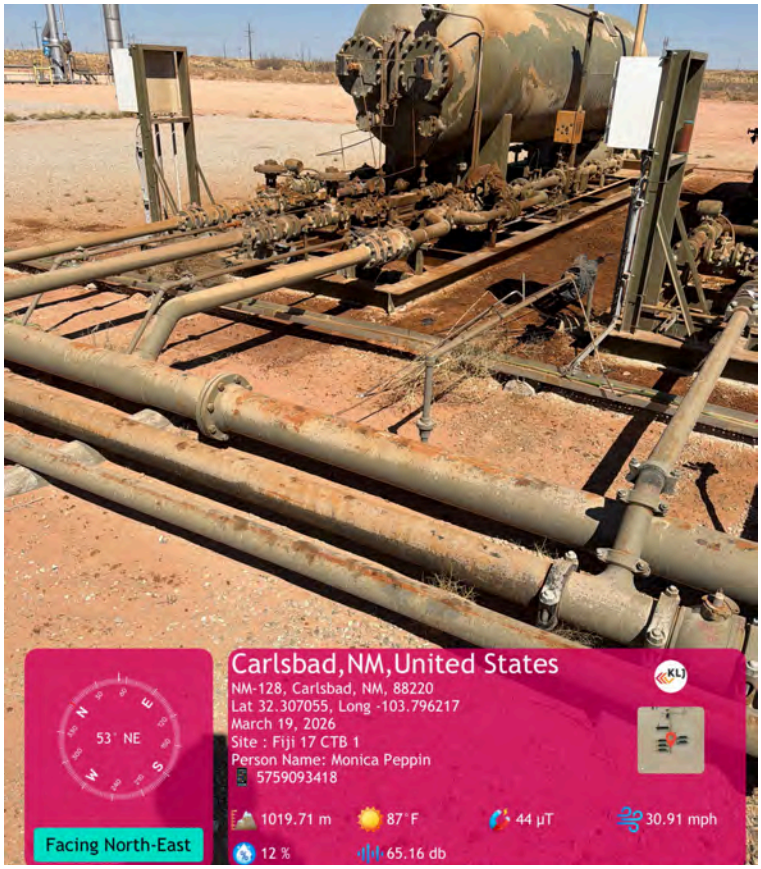
Southeast area where a riser is located and has a light sheen of oil on surface near skid and under elbow leading to riser.

Photolog

Standing on south end of release area to show staining under piping and between skid and piping to the west side of release.

South end of release area under piping and production equipment, where visible heavy surface staining can be seen.

Photolog

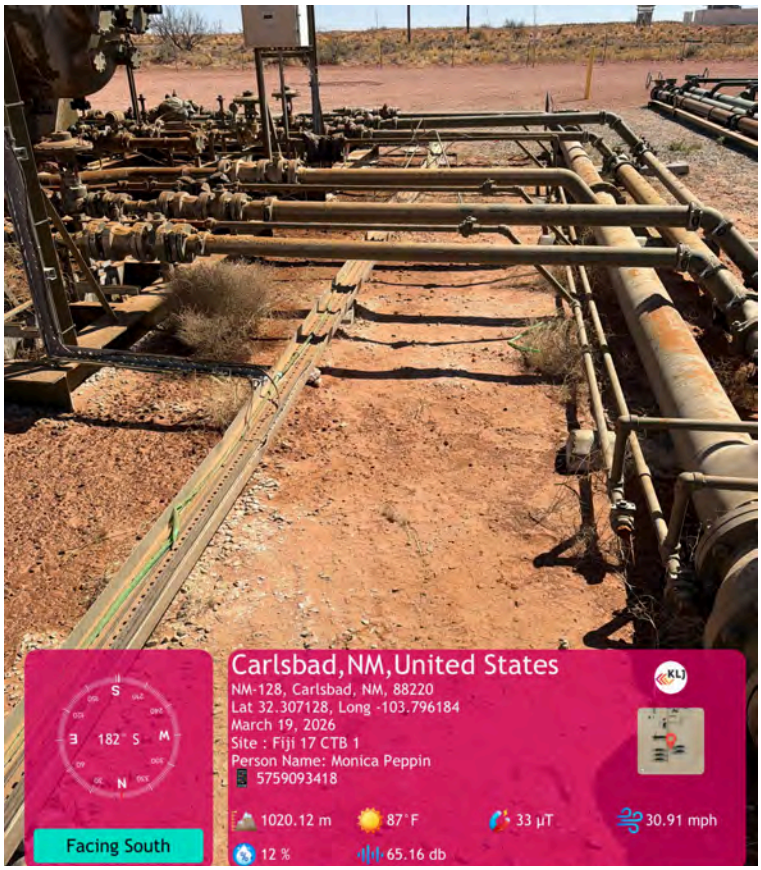


Standing on southwest side of release area to show staining around equipment and flowlines.

Area around separator that has heavier surface staining. Two sample points to be taken within heavily stained area.

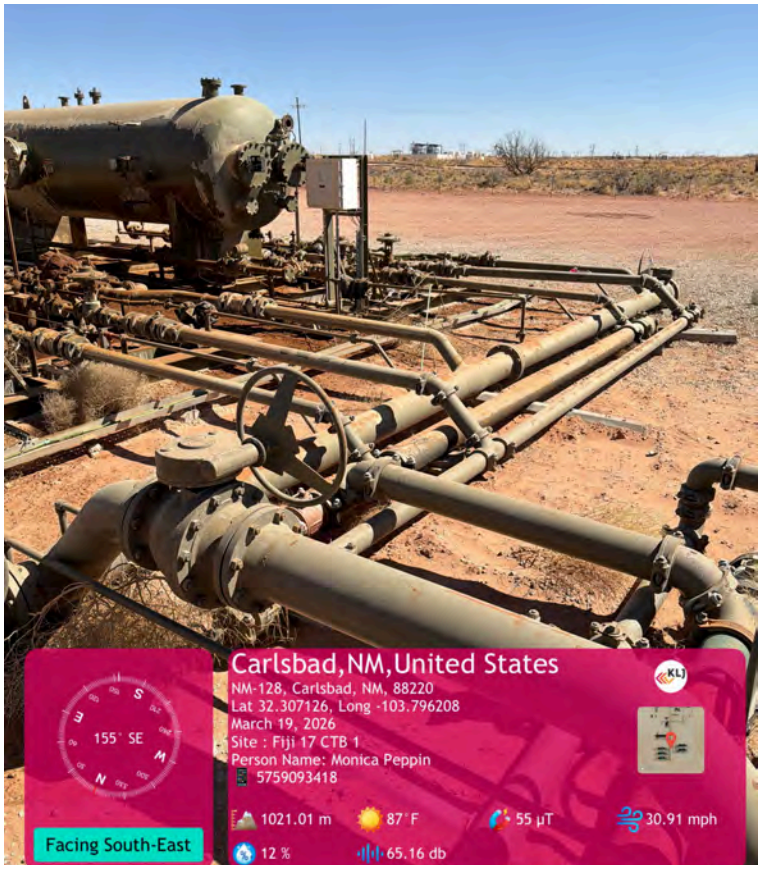
Photolog

Staining on surface near separator, control/power panel, and along skid.



Area under piping on west side where connect to separators and electrical runs.

Photolog

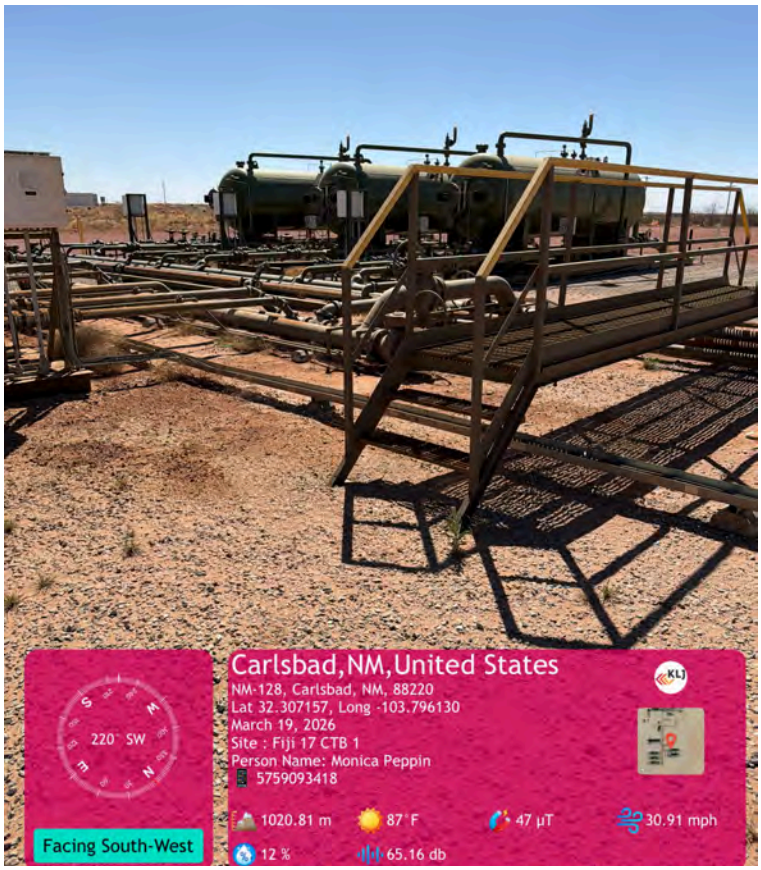


Further distant away from release area to show stained area and where staining ended. Congested area where piping and electrical run to 3-phase separators.

Staining near valve leading to underground portion of piping, staining near skid and equipment.

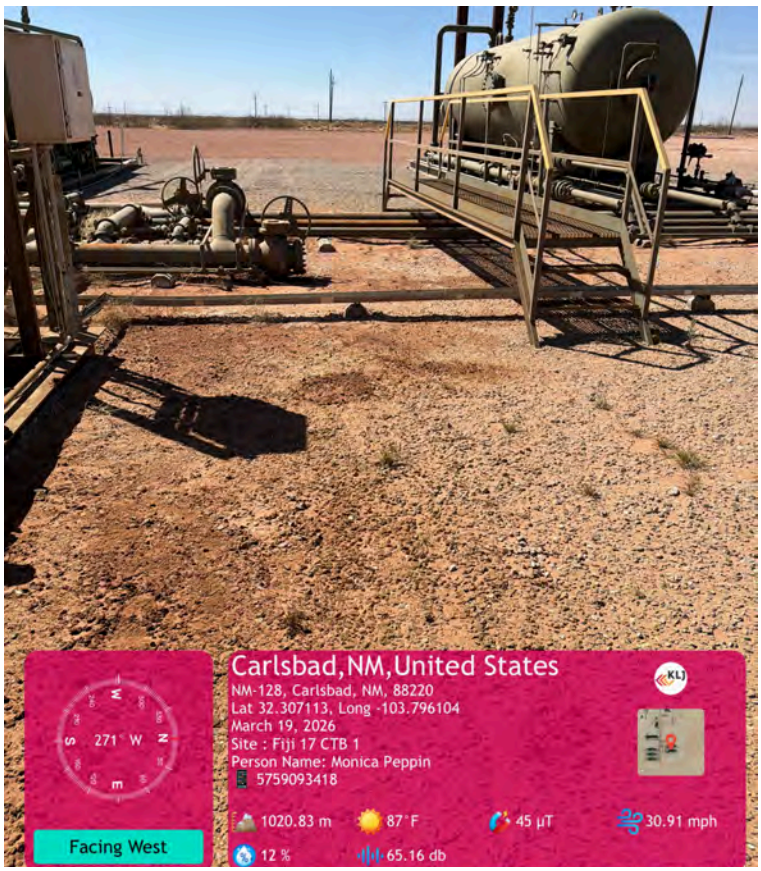
Photolog

From northwest corner viewing staining of area where equipment is located.

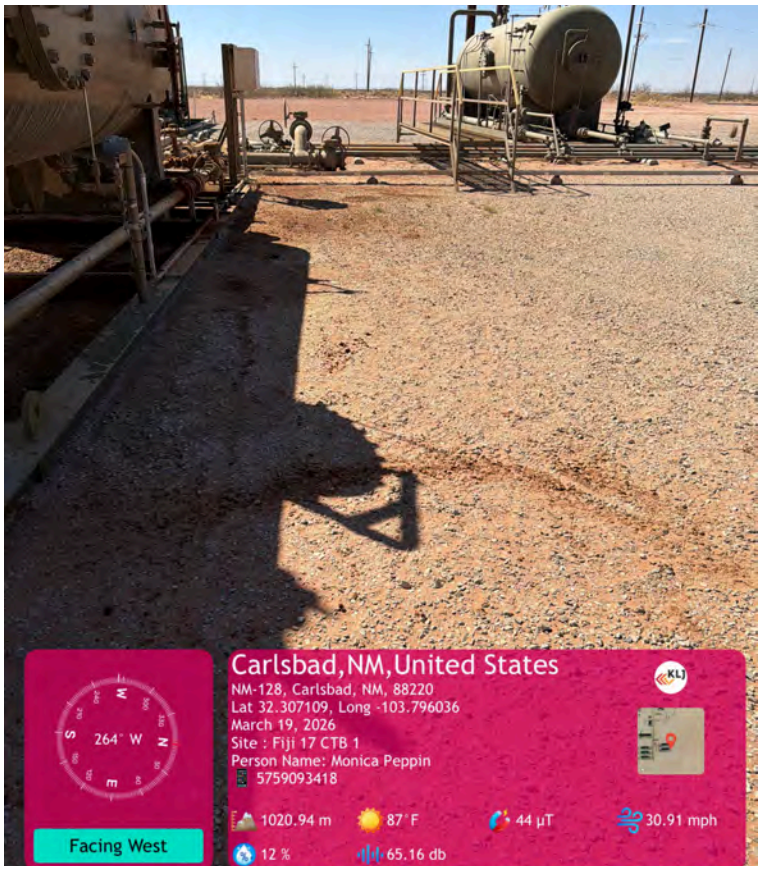


Distant photo to show equipment placement and area where release occurred.

Photolog

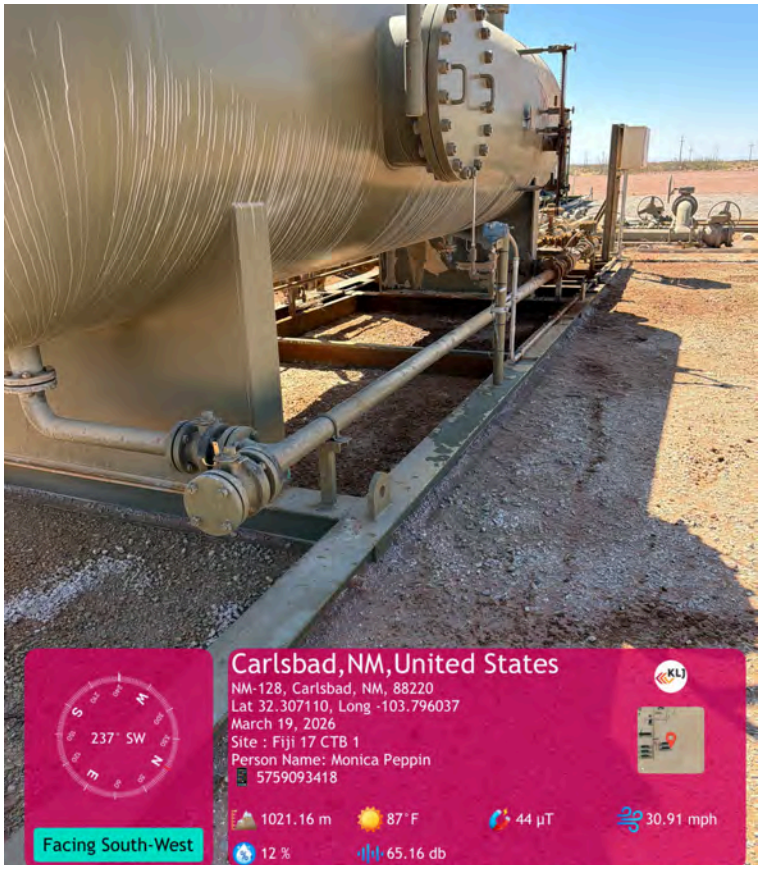


Northwest corner of release area from east side. Staining has very defined outline.



North side of equipment to show where staining stops and shows stopping point of release area.

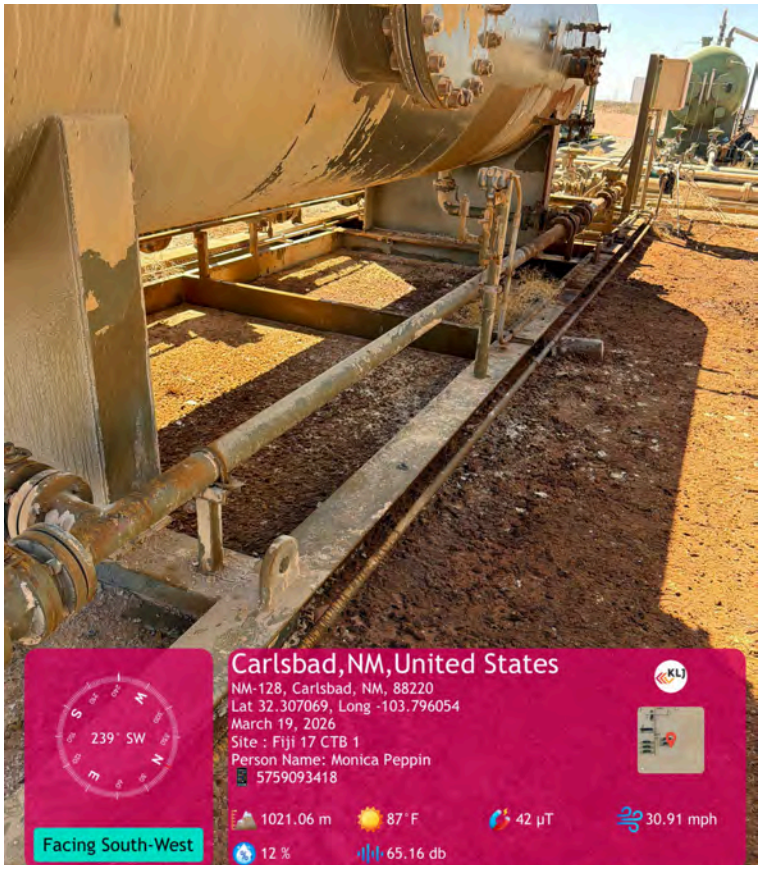
Photolog



From northwest corner viewing staining of area where equipment is located.

Crystalline residue on equipment and surface around skid where release ran from pinhole leak.

Photolog



Built up residue on surface of pad area under 3-phase separator. Has thick oil layer on gravel from release.

Distant photo to show equipment placement and area where release occurred from east side of equipment.

Additional Notes & Recommendations

- White line and one call completed to mark utilities for delineation.
- Wait for one call to clear and begin delineation.

Acknowledgement & Signature

Technician:	Monica Peppin	**Date:**	March 19, 2026
Signature:		**Departure Time:**	11:26 AM

Environmental Liner Inspection Field Notes & Photolog Report

Site & Incident Information

Client:	Devon Energy	**Date:**	April 2-3, 2026
Site:	Fiji 17 CTB 1	**Arrival Time:**	1:10 PM
Incident ID:	nAPP2606127142	**County:**	Eddy
GPS:	32.30740934, -103.7962152	**Lease ID:**	NMNM100567
Land Status:	BLM	**Facility ID:**	fAPP2130240832

Observations and Field Notes

KLJ

Supervisor Will Harmon 501 516 1481

PROJECT Fiji 17 CTB 1

SHEET NO. ______ OF ______

CALCULATED BY ______ DATE ______

CHECKED BY ______ DATE 4/2/26

Hospital: Carlsbad Medical

ite: 32.3070671, -103.7961278

- Start delineation around separators
- Arrive on site 1:10 pm
- Area is sandy to sandy loam natively, pad area is hard packed caliche
- Separators are disconnected and not in operation where release occured.
- surface has layer of discolored residue from oil that was released.
- Collect samples from each cardinal direction and determine extents of the release horizontally.
- Samples taken at 1 ft depth intervals to either clean, 4'! or refusal.
- BH01 starts on South side of release
- Went counterclockwise. gathered BH02, BH03, + BH04
- Each sample to 4 ft bgs, no odor to samples at depth All are sandy to a sandy loam mix light in color.
- Field screen samples for chlorides first then test for TPH.

KLJ

4/3/26

PROJECT Fiji 17 CTB 1

SHEET NO. ______ OF ______

CALCULATED BY ______ DATE ______

CHECKED BY ______ DATE ______

Field Notes

- Arrive on site, check for any hazards complete safety paperwork
- Check in with supervisor
- Begin collecting samples starting at BH05.
- Finish horizontal delineation and collect two sample points within stained area for vertical extents of release.
- Samples taken at depth intervals of 1 ft bgs down to 4 ft bgs.
- No odor or difference in consistency of soil at 4 ft bgs.
- Field screening completed. Points BH07 and BH08 need to be further delineated to obtain samples below criteria threshold at strictest criteria.
- Send samples to lab to confirm contamination

Additional Notes & Recommendations

- Finish delineation vertically if sample results from lab come back above criteria.
- Complete remediation workplan for site so excavation can be scheduled to complete removal of contamination.
- Submit workplan to NMOCD for approval of remedial steps being requested.
- Criteria threshold for site is 51-100 ft bgs DTGW. Chlorides up to 10,000 and TPH 2500.

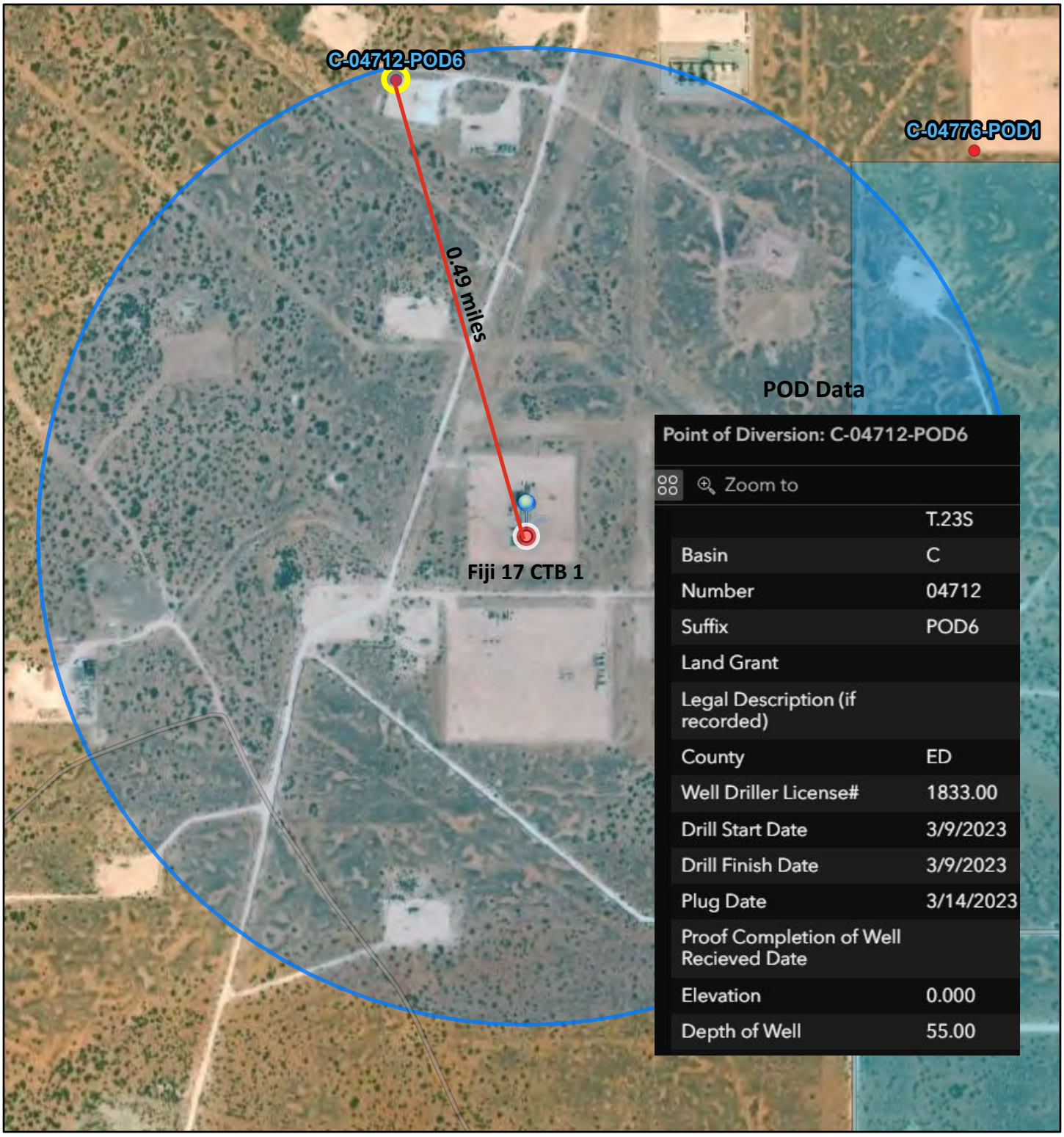
Acknowledgement & Signature

Technician:	Monica Peppin	**Date:**	April 3, 2026
Signature:		**Departure Time:**	6:26 PM

APPENDIX B

CLOSURE CRITERIA FINDINGS

Fiji 17 CTB 1 DTGW Proximity Map



5/27/2026, 1:38:34 PM

GIS WATERS PODs

Plugged

New Mexico State Trust Lands

Both Estates

World Imagery

Nearest DTGW POD
C-04712-POD6
POD Type
Temp Borehole for DTGW
Well Depth
55 ft bgs
Distance
0.49 miles

No groundwater encountered

1:9,137

0 0.05 0.1 0.2 mi

0 0.1 0.2 0.4 km

Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Vantor

Monica Peppin

WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION

OSE POD NO. (WELL NO.)	WELL TAG ID NO.	OSE FILE NO(S).
~~C-04712~~ POD 1		C-4712
WELL OWNER NAME(S): Harvard Petroleum Company		PHONE (OPTIONAL)
WELL OWNER MAILING ADDRESS: PO Box 936		CITY: Roswell STATE: NM ZIP: 88202

WELL LOCATION (FROM GPS)	DEGREES	MINUTES	SECONDS	
LATITUDE	32	15	46.1	N
LONGITUDE	-103	42	58.4	W

* ACCURACY REQUIRED: ONE TENTH OF A SECOND
* DATUM REQUIRED: WGS 84

DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE

2. DRILLING & CASING INFORMATION

LICENSE NO.	NAME OF LICENSED DRILLER	NAME OF WELL DRILLING COMPANY
1833	Jason Maley	Vision Resources

DRILLING STARTED	DRILLING ENDED	DEPTH OF COMPLETED WELL (FT)	BORE HOLE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)
Mar 9, 2023	3/9/23	55	55	Dry

COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☑ DRY HOLE ☐ SHALLOW (UNCONFINED)

STATIC WATER LEVEL IN COMPLETED WELL (FT): Dry

DATE STATIC MEASURED: Dry

DRILLING FLUID: ☑ AIR ☐ MUD ADDITIVES – SPECIFY:

DRILLING METHOD: ☑ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY:

CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
0	45	6	2" pvc sch 40	Thread	2"	Sch 40	—
45	55	6	2" pvc sch 40	Tread	2"	Sch 40	.02

OSE DIT APR 4 2023 PM 1:22

3. ANNULAR MATERIAL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)	AMOUNT (cubic feet)	METHOD OF PLACEMENT
			None Pulled And Plugged		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. C-4712-POD1	POD NO. 1	TRN NO. 743189	
LOCATION Mon 23.32.31.141		WELL TAG ID NO. —	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
0	20	20	White Caliche	Y (N)	
20	45	25	Brown fine Sand	Y (N)	
45	55	10	Red sandy Caliche	Y (N)	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	

METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:

☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:

TOTAL ESTIMATED WELL YIELD (gpm): Dry

5. TEST; RIG SUPERVISION

WELL TEST — TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.

MISCELLANEOUS INFORMATION:

OSE DIT APR 4 2023 PM 1:23

PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:

6. SIGNATURE

THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:

JMaley Jason Maley 3/24/23

SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE

FOR OSE INTERNAL USE WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. C-4712-POD1	POD NO. 1	TRN NO. 743189	
LOCATION Non 23.32.31.141		WELL TAG ID NO. —	PAGE 2 OF 2

Mike A. Hamman, P.E.
State Engineer

Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER

Trn Nbr: 743189
File Nbr: C 04712
Well File Nbr: C 04712 POD1

Apr. 04, 2023

VERTEX RESOURCES
P.O. BOX 936
ROSWELL, NM 88202

Greetings:

The above numbered permit was issued in your name on 02/21/2023.

The Well Record was received in this office on 04/04/2023, stating that it had been completed on 03/09/2023, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 02/21/2024.

If you have any questions, please feel free to contact us.

Sincerely,

Maret Thompson
(575)622-6521

drywell

Fiji 17 CTB 1Distance to Livestock Watering POD

5/27/2026, 2:17:46 PM

GIS WATERS PODs

- Pending
- Plugged
- Unknown

World Imagery

Fiji 17 CTB 1

Distance to Nearest Livestock Watering POD

1.52 miles

1:12,455

0 0.07 0.15 0.3 mi

0 0.13 0.25 0.5 km

Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Vantor

Monica Peppin

File No C-3668

NEW MEXICO OFFICE OF THE STATE ENGINEER

APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS IN ACCORDANCE WITH SECTIONS 72-12-1.1, 72-12-1.2, OR 72-12-1.3 NEW MEXICO STATUTES

For fees, see State Engineer website: http://www.ose.state.nm.us/

1. APPLICANT(S)

Name: **Stacy Mills, Trustee of the JT Mills 2005 GST Trust**	Name:
Contact or Agent: check here if Agent ☒	Contact or Agent: check here if Agent ☐
Mailing Address: **PO Box 1358**	Mailing Address:
City: **Loving**	City:
State: **NM** Zip Code: **88220**	State: Zip Code:
Phone: ☐ Home ☐ Cell Phone (Work):	Phone: ☐ Home ☐ Cell Phone (Work):
E-mail:	E-mail:

STATE ENGINEER OFFICE ROSWELL 2013 AUG 13 P 1:48

2. PURPOSE OF USE

- ☐ Domestic use for one household
- ☒ Livestock watering
- ☐ Domestic well to accompany a house or other dwelling unit constructed for sale
- ☐ Domestic use to serve _____ households
- ☐ Drinking and sanitary uses that are incidental to the operations of a governmental, commercial, or non-profit facility
- ☐ Prospecting, mining or drilling operations to discover or develop natural resources
- ☐ Construction of public works, highways and roads

3. WELL INFORMATION

File Information: (If existing well, provide OSE no. & indicate below if well is to be replacement, repaired or deepened, or supplemental. If new well, leave blank, as OSE must assign no.)

OSE Well No.(If Existing)	New Well No. (provided by OSE)
Driller Name: Bms Drilling Co.	**Driller License Number: WD-1509**
Approximate Depth of Well (feet): **0.00**	Outside Diameter of Well Casing (inches): **6.00**

☐ Replacement well (List all existing wells if more than one):	☐ Repair or Deepen: ☐ Clean out well to original depth ☐ Deepen well from _____ to _____ ft. ☐ Other (Explain):	☐ Supplemental well (List OSE No. for all wells this will supplement):

FOR OSE INTERNAL USE Application for Permit, Form wr-01, Rev5/11/11

File Number: C-3668	Trn Number: 534227	
Sub-basin: C	POD No. 1	Log Due Date: —

4. WELL LOCATION NOTE: If more than one (1), complete Attachment 1

Location (Required): Coordinate location must be New Mexico State Plane (NAD 83), UTM (NAD 83), or Lat/Long (WGS84)					
NM State Plane (NAD83) - In feet	NM West Zone ☐ NM Central Zone ☐ NM East Zone ☐			X (in feet): Y (in feet):	
UTM (NAD83) - In meters	UTM Zone 13N ☐ UTM Zone 12N ☐			Easting (in meters): Northing (in meters):	
Lat/Long (WGS84) - To 1/10th of second	Latitude:	32.324255 deg		min	sec
	Longitude:	103.81255 deg		min	sec

Land Grant (if applicable):				
Point of Diversion is on Land Owned by (Required): J T Mills 2005 Gst Trust				
Other Location Information (complete the below, if applicable):				
PLSS Quarters or Halves: **SW NE NE**	Section: **07**	Township: **23S**	Range: **31E**	County: **Eddy**
Lot No: Block No: Unit/Tract: Subdivision:				
Hydrographic Survey: Map: Tract:				
Other description relating point of diversion to common landmarks, streets, or other:				
Additional point of diversion descriptions are attached: ☐ **Yes** ☒ **No** If yes, how many_____				

5. ADDITIONAL STATEMENTS OR EXPLANATIONS

This well was drilled as a supplemental well under OSE file C-2492-POD2, the well didn't produce enough water to be used supplemental to C-2492. It was retained to be used as a livestock watering well.

ACKNOWLEDGEMENT

I, We (name of applicant(s)), **Stacy Mills**
Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

Applicant Signature

Applicant Signature

ACTION OF THE STATE ENGINEER

This application is approved subject to the attached general and specific conditions of approval.

Witness my hand and seal this 19 day of Sept 20 13, for the State Engineer,

By: _____ _____
Signature Print

Title: _____
Print

FOR OSE INTERNAL USE Application for Permit, Form wr-01, Rev5/11/11

File Number: C-3668	Trn Number: 534227	
Sub-basin: C	POD No. 1	Log Due Date: —

Page 2 of 4

NEW MEXICO STATE ENGINEER OFFICE
APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

GENERAL CONDITIONS OF APPROVAL (A thru P)

06-A The maximum amount of water that may be appropriated under this permit is 3.000 acre-feet in any year.

06-B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated. A licensed driller shall not be required for the construction of a driven well; provided that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter (Section 72-12-12).

06-C Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.

06-D The casing shall not exceed 7 inches outside diameter except under specific conditions in which reasons satisfactory to the State Engineer are shown.

06-E To request a change to the use of water authorized under this permit, the permittee shall file an application with the State Engineer.

06-F An application for a new 72-12-1.1 domestic well permit where the proposed point of diversion is to be located on the same legal lot of record as an operational 72-12-1.1 domestic well shall be treated as an application for a supplemental well.

06-G If artesian water is encountered, all rules and regulations pertaining to the drilling and casing of artesian wells shall be complied with.

06-H The drilling of the well and amount and uses of water permitted are subject to such limitations as may be imposed by a court or by lawful municipal or county ordinance which are more restrictive than the conditions of this permit and applicable State Engineer regulations.

06-I The permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.

Trn Desc: C 03668 LIVESTOCK File Number: C 03668
Log Due Date: Trn Number: 534227
Form: wr-01 page: 1

NEW MEXICO STATE ENGINEER OFFICE
APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

GENERAL CONDITIONS OF APPROVAL (Continued)

06-J The well shall be set back a minimum of 50 ft. from an existing well of other ownership unless a variance has been granted by the State Engineer. The State Engineer may grant a variance for a replacement well or to allow for maximum spacing of the well from a source of groundwater contamination. The well shall be set back from potential sources of contamination in accordance with rules and regulations of the NM Environment Department.

06-K Pursuant to section 72-8-1 NMSA, the permittee shall allow the State Engineer and his representatives entry upon private property for the performance of their respective duties, including access to the well for meter reading and water level measurement.

06-L The permit is subject to cancellation for non-compliance with the conditions of approval or if otherwise not exercised in accordance with the terms of the permit.

06-M The right to divert water under this permit is subject to curtailment by priority administration as implemented by the State Engineer or a court.

06-N In the event of any change of ownership to this permit the new owner shall file a change of ownership form with the State Engineer in accordance with Section 72-1-2.1 NMSA.

06-O This well permit shall automatically expire unless the well is completed and the well record is filed with the State Engineer within one year of the date of issuance of the permit. It is the responsibility of the permit holder to ensure that the well record has been properly filed with the State Engineer.

06-P The well shall be constructed, maintained, and operated to prevent inter-aquifer exchange of water and to prevent loss of hydraulic head between geologic zones.

06-Q The State Engineer retains jurisdiction over this permit.

SPECIFIC CONDITIONS OF APPROVAL

06-1A Depth of the well shall not exceed the thickness of the valley fill.

Trn Desc: C 03668 LIVESTOCK File Number: C 03668
Log Due Date: Trn Number: 534227
Form: wr-01 page: 2

NEW MEXICO STATE ENGINEER OFFICE
APPLICATION FOR PERMIT TO USE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

SPECIFIC CONDITIONS OF APPROVAL (Continued)

06-10 Total diversion from all wells under this permit number shall not exceed 3.000 acre-feet per annum.

06-14 This permit authorizes the diversion of water for watering livestock. The total diversion of water under this permit shall not exceed 3.000 acre-feet per year.

06-18 Any diversion of water made in excess of the authorized maximum diversion amount shall be repaid with twice the amount of the over-diversion during the following calendar year. Repayment shall be made by either: (a) reducing the diversion from the well that is the source of the over-diversion; or (b) acquiring or leasing a valid, existing consumptive use water right in an amount equal to the repayment amount and submitting to the State Engineer for his approval a plan for the proposed repayment.

06-Q The State Engineer retains jurisdiction over this permit.

ALL PODS SHALL BE SECURED AND CLOSED PROPERLY FOR THE PUBLIC WELFARE AND SAFETY FOR OPEN GROUND TO PREVENT PHYSICAL HAZARDS.

ACTION OF STATE ENGINEER

This application is approved for the use indicated, subject to all general conditions and to specific conditions listed above.

Witness my hand and seal this 19 day of Sep A.D., 2013

Scott A. Verhines, P.E., State Engineer

By: Yolanda Mendiola

Trn Desc: C 03668 LIVESTOCK File Number: C 03668
Log Due Date: Trn Number: 534227
Form: wr-01 page: 3

Locator Tool Report

General Information:

Application ID:479 Date: 08-16-2013 Time: 11:45:07

WR File Number: ~~C-02492 POD2~~ C-3648
Purpose: POINT OF DIVERSION

Applicant First Name: STACY MILLS
Applicant Last Name: TRUSTEE

GW Basin: CARLSBAD
County: EDDY

Critical Management Area Name(s): NONE
Special Condition Area Name(s): NONE
Land Grant Name: NON GRANT

PLSS Description (New Mexico Principal Meridian):

NW 1/4 of SW 1/4 of NE 1/4 of NE 1/4 of Section 07, Township 23S, Range 31E.

Coordinate System Details:

Geographic Coordinates:

Latitude:	32 Degrees	19 Minutes	27.3 Seconds	N
Longitude:	103 Degrees	48 Minutes	45.2 Seconds	W

Universal Transverse Mercator Zone: 13N

NAD 1983(92) (Meters)	N: 3,576,997	E: 611,768
NAD 1983(92) (Survey Feet)	N: 11,735,532	E: 2,007,109
NAD 1927 (Meters)	N: 3,576,795	E: 611,816
NAD 1927 (Survey Feet)	N: 11,734,869	E: 2,007,268

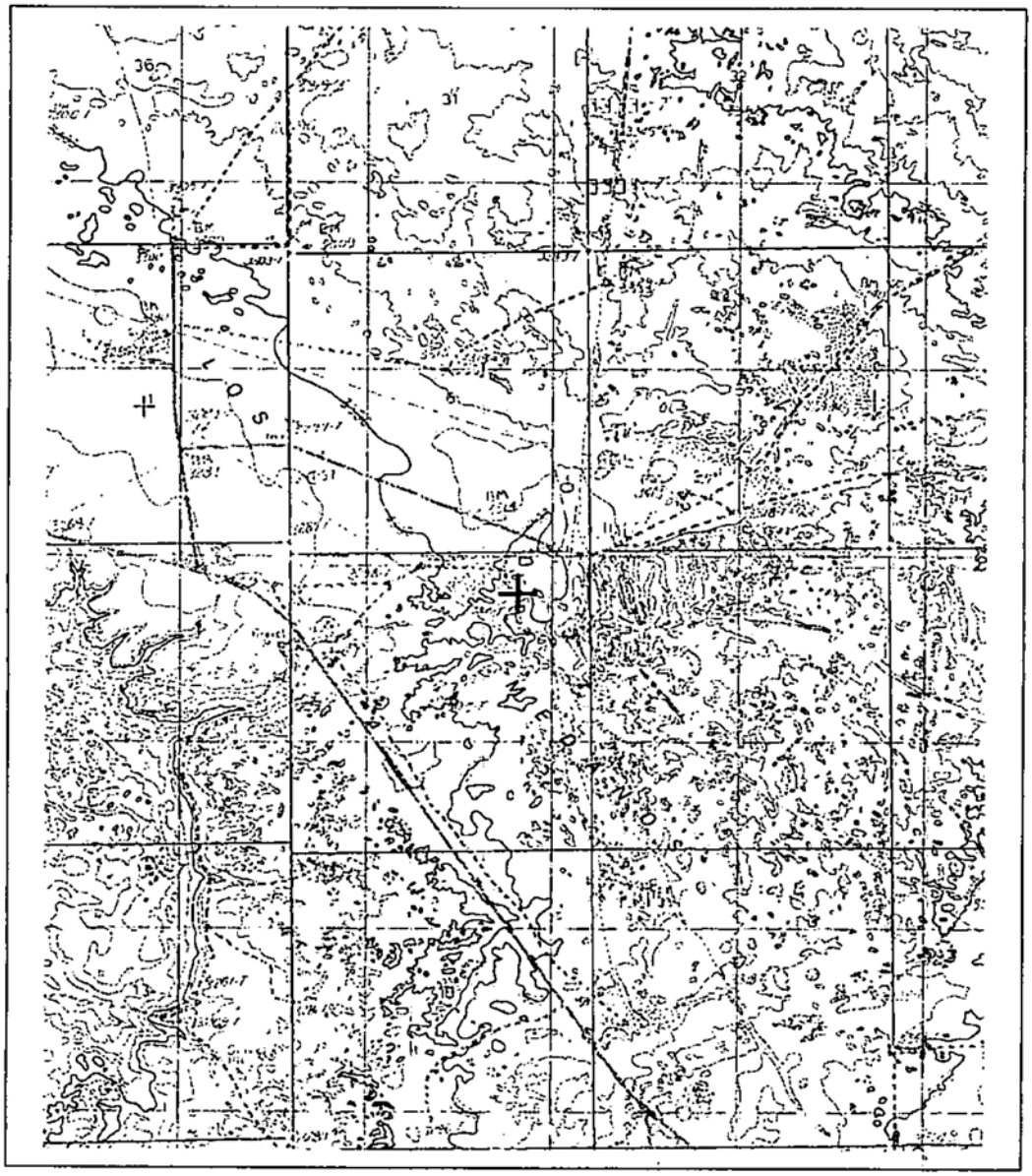
State Plane Coordinate System Zone: New Mexico East

NAD 1983(92) (Meters)	N: 146,940	E: 214,032
NAD 1983(92) (Survey Feet)	N: 482,087	E: 702,204
NAD 1927 (Meters)	N: 146,922	E: 201,480
NAD 1927 (Survey Feet)	N: 482,027	E: 661,021

C-3648
534227

NEW MEXICO OFFICE OF STATE ENGINEER

Locator Tool Report



C-3648

WR File Number: ~~C-02492-POD2~~ Scale: 1:39,661

Northing/Easting: UTM83(92) (Meter): N: 3,576,997 E: 611,768

Northing/Easting: SPCS83(92) (Feet): N: 482,087 E: 702,204

GW Basin: Carlsbad

C-3648
534227

Print Date: 08/16/2013

Scott A. Verhines, P.E.
State Engineer

Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER

Trn Nbr: 534227
File Nbr: C 03668 LIVESTOCK
(SEE C-2492POD2)

Sep. 19, 2013

STACY MILLS, TRUSTEE
J T MILLS 2005 GST TRUST
PO BOX 1358
LOVING, NM 88220

Greetings:

Enclosed is your copy of the above numbered permit that has been approved in accordance with NM Statute Section 72-12-1 subject to the conditions set forth on the approval page.

Please review the conditions for any required submittals. If submittals are not made by the date(s) indicated in the conditions, your rights under this permit shall expire by the date indicated on your permit.

Appropriate forms can be downloaded from the OSE website www.ose.state.nm.us or will be mailed upon request.

Sincerely,

ym

Yolanda Mendiola
(575)622-6521

Enclosure

Scott A. Verhines, P.E.
State Engineer

1900 West Second Street
Roswell, NM 88201
575-622-6521
Fax: 575-623-8559

License No: WD-1509

STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER

September 18, 2013

BMS DRILLING COMPANY
JOE D ROYBAL (LD)
857 HILL ROAD
BERNALILLO, NM 87004

Greetings:

Information received in this office indicates that you were the driller of File No. C-2492-POD2 permitted in name of Jimmy Mills GST Trust and that the completion date of this well was May 31, 2012.

The licensing requirements of the State of New Mexico are set forth in the Rules and Regulations Governing Well Driller Licensing; Construction, Repair and Plugging of Wells, which read, in part:

19.27.4.21 REPRIMANDS, SUSPENSION OR REVOCATION OF WELL DRILLER LICENSE:
The state engineer may issue a written reprimand, a compliance order issued pursuant to Section 72-2-18 NMSA, or, after notice and hearing held pursuant to 19.25.2 NMAC and 19.25.4 NMAC, suspend or revoke a well driller license if it is found that a well driller:

A. made a material misstatement of facts in his application for license; or
B. failed to submit or submitted an incomplete well record or well log; or
C. made a material misstatement of facts in a well record or well log; or
D. drilled a well in any declared underground water basin without a state engineer permit; or
E. violated the conditions of the state engineer permit under which the well was being drilled; or

19.27.4.29 WELL DRILLING – GENERAL REQUIREMENTS:
K. Well record: The well driller shall keep a record of each well drilling activity as the work progresses.
(1) Time for filing: The well driller shall file a complete well record with the state engineer and the permit holder no later than twenty (20) days after completion of the well drilling.
(2) Form – content: The well record shall be on a form prescribed by the state engineer and shall include the name and address of the permittee, the well driller's name and license number, the state engineer file number, the name of each registered drill rig supervisor that supervised well drilling activities, the location of the well (reported in latitude and longitude using a global positioning system (gps) receiver capable of five (5) meters accuracy), the date when drilling or other work began, the date when drilling or other work concluded, the depth of the well, the depth to water first encountered, the depth to water upon completion of the well (measured by a method approved by the state engineer), the estimated well yield, the method used to estimate well yield, the size and type of casing, the location of perforations, the location of the sanitary seal; and other information deemed necessary by the state engineer. The well record shall include a completed well log. The well log shall include detailed information on the depth and thickness of all strata penetrated, including whether each stratum was water bearing.

STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER

19.27.4.30 WELL DRILLING - NON-ARTESIAN WELL REQUIREMENTS: A licensed well driller shall ensure that the well drilling activities associated with the drilling of non-artesian wells are made in accordance with 19.27.4.29 NMAC and the following requirements:
A. Annular seal: All wells shall be constructed to prevent contaminants from entering the hole from the land surface by sealing the annular space around the outermost casing. When necessary, annular seals will be required to prevent inter-aquifer exchange of water, to prevent the loss of hydraulic head between geologic zones, and to prevent the flow of contaminated or low quality water. Sealing operations shall be made with cement grout or bentonite-based sealing material acceptable to the state engineer. Casings shall be centered in the bore hole so grout or sealing materials may be placed evenly around the casing.

Please be advised that any complaints and/or violations that are on file with this office will be placed in your well driller's file as a permanent and public record and will be taken into consideration at the time of renewal of license.

Sincerely,

Andy Morley
District 2 Manager

cc: Santa Fe

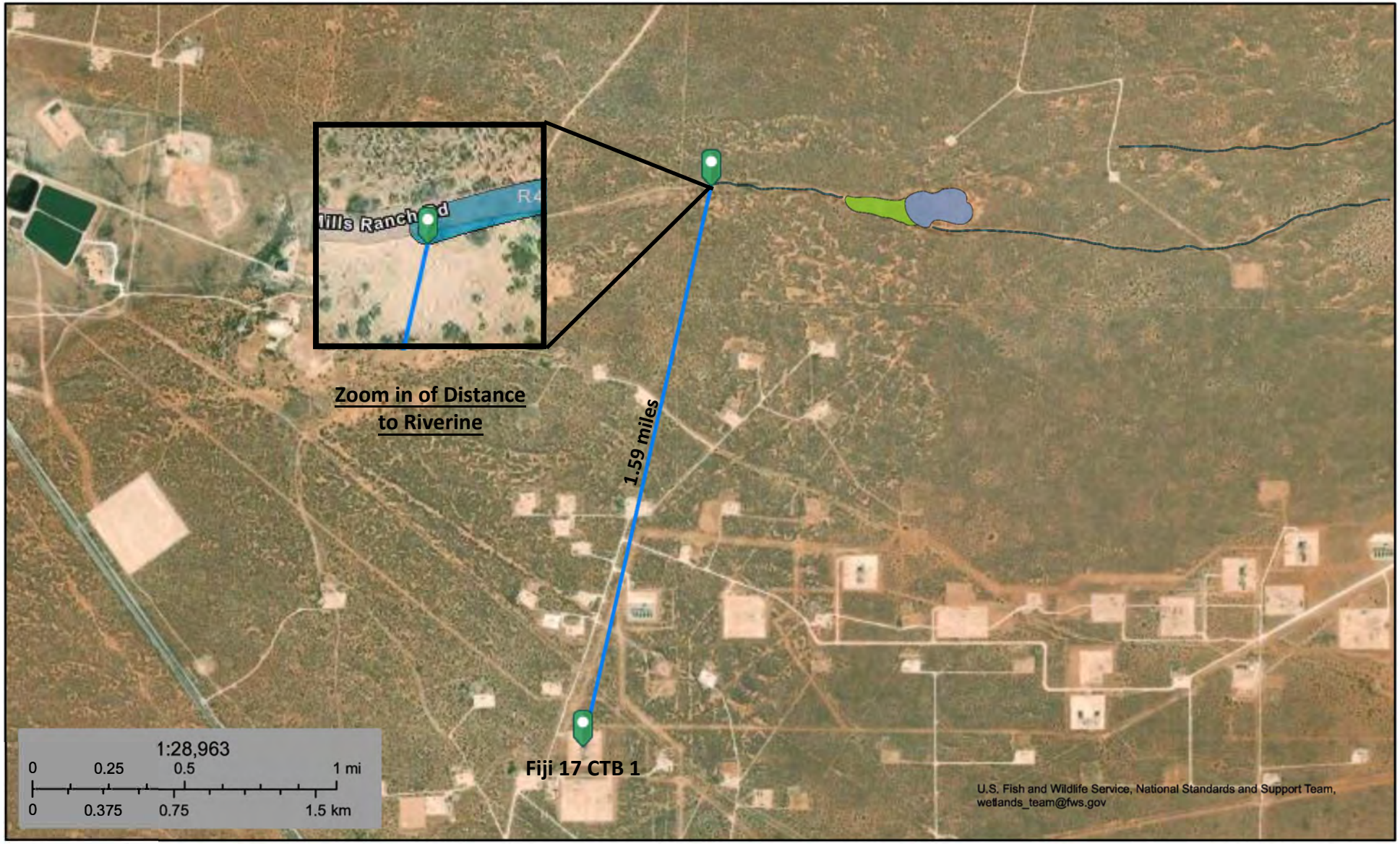
U.S. Fish and Wildlife Service

National Wetlands Inventory

Fiji 17 CTB 1

Nearest Significant Watercourse

Distance: 1.59 miles



September 22, 2025

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Wetlands Inventory (NWI)
This page was produced by the NWI mapper

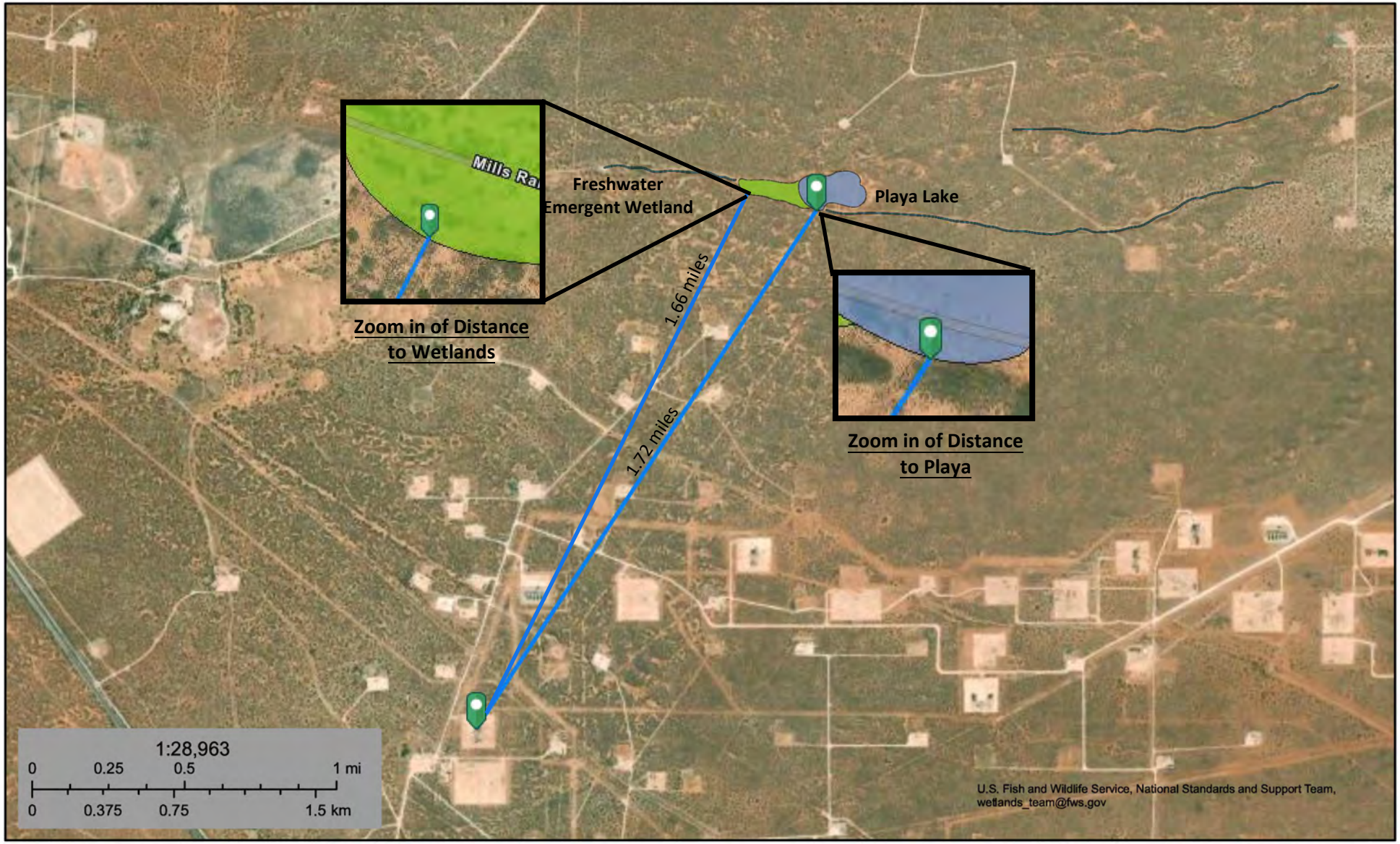
U.S. Fish and Wildlife Service
National Wetlands Inventory

Fiji 17 CTB 1

Nearest Playa and Wetlands

Distance: 1.72 miles/1.66 miles

Freshwater Emergent Wetlands used for Criteria Ranking



September 22, 2025

Wetlands

- Estuarine and Marine Deepwater
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- Freshwater Emergent Wetland
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National Wetlands Inventory (NWI)
This page was produced by the NWI mapper

Fiji 17 CTB 1

Nearest Residence: 1.57 miles

Legend

- Distance to Residence
- Fiji 17 CTB 1
- Residence

Residence

La Nortenita

1.57 miles

Jal Hwy

Fiji 17 CTB 1

N

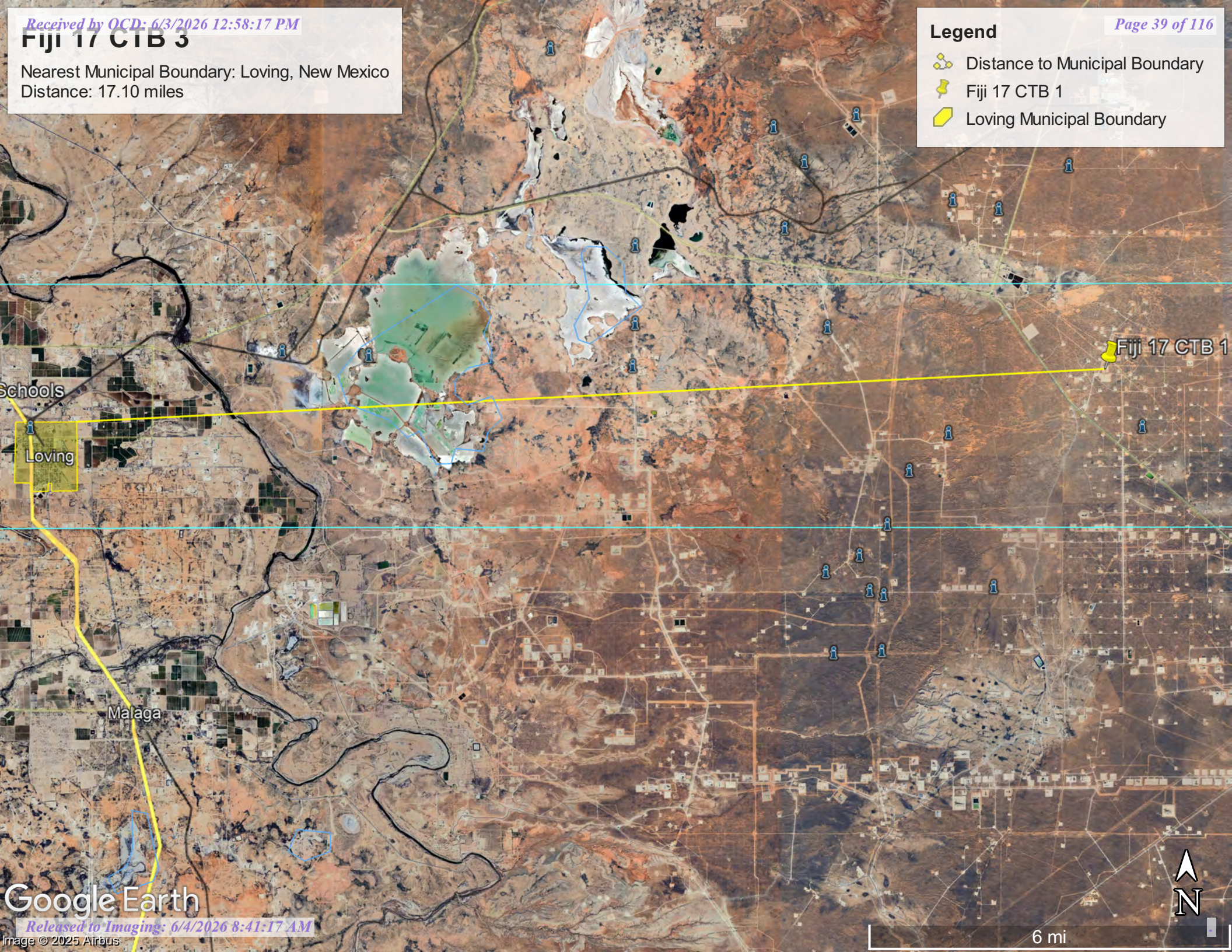
Google Earth

3000 ft

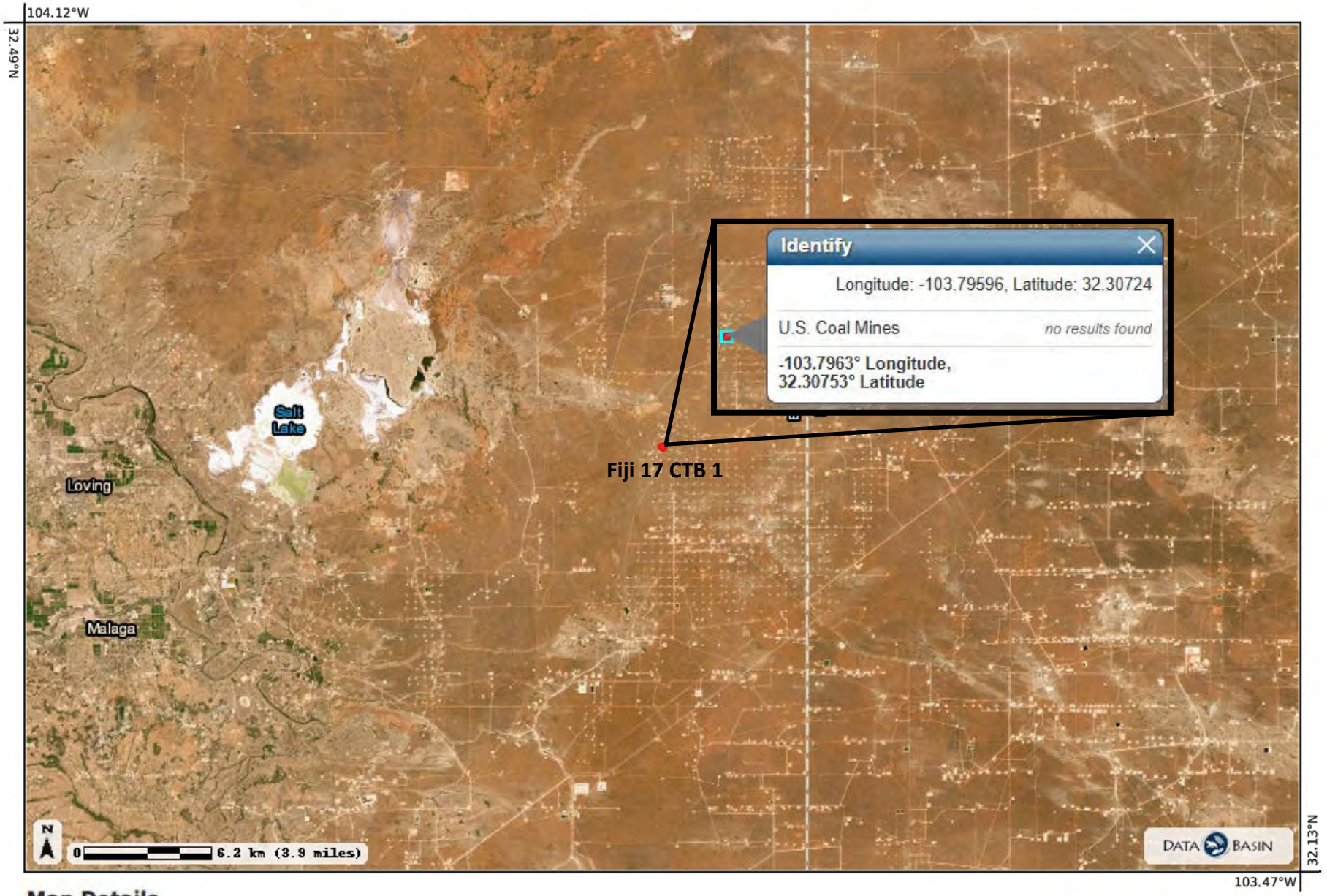
Image © 2026 Airbus

Fiji 17 CTB 3

Nearest Municipal Boundary: Loving, New Mexico
Distance: 17.10 miles



Fiji 17 CTB 1 - Mines Proximity Map



Legend

- U.S. Coal Mines
- -103.7963° Longitude, 32.30753° Latitude

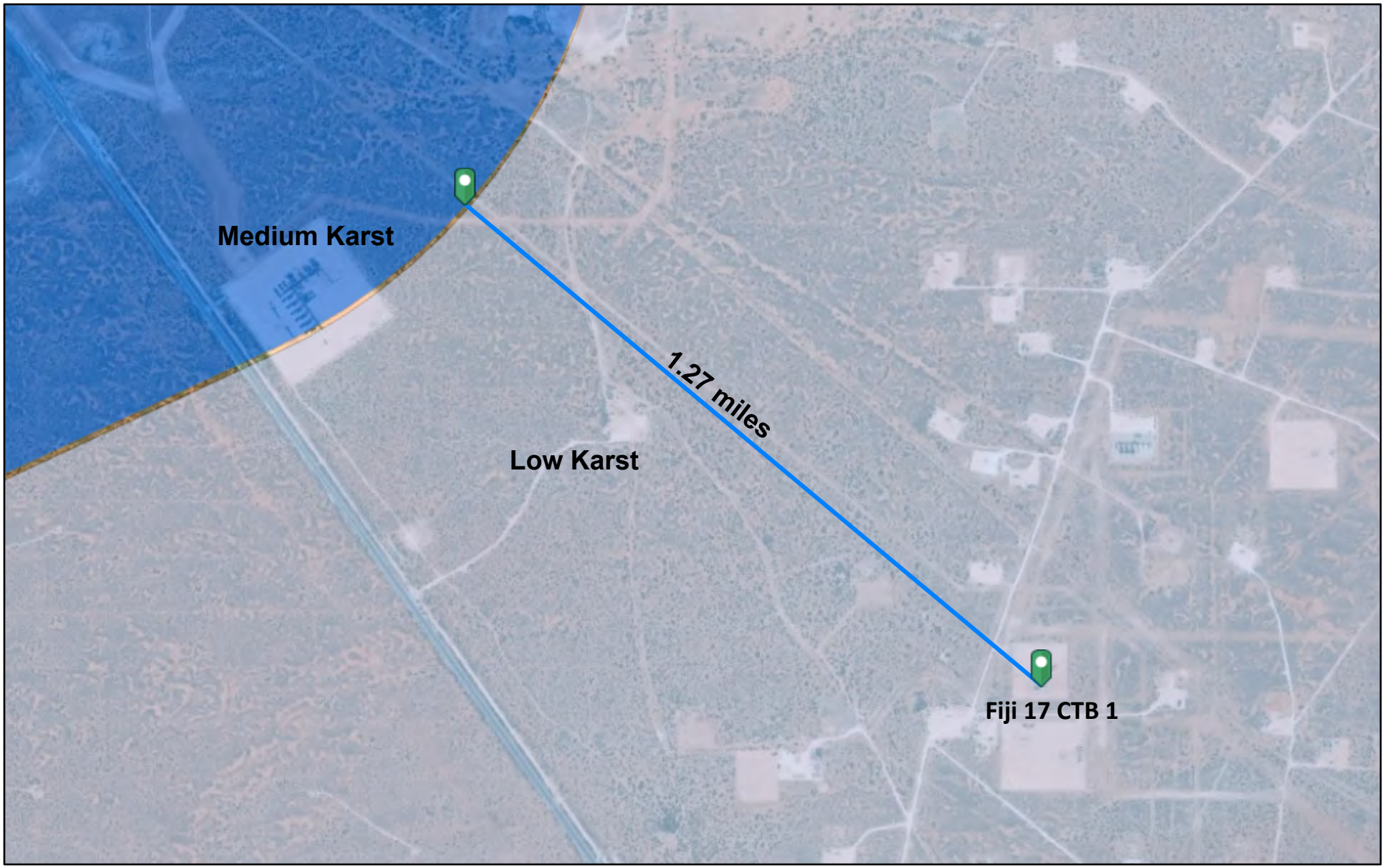
Map Details

Datasets

U.S. Coal Mines
https://databasin.org/datasets/8c78547f2a81472a92111af2c95c345a/

Credits: EIA https://www.eia.gov/survey/#eia-7a
Layers: • U.S. Coal Mines

Fiji 17 CTB 1 Karst Potential Map



5/27/2026, 3:36:55 PM

Override 1

Karst Occurrence Potential

Medium

Low

1:17,464

0 0.13 0.25 0.5 mi

0 0.2 0.4 0.8 km

Esri, HERE, Garmin, iPC, BLM, OCD, New Mexico Tech, Vantor

New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division

National Flood Hazard Layer FIRMette

FEMA

103°48'5"W 32°18'42"N

0 250 500 1,000 1,500 2,000 Feet

1:6,000

103°47'28"W 32°18'12"N

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS
- Without Base Flood Elevation (BFE) *Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

OTHER AREAS OF FLOOD HAZARD
- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*
- Future Conditions 1% Annual Chance Flood Hazard *Zone X*
- Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*
- Area with Flood Risk due to Levee *Zone D*

OTHER AREAS
- NO SCREEN Area of Minimal Flood Hazard *Zone X*
- Effective LOMRs
- Area of Undetermined Flood Hazard *Zone D*

GENERAL STRUCTURES
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

OTHER FEATURES
- 20.2 Cross Sections with 1% Annual Chance
- 17.5 Water Surface Elevation
- Coastal Transect
- Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature

MAP PANELS
- Digital Data Available
- No Digital Data Available
- Unmapped

N

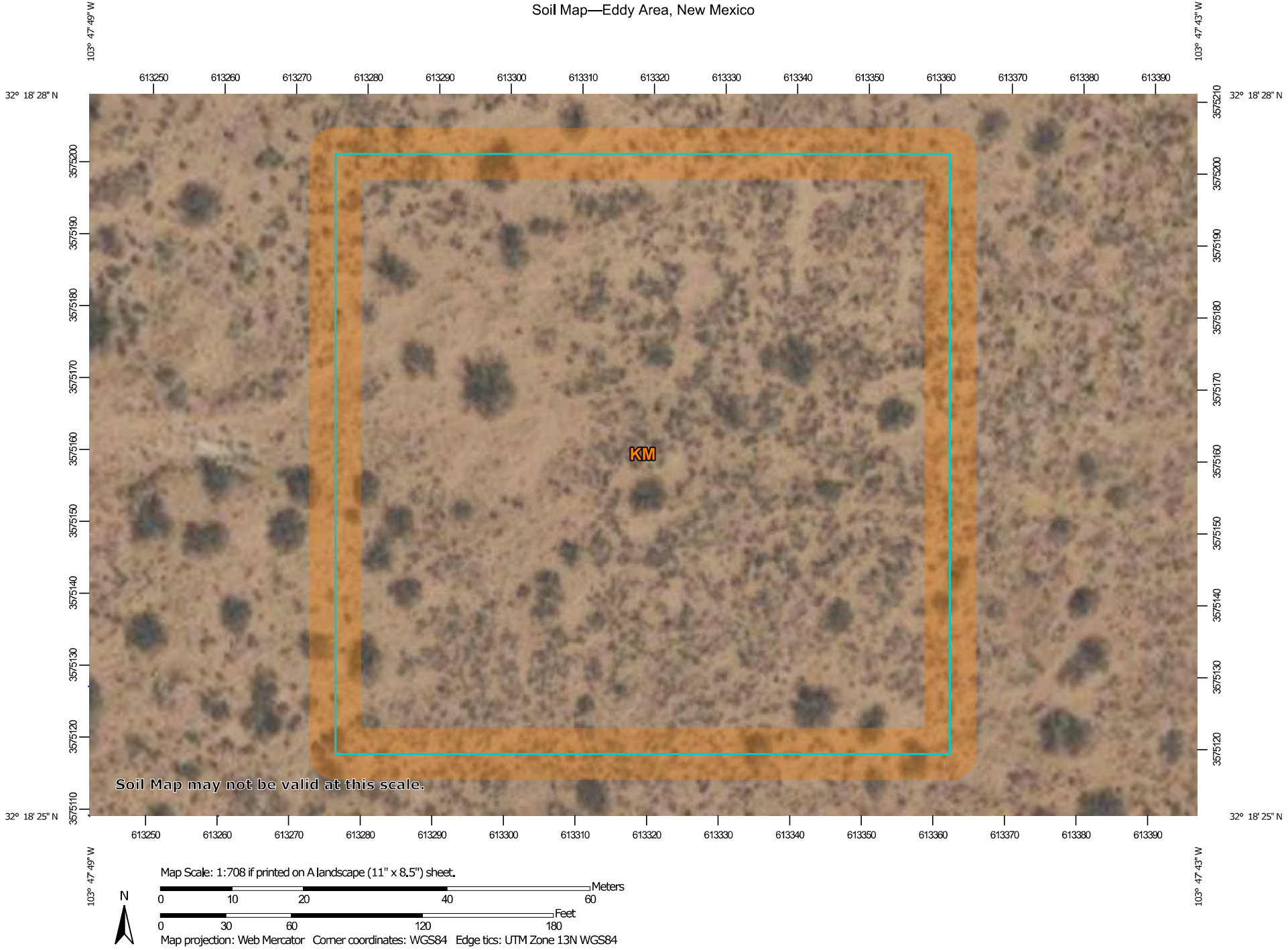
The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 10/9/2025 at 10:37 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Soil Map—Eddy Area, New Mexico



Map Scale: 1:708 if printed on A landscape (11" x 8.5") sheet.

N

Meters: 0 10 20 40 60

Feet: 0 30 60 120 180

Map projection: Web Mercator Corner coordinates: WGS84 Edge tics: UTM Zone 13N WGS84

MAP LEGEND

Area of Interest (AOI)

- Area of Interest (AOI)

Soils

- Soil Map Unit Polygons
- Soil Map Unit Lines
- Soil Map Unit Points

Special Point Features

- Blowout
- Borrow Pit
- Clay Spot
- Closed Depression
- Gravel Pit
- Gravelly Spot
- Landfill
- Lava Flow
- Marsh or swamp
- Mine or Quarry
- Miscellaneous Water
- Perennial Water
- Rock Outcrop
- Saline Spot
- Sandy Spot
- Severely Eroded Spot
- Sinkhole
- Slide or Slip
- Sodic Spot
- Spoil Area
- Stony Spot
- Very Stony Spot
- Wet Spot
- Other
- Special Line Features

Water Features

- Streams and Canals

Transportation

- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

Background

- Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 21, Sep 9, 2025

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
KM	Kermit-Berino fine sands, 0 to 3 percent slopes	1.8	100.0%
Totals for Area of Interest		**1.8**	**100.0%**

Eddy Area, New Mexico

KM—Kermit-Berino fine sands, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w4q
Elevation: 3,100 to 4,200 feet
Mean annual precipitation: 10 to 14 inches
Mean annual air temperature: 60 to 64 degrees F
Frost-free period: 190 to 230 days
Farmland classification: Not prime farmland

Map Unit Composition

Kermit and similar soils: 50 percent
Berino and similar soils: 35 percent
Minor components: 15 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Kermit

Setting

Landform: Alluvial fans, plains
Landform position (three-dimensional): Talf, rise
Down-slope shape: Linear, convex
Across-slope shape: Linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 7 inches: fine sand
H2 - 7 to 60 inches: fine sand

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Excessively drained
Runoff class: Negligible
Capacity of the most limiting layer to transmit water (Ksat): Very high (20.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Low (about 3.1 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: A
Ecological site: R070BD005NM - Deep Sand
Hydric soil rating: No

Description of Berino

Setting

Landform: Fan piedmonts, plains
Landform position (three-dimensional): Riser
Down-slope shape: Convex
Across-slope shape: Linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 17 inches: fine sand
H2 - 17 to 50 inches: fine sandy loam
H3 - 50 to 58 inches: loamy sand

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 7.2 inches)

Interpretive groups

Land capability classification (irrigated): 4e
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: B
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Minor Components

Active dune land

Percent of map unit: 15 percent
Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 21, Sep 9, 2025

USDA Natural Resources Conservation Service

Ecological site R070BD005NM
Deep Sand

Accessed: 10/09/2025

General information

Provisional. A provisional ecological site description has undergone quality control and quality assurance review. It contains a working state and transition model and enough information to identify the ecological site.

Figure 1. Mapped extent

Areas shown in blue indicate the maximum mapped extent of this ecological site. Other ecological sites likely occur within the highlighted areas. It is also possible for this ecological site to occur outside of highlighted areas if detailed soil survey has not been completed or recently updated.

Table 1. Dominant plant species

Tree	Not specified
Shrub	Not specified
Herbaceous	Not specified

Physiographic features

This site occurs on terraces, Piedmonts, dunes fields, or upland plains. Parent material consists of eolian deposits and alluvium derived from sandstone. Slopes range from 0 to 15 percent, usually less than 5 percent. Low, stabilized hummocks or dunes frequently occur. Elevations range from 2,842 to 4,500 feet.

Table 2. Representative physiographic features

Landforms	(1) Dune (2) Parna dune (3) Terrace
Flooding frequency	None
Ponding frequency	None
Elevation	2,842–4,500 ft
Slope	15%
Aspect	Aspect is not a significant factor

Climatic features

The average annual precipitation ranges from 8 to 13 inches. Variations of 5 inches, more or less, are common. Over 80 percent of the precipitation falls from April through October. Most of the summer precipitation comes in the form of high intensity – short duration thunderstorms.

Temperatures are characterized by distinct seasonal changes and large annual and diurnal temperature changes. The average annual temperature is 61 degrees with extremes of 25 degrees below zero in the winter to 112 degrees in the summer.

The average frost-free season is 207 to 220 days. The last killing frost is in late March or early April, and the first killing frost is in late October or early November.

Both temperature and moisture favor warm season perennial plant growth. During years of abundant winter and early spring moisture, cool season growth and annual forbs, make up an important component of this site. Strong winds blow from the west from January through June, which accelerates soil drying during a critical period for cool season plant growth.

Climate data was obtained from http://www.wrcc.sage.dri.edu/summary/climsmnm.html web site using 50% probability for freeze-free and frost-free seasons using 28.5 degrees F and 32.5 degrees F respectively.

Table 3. Representative climatic features

Frost-free period (average)	221 days
Freeze-free period (average)	240 days
Precipitation total (average)	13 in

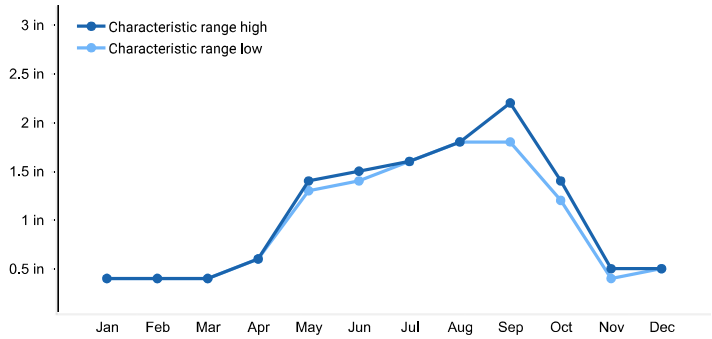


Figure 2. Monthly precipitation range

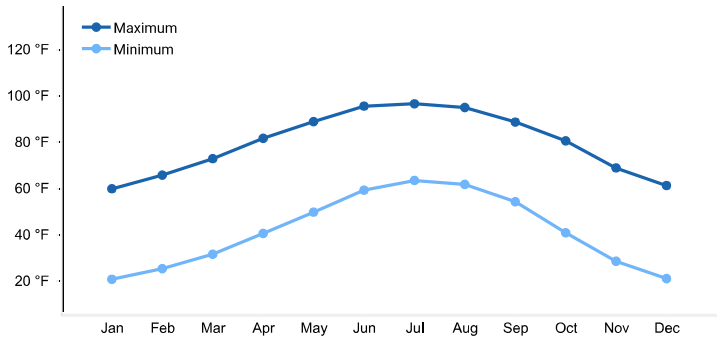


Figure 3. Monthly average minimum and maximum temperature

Influencing water features

This site is not influenced from water from wetlands or streams.

Soil features

Soils are deep or very deep. Surface textures are sand loam, fine sand or loamy fine sand, Underlying material textures are loamy fine sand, fine sand, sand or fine sandy loam. Because of the coarse textures and rapid drying of the surface, the soil, if unprotected by plant cover and organic residue, becomes windblown and low hummocks or dunes are formed around shrubs.

Characteristic soils are:
Anthony
Aguena
Kermit
Likes
Pintura
Bluepoint

Table 4. Representative soil features

Surface texture	(1) Sand (2) Fine sand (3) Loamy fine sand
Family particle size	(1) Sandy
Drainage class	Well drained to excessively drained
Permeability class	Moderate to very rapid
Soil depth	60–72 in
Surface fragment cover <=3"	5%
Surface fragment cover >3"	Not specified
Available water capacity (0-40in)	3–5 in
Calcium carbonate equivalent (0-40in)	5–15%
Electrical conductivity (0-40in)	4 mmhos/cm
Sodium adsorption ratio (0-40in)	2
Soil reaction (1:1 water) (0-40in)	6.6–7.8
Subsurface fragment volume <=3" (Depth not specified)	5–10%
Subsurface fragment volume >3" (Depth not specified)	Not specified

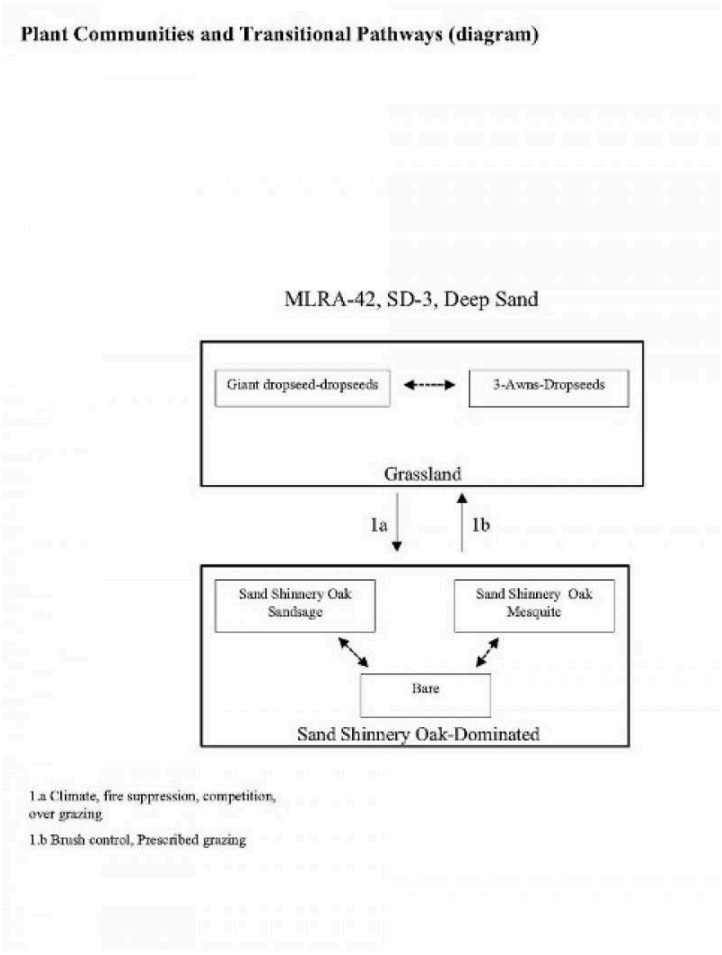
Ecological dynamics

Overview

The Deep Sand site occurs adjacent to and/or intergraded with the Sandhills and Sandy sites (SD-3). The Deep Sand site can be distinguished by slopes less than eight percent (approximately five percent) and textural changes at depths greater than 40 inches. The Deep Sand site has well drained soils with a surface texture of sand or loamy fine sand. The Sandhills site has slopes greater than

eight percent and textural depths greater than 60 inches. Conversely, the Sandy site has slopes less than five percent and depths to textural change commonly around 20 inches. The historic plant community of the Deep Sand site is dominated primarily by giant dropseed (*Sporobolus giganteus*) and other dropseeds (*S. flexuosus*, *S. contractus*, *S. cryptandrus*), with scattered shinnery oak (*Quercus havardii*) and soapweed yucca (*Yucca glauca*). Other herbaceous species include threeawns (Aristida spp.), bluestems (*Schizachyrium scoparium* and *Andropogon hallii*), and annual and perennial forbs distributed relative to precipitation occurrences. Bare ground and litter compose a significant proportion of ground cover while grasses are the remainder. Shinnery oak will increase with an associated decrease in dropseed and bluestem abundance possibly due to climatic change, fire suppression, interspecific competition, and excessive grazing. Continued grass cover loss may result in a transition to a shinnery oak dominated state with increases in sand sage (*Artemisia filifolia*) and honey mesquite (*Prosopis glandulosa*). However, brush management may restore the grassland component and reverse the shinnery oak state back toward the historic plant community.

State and transition model



State Containing Historic Plant Community Grassland: The historic plant community is dominated by giant dropseed, other dropseeds, threeawns, and bluestems. Dominant woody plants include shinnery oak and soapweed yucca. Forb abundance and distribution varies and is dependent on annual rainfall. The Deep Sand site typically exists in sandy plains and dunes (Sosebee 1983). Grass dominance stabilizes the potentially erosive sandy soils. Historical fire suppression, however, may have contributed to increased woody plant abundance, which has reduced grass species. Further, drought conditions compounded with excessive grazing likely has driven most grass species out of competition with shrubs which has resulted in a shinnery oak dominated state with sand sage and mesquite (Young et al. 1948). Diagnosis: Grassland dominated by dropseeds, threeawns, and bluestems. Small shrubs, such as shinnery oak and soapweed yucca, and subshrubs are dispersed throughout the grassland. Other grasses that could appear on this site would include: flatsedge, almejita signalgrass, big bluestem, Indiangrass, fall witchgrass, hairy grama and red lovegrass Other shrubs include: fourwing saltbush, mesquite, ephedra and broom snakeweed. Other forbs include: wooly and scarlet gaura, wooly dalea, phlox heliotrope, scorpionweed, deerstongue, fleabane, nama, hoffmanseggia, lemon beebalm and stickleaf.

Table 5. Annual production by plant type

Plant Type	Low (Lb/Acre)	Representative Value (Lb/Acre)	High (Lb/Acre)
Grass/Grasslike	396	858	1320
Shrub/Vine	108	234	360
Forb	96	208	320
Total	**600**	**1300**	**2000**

Table 6. Ground cover

Tree foliar cover	0%
Shrub/vine/liana foliar cover	0%
Grass/grasslike foliar cover	15-20%
Forb foliar cover	0%
Non-vascular plants	0%
Biological crusts	0%
Litter	35-40%
Surface fragments >0.25" and <=3"	0%
Surface fragments >3"	0%
Bedrock	0%
Water	0%
Bare ground	35-40%

State 1
Historic Climax Plant Community

Community 1.1
Historic Climax Plant Community

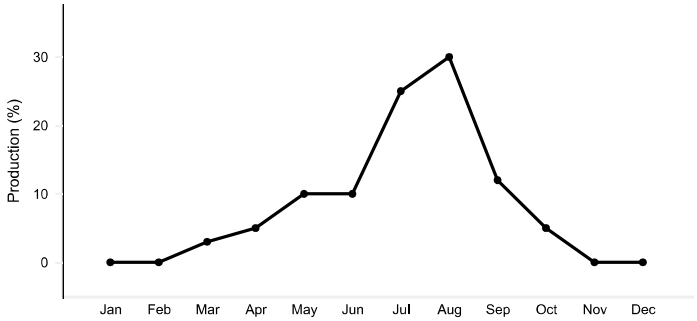


Figure 5. Plant community growth curve (percent production by month). NM2805, HCPC. SD-3 Deep Sand - Warm season plant community .

State 2
Shinnery Oak Dominated

Community 2.1
Shinnery Oak Dominated

Shinnery Oak Dominated: This state is dominated by shinnery oak with subdominants of sand sage or mesquite. Bare ground is a significant component in this state as well. shinnery oak is characterized by dense stands in sandy soils; however, as clay percentage increases, shinnery oak decreases. Shinnery oak abundance and distribution increase with disturbances, such as excessive grazing and fire, due to an aggressive rhizome system. As shinnery oak abundance increases, an associated increase of mesquite, sand sage, and soapweed yucca also occurs. Shinnery oak's extensive root system allows the oak to competitively exclude grasses and forbs. Sand sage, however, stabilizes light sandy soils from wind erosion and can co-exist with herbaceous species by protecting them in heavily grazed conditions (Davis and Bonham 1979). Shinnery oak has been found primarily in very deep, excessively drained, and rapidly permeable soils. Shinnery oak is associated with landforms which are gently undulating to rolling uplands, very gently sloping to moderately steep slopes, and upland plains, alluvial fans and valley sideslopes. Shinnery oak and sand sage can be controlled with herbicide if applied in the spring with a subsequent rest from grazing (Herbel et al. 1979, Pettit 1986). In addition, repetitive seasons of goat browsing can also reduce shinnery oak abundance. Patches should be maintained during brush control, however, to prevent erosion and to provide wildlife cover and forage. Further, as shinnery oak and other shrubs increase, bare patches and erosion will increase due to a lack of herbaceous ground cover. Diagnosis: Shinnery oak dominated with subdominant sand sage, honey mesquite, and soapweed yucca with increasing frequency and size of bare patches. Transition to Shinnery oak dominated state (1a): The historic plant community begins to shift toward the shinnery oak dominated state as drivers such as climate change, fire suppression, interspecific competition, and excessive grazing contribute to alterations in soil properties and herbaceous cover. Cover loss and surface soil erosion are initial indicators of transition followed by an increase of shrub species abundance and bare patch expansion. Key indicators of approach to transition: • Loss of grass and forb cover • Surface soil erosion • Bare patch expansion • Increased shrub species abundance and composition Transition to Historic Plant Community (1b): The shinnery oak dominated state may transition back toward the historic plant community as new drivers are introduced such as prescribed grazing, brush control, and discontinued drought conditions.

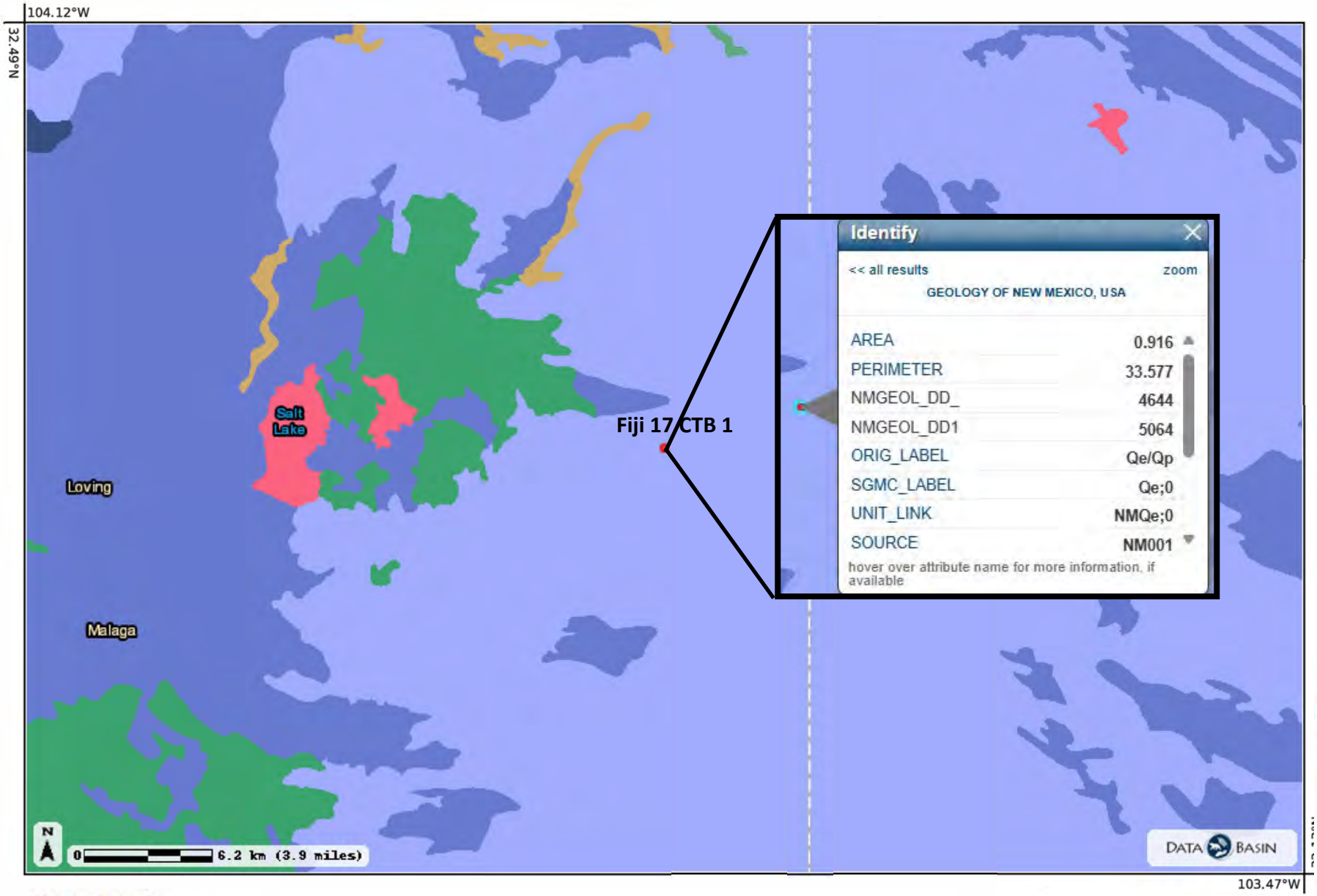
Additional community tables

Table 7. Community 1.1 plant community composition

Group	Common Name	Symbol	Scientific Name	Annual Production (Lb/Acre)	Foliar Cover (%)
Grass/Grasslike					
1	**Warm Season**			450–585	
	spike dropseed	SPCO4	*Sporobolus contractus*	450–585	–
	sand dropseed	SPCR	*Sporobolus cryptandrus*	450–585	–
	mesa dropseed	SPFL2	*Sporobolus flexuosus*	450–585	–
	giant dropseed	SPGI	*Sporobolus giganteus*	450–585	–
2	**Warm Season**			65–104	
	sand bluestem	ANHA	*Andropogon hallii*	65–104	–
	little bluestem	SCSC	*Schizachyrium scoparium*	65–104	–
3	**Warm Season**			39–91	
	threeawn	ARIST	*Aristida*	39–91	–
4	**Warm Season**			13–39	
	thin paspalum	PASE5	*Paspalum setaceum*	13–39	–
5	**Warm Season**			13–39	
	black grama	BOER4	*Bouteloua eriopoda*	13–39	–
6	**Warm Season**			13–39	
	mat sandbur	CELO3	*Cenchrus longispinus*	13–39	–
7	**Warm Season**			13–39	
	Havard's panicgrass	PAHA2	*Panicum havardii*	13–39	–
8	**Warm Season**			13–65	
	plains bristlegrass	SEVU2	*Setaria vulpiseta*	13–65	–
9	**Other Annual Grasses**			13–65	
	Grass, annual	2GA	*Grass, annual*	13–65	–
Shrub/Vine					
10	**Shrub**			65–130	
	Havard oak	QUHA3	*Quercus havardii*	65–130	–
11	**Shrub**			13–39	
	sand sagebrush	ARFI2	*Artemisia filifolia*	13–39	–
12	**Shrub**			65–130	
	yucca	YUCCA	*Yucca*	65–130	–
13	**Shrub**			13–39	
	rabbitbrush	CHRYS9	*Chrysothamnus*	13–39	–
14	**Other Shrubs**			13–39	
	Shrub (>.5m)	2SHRUB	*Shrub (>.5m)*	13–39	–
Forb					
15	**Forb**			39–91	
	croton	CROTO	*Croton*	39–91	–
	Indian blanket	GAPU	*Gaillardia pulchella*	39–91	–
16	**Forb**			39–91	
	aster	ASTER	*Aster*	39–91	–
	whitest evening primrose	OEAL	*Oenothera albicaulis*	39–91	–
	beardtongue	PENST	*Penstemon*	39–91	–
17	**Forb**			39–91	

	touristplant	DIWI2	*Dimorphocarpa wislizeni*	39–91	–
	buckwheat	ERIOG	*Eriogonum*	39–91	–
	sunflower	HELIA3	*Helianthus*	39–91	–
	spiny false fiddleleaf	HYSP	*Hydrolea spinosa*	39–91	–
	threadleaf ragwort	SEFLF	*Senecio flaccidus var. flaccidus*	39–91	–
18	**Other Forbs**			13–65	
	Forb (herbaceous, not grass nor grass-like)	2FORB	*Forb (herbaceous, not grass nor grass-like)*	13–65	–

Fiji 17 CTB 1 - Geological Map



Legend

Geology of New Mexico, USA

- alluvium
- andesite
- basalt
- carbonate
- clastic
- clay or mud
- coarse-grained mixed clastic
- conglomerate
- eolian
- evaporite
- felsic metavolcanic rock
- felsic volcanic rock
- fine-grained mixed clastic
- granodiorite
- indeterminate
- lake or marine deposit (non-glacial)
- landslide
- lava flow
- limestone
- mafic metavolcanic rock
- medium-grained mixed clastic
- metamorphic rock
- metasedimentary rock
- mudstone

(continued on next page)

Legend (cont.)

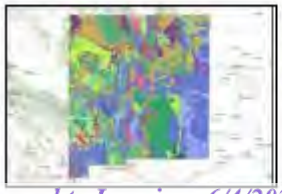
Geology of New Mexico, USA (cont.)

- playa
- plutonic rock (phaneritic)
- pyroclastic
- quartz monzonite
- rhyolite
- sandstone
- sedimentary rock
- shale
- till
- tuff
- unconsolidated deposit
- volcanic rock (aphanitic)
- water

-103.7963° Longitude, 32.30753° Latitude

Map Details

Datasets



Geology of New Mexico, USA
https://databasin.org/datasets/216c664011134afabb351937aff06f6d/

Credits: Douglas B. Stoeser, Gregory N. Green, Laurie C. Morath, William D. Heran, Anna B. Wilson, David W. Moore, Bradley S. Van Gosen
Layers:
- Geology of New Mexico, USA

Geology - Qe/Qp

APPENDIX C

FIELD SCREENING AND LABORATORY RESULTS

Client: Devon Energy Corporation
Site: Fiji 17 CTB 1
Incident ID: *nAPP2606127142*

Project #: *2607-10811*
Lab Reports: *885-46795-1*

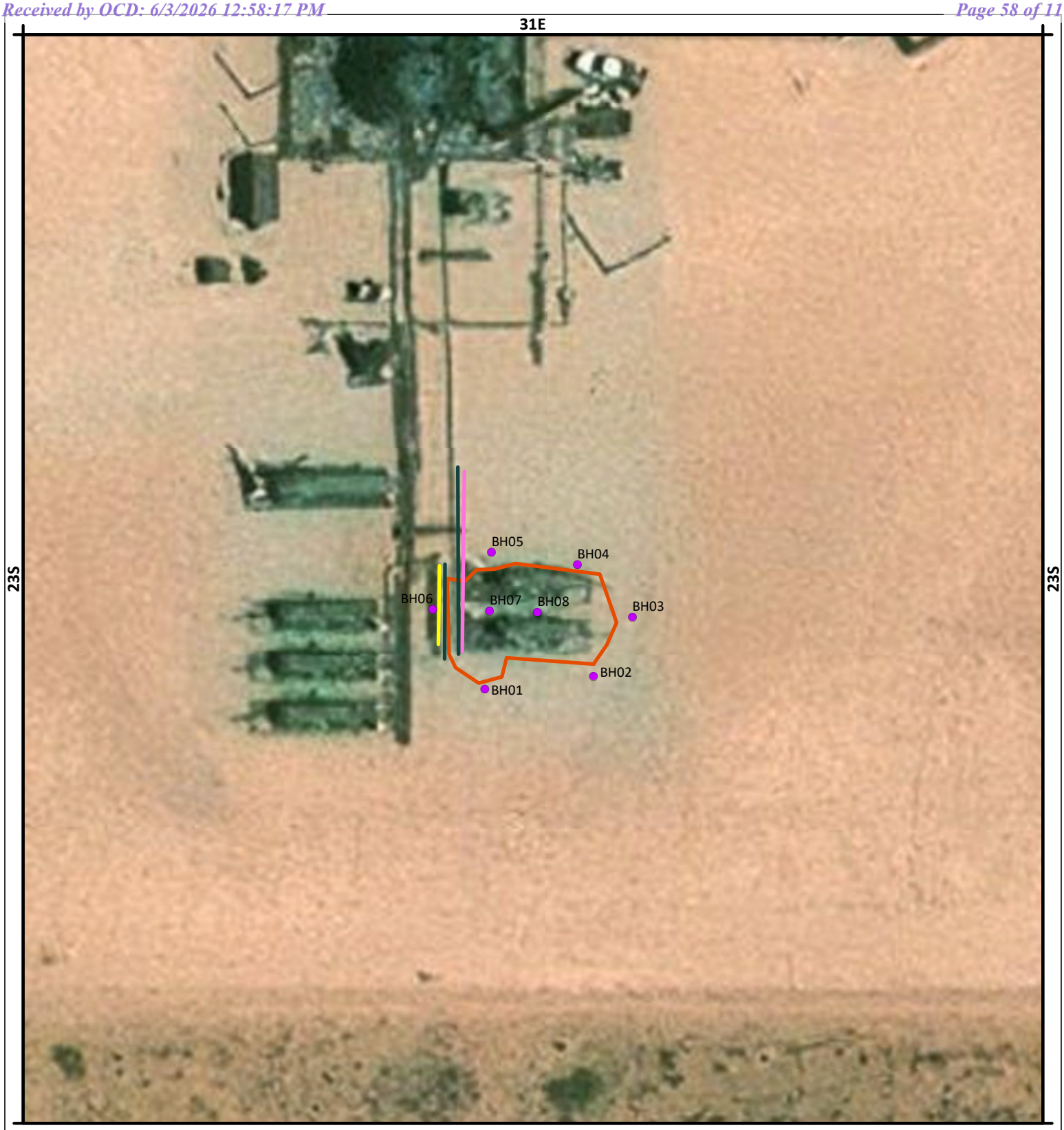
Table 3: Confirmation Field Screening & Laboratory Analysis Results

Sample Details			Preliminary Screening			Laboratory Analysis Results							
						Method 8021B		Method 8015D					Method 300.0
Sample ID	Date	Depth (ft bgs)	Volatile Organic Compounds (PID)	Extractable Organic Compounds (Petroflag)	Chloride Concentration (Electrical Conductivity Meter)	Benzene	Total BTEX	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO +DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride Concentration (Cl')
Closure Criteria Limits			ppm	ppm	ppm	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
51–100 ft DTGW			-	-	-	10	50	-	-	-	1,000	2,500	10,000
BH01	4/2/2026	0'	-	0	155	<0.025	<0.175	<5.0	<9.4	<47	<14.4	<61.4	<51
		1'	-	61	0	<0.025	<0.175	<5.0	<9.4	<47	<14.4	<61.4	220
		4'	-	-	38	<0.026	<0.179	<5.1	<9.3	<47	<14.4	<61.4	54
BH02	4/2/2026	0'	-	50	394	<0.026	<0.179	<5.1	<9.4	<47	<14.5	<61.5	120
		1'	-	-	0	<0.025	<0.175	<5.0	<9.1	<46	<14.1	<60.1	<49
		4'	-	-	39	<0.025	<0.175	<5.0	<9.7	<49	<14.7	<63.7	<51
BH03	4/2/2026	0'	-	43	211	<0.025	<0.178	<5.1	<9.2	<46	<14.3	<60.3	150
		1'	-	-	0	<0.026	<0.179	<5.1	<9.5	<47	<14.6	<61.6	<50
		4'	-	-	0	<0.024	<0.165	<4.7	<9.5	<47	<14.2	<61.2	<51
BH04	4/2/2026	0'	-	15	91	<0.023	<0.164	<4.7	<9.5	<48	<14.2	<62.2	<51
		1'	-	-	0	<0.023	<0.164	<4.7	<9.5	<47	<14.2	<62.2	<50
		4'	-	-	0	<0.025	<0.172	<4.9	<9.1	<46	<14	<61.2	<49
BH05	4/3/2026	0'	-	19	120	<0.024	<0.168	<4.8	<9.7	<49	<14.5	<60	<50
		1'	-	-	0	<0.024	<0.165	<4.7	<9.6	<48	<14.3	<63.5	<50
		4'	-	-	0	<0.023	<0.164	<4.7	<9.2	<46	<13.9	<62.3	<51
BH06	4/3/2026	0'	-	25	306	<0.024	<0.168	<4.8	<9.3	<46	<14.1	<59.9	150
		1'	-	-	64	<0.023	<0.161	<4.6	<9.3	<46	<13.9	<60.1	<49
		4'	-	-	198	<0.023	<0.164	<4.7	<9.4	<47	<14.1	<59.9	86
BH07	4/3/2026	0'	-	9,880	10,060	<0.025	5.51	120	9,900	4,700	10,020	14,720	10,000
		4'	-	-	4,758	<0.025	<0.15	<5.0	<9.4	<47	<14.4	<60.3	4,400
BH08	4/3/2026	0'	-	4,970	9,877	<0.024	0.66	26	4,800	2,500	4,826	7,326	10,000
		4'	-	-	4,610	<0.023	<0.164	<4.7	<9.6	<48	<14.3	<63.5	4,300

"-" indicates not analyzed
"Red" Highlighted indicates above Closure Criteria Threshold
"Green" Indicates sample below Closure Criteria Threshold

APPENDIX D

SAMPLING LOCATION MAP



- Borehole
- Flowline
- Aboveground Flowline
- Electrical Line
- Visual Stained Area

Release Area:
Width: 36.3 Feet
Length: 51.3 Feet
1397.77 Square Feet

KLJ

Date Created: 5/27/2026

0 10 20 40 Feet

1:480

Map Center
Lat/Long: 32.307041, -103.796102

N

Fiji 17 CTB 1
Devon Energy Production Company
Eddy County, New Mexico

Figure: 1

devon

Document Location: K:\Projects\OilGas\DevonEnergy\2607-10811_Fiji_17_CTB_1_Spill\GIS\Environmental\2607_10811_Fiji_CTB1_CharacterizationMap_20260527.mxd

Imagery Source: Source: Esri, Vantor, Earthstar Geographics, and the GIS User Community

APPENDIX E

LABORATORY ANALYSIS RESULTS REPORTS

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Jim Raley
Devon Energy Corporation
6488 Seven Rivers Hwy
Artesia, New Mexico 88210

Generated 4/15/2026 10:58:23 AM

JOB DESCRIPTION

Fiji 17 CTB1

JOB NUMBER

885-46795-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

See page two for job notes and contact information.

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated
4/15/2026 10:58:23 AM

Authorized for release by
Andy Freeman, Business Unit Manager
andy.freeman@et.eurofinsus.com
(505)345-3975

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Laboratory Job ID: 885-46795-1

Table of Contents

Definitions/Glossary

Client: Devon Energy Corporation Job ID: 885-46795-1
Project/Site: Fiji 17 CTB1

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.

GC Semi VOA

Qualifier	Qualifier Description
D	Surrogate or matrix spike recoveries were not obtained because the extract was diluted for analysis; also compounds analyzed at a dilution may be flagged with a D.
F1	MS and/or MSD recovery exceeds control limits.
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Devon Energy Corporation
Project: Fiji 17 CTB1

Job ID: 885-46795-1

Job ID: 885-46795-1 Eurofins Albuquerque

Job Narrative
885-46795-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt
The samples were received on 4/8/2026 7:35 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.0°C.

Gasoline Range Organics
Method 8015M/D: Surrogate recovery for the following sample was outside control limits: BH07 0' (885-46795-19). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics
Method 8015M/D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 885-46426 and analytical batch 885-46406 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 8015M/D: Surrogate recovery was outside acceptance limits for the following matrix spike/matrix spike duplicate (MS/MSD) samples: (885-46795-A-8-C MS) and (885-46795-A-8-D MSD). The parent sample's surrogate recovery was within limits. The MS/MSD sample has been qualified and reported.

Method 8015M/D: The continuing calibration verification (CCV) associated with batch 885-46406 recovered above the upper control limit for Diesel Range Organics [C10-C28] and Di-n-octyl phthalate (Surr). The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated sample is:(CCV 885-46406/36).

Method 8015M/D: The following samples required a dilution due to the nature of the sample matrix: BH07 0' (885-46795-19) and BH08 0' (885-46795-21). Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
Method 300.0: The following samples were diluted due to the nature of the sample matrix: BH01 0' (885-46795-1), BH02 1' (885-46795-5), BH02 4' (885-46795-6), BH03 1' (885-46795-8) and (885-46581-B-89-A). Elevated reporting limits (RLs) are provided.

Method 300.0: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 885-46487 and analytical batch 885-46511 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 300.0: The following samples were diluted due to the nature of the sample matrix: BH03 4' (885-46795-9), BH04 0'

Case Narrative

Client: Devon Energy Corporation Job ID: 885-46795-1
Project: Fiji 17 CTB1

Job ID: 885-46795-1 (Continued) Eurofins Albuquerque

(885-46795-10), BH04 1' (885-46795-11), BH04 4 (885-46795-12), BH05 0' (885-46795-13), BH05 1' (885-46795-14), BH05 4' (885-46795-15) and BH06 1' (885-46795-17). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH01 0'

Date Collected: 04/02/26 14:30
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-1

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		5.0		mg/Kg		04/08/26 15:49	04/13/26 22:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*103*		*15 - 150*	*04/08/26 15:49*	*04/13/26 22:02*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		04/08/26 15:49	04/13/26 22:02	1
Ethylbenzene	ND		0.050		mg/Kg		04/08/26 15:49	04/13/26 22:02	1
Toluene	ND		0.050		mg/Kg		04/08/26 15:49	04/13/26 22:02	1
Xylenes, Total	ND		0.050		mg/Kg		04/08/26 15:49	04/13/26 22:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*15 - 150*	*04/08/26 15:49*	*04/13/26 22:02*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4		mg/Kg		04/09/26 10:54	04/09/26 21:13	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		04/09/26 10:54	04/09/26 21:13	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*108*		*62 - 134*	*04/09/26 10:54*	*04/09/26 21:13*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51		mg/Kg		04/09/26 10:28	04/09/26 21:31	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH01 1'

Date Collected: 04/02/26 14:39
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-2

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		5.0		mg/Kg		04/08/26 15:49	04/13/26 22:26	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*108*		*15 - 150*	*04/08/26 15:49*	*04/13/26 22:26*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		04/08/26 15:49	04/13/26 22:26	1
Ethylbenzene	ND		0.050		mg/Kg		04/08/26 15:49	04/13/26 22:26	1
Toluene	ND		0.050		mg/Kg		04/08/26 15:49	04/13/26 22:26	1
Xylenes, Total	ND		0.050		mg/Kg		04/08/26 15:49	04/13/26 22:26	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*15 - 150*	*04/08/26 15:49*	*04/13/26 22:26*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4		mg/Kg		04/09/26 10:54	04/09/26 21:24	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		04/09/26 10:54	04/09/26 21:24	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*108*		*62 - 134*	*04/09/26 10:54*	*04/09/26 21:24*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**220**		51		mg/Kg		04/09/26 10:28	04/09/26 21:41	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH01 4'

Date Collected: 04/02/26 14:46
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-3

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		5.1		mg/Kg		04/08/26 15:49	04/13/26 22:49	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*103*		*15 - 150*	*04/08/26 15:49*	*04/13/26 22:49*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.026		mg/Kg		04/08/26 15:49	04/13/26 22:49	1
Ethylbenzene	ND		0.051		mg/Kg		04/08/26 15:49	04/13/26 22:49	1
Toluene	ND		0.051		mg/Kg		04/08/26 15:49	04/13/26 22:49	1
Xylenes, Total	ND		0.051		mg/Kg		04/08/26 15:49	04/13/26 22:49	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*15 - 150*	*04/08/26 15:49*	*04/13/26 22:49*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3		mg/Kg		04/09/26 10:54	04/09/26 21:35	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		04/09/26 10:54	04/09/26 21:35	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*111*		*62 - 134*	*04/09/26 10:54*	*04/09/26 21:35*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**54**		50		mg/Kg		04/09/26 10:28	04/09/26 21:51	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH02 0'

Date Collected: 04/02/26 15:06
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-4

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		5.1		mg/Kg		04/08/26 15:49	04/13/26 23:13	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*100*		*15 - 150*	*04/08/26 15:49*	*04/13/26 23:13*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.026		mg/Kg		04/08/26 15:49	04/13/26 23:13	1
Ethylbenzene	ND		0.051		mg/Kg		04/08/26 15:49	04/13/26 23:13	1
Toluene	ND		0.051		mg/Kg		04/08/26 15:49	04/13/26 23:13	1
Xylenes, Total	ND		0.051		mg/Kg		04/08/26 15:49	04/13/26 23:13	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*15 - 150*	*04/08/26 15:49*	*04/13/26 23:13*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4		mg/Kg		04/09/26 10:54	04/09/26 21:46	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		04/09/26 10:54	04/09/26 21:46	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*107*		*62 - 134*	*04/09/26 10:54*	*04/09/26 21:46*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**120**		50		mg/Kg		04/09/26 10:28	04/09/26 22:02	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH02 1'

Lab Sample ID: 885-46795-5

Date Collected: 04/02/26 15:09
Matrix: Solid
Date Received: 04/08/26 07:35

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		5.0		mg/Kg		04/08/26 15:49	04/13/26 23:37	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*102*		*15 - 150*	*04/08/26 15:49*	*04/13/26 23:37*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		04/08/26 15:49	04/13/26 23:37	1
Ethylbenzene	ND		0.050		mg/Kg		04/08/26 15:49	04/13/26 23:37	1
Toluene	ND		0.050		mg/Kg		04/08/26 15:49	04/13/26 23:37	1
Xylenes, Total	ND		0.050		mg/Kg		04/08/26 15:49	04/13/26 23:37	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*15 - 150*	*04/08/26 15:49*	*04/13/26 23:37*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.1		mg/Kg		04/09/26 10:54	04/09/26 21:57	1
Motor Oil Range Organics [C28-C40]	ND		46		mg/Kg		04/09/26 10:54	04/09/26 21:57	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*108*		*62 - 134*	*04/09/26 10:54*	*04/09/26 21:57*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49		mg/Kg		04/09/26 10:28	04/09/26 22:12	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH02 4'

Date Collected: 04/02/26 15:15
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-6

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		5.0		mg/Kg		04/08/26 15:49	04/14/26 07:30	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*104*		*15 - 150*	*04/08/26 15:49*	*04/14/26 07:30*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		04/08/26 15:49	04/14/26 07:30	1
Ethylbenzene	ND		0.050		mg/Kg		04/08/26 15:49	04/14/26 07:30	1
Toluene	ND		0.050		mg/Kg		04/08/26 15:49	04/14/26 07:30	1
Xylenes, Total	ND		0.050		mg/Kg		04/08/26 15:49	04/14/26 07:30	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*15 - 150*	*04/08/26 15:49*	*04/14/26 07:30*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7		mg/Kg		04/09/26 10:54	04/09/26 22:08	1
Motor Oil Range Organics [C28-C40]	ND		49		mg/Kg		04/09/26 10:54	04/09/26 22:08	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*110*		*62 - 134*	*04/09/26 10:54*	*04/09/26 22:08*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51		mg/Kg		04/09/26 10:28	04/09/26 22:23	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH03 0'

Date Collected: 04/02/26 15:18
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-7

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		5.1		mg/Kg		04/08/26 15:49	04/14/26 07:53	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*103*		*15 - 150*	*04/08/26 15:49*	*04/14/26 07:53*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		04/08/26 15:49	04/14/26 07:53	1
Ethylbenzene	ND		0.051		mg/Kg		04/08/26 15:49	04/14/26 07:53	1
Toluene	ND		0.051		mg/Kg		04/08/26 15:49	04/14/26 07:53	1
Xylenes, Total	ND		0.051		mg/Kg		04/08/26 15:49	04/14/26 07:53	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*15 - 150*	*04/08/26 15:49*	*04/14/26 07:53*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.2		mg/Kg		04/09/26 10:54	04/09/26 22:19	1
Motor Oil Range Organics [C28-C40]	ND		46		mg/Kg		04/09/26 10:54	04/09/26 22:19	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*108*		*62 - 134*	*04/09/26 10:54*	*04/09/26 22:19*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**150**		51		mg/Kg		04/09/26 10:28	04/09/26 22:33	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH03 1'

Date Collected: 04/02/26 15:21
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-8

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		5.1		mg/Kg		04/08/26 15:49	04/14/26 08:17	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*104*		*15 - 150*	*04/08/26 15:49*	*04/14/26 08:17*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.026		mg/Kg		04/08/26 15:49	04/14/26 08:17	1
Ethylbenzene	ND		0.051		mg/Kg		04/08/26 15:49	04/14/26 08:17	1
Toluene	ND		0.051		mg/Kg		04/08/26 15:49	04/14/26 08:17	1
Xylenes, Total	ND		0.051		mg/Kg		04/08/26 15:49	04/14/26 08:17	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*15 - 150*	*04/08/26 15:49*	*04/14/26 08:17*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5		mg/Kg		04/09/26 10:54	04/09/26 22:41	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		04/09/26 10:54	04/09/26 22:41	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*121*		*62 - 134*	*04/09/26 10:54*	*04/09/26 22:41*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		04/09/26 10:28	04/09/26 22:43	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH03 4'

Date Collected: 04/02/26 15:31
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-9

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.7		mg/Kg		04/09/26 10:31	04/13/26 12:47	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*99*		*15 - 150*	*04/09/26 10:31*	*04/13/26 12:47*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024		mg/Kg		04/09/26 10:31	04/13/26 12:47	1
Ethylbenzene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 12:47	1
Toluene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 12:47	1
Xylenes, Total	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 12:47	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*100*		*15 - 150*	*04/09/26 10:31*	*04/13/26 12:47*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5		mg/Kg		04/09/26 11:44	04/09/26 17:16	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		04/09/26 11:44	04/09/26 17:16	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*82*		*62 - 134*	*04/09/26 11:44*	*04/09/26 17:16*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51		mg/Kg		04/10/26 09:38	04/10/26 13:30	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH04 0'

Date Collected: 04/02/26 15:37
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-10

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.7		mg/Kg		04/09/26 10:31	04/13/26 13:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*91*		*15 - 150*	*04/09/26 10:31*	*04/13/26 13:52*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023		mg/Kg		04/09/26 10:31	04/13/26 13:52	1
Ethylbenzene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 13:52	1
Toluene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 13:52	1
Xylenes, Total	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 13:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*91*		*15 - 150*	*04/09/26 10:31*	*04/13/26 13:52*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5		mg/Kg		04/09/26 11:44	04/09/26 17:27	1
Motor Oil Range Organics [C28-C40]	ND		48		mg/Kg		04/09/26 11:44	04/09/26 17:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*85*		*62 - 134*	*04/09/26 11:44*	*04/09/26 17:27*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND	F1	51		mg/Kg		04/10/26 09:38	04/10/26 14:01	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH04 1'

Date Collected: 04/02/26 15:40
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-11

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.7		mg/Kg		04/09/26 10:31	04/13/26 14:57	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*15 - 150*	*04/09/26 10:31*	*04/13/26 14:57*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023		mg/Kg		04/09/26 10:31	04/13/26 14:57	1
Ethylbenzene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 14:57	1
Toluene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 14:57	1
Xylenes, Total	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 14:57	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*15 - 150*	*04/09/26 10:31*	*04/13/26 14:57*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5		mg/Kg		04/09/26 11:44	04/09/26 17:39	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		04/09/26 11:44	04/09/26 17:39	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*82*		*62 - 134*	*04/09/26 11:44*	*04/09/26 17:39*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		04/10/26 09:38	04/10/26 14:32	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH04 4

Date Collected: 04/02/26 15:47
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-12

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.9		mg/Kg		04/09/26 10:31	04/13/26 15:19	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*15 - 150*	*04/09/26 10:31*	*04/13/26 15:19*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		04/09/26 10:31	04/13/26 15:19	1
Ethylbenzene	ND		0.049		mg/Kg		04/09/26 10:31	04/13/26 15:19	1
Toluene	ND		0.049		mg/Kg		04/09/26 10:31	04/13/26 15:19	1
Xylenes, Total	ND		0.049		mg/Kg		04/09/26 10:31	04/13/26 15:19	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*15 - 150*	*04/09/26 10:31*	*04/13/26 15:19*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.1		mg/Kg		04/09/26 11:44	04/09/26 17:51	1
Motor Oil Range Organics [C28-C40]	ND		46		mg/Kg		04/09/26 11:44	04/09/26 17:51	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*82*		*62 - 134*	*04/09/26 11:44*	*04/09/26 17:51*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49		mg/Kg		04/10/26 09:38	04/10/26 14:42	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH05 0'

Lab Sample ID: 885-46795-13
Matrix: Solid
Date Collected: 04/03/26 11:38
Date Received: 04/08/26 07:35

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.8		mg/Kg		04/09/26 10:31	04/13/26 15:40	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*98*		*15 - 150*	*04/09/26 10:31*	*04/13/26 15:40*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024		mg/Kg		04/09/26 10:31	04/13/26 15:40	1
Ethylbenzene	ND		0.048		mg/Kg		04/09/26 10:31	04/13/26 15:40	1
Toluene	ND		0.048		mg/Kg		04/09/26 10:31	04/13/26 15:40	1
Xylenes, Total	ND		0.048		mg/Kg		04/09/26 10:31	04/13/26 15:40	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*97*		*15 - 150*	*04/09/26 10:31*	*04/13/26 15:40*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7		mg/Kg		04/09/26 11:44	04/09/26 18:02	1
Motor Oil Range Organics [C28-C40]	ND		49		mg/Kg		04/09/26 11:44	04/09/26 18:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*70*		*62 - 134*	*04/09/26 11:44*	*04/09/26 18:02*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		04/10/26 09:38	04/10/26 15:13	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH05 1'

Date Collected: 04/03/26 11:42
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-14

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.7		mg/Kg		04/09/26 10:31	04/13/26 16:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*98*		*15 - 150*	*04/09/26 10:31*	*04/13/26 16:02*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024		mg/Kg		04/09/26 10:31	04/13/26 16:02	1
Ethylbenzene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 16:02	1
Toluene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 16:02	1
Xylenes, Total	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 16:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*15 - 150*	*04/09/26 10:31*	*04/13/26 16:02*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6		mg/Kg		04/09/26 11:44	04/09/26 18:14	1
Motor Oil Range Organics [C28-C40]	ND		48		mg/Kg		04/09/26 11:44	04/09/26 18:14	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*83*		*62 - 134*	*04/09/26 11:44*	*04/09/26 18:14*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50		mg/Kg		04/10/26 09:38	04/10/26 15:24	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH05 4'

Date Collected: 04/03/26 11:57
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-15

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.7		mg/Kg		04/09/26 10:31	04/13/26 16:24	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*97*		*15 - 150*	*04/09/26 10:31*	*04/13/26 16:24*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023		mg/Kg		04/09/26 10:31	04/13/26 16:24	1
Ethylbenzene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 16:24	1
Toluene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 16:24	1
Xylenes, Total	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 16:24	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*15 - 150*	*04/09/26 10:31*	*04/13/26 16:24*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.2		mg/Kg		04/09/26 11:44	04/09/26 18:25	1
Motor Oil Range Organics [C28-C40]	ND		46		mg/Kg		04/09/26 11:44	04/09/26 18:25	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*82*		*62 - 134*	*04/09/26 11:44*	*04/09/26 18:25*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51		mg/Kg		04/10/26 09:38	04/10/26 15:34	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH06 0'

Date Collected: 04/03/26 13:00
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-16

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.8		mg/Kg		04/09/26 10:31	04/13/26 16:46	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*100*		*15 - 150*	*04/09/26 10:31*	*04/13/26 16:46*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024		mg/Kg		04/09/26 10:31	04/13/26 16:46	1
Ethylbenzene	ND		0.048		mg/Kg		04/09/26 10:31	04/13/26 16:46	1
Toluene	ND		0.048		mg/Kg		04/09/26 10:31	04/13/26 16:46	1
Xylenes, Total	ND		0.048		mg/Kg		04/09/26 10:31	04/13/26 16:46	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*98*		*15 - 150*	*04/09/26 10:31*	*04/13/26 16:46*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3		mg/Kg		04/09/26 11:44	04/09/26 18:37	1
Motor Oil Range Organics [C28-C40]	ND		46		mg/Kg		04/09/26 11:44	04/09/26 18:37	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*81*		*62 - 134*	*04/09/26 11:44*	*04/09/26 18:37*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**150**		50		mg/Kg		04/10/26 09:38	04/10/26 15:44	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH06 1'

Date Collected: 04/03/26 13:04
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-17

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.6		mg/Kg		04/09/26 10:31	04/13/26 17:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*15 - 150*	*04/09/26 10:31*	*04/13/26 17:07*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023		mg/Kg		04/09/26 10:31	04/13/26 17:07	1
Ethylbenzene	ND		0.046		mg/Kg		04/09/26 10:31	04/13/26 17:07	1
Toluene	ND		0.046		mg/Kg		04/09/26 10:31	04/13/26 17:07	1
Xylenes, Total	ND		0.046		mg/Kg		04/09/26 10:31	04/13/26 17:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*15 - 150*	*04/09/26 10:31*	*04/13/26 17:07*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3		mg/Kg		04/09/26 11:44	04/09/26 19:00	1
Motor Oil Range Organics [C28-C40]	ND		46		mg/Kg		04/09/26 11:44	04/09/26 19:00	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*84*		*62 - 134*	*04/09/26 11:44*	*04/09/26 19:00*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49		mg/Kg		04/10/26 09:38	04/10/26 15:55	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH06 4'

Date Collected: 04/03/26 13:10
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-18

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.7		mg/Kg		04/09/26 10:31	04/13/26 17:29	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*15 - 150*	*04/09/26 10:31*	*04/13/26 17:29*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023		mg/Kg		04/09/26 10:31	04/13/26 17:29	1
Ethylbenzene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 17:29	1
Toluene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 17:29	1
Xylenes, Total	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 17:29	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*15 - 150*	*04/09/26 10:31*	*04/13/26 17:29*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4		mg/Kg		04/09/26 11:44	04/09/26 19:12	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		04/09/26 11:44	04/09/26 19:12	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*82*		*62 - 134*	*04/09/26 11:44*	*04/09/26 19:12*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**86**		50		mg/Kg		04/10/26 09:38	04/10/26 16:05	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH07 0'

Date Collected: 04/03/26 13:19
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-19

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	120		4.9		mg/Kg		04/09/26 10:31	04/13/26 18:12	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*307*	*S1+*	*15 - 150*	*04/09/26 10:31*	*04/13/26 18:12*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		04/09/26 10:31	04/13/26 18:12	1
Ethylbenzene	0.66		0.049		mg/Kg		04/09/26 10:31	04/13/26 18:12	1
Toluene	0.25		0.049		mg/Kg		04/09/26 10:31	04/13/26 18:12	1
Xylenes, Total	4.6		0.049		mg/Kg		04/09/26 10:31	04/13/26 18:12	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*136*		*15 - 150*	*04/09/26 10:31*	*04/13/26 18:12*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	9900		180		mg/Kg		04/09/26 11:44	04/10/26 10:52	20
Motor Oil Range Organics [C28-C40]	4700		920		mg/Kg		04/09/26 11:44	04/10/26 10:52	20

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*0*	*S1- D*	*62 - 134*	*04/09/26 11:44*	*04/10/26 10:52*	*20*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	10000		100		mg/Kg		04/10/26 09:38	04/14/26 18:26	20

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH07 4'

Date Collected: 04/03/26 13:27
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-20

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		5.0		mg/Kg		04/09/26 10:31	04/13/26 18:34	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*105*		*15 - 150*	*04/09/26 10:31*	*04/13/26 18:34*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		04/09/26 10:31	04/13/26 18:34	1
Ethylbenzene	ND		0.050		mg/Kg		04/09/26 10:31	04/13/26 18:34	1
Toluene	ND		0.050		mg/Kg		04/09/26 10:31	04/13/26 18:34	1
Xylenes, Total	ND		0.050		mg/Kg		04/09/26 10:31	04/13/26 18:34	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*97*		*15 - 150*	*04/09/26 10:31*	*04/13/26 18:34*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4		mg/Kg		04/09/26 11:44	04/10/26 11:33	1
Motor Oil Range Organics [C28-C40]	ND		47		mg/Kg		04/09/26 11:44	04/10/26 11:33	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*90*		*62 - 134*	*04/09/26 11:44*	*04/10/26 11:33*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**4400**		50		mg/Kg		04/10/26 09:38	04/10/26 16:26	10

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH08 0'

Date Collected: 04/03/26 13:36
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-21

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	**26**		4.9		mg/Kg		04/09/26 10:31	04/13/26 18:56	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*150*		*15 - 150*	*04/09/26 10:31*	*04/13/26 18:56*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024		mg/Kg		04/09/26 10:31	04/13/26 18:56	1
Ethylbenzene	**0.079**		0.049		mg/Kg		04/09/26 10:31	04/13/26 18:56	1
Toluene	ND		0.049		mg/Kg		04/09/26 10:31	04/13/26 18:56	1
Xylenes, Total	**0.53**		0.049		mg/Kg		04/09/26 10:31	04/13/26 18:56	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*150*		*15 - 150*	*04/09/26 10:31*	*04/13/26 18:56*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	**4800**		94		mg/Kg		04/09/26 11:44	04/10/26 11:46	10
Motor Oil Range Organics [C28-C40]	**2500**		470		mg/Kg		04/09/26 11:44	04/10/26 11:46	10

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*0*	*S1- D*	*62 - 134*	*04/09/26 11:44*	*04/10/26 11:46*	*10*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**10000**		100		mg/Kg		04/10/26 09:38	04/14/26 18:40	20

Client Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH08 4'

Date Collected: 04/03/26 13:45
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-22

Matrix: Solid

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		4.7		mg/Kg		04/09/26 10:31	04/13/26 19:17	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*103*		*15 - 150*	*04/09/26 10:31*	*04/13/26 19:17*	*1*

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023		mg/Kg		04/09/26 10:31	04/13/26 19:17	1
Ethylbenzene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 19:17	1
Toluene	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 19:17	1
Xylenes, Total	ND		0.047		mg/Kg		04/09/26 10:31	04/13/26 19:17	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*15 - 150*	*04/09/26 10:31*	*04/13/26 19:17*	*1*

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6		mg/Kg		04/09/26 11:44	04/10/26 12:27	1
Motor Oil Range Organics [C28-C40]	ND		48		mg/Kg		04/09/26 11:44	04/10/26 12:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*85*		*62 - 134*	*04/09/26 11:44*	*04/10/26 12:27*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**4300**		50		mg/Kg		04/10/26 09:38	04/10/26 16:47	10

QC Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-46382/1-A
Matrix: Solid
Analysis Batch: 46585

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 46382

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		5.0		mg/Kg		04/08/26 15:49	04/13/26 14:34	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*105*		*15 - 150*	*04/08/26 15:49*	*04/13/26 14:34*	*1*

Lab Sample ID: LCS 885-46382/2-A
Matrix: Solid
Analysis Batch: 46585

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 46382

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (GRO)-C6-C10			25.0	23.1		mg/Kg		93	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*197*		*15 - 150*

Lab Sample ID: MB 885-46422/1-A
Matrix: Solid
Analysis Batch: 46598

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 46422

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	ND		5.0		mg/Kg		04/09/26 10:31	04/13/26 12:25	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*98*		*15 - 150*	*04/09/26 10:31*	*04/13/26 12:25*	*1*

Lab Sample ID: LCS 885-46422/2-A
Matrix: Solid
Analysis Batch: 46598

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 46422

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (GRO)-C6-C10			25.0	25.4		mg/Kg		102	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*207*		*15 - 150*

Lab Sample ID: 885-46795-9 MS
Matrix: Solid
Analysis Batch: 46598

Client Sample ID: BH03 4'
Prep Type: Total/NA
Prep Batch: 46422

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics (GRO)-C6-C10	ND		24.1	22.4		mg/Kg		93	70 - 130		

QC Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC) (Continued)

Lab Sample ID: 885-46795-9 MS
Matrix: Solid
Analysis Batch: 46598

Client Sample ID: BH03 4'
Prep Type: Total/NA
Prep Batch: 46422

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	*207*		*15 - 150*

Lab Sample ID: 885-46795-9 MSD
Matrix: Solid
Analysis Batch: 46598

Client Sample ID: BH03 4'
Prep Type: Total/NA
Prep Batch: 46422

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	ND		24.0	22.4		mg/Kg		94	70 - 130	0	20

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	*202*		*15 - 150*

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-46382/1-A
Matrix: Solid
Analysis Batch: 46586

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 46382

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		04/08/26 15:49	04/13/26 14:34	1
Ethylbenzene	ND		0.050		mg/Kg		04/08/26 15:49	04/13/26 14:34	1
Toluene	ND		0.050		mg/Kg		04/08/26 15:49	04/13/26 14:34	1
Xylenes, Total	ND		0.050		mg/Kg		04/08/26 15:49	04/13/26 14:34	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	*94*		*15 - 150*	*04/08/26 15:49*	*04/13/26 14:34*	*1*

Lab Sample ID: LCS 885-46382/3-A
Matrix: Solid
Analysis Batch: 46586

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 46382

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			1.00	0.929		mg/Kg		93	70 - 130		
Ethylbenzene			1.00	0.916		mg/Kg		92	70 - 130		
Toluene			1.00	0.959		mg/Kg		96	70 - 130		
m,p-Xylene			2.00	1.73		mg/Kg		86	70 - 130		
o-Xylene			1.00	0.850		mg/Kg		85	70 - 130		
Xylenes, Total			3.00	2.58		mg/Kg		86	70 - 130		

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	*98*		*15 - 150*

QC Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-46422/1-A
Matrix: Solid
Analysis Batch: 46599

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 46422

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025		mg/Kg		04/09/26 10:31	04/13/26 12:25	1
Ethylbenzene	ND		0.050		mg/Kg		04/09/26 10:31	04/13/26 12:25	1
Toluene	ND		0.050		mg/Kg		04/09/26 10:31	04/13/26 12:25	1
Xylenes, Total	ND		0.050		mg/Kg		04/09/26 10:31	04/13/26 12:25	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*100*		*15 - 150*	*04/09/26 10:31*	*04/13/26 12:25*	*1*

Lab Sample ID: LCS 885-46422/3-A
Matrix: Solid
Analysis Batch: 46599

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 46422

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			1.00	1.04		mg/Kg		104	70 - 130		
Ethylbenzene			1.00	1.03		mg/Kg		103	70 - 130		
Toluene			1.00	1.02		mg/Kg		102	70 - 130		
m,p-Xylene			2.00	2.07		mg/Kg		104	70 - 130		
o-Xylene			1.00	1.04		mg/Kg		104	70 - 130		
Xylenes, Total			3.00	3.11		mg/Kg		104	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*99*		*15 - 150*

Lab Sample ID: 885-46795-10 MS
Matrix: Solid
Analysis Batch: 46599

Client Sample ID: BH04 0'
Prep Type: Total/NA
Prep Batch: 46422

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene	ND		0.983	0.967		mg/Kg		98	70 - 130		
Ethylbenzene	ND		0.983	0.964		mg/Kg		98	70 - 130		
Toluene	ND		0.983	0.957		mg/Kg		97	70 - 130		
m,p-Xylene	ND		1.97	1.92		mg/Kg		98	70 - 130		
o-Xylene	ND		0.983	0.965		mg/Kg		98	70 - 130		
Xylenes, Total	ND		2.95	2.89		mg/Kg		98	70 - 130		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*95*		*15 - 150*

Lab Sample ID: 885-46795-10 MSD
Matrix: Solid
Analysis Batch: 46599

Client Sample ID: BH04 0'
Prep Type: Total/NA
Prep Batch: 46422

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND		0.978	0.954		mg/Kg		98	70 - 130	1	20
Ethylbenzene	ND		0.978	0.966		mg/Kg		99	70 - 130	0	20
Toluene	ND		0.978	0.946		mg/Kg		97	70 - 130	1	20
m,p-Xylene	ND		1.96	1.94		mg/Kg		99	70 - 130	1	20
o-Xylene	ND		0.978	0.951		mg/Kg		97	70 - 130	1	20

QC Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 885-46795-10 MSD — **Client Sample ID: BH04 0'**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 46599 — **Prep Batch: 46422**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Xylenes, Total	ND		2.94	2.89		mg/Kg		98	70 - 130	0	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*98*		*15 - 150*

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-46426/1-A — **Client Sample ID: Method Blank**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 46406 — **Prep Batch: 46426**

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10		mg/Kg		04/09/26 10:54	04/09/26 17:05	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		04/09/26 10:54	04/09/26 17:05	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
Di-n-octyl phthalate (Surr)	*110*		*62 - 134*	*04/09/26 10:54*	*04/09/26 17:05*	*1*

Lab Sample ID: LCS 885-46426/2-A — **Client Sample ID: Lab Control Sample**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 46406 — **Prep Batch: 46426**

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]			50.0	60.4		mg/Kg		121	51 - 148		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
Di-n-octyl phthalate (Surr)	*109*		*62 - 134*

Lab Sample ID: 885-46795-8 MS — **Client Sample ID: BH03 1'**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 46406 — **Prep Batch: 46426**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]	ND		47.7	62.2		mg/Kg		130	44 - 136		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
Di-n-octyl phthalate (Surr)	*138*	*S1+*	*62 - 134*

Lab Sample ID: 885-46795-8 MSD — **Client Sample ID: BH03 1'**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 46406 — **Prep Batch: 46426**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Diesel Range Organics [C10-C28]	ND		45.6	66.5	F1	mg/Kg		146	44 - 136	7	32

QC Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Method: 8015M/D - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 885-46795-8 MSD
Matrix: Solid
Analysis Batch: 46406

Client Sample ID: BH03 1'
Prep Type: Total/NA
Prep Batch: 46426

Surrogate	MSD %Recovery	MSD Qualifier	Limits
Di-n-octyl phthalate (Surr)	*152*	*S1+*	*62 - 134*

Lab Sample ID: MB 885-46434/1-A
Matrix: Solid
Analysis Batch: 46479

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 46434

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10		mg/Kg		04/09/26 11:44	04/10/26 10:40	1
Motor Oil Range Organics [C28-C40]	ND		50		mg/Kg		04/09/26 11:44	04/10/26 10:40	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	*85*		*62 - 134*	*04/09/26 11:44*	*04/10/26 10:40*	*1*

Lab Sample ID: LCS 885-46434/2-A
Matrix: Solid
Analysis Batch: 46405

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 46434

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics [C10-C28]			50.0	51.0		mg/Kg		102	51 - 148		

Surrogate	LCS %Recovery	LCS Qualifier	Limits
Di-n-octyl phthalate (Surr)	*76*		*62 - 134*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-46421/1-A
Matrix: Solid
Analysis Batch: 46392

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 46421

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.1		mg/Kg		04/09/26 10:28	04/09/26 17:43	1

Lab Sample ID: LCS 885-46421/2-A
Matrix: Solid
Analysis Batch: 46392

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 46421

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			49.5	52.3		mg/Kg		106	90 - 110		

Lab Sample ID: MB 885-46487/1-A
Matrix: Solid
Analysis Batch: 46511

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 46487

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.0		mg/Kg		04/10/26 09:38	04/10/26 13:09	1

QC Sample Results

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 885-46487/2-A
Matrix: Solid
Analysis Batch: 46511

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 46487

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			50.8	52.1		mg/Kg		102	90 - 110		

Lab Sample ID: 885-46795-9 MS
Matrix: Solid
Analysis Batch: 46511

Client Sample ID: BH03 4'
Prep Type: Total/NA
Prep Batch: 46487

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	ND		50.8	84.1		mg/Kg		NC	50 - 150		

Lab Sample ID: 885-46795-9 MSD
Matrix: Solid
Analysis Batch: 46511

Client Sample ID: BH03 4'
Prep Type: Total/NA
Prep Batch: 46487

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	ND		50.8	82.9		mg/Kg		NC	50 - 150	1	20

Lab Sample ID: 885-46795-10 MS
Matrix: Solid
Analysis Batch: 46511

Client Sample ID: BH04 0'
Prep Type: Total/NA
Prep Batch: 46487

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	ND	F1	49.3	74.3	F1	mg/Kg		151	50 - 150		

Lab Sample ID: 885-46795-10 MSD
Matrix: Solid
Analysis Batch: 46511

Client Sample ID: BH04 0'
Prep Type: Total/NA
Prep Batch: 46487

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	ND	F1	49.3	69.6		mg/Kg		141	50 - 150	6	20

QC Association Summary

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

GC VOA

Prep Batch: 46382

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-1	BH01 0'	Total/NA	Solid	5030C	
885-46795-2	BH01 1'	Total/NA	Solid	5030C	
885-46795-3	BH01 4'	Total/NA	Solid	5030C	
885-46795-4	BH02 0'	Total/NA	Solid	5030C	
885-46795-5	BH02 1'	Total/NA	Solid	5030C	
885-46795-6	BH02 4'	Total/NA	Solid	5030C	
885-46795-7	BH03 0'	Total/NA	Solid	5030C	
885-46795-8	BH03 1'	Total/NA	Solid	5030C	
MB 885-46382/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-46382/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-46382/3-A	Lab Control Sample	Total/NA	Solid	5030C	

Prep Batch: 46422

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-9	BH03 4'	Total/NA	Solid	5030C	
885-46795-10	BH04 0'	Total/NA	Solid	5030C	
885-46795-11	BH04 1'	Total/NA	Solid	5030C	
885-46795-12	BH04 4	Total/NA	Solid	5030C	
885-46795-13	BH05 0'	Total/NA	Solid	5030C	
885-46795-14	BH05 1'	Total/NA	Solid	5030C	
885-46795-15	BH05 4'	Total/NA	Solid	5030C	
885-46795-16	BH06 0'	Total/NA	Solid	5030C	
885-46795-17	BH06 1'	Total/NA	Solid	5030C	
885-46795-18	BH06 4'	Total/NA	Solid	5030C	
885-46795-19	BH07 0'	Total/NA	Solid	5030C	
885-46795-20	BH07 4'	Total/NA	Solid	5030C	
885-46795-21	BH08 0'	Total/NA	Solid	5030C	
885-46795-22	BH08 4'	Total/NA	Solid	5030C	
MB 885-46422/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-46422/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-46422/3-A	Lab Control Sample	Total/NA	Solid	5030C	
885-46795-9 MS	BH03 4'	Total/NA	Solid	5030C	
885-46795-9 MSD	BH03 4'	Total/NA	Solid	5030C	
885-46795-10 MS	BH04 0'	Total/NA	Solid	5030C	
885-46795-10 MSD	BH04 0'	Total/NA	Solid	5030C	

Analysis Batch: 46585

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-1	BH01 0'	Total/NA	Solid	8015M/D	46382
885-46795-2	BH01 1'	Total/NA	Solid	8015M/D	46382
885-46795-3	BH01 4'	Total/NA	Solid	8015M/D	46382
885-46795-4	BH02 0'	Total/NA	Solid	8015M/D	46382
885-46795-5	BH02 1'	Total/NA	Solid	8015M/D	46382
885-46795-6	BH02 4'	Total/NA	Solid	8015M/D	46382
885-46795-7	BH03 0'	Total/NA	Solid	8015M/D	46382
885-46795-8	BH03 1'	Total/NA	Solid	8015M/D	46382
MB 885-46382/1-A	Method Blank	Total/NA	Solid	8015M/D	46382
LCS 885-46382/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	46382

QC Association Summary

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

GC VOA

Analysis Batch: 46586

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-1	BH01 0'	Total/NA	Solid	8021B	46382
885-46795-2	BH01 1'	Total/NA	Solid	8021B	46382
885-46795-3	BH01 4'	Total/NA	Solid	8021B	46382
885-46795-4	BH02 0'	Total/NA	Solid	8021B	46382
885-46795-5	BH02 1'	Total/NA	Solid	8021B	46382
885-46795-6	BH02 4'	Total/NA	Solid	8021B	46382
885-46795-7	BH03 0'	Total/NA	Solid	8021B	46382
885-46795-8	BH03 1'	Total/NA	Solid	8021B	46382
MB 885-46382/1-A	Method Blank	Total/NA	Solid	8021B	46382
LCS 885-46382/3-A	Lab Control Sample	Total/NA	Solid	8021B	46382

Analysis Batch: 46598

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-9	BH03 4'	Total/NA	Solid	8015M/D	46422
885-46795-10	BH04 0'	Total/NA	Solid	8015M/D	46422
885-46795-11	BH04 1'	Total/NA	Solid	8015M/D	46422
885-46795-12	BH04 4	Total/NA	Solid	8015M/D	46422
885-46795-13	BH05 0'	Total/NA	Solid	8015M/D	46422
885-46795-14	BH05 1'	Total/NA	Solid	8015M/D	46422
885-46795-15	BH05 4'	Total/NA	Solid	8015M/D	46422
885-46795-16	BH06 0'	Total/NA	Solid	8015M/D	46422
885-46795-17	BH06 1'	Total/NA	Solid	8015M/D	46422
885-46795-18	BH06 4'	Total/NA	Solid	8015M/D	46422
885-46795-19	BH07 0'	Total/NA	Solid	8015M/D	46422
885-46795-20	BH07 4'	Total/NA	Solid	8015M/D	46422
885-46795-21	BH08 0'	Total/NA	Solid	8015M/D	46422
885-46795-22	BH08 4'	Total/NA	Solid	8015M/D	46422
MB 885-46422/1-A	Method Blank	Total/NA	Solid	8015M/D	46422
LCS 885-46422/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	46422
885-46795-9 MS	BH03 4'	Total/NA	Solid	8015M/D	46422
885-46795-9 MSD	BH03 4'	Total/NA	Solid	8015M/D	46422

Analysis Batch: 46599

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-9	BH03 4'	Total/NA	Solid	8021B	46422
885-46795-10	BH04 0'	Total/NA	Solid	8021B	46422
885-46795-11	BH04 1'	Total/NA	Solid	8021B	46422
885-46795-12	BH04 4	Total/NA	Solid	8021B	46422
885-46795-13	BH05 0'	Total/NA	Solid	8021B	46422
885-46795-14	BH05 1'	Total/NA	Solid	8021B	46422
885-46795-15	BH05 4'	Total/NA	Solid	8021B	46422
885-46795-16	BH06 0'	Total/NA	Solid	8021B	46422
885-46795-17	BH06 1'	Total/NA	Solid	8021B	46422
885-46795-18	BH06 4'	Total/NA	Solid	8021B	46422
885-46795-19	BH07 0'	Total/NA	Solid	8021B	46422
885-46795-20	BH07 4'	Total/NA	Solid	8021B	46422
885-46795-21	BH08 0'	Total/NA	Solid	8021B	46422
885-46795-22	BH08 4'	Total/NA	Solid	8021B	46422
MB 885-46422/1-A	Method Blank	Total/NA	Solid	8021B	46422
LCS 885-46422/3-A	Lab Control Sample	Total/NA	Solid	8021B	46422
885-46795-10 MS	BH04 0'	Total/NA	Solid	8021B	46422

QC Association Summary

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

GC VOA (Continued)

Analysis Batch: 46599 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-10 MSD	BH04 0'	Total/NA	Solid	8021B	46422

GC Semi VOA

Analysis Batch: 46405

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-9	BH03 4'	Total/NA	Solid	8015M/D	46434
885-46795-10	BH04 0'	Total/NA	Solid	8015M/D	46434
885-46795-11	BH04 1'	Total/NA	Solid	8015M/D	46434
885-46795-12	BH04 4	Total/NA	Solid	8015M/D	46434
885-46795-13	BH05 0'	Total/NA	Solid	8015M/D	46434
885-46795-14	BH05 1'	Total/NA	Solid	8015M/D	46434
885-46795-15	BH05 4'	Total/NA	Solid	8015M/D	46434
885-46795-16	BH06 0'	Total/NA	Solid	8015M/D	46434
885-46795-17	BH06 1'	Total/NA	Solid	8015M/D	46434
885-46795-18	BH06 4'	Total/NA	Solid	8015M/D	46434
LCS 885-46434/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	46434

Analysis Batch: 46406

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-1	BH01 0'	Total/NA	Solid	8015M/D	46426
885-46795-2	BH01 1'	Total/NA	Solid	8015M/D	46426
885-46795-3	BH01 4'	Total/NA	Solid	8015M/D	46426
885-46795-4	BH02 0'	Total/NA	Solid	8015M/D	46426
885-46795-5	BH02 1'	Total/NA	Solid	8015M/D	46426
885-46795-6	BH02 4'	Total/NA	Solid	8015M/D	46426
885-46795-7	BH03 0'	Total/NA	Solid	8015M/D	46426
885-46795-8	BH03 1'	Total/NA	Solid	8015M/D	46426
MB 885-46426/1-A	Method Blank	Total/NA	Solid	8015M/D	46426
LCS 885-46426/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	46426
885-46795-8 MS	BH03 1'	Total/NA	Solid	8015M/D	46426
885-46795-8 MSD	BH03 1'	Total/NA	Solid	8015M/D	46426

Prep Batch: 46426

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-1	BH01 0'	Total/NA	Solid	SHAKE	
885-46795-2	BH01 1'	Total/NA	Solid	SHAKE	
885-46795-3	BH01 4'	Total/NA	Solid	SHAKE	
885-46795-4	BH02 0'	Total/NA	Solid	SHAKE	
885-46795-5	BH02 1'	Total/NA	Solid	SHAKE	
885-46795-6	BH02 4'	Total/NA	Solid	SHAKE	
885-46795-7	BH03 0'	Total/NA	Solid	SHAKE	
885-46795-8	BH03 1'	Total/NA	Solid	SHAKE	
MB 885-46426/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-46426/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-46795-8 MS	BH03 1'	Total/NA	Solid	SHAKE	
885-46795-8 MSD	BH03 1'	Total/NA	Solid	SHAKE	

Prep Batch: 46434

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-9	BH03 4'	Total/NA	Solid	SHAKE	

QC Association Summary

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

GC Semi VOA (Continued)

Prep Batch: 46434 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-10	BH04 0'	Total/NA	Solid	SHAKE	
885-46795-11	BH04 1'	Total/NA	Solid	SHAKE	
885-46795-12	BH04 4	Total/NA	Solid	SHAKE	
885-46795-13	BH05 0'	Total/NA	Solid	SHAKE	
885-46795-14	BH05 1'	Total/NA	Solid	SHAKE	
885-46795-15	BH05 4'	Total/NA	Solid	SHAKE	
885-46795-16	BH06 0'	Total/NA	Solid	SHAKE	
885-46795-17	BH06 1'	Total/NA	Solid	SHAKE	
885-46795-18	BH06 4'	Total/NA	Solid	SHAKE	
885-46795-19	BH07 0'	Total/NA	Solid	SHAKE	
885-46795-20	BH07 4'	Total/NA	Solid	SHAKE	
885-46795-21	BH08 0'	Total/NA	Solid	SHAKE	
885-46795-22	BH08 4'	Total/NA	Solid	SHAKE	
MB 885-46434/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-46434/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

Analysis Batch: 46479

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-19	BH07 0'	Total/NA	Solid	8015M/D	46434
885-46795-20	BH07 4'	Total/NA	Solid	8015M/D	46434
885-46795-21	BH08 0'	Total/NA	Solid	8015M/D	46434
885-46795-22	BH08 4'	Total/NA	Solid	8015M/D	46434
MB 885-46434/1-A	Method Blank	Total/NA	Solid	8015M/D	46434

HPLC/IC

Analysis Batch: 46392

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-1	BH01 0'	Total/NA	Solid	300.0	46421
885-46795-2	BH01 1'	Total/NA	Solid	300.0	46421
885-46795-3	BH01 4'	Total/NA	Solid	300.0	46421
885-46795-4	BH02 0'	Total/NA	Solid	300.0	46421
885-46795-5	BH02 1'	Total/NA	Solid	300.0	46421
885-46795-6	BH02 4'	Total/NA	Solid	300.0	46421
885-46795-7	BH03 0'	Total/NA	Solid	300.0	46421
885-46795-8	BH03 1'	Total/NA	Solid	300.0	46421
MB 885-46421/1-A	Method Blank	Total/NA	Solid	300.0	46421
LCS 885-46421/2-A	Lab Control Sample	Total/NA	Solid	300.0	46421

Prep Batch: 46421

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-1	BH01 0'	Total/NA	Solid	300_Prep	
885-46795-2	BH01 1'	Total/NA	Solid	300_Prep	
885-46795-3	BH01 4'	Total/NA	Solid	300_Prep	
885-46795-4	BH02 0'	Total/NA	Solid	300_Prep	
885-46795-5	BH02 1'	Total/NA	Solid	300_Prep	
885-46795-6	BH02 4'	Total/NA	Solid	300_Prep	
885-46795-7	BH03 0'	Total/NA	Solid	300_Prep	
885-46795-8	BH03 1'	Total/NA	Solid	300_Prep	
MB 885-46421/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-46421/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

QC Association Summary

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

HPLC/IC

Prep Batch: 46487

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-9	BH03 4'	Total/NA	Solid	300_Prep	
885-46795-10	BH04 0'	Total/NA	Solid	300_Prep	
885-46795-11	BH04 1'	Total/NA	Solid	300_Prep	
885-46795-12	BH04 4	Total/NA	Solid	300_Prep	
885-46795-13	BH05 0'	Total/NA	Solid	300_Prep	
885-46795-14	BH05 1'	Total/NA	Solid	300_Prep	
885-46795-15	BH05 4'	Total/NA	Solid	300_Prep	
885-46795-16	BH06 0'	Total/NA	Solid	300_Prep	
885-46795-17	BH06 1'	Total/NA	Solid	300_Prep	
885-46795-18	BH06 4'	Total/NA	Solid	300_Prep	
885-46795-19	BH07 0'	Total/NA	Solid	300_Prep	
885-46795-20	BH07 4'	Total/NA	Solid	300_Prep	
885-46795-21	BH08 0'	Total/NA	Solid	300_Prep	
885-46795-22	BH08 4'	Total/NA	Solid	300_Prep	
MB 885-46487/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-46487/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-46795-9 MS	BH03 4'	Total/NA	Solid	300_Prep	
885-46795-9 MSD	BH03 4'	Total/NA	Solid	300_Prep	
885-46795-10 MS	BH04 0'	Total/NA	Solid	300_Prep	
885-46795-10 MSD	BH04 0'	Total/NA	Solid	300_Prep	

Analysis Batch: 46511

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-9	BH03 4'	Total/NA	Solid	300.0	46487
885-46795-10	BH04 0'	Total/NA	Solid	300.0	46487
885-46795-11	BH04 1'	Total/NA	Solid	300.0	46487
885-46795-12	BH04 4	Total/NA	Solid	300.0	46487
885-46795-13	BH05 0'	Total/NA	Solid	300.0	46487
885-46795-14	BH05 1'	Total/NA	Solid	300.0	46487
885-46795-15	BH05 4'	Total/NA	Solid	300.0	46487
885-46795-16	BH06 0'	Total/NA	Solid	300.0	46487
885-46795-17	BH06 1'	Total/NA	Solid	300.0	46487
885-46795-18	BH06 4'	Total/NA	Solid	300.0	46487
885-46795-20	BH07 4'	Total/NA	Solid	300.0	46487
885-46795-22	BH08 4'	Total/NA	Solid	300.0	46487
MB 885-46487/1-A	Method Blank	Total/NA	Solid	300.0	46487
LCS 885-46487/2-A	Lab Control Sample	Total/NA	Solid	300.0	46487
885-46795-9 MS	BH03 4'	Total/NA	Solid	300.0	46487
885-46795-9 MSD	BH03 4'	Total/NA	Solid	300.0	46487
885-46795-10 MS	BH04 0'	Total/NA	Solid	300.0	46487
885-46795-10 MSD	BH04 0'	Total/NA	Solid	300.0	46487

Analysis Batch: 46687

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-46795-19	BH07 0'	Total/NA	Solid	300.0	46487
885-46795-21	BH08 0'	Total/NA	Solid	300.0	46487

Lab Chronicle

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH01 0'
Lab Sample ID: 885-46795-1
Date Collected: 04/02/26 14:30
Matrix: Solid
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8015M/D		1	46585	VP	EET ALB	04/13/26 22:02
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8021B		1	46586	VP	EET ALB	04/13/26 22:02
Total/NA	Prep	SHAKE			46426	BV	EET ALB	04/09/26 10:54
Total/NA	Analysis	8015M/D		1	46406	EM	EET ALB	04/09/26 21:13
Total/NA	Prep	300_Prep			46421	MS	EET ALB	04/09/26 10:28
Total/NA	Analysis	300.0		10	46392	EH	EET ALB	04/09/26 21:31

Client Sample ID: BH01 1'
Lab Sample ID: 885-46795-2
Date Collected: 04/02/26 14:39
Matrix: Solid
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8015M/D		1	46585	VP	EET ALB	04/13/26 22:26
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8021B		1	46586	VP	EET ALB	04/13/26 22:26
Total/NA	Prep	SHAKE			46426	BV	EET ALB	04/09/26 10:54
Total/NA	Analysis	8015M/D		1	46406	EM	EET ALB	04/09/26 21:24
Total/NA	Prep	300_Prep			46421	MS	EET ALB	04/09/26 10:28
Total/NA	Analysis	300.0		10	46392	EH	EET ALB	04/09/26 21:41

Client Sample ID: BH01 4'
Lab Sample ID: 885-46795-3
Date Collected: 04/02/26 14:46
Matrix: Solid
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8015M/D		1	46585	VP	EET ALB	04/13/26 22:49
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8021B		1	46586	VP	EET ALB	04/13/26 22:49
Total/NA	Prep	SHAKE			46426	BV	EET ALB	04/09/26 10:54
Total/NA	Analysis	8015M/D		1	46406	EM	EET ALB	04/09/26 21:35
Total/NA	Prep	300_Prep			46421	MS	EET ALB	04/09/26 10:28
Total/NA	Analysis	300.0		10	46392	EH	EET ALB	04/09/26 21:51

Client Sample ID: BH02 0'
Lab Sample ID: 885-46795-4
Date Collected: 04/02/26 15:06
Matrix: Solid
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8015M/D		1	46585	VP	EET ALB	04/13/26 23:13

Lab Chronicle

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH02 0'
Lab Sample ID: 885-46795-4
Date Collected: 04/02/26 15:06
Matrix: Solid
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8021B		1	46586	VP	EET ALB	04/13/26 23:13
Total/NA	Prep	SHAKE			46426	BV	EET ALB	04/09/26 10:54
Total/NA	Analysis	8015M/D		1	46406	EM	EET ALB	04/09/26 21:46
Total/NA	Prep	300_Prep			46421	MS	EET ALB	04/09/26 10:28
Total/NA	Analysis	300.0		10	46392	EH	EET ALB	04/09/26 22:02

Client Sample ID: BH02 1'
Lab Sample ID: 885-46795-5
Date Collected: 04/02/26 15:09
Matrix: Solid
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8015M/D		1	46585	VP	EET ALB	04/13/26 23:37
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8021B		1	46586	VP	EET ALB	04/13/26 23:37
Total/NA	Prep	SHAKE			46426	BV	EET ALB	04/09/26 10:54
Total/NA	Analysis	8015M/D		1	46406	EM	EET ALB	04/09/26 21:57
Total/NA	Prep	300_Prep			46421	MS	EET ALB	04/09/26 10:28
Total/NA	Analysis	300.0		10	46392	EH	EET ALB	04/09/26 22:12

Client Sample ID: BH02 4'
Lab Sample ID: 885-46795-6
Date Collected: 04/02/26 15:15
Matrix: Solid
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8015M/D		1	46585	VP	EET ALB	04/14/26 07:30
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8021B		1	46586	VP	EET ALB	04/14/26 07:30
Total/NA	Prep	SHAKE			46426	BV	EET ALB	04/09/26 10:54
Total/NA	Analysis	8015M/D		1	46406	EM	EET ALB	04/09/26 22:08
Total/NA	Prep	300_Prep			46421	MS	EET ALB	04/09/26 10:28
Total/NA	Analysis	300.0		10	46392	EH	EET ALB	04/09/26 22:23

Client Sample ID: BH03 0'
Lab Sample ID: 885-46795-7
Date Collected: 04/02/26 15:18
Matrix: Solid
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8015M/D		1	46585	VP	EET ALB	04/14/26 07:53
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8021B		1	46586	VP	EET ALB	04/14/26 07:53

Lab Chronicle

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH03 0'

Lab Sample ID: 885-46795-7
Matrix: Solid
Date Collected: 04/02/26 15:18
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			46426	BV	EET ALB	04/09/26 10:54
Total/NA	Analysis	8015M/D		1	46406	EM	EET ALB	04/09/26 22:19
Total/NA	Prep	300_Prep			46421	MS	EET ALB	04/09/26 10:28
Total/NA	Analysis	300.0		10	46392	EH	EET ALB	04/09/26 22:33

Client Sample ID: BH03 1'

Lab Sample ID: 885-46795-8
Matrix: Solid
Date Collected: 04/02/26 15:21
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8015M/D		1	46585	VP	EET ALB	04/14/26 08:17
Total/NA	Prep	5030C			46382	CM	EET ALB	04/08/26 15:49
Total/NA	Analysis	8021B		1	46586	VP	EET ALB	04/14/26 08:17
Total/NA	Prep	SHAKE			46426	BV	EET ALB	04/09/26 10:54
Total/NA	Analysis	8015M/D		1	46406	EM	EET ALB	04/09/26 22:41
Total/NA	Prep	300_Prep			46421	MS	EET ALB	04/09/26 10:28
Total/NA	Analysis	300.0		10	46392	EH	EET ALB	04/09/26 22:43

Client Sample ID: BH03 4'

Lab Sample ID: 885-46795-9
Matrix: Solid
Date Collected: 04/02/26 15:31
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 12:47
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 12:47
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		1	46405	EM	EET ALB	04/09/26 17:16
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		10	46511	EH	EET ALB	04/10/26 13:30

Client Sample ID: BH04 0'

Lab Sample ID: 885-46795-10
Matrix: Solid
Date Collected: 04/02/26 15:37
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 13:52
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 13:52
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		1	46405	EM	EET ALB	04/09/26 17:27

Lab Chronicle

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH04 0'

Lab Sample ID: 885-46795-10
Matrix: Solid
Date Collected: 04/02/26 15:37
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		10	46511	EH	EET ALB	04/10/26 14:01

Client Sample ID: BH04 1'

Lab Sample ID: 885-46795-11
Matrix: Solid
Date Collected: 04/02/26 15:40
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 14:57
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 14:57
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		1	46405	EM	EET ALB	04/09/26 17:39
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		10	46511	EH	EET ALB	04/10/26 14:32

Client Sample ID: BH04 4

Lab Sample ID: 885-46795-12
Matrix: Solid
Date Collected: 04/02/26 15:47
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 15:19
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 15:19
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		1	46405	EM	EET ALB	04/09/26 17:51
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		10	46511	EH	EET ALB	04/10/26 14:42

Client Sample ID: BH05 0'

Lab Sample ID: 885-46795-13
Matrix: Solid
Date Collected: 04/03/26 11:38
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 15:40
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 15:40
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		1	46405	EM	EET ALB	04/09/26 18:02
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		10	46511	EH	EET ALB	04/10/26 15:13

Lab Chronicle

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH05 1'

Lab Sample ID: 885-46795-14
Matrix: Solid
Date Collected: 04/03/26 11:42
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 16:02
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 16:02
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		1	46405	EM	EET ALB	04/09/26 18:14
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		10	46511	EH	EET ALB	04/10/26 15:24

Client Sample ID: BH05 4'

Lab Sample ID: 885-46795-15
Matrix: Solid
Date Collected: 04/03/26 11:57
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 16:24
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 16:24
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		1	46405	EM	EET ALB	04/09/26 18:25
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		10	46511	EH	EET ALB	04/10/26 15:34

Client Sample ID: BH06 0'

Lab Sample ID: 885-46795-16
Matrix: Solid
Date Collected: 04/03/26 13:00
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 16:46
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 16:46
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		1	46405	EM	EET ALB	04/09/26 18:37
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		10	46511	EH	EET ALB	04/10/26 15:44

Client Sample ID: BH06 1'

Lab Sample ID: 885-46795-17
Matrix: Solid
Date Collected: 04/03/26 13:04
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 17:07

Lab Chronicle

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH06 1'
Date Collected: 04/03/26 13:04
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-17
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 17:07
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		1	46405	EM	EET ALB	04/09/26 19:00
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		10	46511	EH	EET ALB	04/10/26 15:55

Client Sample ID: BH06 4'
Date Collected: 04/03/26 13:10
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-18
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 17:29
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 17:29
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		1	46405	EM	EET ALB	04/09/26 19:12
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		10	46511	EH	EET ALB	04/10/26 16:05

Client Sample ID: BH07 0'
Date Collected: 04/03/26 13:19
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-19
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 18:12
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 18:12
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		20	46479	EM	EET ALB	04/10/26 10:52
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		20	46687	EH	EET ALB	04/14/26 18:26

Client Sample ID: BH07 4'
Date Collected: 04/03/26 13:27
Date Received: 04/08/26 07:35

Lab Sample ID: 885-46795-20
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 18:34
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 18:34

Lab Chronicle

Client: Devon Energy Corporation
Project/Site: Fiji 17 CTB1

Job ID: 885-46795-1

Client Sample ID: BH07 4'

Lab Sample ID: 885-46795-20

Date Collected: 04/03/26 13:27
Matrix: Solid
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		1	46479	EM	EET ALB	04/10/26 11:33
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		10	46511	EH	EET ALB	04/10/26 16:26

Client Sample ID: BH08 0'

Lab Sample ID: 885-46795-21

Date Collected: 04/03/26 13:36
Matrix: Solid
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 18:56
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 18:56
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		10	46479	EM	EET ALB	04/10/26 11:46
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		20	46687	EH	EET ALB	04/14/26 18:40

Client Sample ID: BH08 4'

Lab Sample ID: 885-46795-22

Date Collected: 04/03/26 13:45
Matrix: Solid
Date Received: 04/08/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8015M/D		1	46598	AT	EET ALB	04/13/26 19:17
Total/NA	Prep	5030C			46422	VP	EET ALB	04/09/26 10:31
Total/NA	Analysis	8021B		1	46599	AT	EET ALB	04/13/26 19:17
Total/NA	Prep	SHAKE			46434	BV	EET ALB	04/09/26 11:44
Total/NA	Analysis	8015M/D		1	46479	EM	EET ALB	04/10/26 12:27
Total/NA	Prep	300_Prep			46487	MS	EET ALB	04/10/26 09:38
Total/NA	Analysis	300.0		10	46511	EH	EET ALB	04/10/26 16:47

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Devon Energy Corporation Job ID: 885-46795-1
Project/Site: Fiji 17 CTB1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425	02-25-27

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
300.0	300_Prep	Solid	Chloride
8015M/D	5030C	Solid	Gasoline Range Organics (GRO)-C6-C10
8015M/D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015M/D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8021B	5030C	Solid	Benzene
8021B	5030C	Solid	Ethylbenzene
8021B	5030C	Solid	Toluene
8021B	5030C	Solid	Xylenes, Total

Oregon	NELAP	NM100001	02-25-27

Chain-of-Custody Record

Client: Devon Energy
* Jim Raley *Direct Bill
Mailing Address:

Phone #:
email or Fax#:
QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)
Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other
☐ EDD (Type)

Turn-Around Time:
☑ Standard ☑ Rush 5 Day
Project Name: Fiji 17 CTB 1
Project #: 2607-10811
Project Manager: W. Harmon / M. Peppin
Sampler: MJP
On Ice: ☑ Yes ☐ No Abbr
# of Coolers: 1
Cooler Temp (including CF): 5.1 - 0.1 = 5.0 (°C)

HALL ENVIRONMENTAL ANALYSIS LABO
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87
Tel. 505-345-3975 Fax 505-345-4107

885-46795 COC

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
4/2	2:30	Soil	BH01 0'	4 oz	ice		✓	✓					✓			
	2:39		BH01 1'													
	2:46		BH01 4'													
	3:06		BH02 0'													
	3:09		BH02 1'													
	3:15		BH02 4'													
	3:18		BH03 0'													
	3:21		BH03 1'													
	3:31		BH03 4'													
	3:37		BH04 0'													
	3:40		BH04 1'													
	3:47		BH04 4'													

Date	Time	Relinquished by:	Received by:	Via:	Date	Time
4/7	1100				4/7/26	1100
4/7/26	1900			courier	4/8/26	7:35

Remarks: W/O # 22083948 include xml file

Direct Bill CC: M. Peppin final report

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Chain-of-Custody Record

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Client: Devon Energy

Jim Raley

Mailing Address:

Phone #:

email or Fax#:

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:

☑ Standard ☑ Rush 5 Day

Project Name: Fiji 17 CTB 1

Project #: 2607-10811

Project Manager: W. Harmon / M. Peppin

Sampler: MJP

On Ice: ☒ Yes ☐ No Stony

# of Coolers: 1

Cooler Temp(including CF): 5.1 - 0.1 = 5.0 (°C)

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
4/3	11:38	Soil	BH05 0'	402	ice											
	11:42		BH05 1'													
	11:57		BH05 4'													
	1:00		BH06 0'													
	1:04		BH06 1'													
	1:10		BH06 4'													
	1:19		BH07 0'													
	1:27		BH07 4'													
			~~BH07~~													
	1:36		BH08 0'													
	1:45		BH08 4'													
			~~BH08~~													

Date	Time	Relinquished by:	Received by:	Via:	Date	Time
4/4	1100				4/7/26	1100
4/7/26	1900			Courier	4/8/26	7:35

Remarks:

w/o # 22083948

Direct bill cc: M. Peppin final report

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Login Sample Receipt Checklist

Client: Devon Energy Corporation Job Number: 885-46795-1

Login Number: 46795 **List Source: Eurofins Albuquerque**
List Number: 1
Creator: McQuiston, Steven

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
TCEQ Mtd 1005 soil sample was frozen/delivered for prep within 48H of sampling.	N/A	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 591311

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 591311
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2606127142**
Incident Name	**NAPP2606127142 FIJI 17 CTB 1 @ FAPP2130240832**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Plan Received**
Incident Facility	**[fAPP2130240832] FIJI 17 CTB 1**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	FIJI 17 CTB 1
Date Release Discovered	02/27/2026
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	Cause: Corrosion | Separator | Produced Water | Released: 5 BBL | Recovered: 0 BBL | Lost: 5 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	PInhole leak on 3-phase separator allowed fluids to be released to pad surface.

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QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 591311
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**More info needed to determine if this will be treated as a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	*Unavailable.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 06/03/2026

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QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 591311
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	10000
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	14720
GRO+DRO (EPA SW-846 Method 8015M)	10020
BTEX (EPA SW-846 Method 8021B or 8260B)	5
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	06/15/2026
On what date will (or did) the final sampling or liner inspection occur	06/15/2026
On what date will (or was) the remediation complete(d)	06/15/2026
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 591311
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	fEEM0112334510 HALFWAY DISPOSAL AND LANDFILL
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	*Not answered.*
OR is the **off-site** disposal site, to be used, an NMED facility	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 06/03/2026
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 591311
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	6137
	Action Number: 591311
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	*{Unavailable.}*

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	No

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CONDITIONS

Action 591311

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 591311
	Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	The Remediation Plan is Conditionally Approved. All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. The release area will need confirmation samples representing no more than 200 ft2. Floor confirmation samples should be delineated/excavated to meet closure criteria standards from Table 1 of the OCD Spill Rule for site assessment/characterization/proven depth to water determination. Any area designated as a “release area” will need to have 5-point composite confirmation soil samples conducted within the entire boundary of that area. Sidewall/Edge samples should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release. Please make sure that the edge of the release extent is accurately defined, especially around equipment. Make sure samples are taken up against equipment to verify contaminants didn’t go underneath.	6/4/2026
rhamlet	If you believe certain areas will require a deferral, please make sure that they have been fully delineated and specify the exact soil sample locations. The OCD needs to see that every measure has been taken to remediate the release before a deferral can be granted. After all possible contaminated soil has been removed, a formal deferral request will need to be uploaded to the OCD Permitting Portal for review.	6/4/2026