



ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

May 5, 2026

9589 0710 5270 2169 1409 38
Return Receipt Requested

Steve Austin
Navajo Environmental Protection Agency
P.O. Drawer 1999
Shiprock, New Mexico 87420

**RE: Closure Report
Enterprise Field Services, LLC
Lateral 2B-1
San Juan County, NM**

Mr. Austin:

Enterprise Field Services, LLC is submitting the Closure Report for the Lateral 2B-1 pipeline release that occurred on January 30, 2026.

If you have questions or require additional information, please contact our Field Representative, Thomas Long at (505) 599-2286 or Brian Stone, Field Environmental Manager at (970) 263-3020.

Thank you,

A handwritten signature in blue ink, appearing to read "Jon E. Fields".

Jon E. Fields
Director, Field Environmental

/bjm
Attachment



CLOSURE REPORT

Property:

Lateral 2B-1 (January 2026)
Unit Letter C, S 21, T 27 N R 11 W
San Juan County, New Mexico

New Mexico EMNRD OCD Incident ID No. NAPP2603031782

April 28, 2026

Ensolum Project No. 05A1226405

Prepared for:

Enterprise Field Services, LLC
614 Reilly Avenue
Farmington, NM 87401
Attn: Mr. Thomas Long

Prepared by:


Chad D'A Ponti
Project Scientist
Kyle Summers
Senior Managing Geologist

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1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Lateral 2B-1 (Site)
NM EMNRD OCD Incident ID No.	NAPP2603031782
Location:	36.565572° North, 108.009481° West Unit Letter C, Section 21, Township 27 North, Range 11 West San Juan County, New Mexico
Property:	Navajo Nation
Regulatory:	Navajo Nation Environmental Protection Agency (NNEPA) and New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On January 26, 2026, a potential release of natural gas was identified from the Lateral 2B-1 pipeline. Enterprise subsequently isolated and locked the pipeline out of service. On January 29, 2026, Enterprise initiated activities to repair the pipeline and remediate potential petroleum hydrocarbon impact. On January 30, 2026, Enterprise determined the release was “reportable” due to the potential volume of impacted soil. The regulatory agencies were subsequently notified.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable NM EMNRD OCD closure criteria.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the NNEPA. During the evaluation and remediation of the Site, Ensolum, LLC (Ensolum) referenced New Mexico Administrative Code (NMAC) 19.15.29 *Releases*, which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action. The appropriate closure criteria for sites are determined using the siting requirements outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC. Ensolum utilized the general site characteristics and information available from NM state agency databases and federal agency geospatial databases to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following Siting bullets are provided in **Appendix B**.

- The NM Office of the State Engineer (OSE) tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database. No PODs with a recorded depth to water (DTW) were identified in the same Public Land Survey System (PLSS) section or adjacent PLSS sections. (**Figure A, Appendix B**).

- Two cathodic protection wells (CPWs) with recorded depths to water were identified in the NM EMNRD OCD imaging database within one mile of the Site. These CPWs are depicted on **Figure B (Appendix B)**. Documentation for the cathodic protection well located near the Angel Peak #3E production pad indicates a DTW of 30 feet bgs. This cathodic protection well is located approximately 0.9 miles southwest of the Site and is approximately 51 feet lower in elevation than the Site. Documentation for the cathodic protection well located near the Scott Federal 27 11 #022 production pad indicates a DTW of approximately 95 feet bgs. This cathodic protection well is located approximately 0.66 miles east of the Site and is approximately 27 feet higher in elevation than the Site.
- The Site is located within 300 feet of a NM EMNRD OCD-defined continuously flowing watercourse or significant watercourse (**Figure C, Appendix B**). A “blue-line” ephemeral wash is adjacent to the release area.
- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.
- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church (**Figure D, Appendix B**).
- No springs, or private domestic freshwater wells used by less than five households for domestic or stock watering purposes were identified within 500 feet of the Site (**Figure E, Appendix B**).
- No freshwater wells or springs were identified within 1,000 feet of the Site (**Figure E, Appendix B**).
- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statutes Annotated (NMSA) 1978, Section 3-27-3.
- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory Wetlands Mapper, the Site is within 300 feet of a wetland (**Figure F, Appendix B**). The adjacent ephemeral wash is identified as a riverine.
- Based on information identified in the NM Mining and Minerals Division’s Geographic Information System (GIS) Maps and Mine Data database, the Site is not within an area overlying a subsurface mine (**Figure G, Appendix B**).
- The Site is not located within an unstable area per Paragraph (6) of Subsection U of 19.15.2.7 NMAC.
- Based on information provided by the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL) geospatial database, the Site is not within a 100-year floodplain (**Figure H, Appendix B**).

Based on available information Enterprise estimates the depth to subsurface water at the Site to potentially be less than 50 feet bgs due to extensive pivot irrigation, resulting in a Tier I ranking. The closure criteria for soils remaining in place at the Site include:

Tier I Closure Criteria for Soils Impacted by a Release		
Constituent ¹	Method	Limit
Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
TPH (GRO+DRO+MRO) ²	EPA SW-846 Method 8015	100 mg/kg
BTEX ³	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg

¹ – Constituent concentrations are in milligrams per kilogram (mg/kg).

² – Total Petroleum Hydrocarbons (TPH). Gasoline Range Organics (GRO). Diesel Range Organics (DRO). Motor Oil/Lube Oil Range Organics (MRO).

³ – Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

3.0 SOIL REMEDIATION ACTIVITIES

On January 29, 2026, Enterprise initiated activities to remediate potential petroleum hydrocarbon impact resulting from the release. During the remediation and corrective action activities, Sunland Construction Inc. provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The primary excavation measured approximately 15 feet long and 15 feet wide at the maximum extents. The calculated surface footprint of the primary excavation is approximately 225 ft². The maximum depth of the excavation measured approximately 7 feet bgs. The flow path followed the pivot irrigation tire rut to the east and west. The flow path excavation measured approximately 83 feet long and 3 feet wide outside the primary excavation footprint. The calculated surface footprint of the flow path excavation is approximately 249 ft². The maximum depth of the flow path excavation measured approximately 1.5 feet bgs. The lithology encountered during the completion of remediation activities consisted primarily of silty sand.

Land farm records indicate approximately 96 cubic yards (yd³) of potentially petroleum hydrocarbon-affected soils, and 17 barrels (bbls) of hydro-excavation soil cuttings and water were transported to the Envirotech, Inc., (Envirotech) landfarm in San Juan County, NM for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled with imported fill and then contoured to the surrounding grade.

Figure 3 is a map that identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG[®] hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of nine composite soil samples (S-1 through S-9) from the excavated areas and one composite soil sample (SP-1) from the imported fill for laboratory analysis. The composite soil samples were comprised of five aliquots each and represent an estimated 200 square foot (ft²) or less sample area per guidelines outlined in Section D of 19.15.29.12 NMAC. The excavator bucket and/or hand tools were utilized to obtain fresh aliquots from each area of the excavation and backfill.

First Sampling Event

On January 30, 2026, sampling was performed at the Site. Composite soil samples S-1 (0'-1.5'), S-2 (0'-1.5'), and S-9 (0'-1.5') were collected from the floor and walls of the flow path excavation. Composite soil samples S-3 (0'-7'), and S-6 (0' to 6') through S-8 (0' to 7') were collected from the walls of the primary excavation. Composite soil samples S-4 (7') and S-5 (7') were collected from the floor of the primary excavation.

Second Sampling Event

On April 13, 2026, sampling was performed at the Site. Composite soil sample SP-1 was collected from imported backfilled soil.

All soil samples were collected and placed in laboratory-prepared glassware. The containers were labeled and sealed using the laboratory-supplied labels and custody seals and were stored on ice in a cooler. The samples were relinquished to the courier for Eurofins Environment Testing South Central, LLC (Eurofins) of Albuquerque, NM, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for BTEX using Environmental Protection Agency (EPA) SW-846 Method 8021; TPH GRO/DRO/MRO using EPA SW-846 Method 8015; and chlorides using EPA Method 300.0.

The laboratory analytical results are summarized in **Table 1 (Appendix E)**. The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix F**.

6.0 SOIL DATA EVALUATION

Ensolum compared the benzene, BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-9, and SP-1) to the applicable NM EMNRD OCD closure criteria. Due to the high PQLs/RLs associated with the TPH MRO results when using EPA SW-846 Method 8015, Ensolum only compared the quantified TPH results to the NM EMNRD OCD closure criteria. The laboratory analytical results are summarized in **Table 1 (Appendix E)**.

- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate benzene is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 10 mg/kg.
- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate that total BTEX is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 50 mg/kg.
- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate total combined TPH GRO/DRO/MRO is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 100 mg/kg.
- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate chloride is not present at concentrations greater than the

laboratory PQLs/RLs, which is less than the NM EMNRD OCD closure criteria of 600 mg/kg.

7.0 RECLAMATION

The excavation was backfilled with imported fill and then contoured to the surrounding grade. The backfill and the upper four feet of the excavation have been analytically verified to be below the Tier I soil standards of 50 mg/kg BTEX, 10 mg/kg benzene, 100 mg/kg total combined TPH, and 600 mg/kg Chloride. See **Appendix D** and **Appendix F** for further documentation.

8.0 REVEGETATION

The Site is in an agricultural field and will not be reseeded with native vegetation.

9.0 FINDINGS AND RECOMMENDATION

- Nine composite soil samples were collected from the Site excavations, and one composite soil sample was collected from the imported backfill. Based on laboratory analytical results, COCs were not identified in soils remaining at the Site at concentrations exceeding the NM EMNRD OCD closure criteria.
- Land farm records indicate approximately 96 yd³ of potentially petroleum hydrocarbon-affected soils, and 17 barrels (bbls) of hydro-excavation soil cuttings and water were transported to the Envirotech landfarm in San Juan County, NM for disposal/remediation.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

10.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

10.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties).

10.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work, and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered

at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

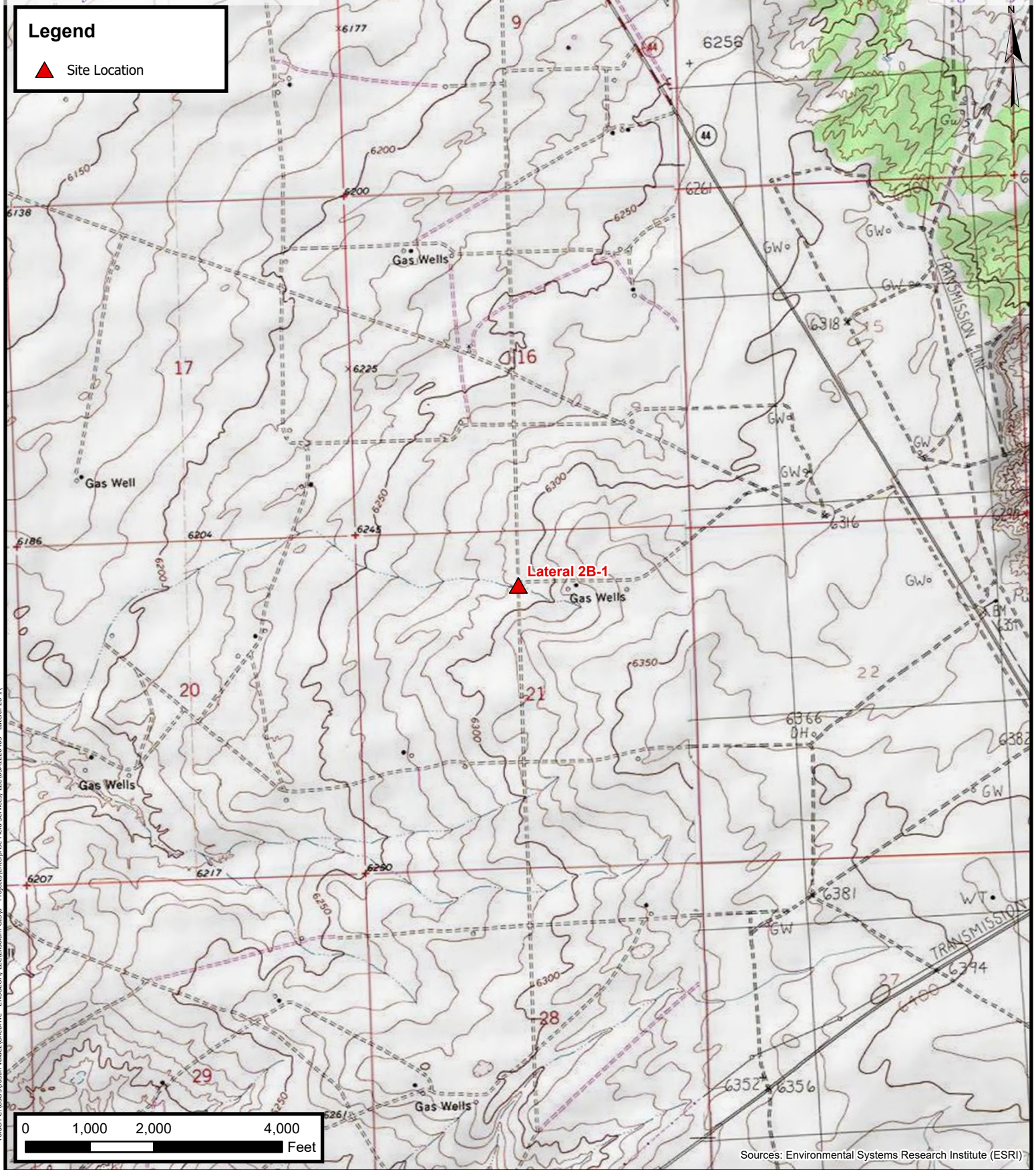
10.3 Reliance

This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in this report and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.



APPENDIX A

Figures



Topographic Map

Enterprise Field Services, LLC

Lateral 2B-1

Project Number: 05A1226405

Unit C, Section 21, T 27N, R 11W, San Juan County, New Mexico
36.565572, -108.009481

FIGURE

1



Site Vicinity Map

Enterprise Field Services, LLC

Lateral 2B-1

Project Number: 05A1226405

Unit C, Section 21, T 27N, R 11W, San Juan County, New Mexico
36.565572, -108.009481

FIGURE

2

Legend

- ▲ Point of Release (POR)
- Sample Location
- Pipeline
- Excavation Extent

S-1
 Date: 2026-01-30
 Sample Type: C
 Location: F,W
 Depth: 0' to 1.5'
 Benzene (mg/kg): <0.019
 Ethylbenzene (mg/kg): <0.039
 Toluene (mg/kg): <0.039
 Xylenes (mg/kg): <0.078
 Total BTEX (mg/kg): ND
 TPH GRO (mg/kg): <3.9
 TPH DRO (mg/kg): <10
 TPH MRO (mg/kg): <50
 TPH Combined (mg/kg): ND
 Chloride (mg/kg): <51

S-2
 Date: 2026-01-30
 Sample Type: C
 Location: F,W
 Depth: 0' to 1.5'
 Benzene (mg/kg): <0.017
 Ethylbenzene (mg/kg): <0.033
 Toluene (mg/kg): <0.033
 Xylenes (mg/kg): <0.067
 Total BTEX (mg/kg): ND
 TPH GRO (mg/kg): <3.3
 TPH DRO (mg/kg): <9.1
 TPH MRO (mg/kg): <46
 TPH Combined (mg/kg): ND
 Chloride (mg/kg): <49

S-3
 Date: 2026-01-30
 Sample Type: C
 Location: W
 Depth: 0' to 7'
 Benzene (mg/kg): <0.016
 Ethylbenzene (mg/kg): <0.032
 Toluene (mg/kg): <0.032
 Xylenes (mg/kg): <0.065
 Total BTEX (mg/kg): ND
 TPH GRO (mg/kg): <3.2
 TPH DRO (mg/kg): <9.6
 TPH MRO (mg/kg): <48
 TPH Combined (mg/kg): ND
 Chloride (mg/kg): <49

S-5
 Date: 2026-01-30
 Sample Type: C
 Location: F
 Depth: 7'
 Benzene (mg/kg): <0.023
 Ethylbenzene (mg/kg): <0.046
 Toluene (mg/kg): <0.046
 Xylenes (mg/kg): <0.091
 Total BTEX (mg/kg): ND
 TPH GRO (mg/kg): <4.6
 TPH DRO (mg/kg): <9.7
 TPH MRO (mg/kg): <48
 TPH Combined (mg/kg): ND
 Chloride (mg/kg): <51

S-9
 Date: 2026-01-30
 Sample Type: C
 Location: F,W
 Depth: 0' to 1.5'
 Benzene (mg/kg): <0.017
 Ethylbenzene (mg/kg): <0.034
 Toluene (mg/kg): <0.034
 Xylenes (mg/kg): <0.068
 Total BTEX (mg/kg): ND
 TPH GRO (mg/kg): <3.4
 TPH DRO (mg/kg): <9.3
 TPH MRO (mg/kg): <46
 TPH Combined (mg/kg): ND
 Chloride (mg/kg): <50

S-7
 Date: 2026-01-30
 Sample Type: C
 Location: W
 Depth: 0' to 7'
 Benzene (mg/kg): <0.016
 Ethylbenzene (mg/kg): <0.032
 Toluene (mg/kg): <0.032
 Xylenes (mg/kg): <0.064
 Total BTEX (mg/kg): ND
 TPH GRO (mg/kg): <3.2
 TPH DRO (mg/kg): <9.7
 TPH MRO (mg/kg): <49
 TPH Combined (mg/kg): ND
 Chloride (mg/kg): <50

S-4
 Date: 2026-01-30
 Sample Type: C
 Location: F
 Depth: 7'
 Benzene (mg/kg): <0.017
 Ethylbenzene (mg/kg): <0.034
 Toluene (mg/kg): <0.034
 Xylenes (mg/kg): <0.067
 Total BTEX (mg/kg): ND
 TPH GRO (mg/kg): <3.4
 TPH DRO (mg/kg): <9.6
 TPH MRO (mg/kg): <48
 TPH Combined (mg/kg): ND
 Chloride (mg/kg): <50

S-8
 Date: 2026-01-30
 Sample Type: C
 Location: W
 Depth: 0' to 7'
 Benzene (mg/kg): <0.017
 Ethylbenzene (mg/kg): <0.033
 Toluene (mg/kg): <0.033
 Xylenes (mg/kg): <0.066
 Total BTEX (mg/kg): ND
 TPH GRO (mg/kg): <3.3
 TPH DRO (mg/kg): <9.7
 TPH MRO (mg/kg): <48
 TPH Combined (mg/kg): ND
 Chloride (mg/kg): <51

S-6
 Date: 2026-01-30
 Sample Type: C
 Location: W
 Depth: 0' to 7'
 Benzene (mg/kg): <0.016
 Ethylbenzene (mg/kg): <0.031
 Toluene (mg/kg): <0.031
 Xylenes (mg/kg): <0.063
 Total BTEX (mg/kg): ND
 TPH GRO (mg/kg): <3.1
 TPH DRO (mg/kg): <9.5
 TPH MRO (mg/kg): <47
 TPH Combined (mg/kg): ND
 Chloride (mg/kg): <50

Notes:
 F=Floor Sample
 W=Wall Sample
 C=Composite
 All concentrations are
 listed in milligrams per kilogram (mg/kg)
 All depths are listed in feet bgs

0 4.25 8.5 17 25.5 34
 Feet

Sources: Environmental Systems Research Institute (ESRI)

Site Map

Enterprise Field Services, LLC

Lateral 2B-1

Project Number: 05A1226405

Unit C, Section 21, T 27N, R 11W, San Juan County, New Mexico

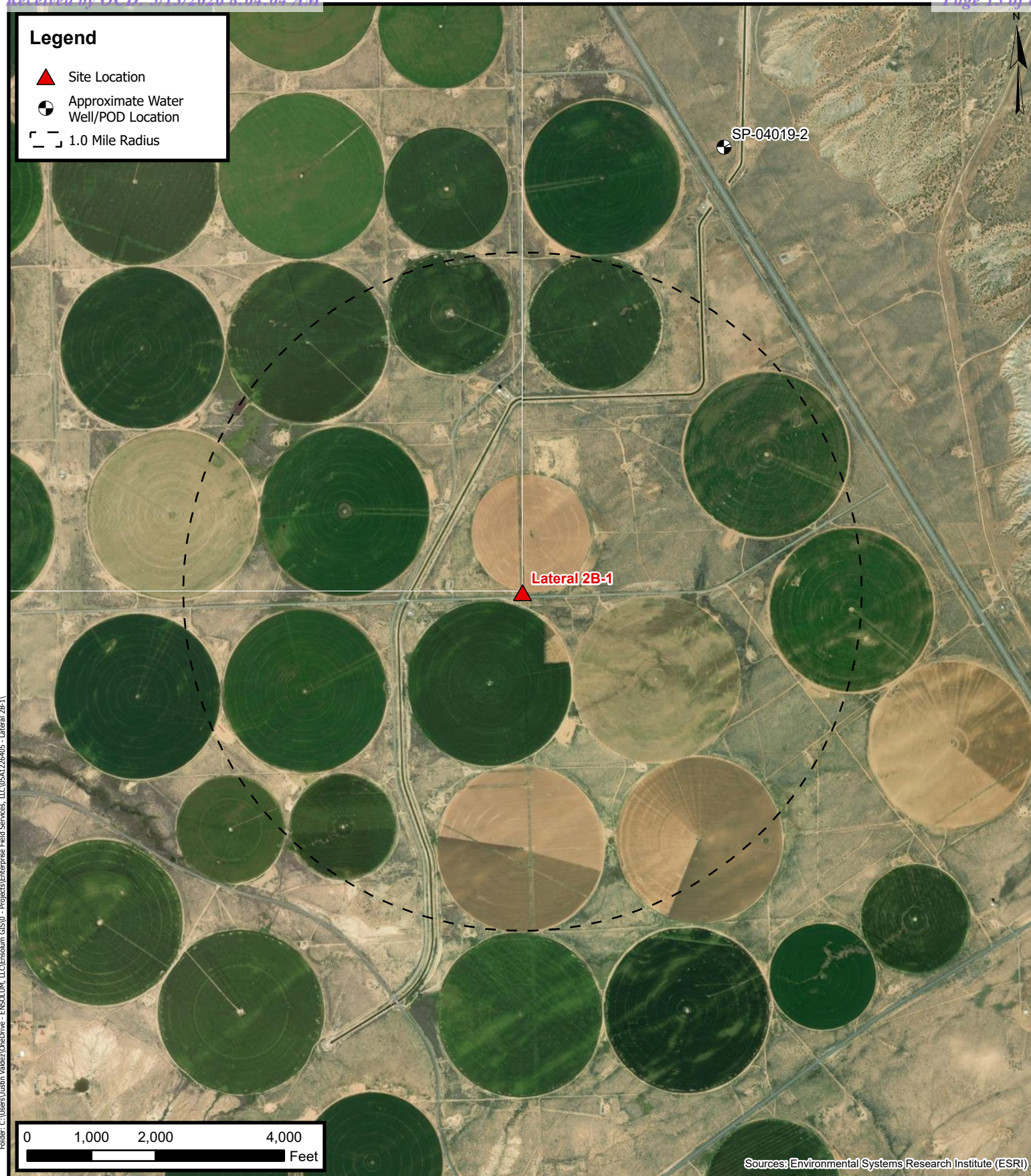
36.565572, -108.009481

**FIGURE****3**



APPENDIX B

Siting Figures and Documentation



1.0 Mile Radius Water Well/POD Location Map

Enterprise Field Services, LLC

Lateral 2B-1

Project Number: 05A1226405

Unit C, Section 21, T 27N, R 11W, San Juan County, New Mexico

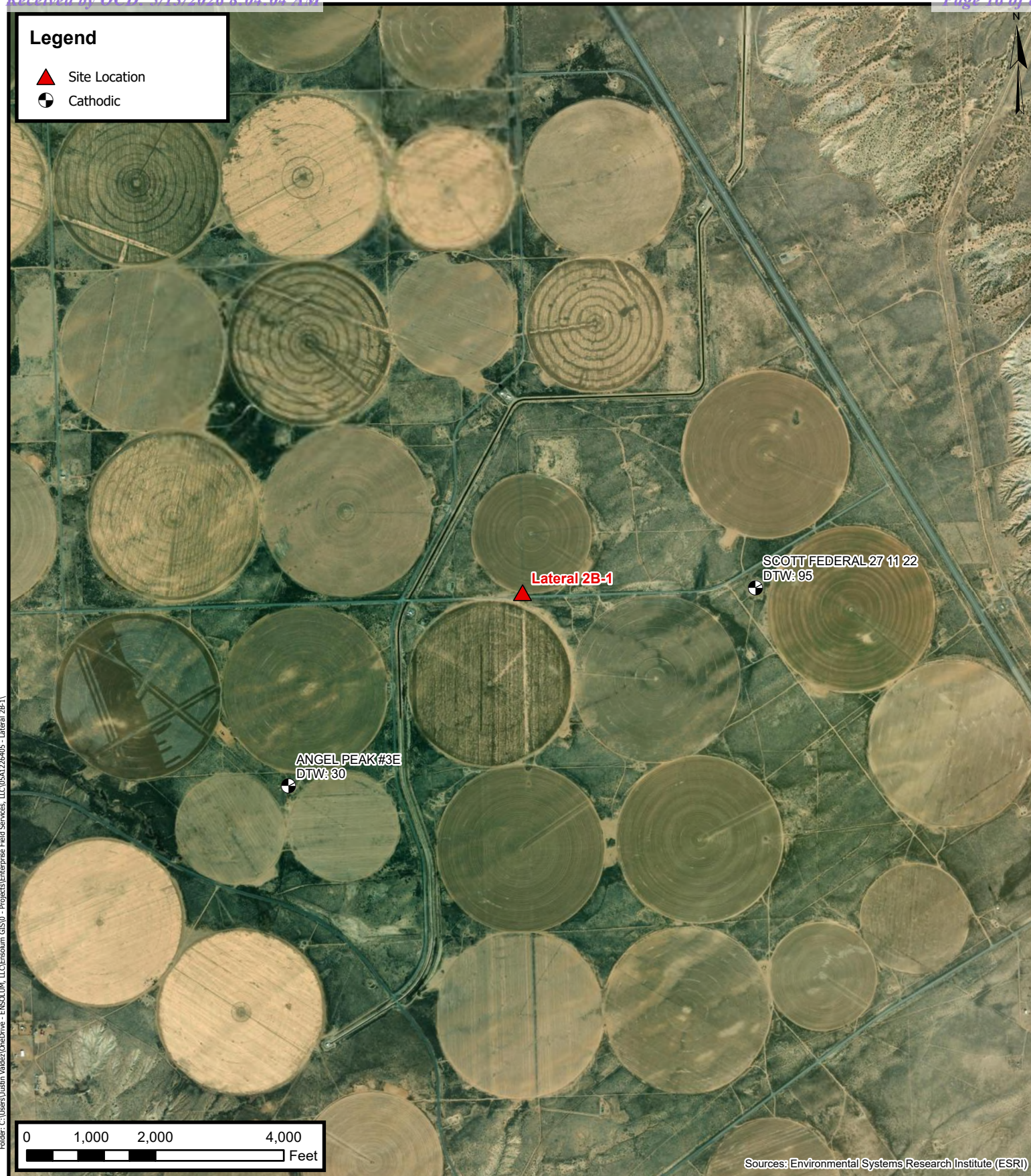
36.565572, -108.009481

**FIGURE
A**



Legend

- ▲ Site Location
- Cathodic

**Cathodic Protection Well Recorded Depth to Water**

Enterprise Field Services, LLC
Lateral 2B-1

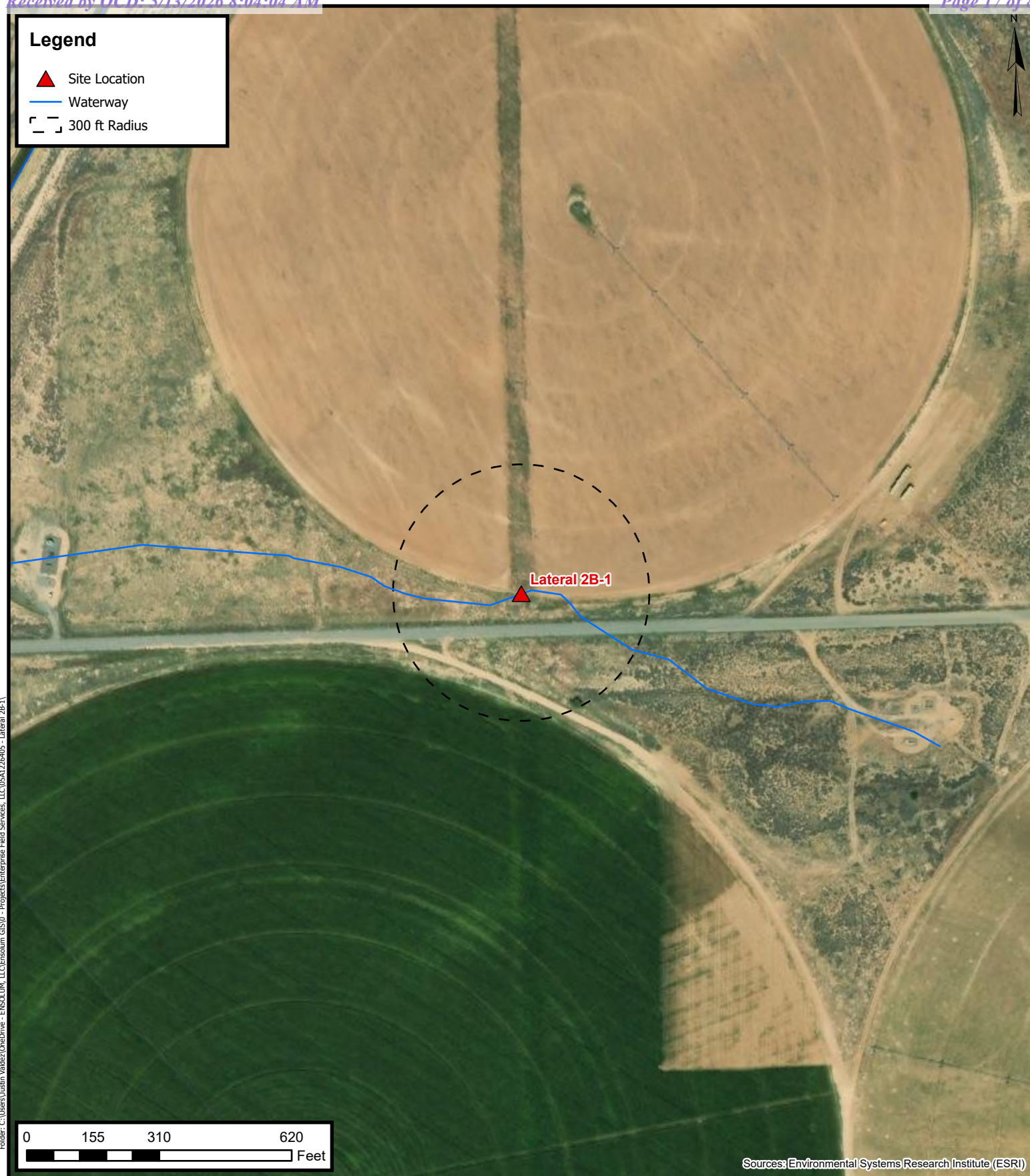
Project Number: 05A1226405
Unit C, Section 21, T 27N, R 11W, San Juan County, New Mexico
36.565572, -108.009481

**FIGURE
B**



Legend

-  Site Location
-  Waterway
-  300 ft Radius



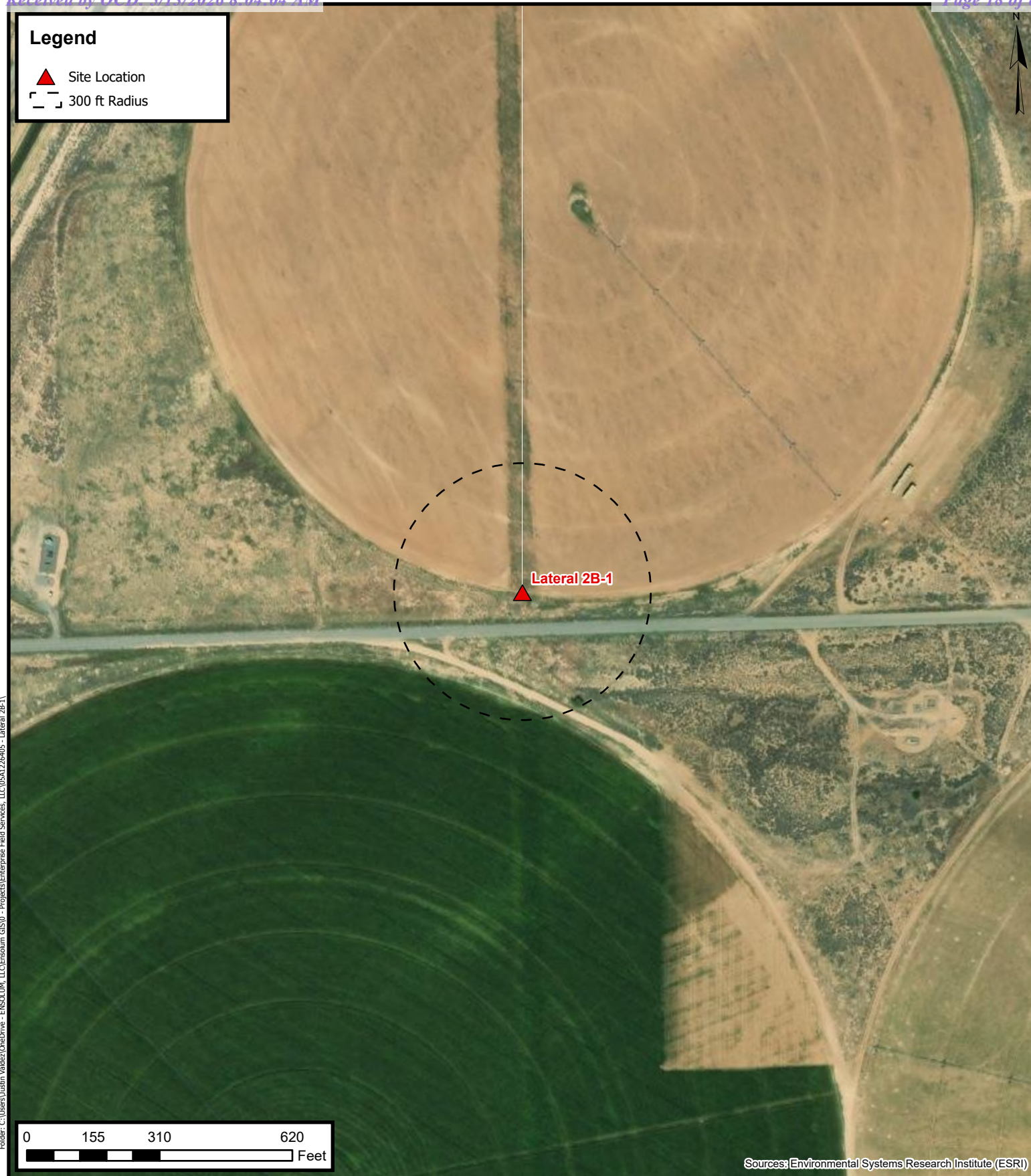
Sources: Environmental Systems Research Institute (ESRI)



**300 Foot Radius Watercourse
and Drainage Identification**
Enterprise Field Services, LLC
Lateral 2B-1

Project Number: 05A1226405
Unit C, Section 21, T 27N, R 11W, San Juan County, New Mexico
36.565572, -108.009481

**FIGURE
C**



**300 Foot Radius Occupied
Structure Identification**

Enterprise Field Services, LLC

Lateral 2B-1

Project Number: 05A1226405

Unit C, Section 21, T 27N, R 11W, San Juan County, New Mexico
36.565572, -108.009481

**FIGURE
D**



Water Well and Natural Spring Location

Enterprise Field Services, LLC

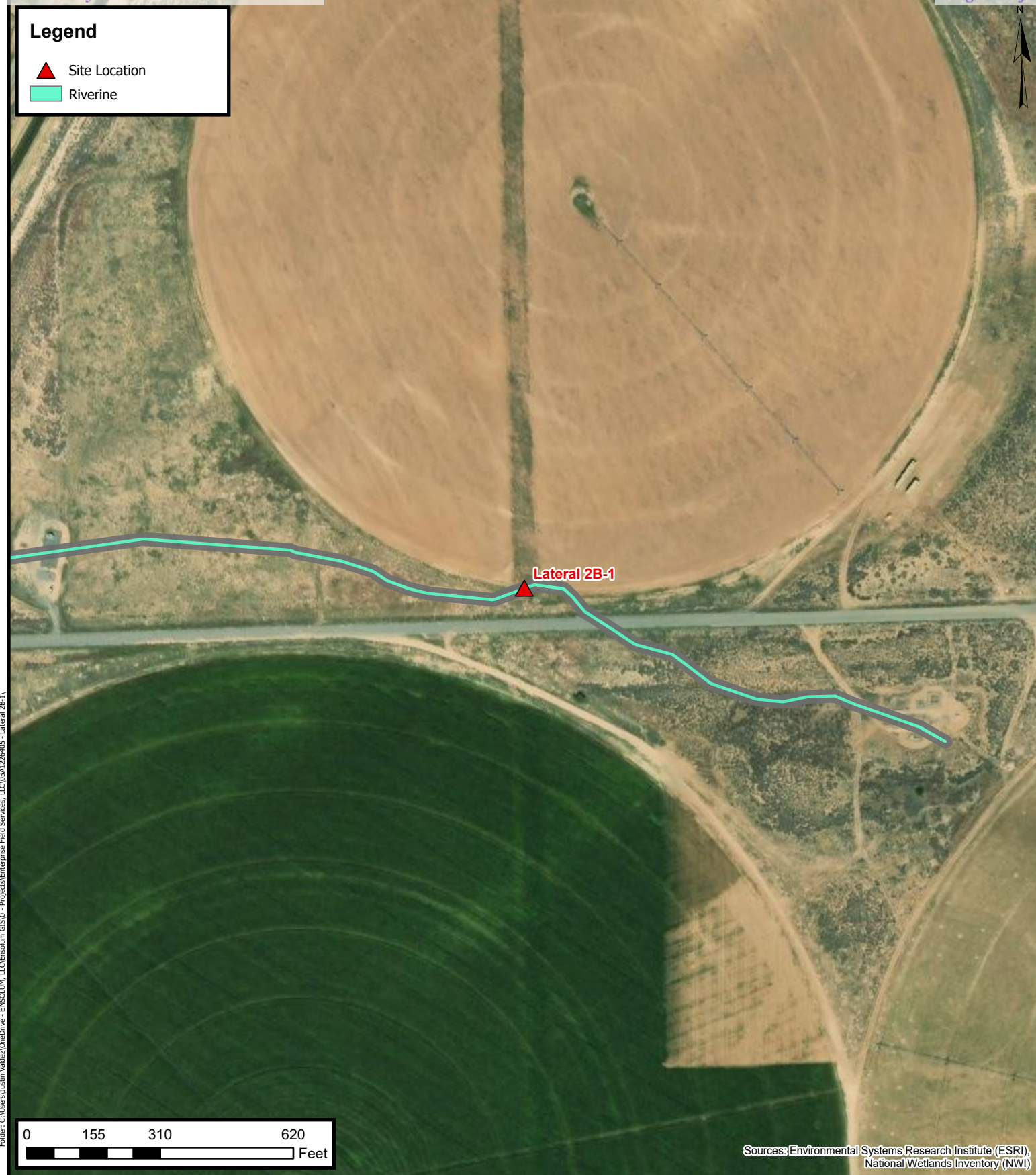
Lateral 2B-1

Project Number: 05A1226405

Unit C, Section 21, T 27N, R 11W, San Juan County, New Mexico

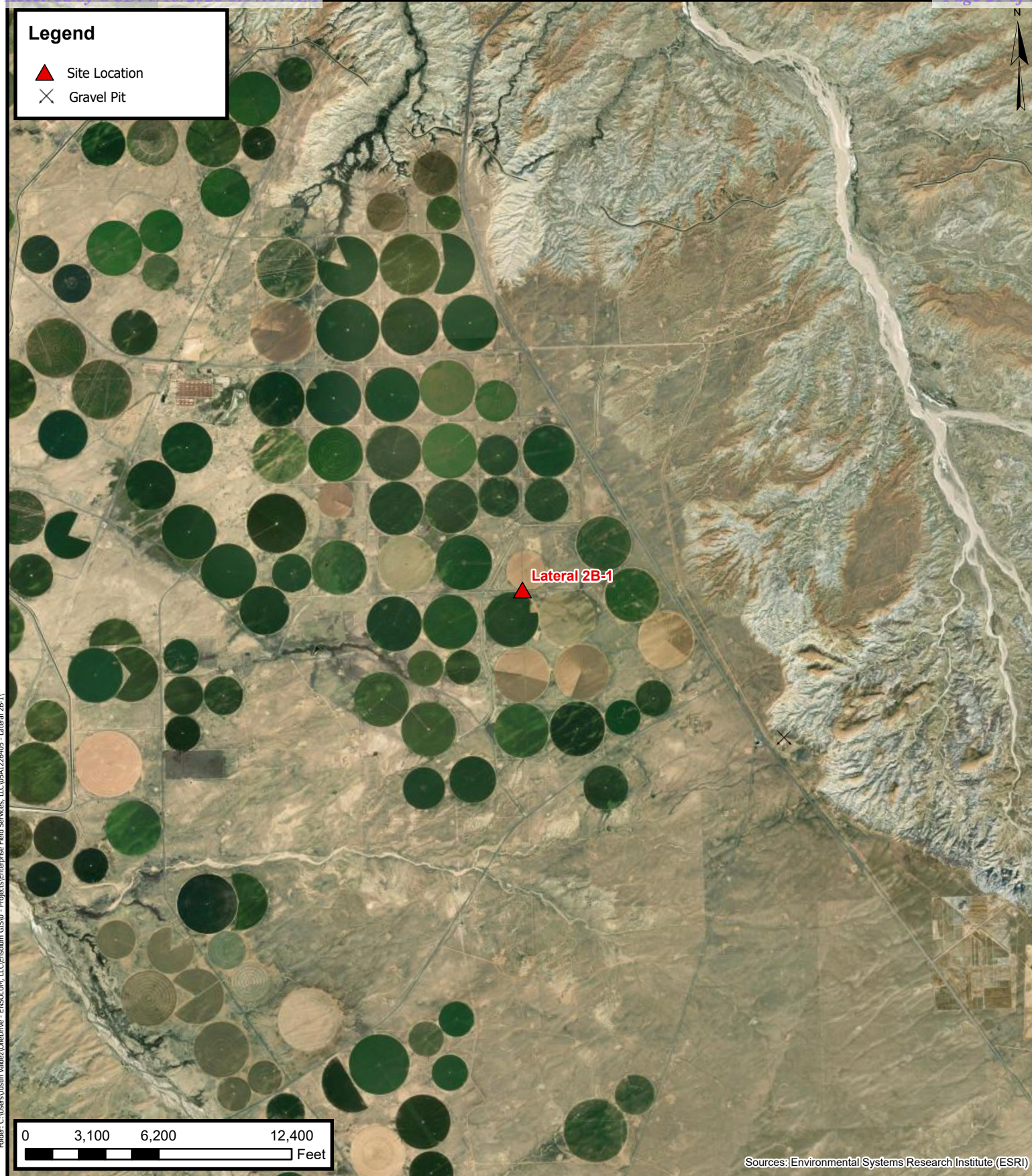
36.565572, -108.009481

**FIGURE
E**



Wetlands
 Enterprise Field Services, LLC
 Lateral 2B-1
 Project Number: 05A1226405
 Unit C, Section 21, T 27N, R 11W, San Juan County, New Mexico
 36.565572, -108.009481

**FIGURE
F**



Mines, Mills, and Quarries

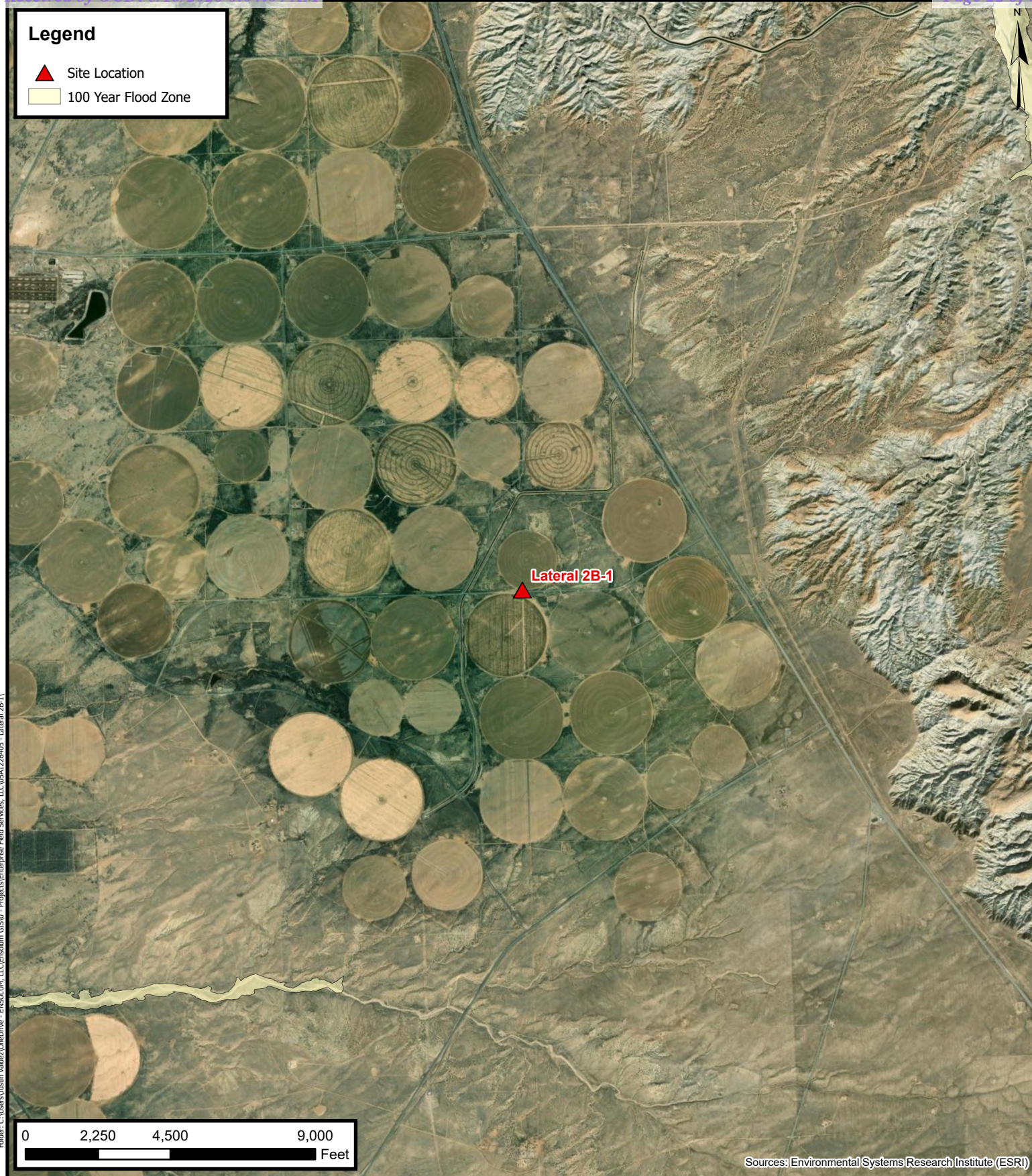
Enterprise Field Services, LLC

Lateral 2B-1

Project Number: 05A1226405

Unit C, Section 21, T 27N, R 11W, San Juan County, New Mexico
36.565572, -108.009481

**FIGURE
G**



ENSOLUM
Environmental, Engineering and
Hydrogeologic Consultants

100-Year Flood Plain Map
Enterprise Field Services, LLC
Lateral 2B-1
Project Number: 05A1226405
Unit C, Section 21, T 27N, R 11W, San Juan County, New Mexico
36.565572, -108.009481

**FIGURE
H**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

No report data available.

Basin/County Search:

Basin: SJ

County: SJ

PLSS Search:

Range: 11W

Township: 27N

Section: 15,16,17,20,21,22,27,28,29

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

22- 30-045-30898

32- 30-045-28257

E

686

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator Bonneville Fuels Corp. Location: Unit NE Sec. 22 Twp 27 Rng 11Name of Well/Wells and Pipeline Serviced Scott "E" Fed. #22-32 + #22-221780' FNL & 1480' FELElevation 6559' Completion Date 5-14-91 Total Depth 300' Land Type* FCasing, Sizes, Types & Depths PVC Casing 8" I.D., 8 5/8" O.D.,
Schedule 40, B.E. to 25' Deep.If Casing is cemented, show amounts & types used NA-None

If Cement or Bentonite Plugs have been placed, show depths & amounts used

NA-None

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. First + only Water (Clear) Streak
at 95 Foot Depth.Depths gas encountered: NA-NoneType & amount of coke breeze used: CARBO 40, 99.9% Carbon, 1,500 LBS,Depths anodes placed: 200', 210', 220', 230', 240' and 250' Deep.Depths vent pipes placed: 0' to 300' Deep.Vent pipe perforations: Laser Cut Slots from 100' to 300' Deep.Remarks: Solid 1" diameter PVC (vent) pipe from 0' to 100'
Deep.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Federal
If Federal or Indian, add Lease Number.

RECEIVED

MAY 28 1991

OIL CON. DIV.
DIST. 3



APPENDIX C

Executed C-138 Solid Waste Acceptance Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401

PayKey: AM14058
PM: ME Eddleman
AFE: N86856

2. Originating Site:

Lateral 2B-1

3. Location of Material (Street Address, City, State or ULSTR):

UL C Section 21 T27N R11W; 36.565572, -108.009481

4. Source and Description of Waste:

Source: Remediation activities associated with a natural gas pipeline leak.

Description: Hydrocarbon/Condensate impacted soil associated natural gas pipeline release.

Estimated Volume 50 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) 96/17 yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Thomas Long *Thomas Long*, representative or authorized agent for Enterprise Products Operating do hereby

Generator Signature

certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Thomas Long *Thomas Long* 1-28-2026, representative for Enterprise Products Operating authorizes Envirotech, Inc. to complete the required testing/sign the Generator Waste Testing Certification.

Generator Signature

I, Greg Crabtree, representative for Envirotech, Inc. do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: TBD

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Envirotech Inc. Soil Remediation Facility * Permit #: NM 01-0011

Address of Facility: Hilltop, NM

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Greg Crabtree

SIGNATURE: [Signature]

Surface Waste Management Facility Authorized Agent

TITLE: Enviro Manager

TELEPHONE NO.:

505-632-0615

DATE: 1/28/26



APPENDIX D

Photographic Documentation

SITE PHOTOGRAPHS

Enterprise Field Services, LLC
Closure Report
Lateral 2B-1 Pipeline Release (Jan 2026)
Ensolum Project No. 05A1226405

**Photograph 1**

Photograph Description: View of the release area.

**Photograph 2**

Photograph Description: View of the initial excavation.

**Photograph 3**

Photograph Description: View of the in process excavation activities.



SITE PHOTOGRAPHS

Enterprise Field Services, LLC
Closure Report
Lateral 2B-1 Pipeline Release (Jan 2026)
Ensolum Project No. 05A1226405

**Photograph 4**

Photograph Description: View of the final excavation.

**Photograph 5**

Photograph Description: View of the final excavation.

**Photograph 6**

Photograph Description: View of the final excavation after initial restoration.





APPENDIX E

Table 1 – Soil Analytical Summary



TABLE 1
Lateral 2B-1
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type	Sample Depth	Benzene	Ethylbenzene	Toluene	Xylenes	Total BTEX ¹	TPH GRO	TPH DRO	TPH MRO	Total Combined TPH (GRO/DRO/MRO) ¹	Chloride
		C- Composite G - Grab	(feet)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division Closure Criteria (Tier I)				10	NE	NE	NE	50	NE	NE	NE	100	600
Excavation Composite Soil Samples													
S-1	1.30.26	C	1.5	<0.019	<0.039	<0.039	<0.078	ND	<3.9	<10	<50	ND	<51
S-2	1.30.26	C	1.5	<0.017	<0.033	<0.033	<0.067	ND	<3.3	<9.1	<46	ND	<49
S-3	1.30.26	C	0 to 7	<0.016	<0.032	<0.032	<0.065	ND	<3.2	<9.6	<48	ND	<49
S-4	1.30.26	C	7	<0.017	<0.034	<0.034	<0.067	ND	<3.4	<9.6	<48	ND	<50
S-5	1.30.26	C	7	<0.023	<0.046	<0.046	<0.091	ND	<4.6	<9.7	<48	ND	<51
S-6	1.30.26	C	0 to 7	<0.016	<0.031	<0.031	<0.063	ND	<3.1	<9.5	<47	ND	<50
S-7	1.30.26	C	0 to 7	<0.016	<0.032	<0.032	<0.064	ND	<3.2	<9.7	<49	ND	<50
S-8	1.30.26	C	0 to 7	<0.017	<0.033	<0.033	<0.066	ND	<3.3	<9.7	<48	ND	<51
S-9	1.30.26	C	1.5	<0.017	<0.034	<0.034	<0.068	ND	<3.4	<9.3	<46	ND	<50
Stockpile Composite Soil Sample													
SP-1	4.13.26	C	Stockpile	<0.024	<0.049	<0.049	<0.049	ND	<4.9	<9.4	<47	ND	<50

Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria

¹ = Total combined concentrations are rounded to two (2) or three (3) significant figures (depending on which laboratory was used) to match the laboratory resolution of the individual constituents.

ND = Not Detected above the Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NE = Not established

mg/kg = milligrams per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics

BF = Backfill sample



APPENDIX F

Laboratory Data Sheets & Chain of Custody Documentation



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Kyle Summers
Ensolum
606 S Rio Grande
Suite A
Aztec, New Mexico 87410
Generated 2/3/2026 3:59:03 PM

JOB DESCRIPTION

Lateral 2B-1

JOB NUMBER

885-42306-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



Generated
2/3/2026 3:59:03 PM

Authorized for release by
John Caldwell, Project Manager
john.caldwell@et.eurofinsus.com
(505)345-3975

Client: Ensolum
Project/Site: Lateral 2B-1

Laboratory Job ID: 885-42306-1

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Definitions/Glossary

Client: Ensolum

Job ID: 885-42306-1

Project/Site: Lateral 2B-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project: Lateral 2B-1

Job ID: 885-42306-1

Job ID: 885-42306-1

Eurofins Albuquerque

Job Narrative 885-42306-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 1/31/2026 7:30 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 4.1°C.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque

Client Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Client Sample ID: S-1

Lab Sample ID: 885-42306-1

Date Collected: 01/30/26 12:00

Matrix: Solid

Date Received: 01/31/26 07:30

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.9	mg/Kg		02/01/26 09:05	02/02/26 02:46	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		15 - 150	02/01/26 09:05	02/02/26 02:46	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.019	mg/Kg		02/01/26 09:05	02/02/26 02:46	1
Ethylbenzene	ND		0.039	mg/Kg		02/01/26 09:05	02/02/26 02:46	1
Toluene	ND		0.039	mg/Kg		02/01/26 09:05	02/02/26 02:46	1
Xylenes, Total	ND		0.078	mg/Kg		02/01/26 09:05	02/02/26 02:46	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		15 - 150	02/01/26 09:05	02/02/26 02:46	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		02/02/26 08:08	02/02/26 12:57	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		02/02/26 08:08	02/02/26 12:57	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	88		62 - 134	02/02/26 08:08	02/02/26 12:57	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		02/02/26 09:10	02/02/26 10:45	10

Eurofins Albuquerque

Client Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Client Sample ID: S-2

Lab Sample ID: 885-42306-2

Date Collected: 01/30/26 12:05

Matrix: Solid

Date Received: 01/31/26 07:30

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.3	mg/Kg		02/01/26 09:05	02/02/26 03:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			02/01/26 09:05	02/02/26 03:07	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.017	mg/Kg		02/01/26 09:05	02/02/26 03:07	1
Ethylbenzene	ND		0.033	mg/Kg		02/01/26 09:05	02/02/26 03:07	1
Toluene	ND		0.033	mg/Kg		02/01/26 09:05	02/02/26 03:07	1
Xylenes, Total	ND		0.067	mg/Kg		02/01/26 09:05	02/02/26 03:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			02/01/26 09:05	02/02/26 03:07	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.1	mg/Kg		02/02/26 08:08	02/02/26 13:08	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		02/02/26 08:08	02/02/26 13:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	80		62 - 134			02/02/26 08:08	02/02/26 13:08	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49	mg/Kg		02/02/26 09:10	02/02/26 10:59	10

Eurofins Albuquerque

Client Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Client Sample ID: S-3

Lab Sample ID: 885-42306-3

Date Collected: 01/30/26 12:10

Matrix: Solid

Date Received: 01/31/26 07:30

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.2	mg/Kg		02/01/26 09:05	02/02/26 03:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		15 - 150			02/01/26 09:05	02/02/26 03:29	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.016	mg/Kg		02/01/26 09:05	02/02/26 03:29	1
Ethylbenzene	ND		0.032	mg/Kg		02/01/26 09:05	02/02/26 03:29	1
Toluene	ND		0.032	mg/Kg		02/01/26 09:05	02/02/26 03:29	1
Xylenes, Total	ND		0.065	mg/Kg		02/01/26 09:05	02/02/26 03:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		15 - 150			02/01/26 09:05	02/02/26 03:29	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		02/02/26 08:08	02/02/26 13:20	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/02/26 08:08	02/02/26 13:20	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	83		62 - 134			02/02/26 08:08	02/02/26 13:20	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49	mg/Kg		02/02/26 09:10	02/02/26 11:13	10

Eurofins Albuquerque

Client Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Client Sample ID: S-4

Lab Sample ID: 885-42306-4

Date Collected: 01/30/26 12:15

Matrix: Solid

Date Received: 01/31/26 07:30

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.4	mg/Kg		02/01/26 09:05	02/02/26 03:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			02/01/26 09:05	02/02/26 03:50	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.017	mg/Kg		02/01/26 09:05	02/02/26 03:50	1
Ethylbenzene	ND		0.034	mg/Kg		02/01/26 09:05	02/02/26 03:50	1
Toluene	ND		0.034	mg/Kg		02/01/26 09:05	02/02/26 03:50	1
Xylenes, Total	ND		0.067	mg/Kg		02/01/26 09:05	02/02/26 03:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		15 - 150			02/01/26 09:05	02/02/26 03:50	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		02/02/26 08:08	02/02/26 13:31	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/02/26 08:08	02/02/26 13:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	83		62 - 134			02/02/26 08:08	02/02/26 13:31	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		02/02/26 09:10	02/02/26 11:27	10

Eurofins Albuquerque

Client Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Client Sample ID: S-5

Lab Sample ID: 885-42306-5

Date Collected: 01/30/26 12:20

Matrix: Solid

Date Received: 01/31/26 07:30

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		02/01/26 09:05	02/02/26 04:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			02/01/26 09:05	02/02/26 04:12	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		02/01/26 09:05	02/02/26 04:12	1
Ethylbenzene	ND		0.046	mg/Kg		02/01/26 09:05	02/02/26 04:12	1
Toluene	ND		0.046	mg/Kg		02/01/26 09:05	02/02/26 04:12	1
Xylenes, Total	ND		0.091	mg/Kg		02/01/26 09:05	02/02/26 04:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		15 - 150			02/01/26 09:05	02/02/26 04:12	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		02/02/26 08:08	02/02/26 14:08	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/02/26 08:08	02/02/26 14:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	102		62 - 134			02/02/26 08:08	02/02/26 14:08	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		02/02/26 09:10	02/02/26 11:41	10

Eurofins Albuquerque

Client Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Client Sample ID: S-6

Lab Sample ID: 885-42306-6

Date Collected: 01/30/26 12:25

Matrix: Solid

Date Received: 01/31/26 07:30

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.1	mg/Kg		02/01/26 09:05	02/02/26 04:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		15 - 150			02/01/26 09:05	02/02/26 04:34	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.016	mg/Kg		02/01/26 09:05	02/02/26 04:34	1
Ethylbenzene	ND		0.031	mg/Kg		02/01/26 09:05	02/02/26 04:34	1
Toluene	ND		0.031	mg/Kg		02/01/26 09:05	02/02/26 04:34	1
Xylenes, Total	ND		0.063	mg/Kg		02/01/26 09:05	02/02/26 04:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			02/01/26 09:05	02/02/26 04:34	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		02/02/26 08:08	02/02/26 13:54	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		02/02/26 08:08	02/02/26 13:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	78		62 - 134			02/02/26 08:08	02/02/26 13:54	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		02/02/26 09:10	02/02/26 11:55	10

Eurofins Albuquerque

Client Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Client Sample ID: S-7

Lab Sample ID: 885-42306-7

Date Collected: 01/30/26 12:30

Matrix: Solid

Date Received: 01/31/26 07:30

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.2	mg/Kg		02/01/26 09:05	02/02/26 04:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			02/01/26 09:05	02/02/26 04:55	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.016	mg/Kg		02/01/26 09:05	02/02/26 04:55	1
Ethylbenzene	ND		0.032	mg/Kg		02/01/26 09:05	02/02/26 04:55	1
Toluene	ND		0.032	mg/Kg		02/01/26 09:05	02/02/26 04:55	1
Xylenes, Total	ND		0.064	mg/Kg		02/01/26 09:05	02/02/26 04:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		15 - 150			02/01/26 09:05	02/02/26 04:55	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		02/02/26 08:08	02/02/26 13:43	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		02/02/26 08:08	02/02/26 13:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	84		62 - 134			02/02/26 08:08	02/02/26 13:43	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		02/02/26 09:10	02/02/26 12:10	10

Eurofins Albuquerque

Client Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Client Sample ID: S-8

Lab Sample ID: 885-42306-8

Date Collected: 01/30/26 12:35

Matrix: Solid

Date Received: 01/31/26 07:30

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.3	mg/Kg		02/01/26 09:05	02/02/26 05:17	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		15 - 150			02/01/26 09:05	02/02/26 05:17	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.017	mg/Kg		02/01/26 09:05	02/02/26 05:17	1
Ethylbenzene	ND		0.033	mg/Kg		02/01/26 09:05	02/02/26 05:17	1
Toluene	ND		0.033	mg/Kg		02/01/26 09:05	02/02/26 05:17	1
Xylenes, Total	ND		0.066	mg/Kg		02/01/26 09:05	02/02/26 05:17	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		15 - 150			02/01/26 09:05	02/02/26 05:17	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		02/02/26 08:08	02/02/26 11:49	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/02/26 08:08	02/02/26 11:49	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	93		62 - 134			02/02/26 08:08	02/02/26 11:49	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		02/02/26 09:10	02/02/26 12:24	10

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Client Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Client Sample ID: S-9

Lab Sample ID: 885-42306-9

Date Collected: 01/30/26 12:40

Matrix: Solid

Date Received: 01/31/26 07:30

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.4	mg/Kg		02/01/26 09:05	02/02/26 05:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		15 - 150			02/01/26 09:05	02/02/26 05:38	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.017	mg/Kg		02/01/26 09:05	02/02/26 05:38	1
Ethylbenzene	ND		0.034	mg/Kg		02/01/26 09:05	02/02/26 05:38	1
Toluene	ND		0.034	mg/Kg		02/01/26 09:05	02/02/26 05:38	1
Xylenes, Total	ND		0.068	mg/Kg		02/01/26 09:05	02/02/26 05:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		15 - 150			02/01/26 09:05	02/02/26 05:38	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		02/02/26 08:08	02/02/26 12:00	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		02/02/26 08:08	02/02/26 12:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	98		62 - 134			02/02/26 08:08	02/02/26 12:00	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		02/02/26 09:10	02/02/26 13:06	10

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QC Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-42340/1-A

Matrix: Solid

Analysis Batch: 42347

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 42340

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		02/01/26 09:05	02/02/26 02:24	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 150			02/01/26 09:05	02/02/26 02:24	1

Lab Sample ID: LCS 885-42340/2-A

Matrix: Solid

Analysis Batch: 42347

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 42340

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	25.0	21.9		mg/Kg		87	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	201		15 - 150				

Lab Sample ID: 885-42306-1 MS

Matrix: Solid

Analysis Batch: 42347

Client Sample ID: S-1

Prep Type: Total/NA

Prep Batch: 42340

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	ND		19.4	15.9		mg/Kg		82	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	191		15 - 150						

Lab Sample ID: 885-42306-1 MSD

Matrix: Solid

Analysis Batch: 42347

Client Sample ID: S-1

Prep Type: Total/NA

Prep Batch: 42340

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics [C6 - C10]	ND		19.4	15.6		mg/Kg		81	70 - 130	2	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	187		15 - 150								

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-42340/1-A

Matrix: Solid

Analysis Batch: 42348

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 42340

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/01/26 09:05	02/02/26 02:24	1
Ethylbenzene	ND		0.050	mg/Kg		02/01/26 09:05	02/02/26 02:24	1
Toluene	ND		0.050	mg/Kg		02/01/26 09:05	02/02/26 02:24	1

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QC Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-42340/1-A

Matrix: Solid

Analysis Batch: 42348

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 42340

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Xylenes, Total	ND		0.10	mg/Kg		02/01/26 09:05	02/02/26 02:24	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		15 - 150			02/01/26 09:05	02/02/26 02:24	1

Lab Sample ID: LCS 885-42340/3-A

Matrix: Solid

Analysis Batch: 42348

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 42340

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	1.00	0.935		mg/Kg		93	70 - 130
Ethylbenzene	1.00	0.946		mg/Kg		95	70 - 130
Toluene	1.00	0.938		mg/Kg		94	70 - 130
Xylenes, Total	3.00	2.80		mg/Kg		93	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	101		15 - 150				

Lab Sample ID: 885-42306-2 MS

Matrix: Solid

Analysis Batch: 42348

Client Sample ID: S-2

Prep Type: Total/NA

Prep Batch: 42340

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	ND		0.667	0.566		mg/Kg		85	70 - 130
Ethylbenzene	ND		0.667	0.562		mg/Kg		84	70 - 130
Toluene	ND		0.667	0.567		mg/Kg		85	70 - 130
Xylenes, Total	ND		2.00	1.69		mg/Kg		84	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	92		15 - 150						

Lab Sample ID: 885-42306-2 MSD

Matrix: Solid

Analysis Batch: 42348

Client Sample ID: S-2

Prep Type: Total/NA

Prep Batch: 42340

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND		0.667	0.547		mg/Kg		82	70 - 130	3	20
Ethylbenzene	ND		0.667	0.554		mg/Kg		83	70 - 130	1	20
Toluene	ND		0.667	0.550		mg/Kg		83	70 - 130	3	20
Xylenes, Total	ND		2.00	1.65		mg/Kg		82	70 - 130	2	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	93		15 - 150								

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QC Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-42353/1-A

Matrix: Solid

Analysis Batch: 42356

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 42353

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		02/02/26 08:08	02/02/26 12:12	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		02/02/26 08:08	02/02/26 12:12	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	91		62 - 134			02/02/26 08:08	02/02/26 12:12	1

Lab Sample ID: LCS 885-42353/2-A

Matrix: Solid

Analysis Batch: 42356

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 42353

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	50.0	46.8		mg/Kg		94	51 - 148
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
Di-n-octyl phthalate (Surr)	79		62 - 134				

Lab Sample ID: 885-42306-9 MS

Matrix: Solid

Analysis Batch: 42356

Client Sample ID: S-9

Prep Type: Total/NA

Prep Batch: 42353

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	ND		46.4	44.8		mg/Kg		97	44 - 136
Surrogate	MS %Recovery	MS Qualifier	Limits						
Di-n-octyl phthalate (Surr)	90		62 - 134						

Lab Sample ID: 885-42306-9 MSD

Matrix: Solid

Analysis Batch: 42356

Client Sample ID: S-9

Prep Type: Total/NA

Prep Batch: 42353

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Diesel Range Organics [C10-C28]	ND		46.7	43.1		mg/Kg		92	44 - 136	4	32
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
Di-n-octyl phthalate (Surr)	83		62 - 134								

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-42368/1-A

Matrix: Solid

Analysis Batch: 42371

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 42368

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.0	mg/Kg		02/02/26 09:10	02/02/26 10:16	1

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QC Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 885-42368/2-A				Client Sample ID: Lab Control Sample							
Matrix: Solid				Prep Type: Total/NA							
Analysis Batch: 42371				Prep Batch: 42368							
Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			49.8	47.5		mg/Kg		95	90 - 110		

Lab Sample ID: 885-42306-9 MS				Client Sample ID: S-9							
Matrix: Solid				Prep Type: Total/NA							
Analysis Batch: 42371				Prep Batch: 42368							
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	ND		50.2	51.3		mg/Kg		102	50 - 150		

Lab Sample ID: 885-42306-9 MSD				Client Sample ID: S-9							
Matrix: Solid				Prep Type: Total/NA							
Analysis Batch: 42371				Prep Batch: 42368							
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Chloride	ND		49.2	50.8		mg/Kg		103	50 - 150	1	20

QC Association Summary

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

GC VOA

Prep Batch: 42340

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-42306-1	S-1	Total/NA	Solid	5035	
885-42306-2	S-2	Total/NA	Solid	5035	
885-42306-3	S-3	Total/NA	Solid	5035	
885-42306-4	S-4	Total/NA	Solid	5035	
885-42306-5	S-5	Total/NA	Solid	5035	
885-42306-6	S-6	Total/NA	Solid	5035	
885-42306-7	S-7	Total/NA	Solid	5035	
885-42306-8	S-8	Total/NA	Solid	5035	
885-42306-9	S-9	Total/NA	Solid	5035	
MB 885-42340/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-42340/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-42340/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-42306-1 MS	S-1	Total/NA	Solid	5035	
885-42306-1 MSD	S-1	Total/NA	Solid	5035	
885-42306-2 MS	S-2	Total/NA	Solid	5035	
885-42306-2 MSD	S-2	Total/NA	Solid	5035	

Analysis Batch: 42347

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-42306-1	S-1	Total/NA	Solid	8015M/D	42340
885-42306-2	S-2	Total/NA	Solid	8015M/D	42340
885-42306-3	S-3	Total/NA	Solid	8015M/D	42340
885-42306-4	S-4	Total/NA	Solid	8015M/D	42340
885-42306-5	S-5	Total/NA	Solid	8015M/D	42340
885-42306-6	S-6	Total/NA	Solid	8015M/D	42340
885-42306-7	S-7	Total/NA	Solid	8015M/D	42340
885-42306-8	S-8	Total/NA	Solid	8015M/D	42340
885-42306-9	S-9	Total/NA	Solid	8015M/D	42340
MB 885-42340/1-A	Method Blank	Total/NA	Solid	8015M/D	42340
LCS 885-42340/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	42340
885-42306-1 MS	S-1	Total/NA	Solid	8015M/D	42340
885-42306-1 MSD	S-1	Total/NA	Solid	8015M/D	42340

Analysis Batch: 42348

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-42306-1	S-1	Total/NA	Solid	8021B	42340
885-42306-2	S-2	Total/NA	Solid	8021B	42340
885-42306-3	S-3	Total/NA	Solid	8021B	42340
885-42306-4	S-4	Total/NA	Solid	8021B	42340
885-42306-5	S-5	Total/NA	Solid	8021B	42340
885-42306-6	S-6	Total/NA	Solid	8021B	42340
885-42306-7	S-7	Total/NA	Solid	8021B	42340
885-42306-8	S-8	Total/NA	Solid	8021B	42340
885-42306-9	S-9	Total/NA	Solid	8021B	42340
MB 885-42340/1-A	Method Blank	Total/NA	Solid	8021B	42340
LCS 885-42340/3-A	Lab Control Sample	Total/NA	Solid	8021B	42340
885-42306-2 MS	S-2	Total/NA	Solid	8021B	42340
885-42306-2 MSD	S-2	Total/NA	Solid	8021B	42340

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QC Association Summary

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

GC Semi VOA

Prep Batch: 42353

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-42306-1	S-1	Total/NA	Solid	SHAKE	
885-42306-2	S-2	Total/NA	Solid	SHAKE	
885-42306-3	S-3	Total/NA	Solid	SHAKE	
885-42306-4	S-4	Total/NA	Solid	SHAKE	
885-42306-5	S-5	Total/NA	Solid	SHAKE	
885-42306-6	S-6	Total/NA	Solid	SHAKE	
885-42306-7	S-7	Total/NA	Solid	SHAKE	
885-42306-8	S-8	Total/NA	Solid	SHAKE	
885-42306-9	S-9	Total/NA	Solid	SHAKE	
MB 885-42353/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-42353/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-42306-9 MS	S-9	Total/NA	Solid	SHAKE	
885-42306-9 MSD	S-9	Total/NA	Solid	SHAKE	

Analysis Batch: 42355

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-42306-5	S-5	Total/NA	Solid	8015M/D	42353

Analysis Batch: 42356

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-42306-1	S-1	Total/NA	Solid	8015M/D	42353
885-42306-2	S-2	Total/NA	Solid	8015M/D	42353
885-42306-3	S-3	Total/NA	Solid	8015M/D	42353
885-42306-4	S-4	Total/NA	Solid	8015M/D	42353
885-42306-6	S-6	Total/NA	Solid	8015M/D	42353
885-42306-7	S-7	Total/NA	Solid	8015M/D	42353
885-42306-8	S-8	Total/NA	Solid	8015M/D	42353
885-42306-9	S-9	Total/NA	Solid	8015M/D	42353
MB 885-42353/1-A	Method Blank	Total/NA	Solid	8015M/D	42353
LCS 885-42353/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	42353
885-42306-9 MS	S-9	Total/NA	Solid	8015M/D	42353
885-42306-9 MSD	S-9	Total/NA	Solid	8015M/D	42353

HPLC/IC

Prep Batch: 42368

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-42306-1	S-1	Total/NA	Solid	300_Prep	
885-42306-2	S-2	Total/NA	Solid	300_Prep	
885-42306-3	S-3	Total/NA	Solid	300_Prep	
885-42306-4	S-4	Total/NA	Solid	300_Prep	
885-42306-5	S-5	Total/NA	Solid	300_Prep	
885-42306-6	S-6	Total/NA	Solid	300_Prep	
885-42306-7	S-7	Total/NA	Solid	300_Prep	
885-42306-8	S-8	Total/NA	Solid	300_Prep	
885-42306-9	S-9	Total/NA	Solid	300_Prep	
MB 885-42368/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-42368/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-42306-9 MS	S-9	Total/NA	Solid	300_Prep	
885-42306-9 MSD	S-9	Total/NA	Solid	300_Prep	

Eurofins Albuquerque

QC Association Summary

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

HPLC/IC

Analysis Batch: 42371

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-42306-1	S-1	Total/NA	Solid	300.0	42368
885-42306-2	S-2	Total/NA	Solid	300.0	42368
885-42306-3	S-3	Total/NA	Solid	300.0	42368
885-42306-4	S-4	Total/NA	Solid	300.0	42368
885-42306-5	S-5	Total/NA	Solid	300.0	42368
885-42306-6	S-6	Total/NA	Solid	300.0	42368
885-42306-7	S-7	Total/NA	Solid	300.0	42368
885-42306-8	S-8	Total/NA	Solid	300.0	42368
885-42306-9	S-9	Total/NA	Solid	300.0	42368
MB 885-42368/1-A	Method Blank	Total/NA	Solid	300.0	42368
LCS 885-42368/2-A	Lab Control Sample	Total/NA	Solid	300.0	42368
885-42306-9 MS	S-9	Total/NA	Solid	300.0	42368
885-42306-9 MSD	S-9	Total/NA	Solid	300.0	42368

Lab Chronicle

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Client Sample ID: S-1
Date Collected: 01/30/26 12:00
Date Received: 01/31/26 07:30

Lab Sample ID: 885-42306-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8015M/D		1	42347	AT	EET ALB	02/02/26 02:46
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8021B		1	42348	AT	EET ALB	02/02/26 02:46
Total/NA	Prep	SHAKE			42353	DR	EET ALB	02/02/26 08:08
Total/NA	Analysis	8015M/D		1	42356	BV	EET ALB	02/02/26 12:57
Total/NA	Prep	300_Prep			42368	MA	EET ALB	02/02/26 09:10
Total/NA	Analysis	300.0		10	42371	MA	EET ALB	02/02/26 10:45

Client Sample ID: S-2
Date Collected: 01/30/26 12:05
Date Received: 01/31/26 07:30

Lab Sample ID: 885-42306-2
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8015M/D		1	42347	AT	EET ALB	02/02/26 03:07
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8021B		1	42348	AT	EET ALB	02/02/26 03:07
Total/NA	Prep	SHAKE			42353	DR	EET ALB	02/02/26 08:08
Total/NA	Analysis	8015M/D		1	42356	BV	EET ALB	02/02/26 13:08
Total/NA	Prep	300_Prep			42368	MA	EET ALB	02/02/26 09:10
Total/NA	Analysis	300.0		10	42371	MA	EET ALB	02/02/26 10:59

Client Sample ID: S-3
Date Collected: 01/30/26 12:10
Date Received: 01/31/26 07:30

Lab Sample ID: 885-42306-3
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8015M/D		1	42347	AT	EET ALB	02/02/26 03:29
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8021B		1	42348	AT	EET ALB	02/02/26 03:29
Total/NA	Prep	SHAKE			42353	DR	EET ALB	02/02/26 08:08
Total/NA	Analysis	8015M/D		1	42356	BV	EET ALB	02/02/26 13:20
Total/NA	Prep	300_Prep			42368	MA	EET ALB	02/02/26 09:10
Total/NA	Analysis	300.0		10	42371	MA	EET ALB	02/02/26 11:13

Client Sample ID: S-4
Date Collected: 01/30/26 12:15
Date Received: 01/31/26 07:30

Lab Sample ID: 885-42306-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8015M/D		1	42347	AT	EET ALB	02/02/26 03:50

Lab Chronicle

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Client Sample ID: S-4

Lab Sample ID: 885-42306-4

Date Collected: 01/30/26 12:15

Matrix: Solid

Date Received: 01/31/26 07:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8021B		1	42348	AT	EET ALB	02/02/26 03:50
Total/NA	Prep	SHAKE			42353	DR	EET ALB	02/02/26 08:08
Total/NA	Analysis	8015M/D		1	42356	BV	EET ALB	02/02/26 13:31
Total/NA	Prep	300_Prep			42368	MA	EET ALB	02/02/26 09:10
Total/NA	Analysis	300.0		10	42371	MA	EET ALB	02/02/26 11:27

Client Sample ID: S-5

Lab Sample ID: 885-42306-5

Date Collected: 01/30/26 12:20

Matrix: Solid

Date Received: 01/31/26 07:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8015M/D		1	42347	AT	EET ALB	02/02/26 04:12
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8021B		1	42348	AT	EET ALB	02/02/26 04:12
Total/NA	Prep	SHAKE			42353	DR	EET ALB	02/02/26 08:08
Total/NA	Analysis	8015M/D		1	42355	EM	EET ALB	02/02/26 14:08
Total/NA	Prep	300_Prep			42368	MA	EET ALB	02/02/26 09:10
Total/NA	Analysis	300.0		10	42371	MA	EET ALB	02/02/26 11:41

Client Sample ID: S-6

Lab Sample ID: 885-42306-6

Date Collected: 01/30/26 12:25

Matrix: Solid

Date Received: 01/31/26 07:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8015M/D		1	42347	AT	EET ALB	02/02/26 04:34
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8021B		1	42348	AT	EET ALB	02/02/26 04:34
Total/NA	Prep	SHAKE			42353	DR	EET ALB	02/02/26 08:08
Total/NA	Analysis	8015M/D		1	42356	BV	EET ALB	02/02/26 13:54
Total/NA	Prep	300_Prep			42368	MA	EET ALB	02/02/26 09:10
Total/NA	Analysis	300.0		10	42371	MA	EET ALB	02/02/26 11:55

Client Sample ID: S-7

Lab Sample ID: 885-42306-7

Date Collected: 01/30/26 12:30

Matrix: Solid

Date Received: 01/31/26 07:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8015M/D		1	42347	AT	EET ALB	02/02/26 04:55
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8021B		1	42348	AT	EET ALB	02/02/26 04:55

Eurofins Albuquerque

Lab Chronicle

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Client Sample ID: S-7
Date Collected: 01/30/26 12:30
Date Received: 01/31/26 07:30

Lab Sample ID: 885-42306-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			42353	DR	EET ALB	02/02/26 08:08
Total/NA	Analysis	8015M/D		1	42356	BV	EET ALB	02/02/26 13:43
Total/NA	Prep	300_Prep			42368	MA	EET ALB	02/02/26 09:10
Total/NA	Analysis	300.0		10	42371	MA	EET ALB	02/02/26 12:10

Client Sample ID: S-8
Date Collected: 01/30/26 12:35
Date Received: 01/31/26 07:30

Lab Sample ID: 885-42306-8
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8015M/D		1	42347	AT	EET ALB	02/02/26 05:17
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8021B		1	42348	AT	EET ALB	02/02/26 05:17
Total/NA	Prep	SHAKE			42353	DR	EET ALB	02/02/26 08:08
Total/NA	Analysis	8015M/D		1	42356	BV	EET ALB	02/02/26 11:49
Total/NA	Prep	300_Prep			42368	MA	EET ALB	02/02/26 09:10
Total/NA	Analysis	300.0		10	42371	MA	EET ALB	02/02/26 12:24

Client Sample ID: S-9
Date Collected: 01/30/26 12:40
Date Received: 01/31/26 07:30

Lab Sample ID: 885-42306-9
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8015M/D		1	42347	AT	EET ALB	02/02/26 05:38
Total/NA	Prep	5035			42340	VP	EET ALB	02/01/26 09:05
Total/NA	Analysis	8021B		1	42348	AT	EET ALB	02/02/26 05:38
Total/NA	Prep	SHAKE			42353	DR	EET ALB	02/02/26 08:08
Total/NA	Analysis	8015M/D		1	42356	BV	EET ALB	02/02/26 12:00
Total/NA	Prep	300_Prep			42368	MA	EET ALB	02/02/26 09:10
Total/NA	Analysis	300.0		10	42371	MA	EET ALB	02/02/26 13:06

Laboratory References:
EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-42306-1

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-25-26

- 1
- 2
- 3
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- 8
- 9
- 10
- 11

[illegible]

2/3/2026

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 885-42306-1

Login Number: 42306

List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	



Environment Testing

- 1
- 2
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- 11

ANALYTICAL REPORT

PREPARED FOR

Attn: Kyle Summers
Ensolum
606 S Rio Grande
Suite A
Aztec, New Mexico 87410
Generated 4/17/2026 2:22:52 PM

JOB DESCRIPTION

Lateral 2B-1

JOB NUMBER

885-47239-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



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Authorized for release by
John Caldwell, Project Manager
john.caldwell@et.eurofinsus.com
(505)345-3975

Client: Ensolum
Project/Site: Lateral 2B-1

Laboratory Job ID: 885-47239-1

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Definitions/Glossary

Client: Ensolum

Job ID: 885-47239-1

Project/Site: Lateral 2B-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project: Lateral 2B-1

Job ID: 885-47239-1

Job ID: 885-47239-1

Eurofins Albuquerque

Job Narrative 885-47239-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The sample was received on 4/14/2026 7:48 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.5°C.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque

Client Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-47239-1

Client Sample ID: SP-1

Lab Sample ID: 885-47239-1

Date Collected: 04/13/26 10:00

Matrix: Solid

Date Received: 04/14/26 07:48

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C10)	ND		4.9	mg/Kg		04/14/26 13:47	04/16/26 02:36	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			04/14/26 13:47	04/16/26 02:36	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		04/14/26 13:47	04/16/26 02:36	1
Ethylbenzene	ND		0.049	mg/Kg		04/14/26 13:47	04/16/26 02:36	1
Toluene	ND		0.049	mg/Kg		04/14/26 13:47	04/16/26 02:36	1
Xylenes, Total	ND		0.049	mg/Kg		04/14/26 13:47	04/16/26 02:36	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		15 - 150			04/14/26 13:47	04/16/26 02:36	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4	mg/Kg		04/15/26 10:09	04/15/26 15:08	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		04/15/26 10:09	04/15/26 15:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	91		62 - 134			04/15/26 10:09	04/15/26 15:08	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		04/14/26 15:58	04/15/26 16:34	10

Eurofins Albuquerque

QC Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-47239-1

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-46705/1-A

Matrix: Solid

Analysis Batch: 46830

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 46705

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C10)	ND		5.0	mg/Kg		04/14/26 13:47	04/16/26 02:14	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		15 - 150			04/14/26 13:47	04/16/26 02:14	1

Lab Sample ID: LCS 885-46705/2-A

Matrix: Solid

Analysis Batch: 46830

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 46705

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
GRO (C6-C10)	25.0	21.4		mg/Kg		86	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	202		15 - 150				

Lab Sample ID: 885-47239-1 MS

Matrix: Solid

Analysis Batch: 46830

Client Sample ID: SP-1

Prep Type: Total/NA

Prep Batch: 46705

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
GRO (C6-C10)	ND		24.8	25.9		mg/Kg		105	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	227		15 - 150						

Lab Sample ID: 885-47239-1 MSD

Matrix: Solid

Analysis Batch: 46830

Client Sample ID: SP-1

Prep Type: Total/NA

Prep Batch: 46705

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
GRO (C6-C10)	ND		24.6	28.3		mg/Kg		115	70 - 130	9	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	242		15 - 150								

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-46705/1-A

Matrix: Solid

Analysis Batch: 46829

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 46705

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/14/26 13:47	04/16/26 02:14	1
Ethylbenzene	ND		0.050	mg/Kg		04/14/26 13:47	04/16/26 02:14	1
Toluene	ND		0.050	mg/Kg		04/14/26 13:47	04/16/26 02:14	1
Xylenes, Total	ND		0.050	mg/Kg		04/14/26 13:47	04/16/26 02:14	1

Eurofins Albuquerque

QC Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-47239-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-46705/1-A

Matrix: Solid

Analysis Batch: 46829

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 46705

	MB	MB							
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac		
4-Bromofluorobenzene (Surr)	95		15 - 150		04/14/26 13:47	04/16/26 02:14	1		

Lab Sample ID: LCS 885-46705/3-A

Matrix: Solid

Analysis Batch: 46829

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 46705

		Spike	LCS	LCS				%Rec	
Analyte		Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene		1.00	0.968		mg/Kg		97	70 - 130	
Ethylbenzene		1.00	0.987		mg/Kg		99	70 - 130	
Toluene		1.00	0.963		mg/Kg		96	70 - 130	
Xylenes, Total		3.00	2.96		mg/Kg		99	70 - 130	

	LCS	LCS							
Surrogate	%Recovery	Qualifier	Limits						
4-Bromofluorobenzene (Surr)	95		15 - 150						

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-46771/1-A

Matrix: Solid

Analysis Batch: 46766

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 46771

	MB	MB							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		04/15/26 10:09	04/15/26 14:45	1	
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		04/15/26 10:09	04/15/26 14:45	1	

	MB	MB							
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac		
Di-n-octyl phthalate (Surr)	89		62 - 134		04/15/26 10:09	04/15/26 14:45	1		

Lab Sample ID: LCS 885-46771/2-A

Matrix: Solid

Analysis Batch: 46766

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 46771

		Spike	LCS	LCS				%Rec	
Analyte		Added	Result	Qualifier	Unit	D	%Rec	Limits	
Diesel Range Organics [C10-C28]		50.0	53.6		mg/Kg		107	51 - 148	

	LCS	LCS							
Surrogate	%Recovery	Qualifier	Limits						
Di-n-octyl phthalate (Surr)	81		62 - 134						

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-46724/1-A

Matrix: Solid

Analysis Batch: 46796

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 46724

	MB	MB							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		5.0	mg/Kg		04/14/26 15:58	04/15/26 11:23	1	

Eurofins Albuquerque

QC Sample Results

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-47239-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 885-46724/2-A				Client Sample ID: Lab Control Sample							
Matrix: Solid				Prep Type: Total/NA							
Analysis Batch: 46796				Prep Batch: 46724							
Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			49.2	51.0		mg/Kg		104	90 - 110		

Lab Sample ID: 885-47239-1 MS				Client Sample ID: SP-1							
Matrix: Solid				Prep Type: Total/NA							
Analysis Batch: 46796				Prep Batch: 46724							
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	ND		50.8	52.8		mg/Kg		NC	50 - 150		

Lab Sample ID: 885-47239-1 MSD				Client Sample ID: SP-1							
Matrix: Solid				Prep Type: Total/NA							
Analysis Batch: 46796				Prep Batch: 46724							
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Chloride	ND		50.7	52.8		mg/Kg		NC	50 - 150	0	20

QC Association Summary

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-47239-1

GC VOA

Prep Batch: 46705

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47239-1	SP-1	Total/NA	Solid	5030C	
MB 885-46705/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-46705/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-46705/3-A	Lab Control Sample	Total/NA	Solid	5030C	
885-47239-1 MS	SP-1	Total/NA	Solid	5030C	
885-47239-1 MSD	SP-1	Total/NA	Solid	5030C	

Analysis Batch: 46829

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47239-1	SP-1	Total/NA	Solid	8021B	46705
MB 885-46705/1-A	Method Blank	Total/NA	Solid	8021B	46705
LCS 885-46705/3-A	Lab Control Sample	Total/NA	Solid	8021B	46705

Analysis Batch: 46830

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47239-1	SP-1	Total/NA	Solid	8015M/D	46705
MB 885-46705/1-A	Method Blank	Total/NA	Solid	8015M/D	46705
LCS 885-46705/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	46705
885-47239-1 MS	SP-1	Total/NA	Solid	8015M/D	46705
885-47239-1 MSD	SP-1	Total/NA	Solid	8015M/D	46705

GC Semi VOA

Analysis Batch: 46766

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47239-1	SP-1	Total/NA	Solid	8015M/D	46771
MB 885-46771/1-A	Method Blank	Total/NA	Solid	8015M/D	46771
LCS 885-46771/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	46771

Prep Batch: 46771

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47239-1	SP-1	Total/NA	Solid	SHAKE	
MB 885-46771/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-46771/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

HPLC/IC

Prep Batch: 46724

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47239-1	SP-1	Total/NA	Solid	300_Prep	
MB 885-46724/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-46724/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-47239-1 MS	SP-1	Total/NA	Solid	300_Prep	
885-47239-1 MSD	SP-1	Total/NA	Solid	300_Prep	

Analysis Batch: 46796

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47239-1	SP-1	Total/NA	Solid	300.0	46724
MB 885-46724/1-A	Method Blank	Total/NA	Solid	300.0	46724
LCS 885-46724/2-A	Lab Control Sample	Total/NA	Solid	300.0	46724
885-47239-1 MS	SP-1	Total/NA	Solid	300.0	46724
885-47239-1 MSD	SP-1	Total/NA	Solid	300.0	46724

Eurofins Albuquerque

Lab Chronicle

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-47239-1

Client Sample ID: SP-1
Date Collected: 04/13/26 10:00
Date Received: 04/14/26 07:48

Lab Sample ID: 885-47239-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			46705	VP	EET ALB	04/14/26 13:47
Total/NA	Analysis	8015M/D		1	46830	AT	EET ALB	04/16/26 02:36
Total/NA	Prep	5030C			46705	VP	EET ALB	04/14/26 13:47
Total/NA	Analysis	8021B		1	46829	AT	EET ALB	04/16/26 02:36
Total/NA	Prep	SHAKE			46771	EM	EET ALB	04/15/26 10:09
Total/NA	Analysis	8015M/D		1	46766	EM	EET ALB	04/15/26 15:08
Total/NA	Prep	300_Prep			46724	MS	EET ALB	04/14/26 15:58
Total/NA	Analysis	300.0		10	46796	EH	EET ALB	04/15/26 16:34

Laboratory References:
EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Ensolum
Project/Site: Lateral 2B-1

Job ID: 885-47239-1

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-25-27

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 885-47239-1

Login Number: 47239

List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 584513

QUESTIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 584513
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2603031782
Incident Name	NAPP2603031782 LATERAL 2B-1 @ C-21-27N-11W
Incident Type	Natural Gas Release
Incident Status	Reclamation Report Received

Location of Release Source

Please answer all the questions in this group.

Site Name	Lateral 2B-1
Date Release Discovered	01/30/2026
Surface Owner	Navajo

Incident Details

Please answer all the questions in this group.

Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Corrosion Pipeline (Any) Condensate Released: 5 BBL Recovered: 0 BBL Lost: 5 BBL.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Corrosion Pipeline (Any) Natural Gas Flared Released: 24 MCF Recovered: 0 MCF Lost: 24 MCF.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 584513

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 584513
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	None

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 05/13/2026
--	---

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QUESTIONS, Page 3

Action 584513

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 584513
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	OCD Imaging Records Lookup
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 100 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 100 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	0.1
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0.1
GRO+DRO (EPA SW-846 Method 8015M)	0.1
BTEX (EPA SW-846 Method 8021B or 8260B)	0.1
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	01/30/2026
On what date will (or did) the final sampling or liner inspection occur	01/30/2026
On what date will (or was) the remediation complete(d)	01/30/2026
What is the estimated surface area (in square feet) that will be reclaimed	225
What is the estimated volume (in cubic yards) that will be reclaimed	96
What is the estimated surface area (in square feet) that will be remediated	225
What is the estimated volume (in cubic yards) that will be remediated	96
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 584513

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 584513
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fEEM0112334691 ENVIROTECH LANDFARM #1
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 05/13/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 584513

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 584513
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 584513

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 584513
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	548419
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/30/2026
What was the (estimated) number of samples that were to be gathered	7
What was the sampling surface area in square feet	200

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	225
What was the total volume (cubic yards) remediated	96
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	225
What was the total volume (in cubic yards) reclaimed	96
Summarize any additional remediation activities not included by answers (above)	None
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 05/13/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 584513

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 584513
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	225
What was the total volume of replacement material (in cubic yards) for this site	96
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	09/01/2026
Summarize any additional reclamation activities not included by answers (above)	None
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 05/13/2026

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QUESTIONS, Page 8

Action 584513

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 584513
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	No
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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Santa Fe, NM 87505

CONDITIONS

Action 584513

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 584513
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	The New Mexico Oil Conservation Division (OCD) acts as a repository for documents pertaining to produced fluid spills and releases that may occur on Native American Tribal Lands, as a result of the production of oil and gas, on Tribal Lands. The OCD performs this function at the sole discretion of the relevant Tribal Authority. The oil and gas producer may file Form C-141 with OCD which will create an incident number and a document file in OCD's Permitting System. Once created, this incident number will remain in "closed" status but will be available to document the spill or release, any remedial activities associated with the spill or release, or other documentation as the relevant Tribal Authority may deem appropriate. Under these terms, this incident number is closed, but may be an ongoing remedial project.	6/9/2026